

## 2005 Summary

### Production

	Reported Volume	Change From Previous Year
Total Liquids Production	32,786,818 Barrels	32.64%
Oil	32,780,006 Barrels	32.65%
Condensate	6,812 Barrels	2.61%
 Total Gas Production	 108,562,471 MCF	 10.82%
Associated Gas	16,922,811 MCF	59.21%
Natural Gas	91,639,660 MCF	4.93%
 Oil And Condensate Production Allocated To Fields	 32,786,818 Barrels	
Gas Production Allocated To Fields	108,562,471 MCF	

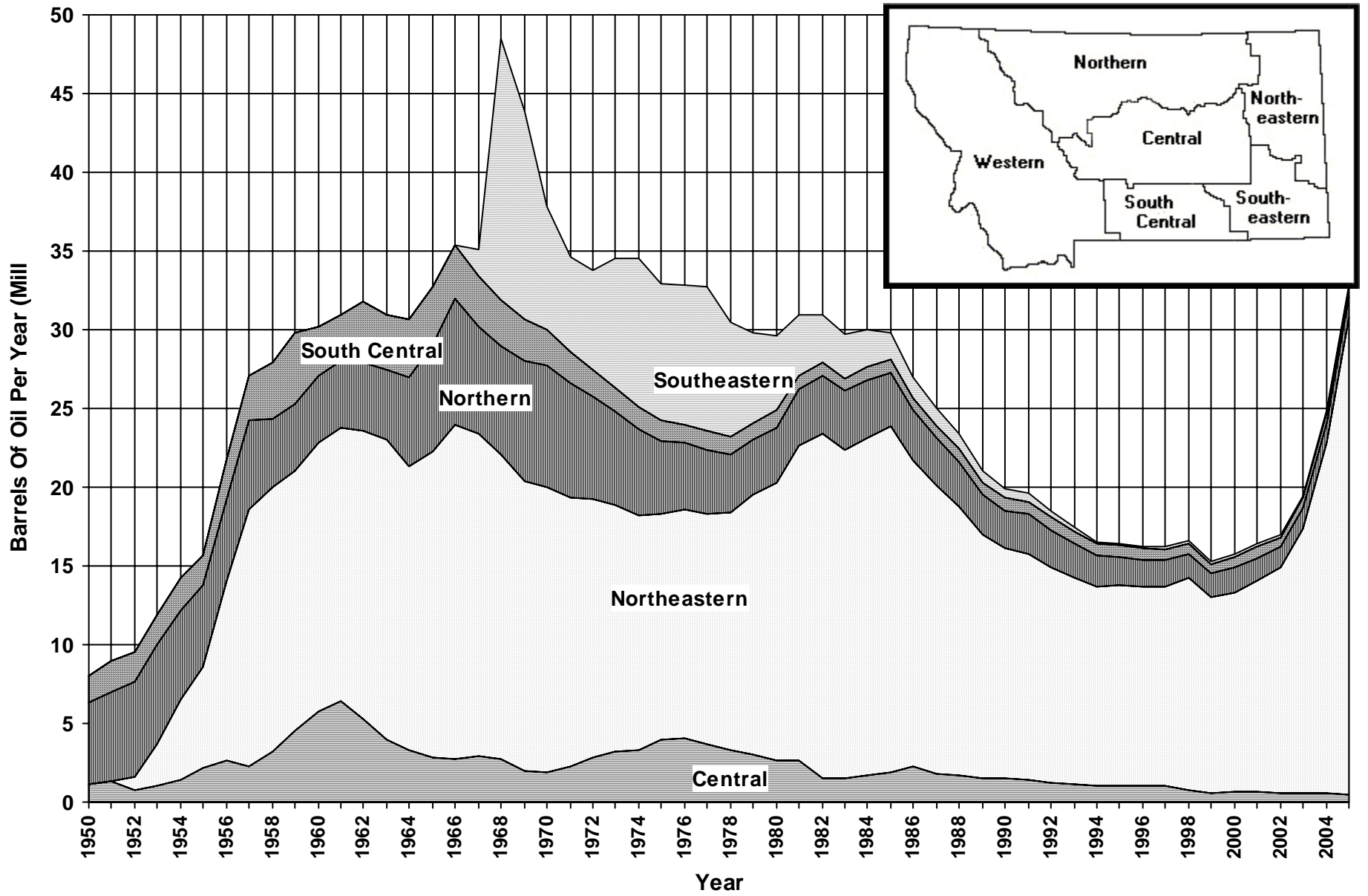
### Permits

New Wells Permitted	1306	Re-issued Permits	301
Vertical Wells	1068		
Horizontal Wells	238		
 Permits for Horizontal Re-entry Of Existing Vertical Well			 44

### Board Orders

Total Number Of Orders Issued	522	
Orders Included The Following Actions:		Number Of Actions
Units Or Enhanced Recovery Projects		0
Exception To Spacing Or Field Rules		141
Field Delineation, Enlargement, Or Reduction		15
Certification For Tax Incentive		18
Temporary Or Permanent Spacing Unit Designation		321
Class II Injection Permits		22
Other		47

# Crude Oil Production



## Five-Year Production Summary

	2001	2002	2003	2004	2005
<b>OIL PRODUCTION IN BARRELS</b>					
Northern Montana	1,430,087	1,313,544	1,276,238	1,267,813	1,254,708
Central	650,982	630,368	598,971	565,150	535,873
South Central	656,160	603,383	572,145	555,662	534,202
Northeastern	13,369,437	14,277,806	16,823,832	22,164,802	30,297,221
Southeastern	173,567	157,118	141,033	158,632	158,002
<b>Total</b>	<b>16,280,233</b>	<b>16,982,219</b>	<b>19,412,219</b>	<b>24,712,059</b>	<b>32,780,006</b>

### NUMBER OF PRODUCING OIL WELLS

Northern Montana	1,854	1,765	1,771	1,799	1,831
Central	220	215	224	221	220
South Central	131	130	128	125	133
Northeastern	1,344	1,394	1,435	1,547	1,709
Southeastern	62	57	52	54	67
<b>Total</b>	<b>3,611</b>	<b>3,561</b>	<b>3,610</b>	<b>3,746</b>	<b>3,960</b>

### AVERAGE DAILY OIL PRODUCTION PER WELL

Northern Montana	2.7	2.6	2.6	2.5	2.4
Central	10.4	10.7	9.5	9.0	8.6
South Central	16.3	14.5	14.3	14.0	13.7
Northeastern	30.9	31.9	36.7	45.8	56.8
Southeastern	10.0	9.1	8.4	9.5	9.3
<b>State Average</b>	<b>15.1</b>	<b>16.0</b>	<b>18.1</b>	<b>22.1</b>	<b>27.6</b>

### NON-ASSOCIATED GAS PRODUCTION IN MCF

Northern Montana	57,117,885	56,134,012	55,209,532	55,790,764	56,436,993
Central	92,185	245,304	201,358	126,541	180,941
South Central	9,300,792	11,103,921	8,492,510	13,598,459	12,881,341
Northeastern	8,287,408	11,514,824	14,188,647	17,559,564	21,944,174
Southeastern	384,830	314,136	287,241	256,582	196,211
<b>Total</b>	<b>75,183,100</b>	<b>79,312,197</b>	<b>78,379,288</b>	<b>87,331,910</b>	<b>91,639,660</b>

### NUMBER OF PRODUCING GAS WELLS

Northern Montana	3,688	3,820	3,935	4,111	4,271
Central	8	6	6	5	8
South Central	280	292	378	486	569
Northeastern	344	412	489	588	704
Southeastern	8	7	7	7	7
<b>Total</b>	<b>4,328</b>	<b>4,537</b>	<b>4,815</b>	<b>5,197</b>	<b>5,559</b>

### AVERAGE DAILY GAS PRODUCTION PER WELL

Northern Montana	46.8	43.8	41.7	41.0	39.6
Central	38.1	123.8	101.9	76.7	98.0
South Central	110.3	115.1	81.4	86.2	71.9
Northeastern	77.7	88.4	89.5	94.1	97.6
Southeastern	141.7	126.4	124.8	105.5	80.7
<b>State Average</b>	<b>53.1</b>	<b>52.4</b>	<b>49.2</b>	<b>51.1</b>	<b>49.9</b>

## Five-Year Permit Summary

<b>2001</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	24	78	29	0	2	0	2	135
Quarter	2	26	159	23	0	1	0	4	213
Quarter	3	37	125	17	5	0	0	0	184
Quarter	4	40	106	12	2	0	0	0	160
Total 2001		127	468	81	7	3	0	6	692
<b>2002</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	38	141	6	0	0	0	0	185
Quarter	2	19	135	0	2	0	0	0	156
Quarter	3	47	92	0	0	0	0	0	139
Quarter	4	39	85	7	0	0	0	0	131
Total 2002		143	453	13	2	0	0	0	611
<b>2003</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	27	47	12	0	0	1	0	87
Quarter	2	68	155	21	0	0	0	0	244
Quarter	3	54	112	166	0	0	0	0	332
Quarter	4	65	84	19	3	0	0	0	171
Total 2003		214	398	218	3	0	1	0	834
<b>2004</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	54	89	1	0	0	0	0	144
Quarter	2	52	152	40	0	0	0	5	249
Quarter	3	75	140	5	0	0	0	0	220
Quarter	4	62	144	20	0	0	1	0	227
Total 2004		243	525	66	0	0	1	5	840
<b>2005</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	58	128	43	0	0	0	0	229
Quarter	2	75	141	98	0	0	0	1	315
Quarter	3	80	91	304	0	0	0	0	475
Quarter	4	102	53	132	0	0	0	0	287
Total 2005		315	413	577	0	0	0	1	1306

## Five-Year Completion Summary

<b>2001</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	21	41	17	0	20	2	0	0	101
Quarter 2	30	83	17	0	23	3	0	0	156
Quarter 3	19	80	8	1	20	7	0	3	138
Quarter 4	25	94	6	0	18	1	2	1	147
Total 2001	95	298	48	1	81	13	2	4	542
<b>2002</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	19	67	2	0	11	1	0	0	100
Quarter 2	15	58	2	3	15	1	0	0	94
Quarter 3	9	134	3	0	25	4	0	1	176
Quarter 4	15	54	1	3	20	1	0	0	94
Total 2002	58	313	8	6	71	7	0	1	464
<b>2003</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	17	22	6	0	12	1	1	0	59
Quarter 2	27	57	7	0	13	7	2	0	113
Quarter 3	26	138	58	0	25	4	1	0	252
Quarter 4	27	90	122	0	20	2	0	0	261
Total 2003	97	307	193	0	70	14	4	0	685
<b>2004</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	22	32	12	0	11	0	0	0	77
Quarter 2	42	72	7	0	5	0	0	4	130
Quarter 3	46	148	16	0	16	1	0	1	228
Quarter 4	37	123	6	0	22	0	2	0	190
Total 2004	147	375	41	0	54	1	2	5	625
<b>2005</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	50	21	54	0	10	0	1	0	136
Quarter 2	47	74	6	0	24	0	0	1	152
Quarter 3	61	130	66	0	28	1	0	0	286
Quarter 4	41	115	36	0	10	0	0	0	202
Total 2005	199	340	162	0	72	1	1	1	776

## 2005 Top 100 Oil Producers

Company	Barrels of Oil	Company	Barrels of Oil
1 Encore Operating LP	6,370,308	51 Eagle Oil & Gas Co.	29,856
2 Enerplus Resources USA Corporation	4,072,073	52 Klabzuba Oil & Gas, Inc.	29,670
3 Headington Oil LP	3,945,568	53 Bluebonnet Energy Corporation	29,643
4 Burlington Resources Oil & Gas Company LP	3,887,513	54 R & A Oil, Inc.	27,550
5 Continental Resources Inc	3,073,316	55 Great Plains Operating, LLC	25,967
6 Nance Petroleum Corporation	2,560,881	56 Wesco Operating, Inc.	25,770
7 EOG Resources, Inc.	1,018,896	57 Macum Energy Inc.	23,529
8 Slawson Exploration Company Inc	853,612	58 TOI Operating	22,721
9 Petro-Hunt, LLC	770,962	59 Hawley & Desimon	22,095
10 Kerr-McGee Oil & Gas Onshore LP	615,131	60 Berexco, Inc.	21,746
11 CamWest II, LP	507,795	61 Carrell Oil Company Db a Coco	21,189
12 Howell Petroleum Corp.	464,028	62 Shakespeare Oil Co Inc	21,113
13 Stone Energy Corporation	325,456	63 Coolidge, G. B., Inc.	20,168
14 Whiting Oil and Gas Corporation	324,836	64 BTA Oil Producers	19,946
15 Bill Barrett Corporation	207,006	65 Kipling Energy Incorporated	19,409
16 Citation Oil & Gas Corporation	191,564	66 Tyler Oil Company	19,275
17 Quicksilver Resources, Inc.	177,344	67 Lamamco Drilling Co.	18,459
18 Chaparral Energy, LLC	160,856	68 Provident Energy Assoc. Of Mt Llc	16,896
19 True Oil LLC	142,270	69 Beren Corporation	16,429
20 MCR, LLC	136,074	70 Ritchie Exploration, Inc.	16,214
21 Journey Operating, LLC	120,459	71 Cavalier Petroleum	15,815
22 Luff Exploration Company	119,477	72 Wyoming Resources Corporation	15,713
23 Chesapeake Operating Inc.	105,213	73 Behm Energy, Inc.	15,153
24 Summit Resources, Inc.	103,393	74 Great Plains Resources Inc.	15,047
25 Cline Production Company	90,371	75 Northern Oil Production, Inc.	13,355
26 Ballard Petroleum Holdings LLC	89,505	76 Sannes, Ronald M. Or Margaret Ann	13,300
27 Prima Exploration, Inc.	89,315	77 XOIL Inc.	12,977
28 Helis Oil and Gas Company, LLC	88,505	78 Hawkins, Robert S.	12,441
29 FX Drilling Company, Inc.	85,443	79 K2 America Corporation	11,831
30 Cowry Enterprises, Ltd.	80,451	80 Blackjack Oil, Inc.	11,674
31 Somont Oil Company, Inc.	79,895	81 Upton Resources U.S.A., Inc.	11,241
32 Omimex Canada, Ltd.	77,269	82 Miocene Oil Company	11,055
33 Williston Industrial Supply Corporation	74,057	83 Chandler Energy, LLC	10,963
34 Columbus Energy Corp.	73,679	84 ST Oil Company	10,791
35 Armstrong Operating, Inc.	72,110	85 Missouri River Royalty Corporation	10,771
36 Dominion Oklahoma Texas Exploration & Produ	61,246	86 Grand Resources, Ltd.	10,390
37 Prospective Investment & Trading Co. Ltd.	61,044	87 Montana Heartland LLC	10,233
38 Staghorn Energy, LLC	56,013	88 Panther Creek Resources, LLC	9,946
39 Cardinal Oil, LLC	51,991	89 Branch Oil & Gas	9,939
40 Balko, Inc.	42,578	90 Black Hawk Resources, LLC	9,910
41 Tomahawk Oil Company	42,156	91 Hawley Oil Company	9,072
42 Thomas Operating Co., Inc.	41,364	92 Samson Resources Company	8,508
43 Basic Earth Science Systems, Inc.	41,036	93 Keesun Corporation	8,326
44 Beartooth Oil & Gas Company	35,843	94 Hofland, James D.	8,124
45 Soap Creek Associates, Inc.	34,815	95 Ritter, Laber & Associates, Inc.	7,962
46 McRae & Henry Ltd	34,385	96 Main Energy, Inc.	7,912
47 Furst Engineering, Inc.	33,409	97 Hawley Hydrocarbons, Merrill&Carol Hawley Db	7,890
48 H&R Energy, LLC	32,114	98 Kodiak Oil & Gas (USA) Inc.	7,629
49 Croft Petroleum Company	31,784	99 NorthWestern Corporation	7,623
50 Mountain View Energy, Inc.	31,471	100 Medallion Petroleum, Inc.	7,605

## 2005 Top Gas Producers

(Includes operators with over 10,000 MCF of gas produced during the calendar year.)

Company	MCF	Company	MCF
1 Fidelity Exploration & Production Co.	45,009,054	51 Parsell, R. W.	41,961
2 Devon Louisiana Corporation	14,625,784	52 Prairie Dog Exploration, LLC	39,796
3 Klabzuba Oil & Gas, Inc.	7,316,549	53 Blackstone Operating	35,393
4 Noble Energy, Inc.	5,922,127	54 Northland Holdings, Inc.	29,243
5 Omimex Canada, Ltd.	3,704,796	55 Reserve Operating Corp.	28,003
6 Devon Energy Production Co., LP	2,584,596	56 Solomon Exploration Inc.	26,408
7 Helis Oil and Gas Company, LLC	1,762,378	57 Tensas Delta Exploration Company, LLC	25,839
8 Brown, J. Burns Operating Company	940,187	58 Self, E. M.	25,452
9 MCR, LLC	886,340	59 Cut Bank Gas Company	25,137
10 Croft Petroleum Company	738,777	60 City of Baker	23,778
11 Montana Land & Exploration, Inc.	650,668	61 Artex Oil Company	23,480
12 Somont Oil Company, Inc.	608,709	62 Cardinal Oil, LLC	20,075
13 Jurassic Resources Development NA LLC	424,474	63 Galuska Exploration & Production LLC	19,303
14 Branch Oil & Gas	390,175	64 Potlatch Oil & Refining Co	19,122
15 Western Natural Gas Company	387,548	65 Fulton Producing Co.	18,492
16 T.W.O. (Taylor Well Operating)	385,055	66 Hardrock Oil Company	18,354
17 EnCana Oil & Gas (USA) Inc.	365,363	67 Lease Technicians, James S. Brandt DbA	17,807
18 Luff Exploration Company	343,178	68 McOil Montana One LLC	17,608
19 Keesun Corporation	313,176	69 Quicksilver Resources, Inc.	16,120
20 Ranck Oil Company, Inc.	306,450	70 Canyon Natural Gas, LLC	13,257
21 Saga Petroleum, LLC	278,283	71 Slow Poke Production-George L. Dobson DbA	11,942
22 AltaMont Oil & Gas Inc.	247,188	72 Rincon Oil & Gas LLC	11,812
23 Macum Energy Inc.	206,497	73 Petroleum Engineering & Management Corp.	10,241
24 Saco, Town Of	185,031		
25 Griffon Petroleum, Inc.	172,986		
26 Sands Oil Company	166,411		
27 NorthWestern Corporation	159,818		
28 Mountain Pacific General Inc.	148,321		
29 Nance Petroleum Corporation	146,490		
30 Encore Operating LP	128,445		
31 G/S Producing, Inc.	116,298		
32 Constitution Gas Transport Co., Inc.	102,556		
33 Whiting Oil and Gas Corporation	95,639		
34 Montana Heartland LLC	95,543		
35 Balko, Inc.	86,145		
36 Coolidge, G. B., Inc.	84,800		
37 Unit Petroleum Company	83,794		
38 Sector Resources (II) Ltd.	80,499		
39 Great Northern Drilling Company	79,750		
40 Topaz Oil & Gas Inc	76,911		
41 Athena Energy LLC	75,834		
42 Decker Operating Company, L.L.C.	69,730		
43 Rimrock Colony	62,015		
44 Bowers Oil & Gas, Inc.	61,603		
45 Citation Oil & Gas Corporation	59,388		
46 Porker Oil	59,381		
47 Bald Eagle Resources, Inc.	57,683		
48 Robinson Oil Company, LLC	56,826		
49 Fulton Fuel Company	54,233		
50 Cavalier Petroleum	44,199		

## 2005 Top Oil And Gas Producing Fields

Oil Fields		Gas Fields	
Field	Barrels	Field	MCF
1 Elm Coulee	15,737,204	1 Cedar Creek	21,288,100
2 Lookout Butte, East, Unit	2,488,550	2 Bowdoin	12,577,153
3 Pennel	2,291,314	3 Tiger Ridge	11,689,042
4 Pine	1,186,271	4 CX	11,629,937
5 Cabin Creek	988,559	5 St. Joe Road	3,279,792
6 Lookout Butte	791,695	6 Whitewater	2,337,836
7 Elk Basin	422,794	7 Battle Creek	2,330,854
8 Bainville, North	370,617	8 Red Rock	2,158,045
9 Cut Bank	340,777	9 Sawtooth Mountain	2,112,939
10 Gas City	324,326	10 Bullwacker	2,000,830
11 Flat Lake	299,361	11 Cut Bank	1,918,065
12 Ridgelawn	247,151	12 Sherard, Area	1,871,248
13 Kevin-Sunburst	208,617	13 Loring	1,580,442
14 Little Beaver	201,085	14 Ashfield	1,282,885
15 Brush Lake	198,565	15 Loring, East	809,365
16 Monarch	189,188	16 Kevin-Sunburst	653,223
17 Dwyer	186,875	17 Dry Creek	566,310
18 Putnam	171,987	18 Rocky Boy Area	542,882
19 Lane	166,024	19 Cherry Patch	530,393
20 Pondera	164,197	20 Pine Gas	520,017
21 Little Beaver, East	156,672	21 Prairie Dell	481,222
22 Bell Creek	151,382	22 Old Shelby	436,515
23 Palomino	151,363	23 Whitlash	405,341
24 Sioux Pass	148,048	24 Keith, East	372,973
25 Mon Dak, West	140,797	25 Bowes	370,391
26 Waterhole Creek	128,868	26 Mt. Lilly	335,298
27 Sioux Pass, North	125,131	27 Black Coulee	317,993
28 Glendive	118,703	28 Utopia	302,309
29 Lustre	117,518	29 Fresno	282,255
30 Sumatra	117,042	30 Badlands	262,237
31 Vaux	116,205	31 Amanda	244,944
32 Nohly	115,485	32 Leroy	229,350
33 Katy Lake, North	110,752	33 Brown's Coulee, East	223,567
34 Gunsight	104,947	34 Big Rock	211,658
35 Rabbit Hills	101,672	35 Swanson Creek	210,989
36 Crane	98,632	36 Kevin Southwest	203,512
37 Red Bank	91,520	37 Lake Francis	202,690
38 Brorson	82,828	38 Whitewater, East	201,087
39 Spring Lake	79,456	39 Big Coulee	187,332
40 Divide	78,645	40 O'Briens Coulee	184,162
41 Bainville II	77,695	41 Dry Creek (Shallow Gas)	180,452
42 Reagan	77,269	42 Golden Dome	170,942
43 Lonetree Creek	76,609	43 Grandview	163,658
44 Fairview	76,491	44 Willow Ridge, South	156,372
45 Breed Creek	74,252	45 Arch Apex	142,891
46 Goose Lake	74,231	46 Chain Lakes	127,212
47 Clear Lake	74,179	47 Dry Creek, West	117,934
48 Windy Ridge	72,781	48 Dunkirk, North	110,230
49 Volt	70,638	49 Brown's Coulee	101,197
50 Poplar, East	65,923	50 Liscom Creek	96,477

## 2005 Field Summary, Reported Oil Fields

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Ace High		3,686	Burns Creek	30	266,774
Agawam		79	Burns Creek, South	107	80,306
Alkali Coulee		53,229	Butcher Creek		579
Andes		21,175	Bynum		5,971
Antelope, North		2,484	Cabaret Coulee	3,339	451,527
Anvil	47,813	5,270,158	Cabin Creek	988,559	111,028,239
Anvil, North	3,523	12,969	Cadmus		1,173
Ash Creek		868,169	Canadian Coulee		2,145
Ator Creek	1,826	38,883	Canal	24,710	1,483,998
Autumn		35,546	Cannon Ball		74,779
Bainville	42,247	1,251,370	Carlyle		330,289
Bainville (Ratcliffe/Mission Canyon)	6,576	71,889	Cat Creek	29,292	24,173,653
Bainville II	77,695	1,331,406	Cattails	33,133	1,172,556
Bainville, North	370,617	7,387,952	Cattails, South	8,796	345,254
Bainville, West	29,995	399,655	Cedar Hills, West Unit		57,804
Bannatyne	5,812	469,371	Charlie Creek	19,631	1,083,091
Bascom		27,830	Charlie Creek, East	21,224	1,074,309
Battle Creek, South, Oil	21,441	52,833	Charlie Creek, North		43,894
Beanblossom	9,179	688,271	Chelsea Creek	2,401	152,721
Bear's Den	2,952	786,994	Clark's Fork	565	99,281
Belfry		101,245	Clark's Fork, North		1,024,608
Bell Creek	151,382	133,621,416	Clark's Fork, South	40	84,016
Benrud		289,695	Clear Lake	74,179	4,490,214
Benrud, East	4,389	2,997,988	Clear Lake, South	26,780	330,045
Benrud, Northeast		1,019,598	Coalridge		22,937
Berthelote	728	72,280	Colored Canyon	10,840	1,239,552
Big Gully	8,428	135,706	Comertown	42,863	3,154,357
Big Gully, North		29,892	Comertown, South	10,963	531,110
Big Muddy Creek	3,375	1,424,318	Conrad, South		161,773
Big Rock		12,444	Corner Pocket		14,483
Big Wall	30,716	8,517,876	Cottonwood	31,506	647,805
Big Wall, North		7,218	Cottonwood, East	6,105	145,365
Black Diamond	11,841	687,565	Cow Creek		127,813
Blackfoot	6,065	1,816,469	Cow Creek, East	12,832	2,768,488
Blackfoot, East		810	Crane	98,632	3,503,867
Bloomfield	12,580	717,607	Crocker Springs, East		3,476
Blue Hill		162,251	Crooked Creek		28,471
Blue Mountain	6,385	187,829	Culbertson		175,652
Border	2,702	1,504,961	Cupton	28,726	3,001,999
Boulder		156,754	Curlew		5,468
Bowes	58,722	11,296,625	Cut Bank	341,282	170,527,795
Box Canyon		245,847	Dagmar	13,368	760,101
Bradley	577	275,623	Dagmar, North		55,342
Brady	3,687	268,278	Deadman's Coulee		264,528
Bredette		232,121	Dean Dome		92,597
Bredette, North		488,554	Deer Creek	36,506	3,041,976
Breed Creek	74,252	2,979,145	Delphia	1,501	369,599
Brorson	82,828	5,394,260	Den		176,125
Brorson, South	24,517	2,465,289	Devil's Basin	1,549	137,929
Brush Lake	198,565	4,401,223	Devil's Pocket		53,796
Buffalo Flat		603	Diamond Point	17,197	1,199,404
Buffalo Lake		936	Divide	78,645	3,567,489
Burget		6,504	Dooley	7,734	390,355
Burget, East	17,170	562,662	Dry Creek	617	4,170,709

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Dry Creek, Middle	1,289	20,537	Green Coulee, East	4,913	188,878
Dry Creek, West	238	15,400	Gumbo Ridge	2,333	631,005
Dugout Creek	47,689	607,126	Gunsight	104,947	629,364
Dunkirk, North		19	Gypsy Basin	1,338	516,797
Dutch Henry		104,164	Hardpan		2,805
Dutch John Coulee	9,442	298,078	Hardscrabble Creek		170,566
Dwyer	186,875	9,890,415	Hawk Creek		13,277
Eagle	28,982	2,349,575	Hawk Haven	1,403	47,314
East Glacier	462	28,138	Hay Creek	15,226	1,757,699
Elk Basin	422,794	90,668,456	Hell Coulee		67,203
Elk Basin, Northwest	41,234	2,678,370	Hiawatha	8,934	1,743,786
Elm Coulee	15,737,204	27,120,291	Hibbard		226,494
Enid, North	24,938	584,509	High Five	49,886	3,122,938
Epworth	3,926	106,373	Highview	2,236	129,601
Fairview	76,491	10,066,155	Hodges Creek	2,738	8,411
Fairview, East	6,349	507,730	Homestead		303
Fairview, West	10,341	540,432	Honker		117,078
Fertile Prairie		807,540	Horse Creek		13,516
Fiddler Creek		2,574	Howard Coulee	7,276	240,440
Fishhook	19,816	1,342,924	Injun Creek	476	140,957
Flat Coulee	36,616	5,710,996	Intake II	47,814	1,070,599
Flat Lake	299,361	19,939,316	Ivanhoe	13,964	4,816,432
Flat Lake, East	9,785	227,129	Jack Creek		1,310
Flat Lake, South	2,177	1,286,578	Jim Coulee	2,457	4,528,908
Flaxville		56,283	Katy Lake	16,149	297,146
Fort Gilbert	16,540	2,629,515	Katy Lake, North	110,752	6,521,274
Four Buttes		42,391	Keg Coulee	9,057	5,814,354
Four Mile Creek	4,843	494,565	Keg Coulee, North		451,401
Four Mile Creek, West	20,557	602,408	Kelley	2,445	1,049,664
Fox Creek	9,591	259,703	Kevin, East Nisku Oil	19,688	875,035
Fox Creek, North		75,398	Kevin-Sunburst	208,876	82,691,870
Fox Lake	7,906	27,618	Kicking Horse		1,526
Frannie		773,613	Kincheloe Ranch	5,099	868,950
Fred & George Creek	28,840	13,629,987	Kippen Area, East		150
Frog Coulee	9,219	332,599	Kippen, East		150
Froid, South	7,621	412,064	Krug Creek		15,288
Gage	523	680,168	Laird Creek	1,175	630,834
Gage, Southwest		16,289	Lake Basin		473,639
Gas City	324,326	11,750,748	Lakeside		487
Gettysburg		304	Lambert	61,976	629,504
Girard	10,616	700,017	Lambert, North		36,552
Glendive	118,703	14,587,166	Lambert, South	36,036	661,973
Glendive, South		68,936	Lamesteer Creek		31,845
Golden Dome	1,465	123,389	Landslide Butte	20,017	798,964
Goose Lake	74,231	10,359,716	Lane	166,024	1,112,338
Goose Lake Red River		63,442	Lariat		3,599
Goose Lake, East		4,522	Laurel		1,017
Goose Lake, Southeast		45,527	Leary	91	689,980
Goose Lake, West	8,332	727,422	Ledger		292
Gossett	2,038	411,778	Line Coulee		57,789
Graben Coulee	20,995	2,589,910	Lisk Creek		1,963
Grandview	2,939	23,496	Little Beaver	201,085	16,573,991
Grandview, East	1,108	67,897	Little Beaver, East	156,672	7,519,798
Gray Blanket	23,294	419,596	Little Phantom		58,500
Grebe	2,204	56,083	Little Wall Creek	11,621	3,922,841
Green Coulee		128,759	Little Wall Creek, South	14,269	1,503,132

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Lobo		260,135	Outlook, West	21,113	1,134,850
Lodge Grass	4,537	395,552	Oxbow	24,803	757,374
Lone Butte	11,372	948,102	Oxbow II	10,697	716,187
Lone Rider		5,903	Palomino	151,363	3,327,975
Lonetree Creek	76,609	5,496,273	Pasture		2,869
Lonetree Creek, West		33,029	Pasture Creek		4,783
Long Creek	1,418	98,905	Pelican		191,494
Long Creek, West	14,470	954,746	Pennel	2,291,314	110,367,493
Lookout Butte	791,695	31,555,799	Pete Creek		23,343
Lookout Butte, East, Unit	2,488,550	16,962,568	Phantom		43,585
Lost Creek		1,534	Pine	1,186,271	122,313,525
Lowell	18,563	372,851	Pine, East		19,349
Lowell, South	10,017	246,913	Pipeline		16,424
Lustre	117,518	6,590,795	Plentywood		22,830
Lustre, North		190,737	Pole Creek		169,726
Mackay Dome		118,812	Police Coulee		14
Malcolm Creek		11,450	Pondera	164,197	28,609,793
Mason Lake	71	1,007,811	Pondera Coulee	2,133	127,518
Mason Lake North		17,923	Poplar, East	65,923	47,159,394
McCabe	4,357	305,207	Poplar, Northwest	63,961	4,775,681
McCabe, East	14,785	157,886	Poplar, Southeast		162,546
McCabe, South		6,599	Prairie Dell	192	1,767
McCabe, West		69,988	Prairie Elk		104,226
McCoy Creek	2,193	86,219	Prichard Creek	285	166,585
McDonald Creek		3,102	Pronghorn		490,237
Meander		8,194	Putnam	171,987	6,381,032
Medicine Lake	29,548	4,171,923	Rabbit Hills	101,672	2,910,307
Medicine Lake, South	9,637	206,701	Rabbit Hills, South	16,877	227,465
Melstone	4,552	3,373,793	Ragged Point	859	3,807,674
Melstone, North	13,533	758,839	Ragged Point, Southwest	7,310	665,119
Midby		70,172	Rainbow		166,375
Midfork	39,007	911,500	Rattler Butte	38,247	1,763,445
Mineral Bench		186,656	Rattler Butte, South	98	15,361
Miners Coulee	431	153,725	Rattlesnake Butte	15,727	713,494
Missouri Breaks		437,188	Rattlesnake Coulee		91,024
Mon Dak, West	140,797	12,645,640	Raymond	23,681	5,654,469
Mona	1,451	162,835	Raymond, North	78	150,329
Monarch	189,188	8,878,601	Raymond, Northeast		120,687
Mosser Dome	3,807	458,967	Reagan	78,696	10,332,341
Musselshell	697	44,197	Red Bank	91,520	2,646,110
Mustang	32,048	1,215,942	Red Bank, South		387,759
Neiser Creek	17,589	651,061	Red Creek	32,406	7,025,682
Nielsen Coulee	12,179	233,450	Red Fox		380,137
Ninemile	20	80,509	Red Water	1,216	137,953
Nohly	115,485	8,206,895	Red Water, East	7,313	361,741
Nohly, South		145,482	Redstone		474,019
North Fork	5,207	638,934	Refuge		312,284
Olje		163,500	Repeat		547,064
Ollie	2,533	279,227	Reserve	16,192	2,190,886
Otis Creek	4,515	935,284	Reserve II	954	223,949
Otis Creek, South	9,547	368,154	Reserve, South		107,929
Otter Creek		28,492	Richey		2,030,121
Outlet		6,384	Richey, East		10,386
Outlook	21,043	9,211,562	Richey, Southwest		1,903,189
Outlook, South		693,151	Richey, West		11,062
Outlook, Southwest	1,814	149,508	Ridgelawn	247,151	8,431,868

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Ridgelawn, North	14,563	411,126	Tule Creek	13,594	8,505,966
Rip Rap Coulee	31,934	1,056,688	Tule Creek, East		2,056,293
River Bend		275,733	Tule Creek, South	5,373	1,063,806
Rocky Point	7,508	646,169	Two Medicine Creek		10,249
Roscoe Dome		15,556	Two Waters	12,331	388,393
Rosebud	5,253	582,237	Utopia	19,968	929,152
Rough Creek		3,599	Vaux	116,205	5,817,022
Royals	3,294	393,258	Vida		264,988
Royals, South		3,082	Viking		160
Rudyard	786	28,911	Volt	70,638	4,268,853
Runaway		4,532	Wagon Box		32,412
Rush Mountain	21,812	961,331	Wagon Trail		43,321
Salt Lake	17,795	1,225,655	Wakea	26,983	3,153,173
Salt Lake, West	15,432	311,547	Waterhole Creek	128,868	995,372
Sand Creek	1,838	2,405,172	Weed Creek	4,110	649,376
Saturn	3,866	41,328	Weldon		7,050,531
Scobey		3,916	West Butte	1,897	341,733
Second Creek	1,221	1,456,494	West Fork		6,671
Second Guess	950	30,649	Weygand	8,188	236,057
Shepherd		76,942	Whitlash	29,377	5,772,762
Short Creek		8,950	Whitlash, West	1,152	138,785
Shotgun Creek	46,874	1,021,115	Wibaux		23,580
Shotgun Creek, North		89,673	Willow Creek, North	4,652	437,548
Sidney	23,779	3,644,819	Willow Ridge	1,318	70,349
Sidney, East	3,735	627,918	Willow Ridge, South		3,347
Singletree		373,992	Wills Creek, South	35,828	2,011,389
Sioux Pass	148,048	5,366,420	Windmill		31,943
Sioux Pass, East		89,267	Windy Ridge	72,781	763,492
Sioux Pass, Middle	14,852	1,862,924	Winnett Junction	7,497	1,143,650
Sioux Pass, North	125,131	5,679,579	Wolf Creek		1,979
Sioux Pass, South	4,820	353,676	Wolf Springs	8,303	4,912,057
Sioux Pass, West	28,919	386,753	Wolf Springs, South	49	921,683
Smoke Creek		100,305	Womans Pocket		3,526
Snake Creek	7,722	98,301	Woodrow	15,726	1,449,262
Snoose Coulee		6,861	Wrangler	10,557	832,180
Snowden		1,938	Wrangler, North	318	160,477
Snyder		477,620	Wright Creek	6,529	398,809
Soap Creek	31,936	3,171,203	Yates		70,861
Soap Creek, East	5,622	247,290	Yellowstone		39,405
South Fork	12,743	1,206,099			
Spring Lake	79,456	1,918,802			
Spring Lake, South		114,064			
Spring Lake, West	2,716	93,153			
Stampede	3,379	424,190			
Stampede, North		4,566			
Stensvad	15,206	10,400,770			
Studhorse	216	218,635			
Sumatra	117,042	46,527,444			
Sundown		40,626			
Sunny Hill		273,589			
Sunny Hill, West		194,871			
Target	36,308	1,359,846			
Thirty Mile	38	17,035			
Three Buttes	36,662	712,198			
Tinder Box	6,990	108,203			
Tippy Buttes		126,246			

## 2005 Field Summary, Reported Gas Fields

Field	Annual Gas MCF	Field	Annual Gas MCF	Field	Annual Gas MCF
Alma	24,383	Fresno	282,255	Red Rock	2,158,045
Amanda	244,944	Galata	13,894	Rocky Boy Area	542,882
Antelope Coulee	2,324	Gas Light	61,694	Rudyard	53,967
Arch Apex	142,891	Gildford, North	57	Sage Creek	67,491
Ashfield	1,282,885	Golden Dome	194,081	Sawtooth Mountain	2,112,939
Badlands	262,237	Grandview	163,658	Sears Coulee	39,796
Battle Creek	2,330,854	Hardpan	65,645	Shelby Area	8,562
Bear's Den	2,469	Havre	13,499	Shelby, East	20,626
Bell Creek, Southeast	93,655	Haystack Butte	27,472	Sherard	33,948
Big Coulee	187,332	Haystack Butte, West	25,972	Sherard, Area	1,871,248
Big Rock	211,658	Highline	39	Sixshooter Dome	40,537
Bills Coulee	530	Keith Area	16,635	Snoose Coulee	50,872
Black Butte	57,700	Keith, East	372,973	Snow Coulee	942
Black Coulee	317,993	Kevin Area	1,345	Spring Coulee	5,276
Black Jack	67,914	Kevin Southwest	203,512	St. Joe Road	3,279,792
Blackfoot	30,211	Kevin Sunburst (Dakota)	2,980	Strawberry Creek Area	15,990
Bowdoin	12,577,153	Kevin Sunburst-Bow Island	21,609	Swanson Creek	210,989
Bowes	370,391	Kevin, East Bow Island Gas	13,536	Three Mile	35,316
Bradley	1,454	Kevin, East Gas	47,643	Tiber	1,521
Brown's Coulee	101,197	Kevin, East Nisku Oil	47,988	Tiber, East	49,223
Brown's Coulee, East	223,567	Kevin-Sunburst	674,716	Tiger Ridge	11,689,042
Bullwacker	2,000,830	Kevin-Sunburst Nisku Gas	64,032	Timber Creek, West	551
Camp Creek	6,900	Kicking Horse	84,321	Trail Creek	48,182
Cedar Creek	21,288,100	Laird Creek	9,518	Utopia	311,949
Chain Lakes	127,212	Lake Basin	25,931	Vandalia	28,675
Chinook, East	66,762	Lake Francis	202,690	West Butte	28,845
Chip Creek	11,673	Ledger	86,145	West Butte Shallow Gas	7,832
Clark's Fork	22,475	Leroy	229,350	Whitewater	2,337,836
Coal Coulee	47,545	Liscom Creek	96,477	Whitewater, East	201,087
Coal Mine Coulee	17,190	Little Creek	17,520	Whitlash	432,766
Conrad, South	118	Little Rock	76,990	Whitlash, West	7,577
Cut Bank	1,954,382	Lohman	35,412	Williams	44,498
CX	11,629,937	Lohman Area	3,279	Willow Ridge	23,833
Devon	92,488	Loring	1,580,442	Willow Ridge, South	156,372
Devon, East	62,766	Loring, East	809,365	Willow Ridge, West	1,784
Devon, South	55	Loring, West	69,372	Xeno	1,203
Devon, South Unit	62,516	Marias River	27,204		
Dry Creek	566,310	Middle Butte	33,401		
Dry Creek (Shallow Gas)	180,452	Milk River	69,730		
Dry Creek, Middle	27,250	Miners Coulee	43,653		
Dry Creek, West	117,934	Mt. Lilly	335,298		
Dry Fork	13,966	O'Briens Coulee	184,162		
Dunkirk	65,217	Old Shelby	436,515		
Dunkirk, North	110,230	Phantom	8,332		
Dutch John Coulee	52,782	Phantom, West	17,778		
Eagle Springs	5,461	Pine Gas	520,017		
Ethridge	64,885	Plevna	23,480		
Ethridge, North	5,705	Plevna, South	48,903		
Fitzpatrick Lake	45,292	Police Coulee	27,419		
Flat Coulee	34,399	Prairie Dell	481,222		
Fort Conrad	10,442	Prairie Dell, West	37,984		
Four Mile Creek	549	Pumpkin Creek	6,079		
Fred & George Creek	23,272	Rattlesnake Coulee	1,370		

## 2005 County Drilling And Production Statistics

County	Production			Well Completions				
	Oil Barrels	Assoc. Gas MCF	Gas MCF	Oil	Gas	CBM	Dry	Service
Big Horn	65,389	0	11,629,937	1	0	160	1	1
Blaine	206,938	0	12,835,394	1	70	0	10	0
Carbon	468,242	683,557	1,092,673	1	0	0	1	0
Carter	0	0	0	0	1	0	0	0
Chouteau	0	0	2,043,297	0	1	0	1	0
Custer	0	0	96,477	0	0	0	0	0
Daniels	19,384	298	0	0	0	0	0	0
Dawson	601,609	208,085	30	7	2	0	0	0
Fallon	7,547,096	2,127,517	21,514,611	23	115	0	0	0
Fergus	0	0	85,872	0	0	0	1	0
Garfield	18,159	2,190	0	0	0	0	0	0
Glacier	468,246	107,949	1,632,953	1	0	0	0	0
Golden Valley	0	0	95,069	0	0	0	0	0
Hill	786	0	14,098,567	0	59	0	31	0
Lewis and Clark	0	0	0	0	0	0	1	0
Liberty	90,060	39,519	2,176,163	0	1	0	1	0
McCone	12,832	0	0	0	0	0	1	0
Musselshell	160,545	15,880	0	0	0	0	2	0
Petroleum	36,255	4,080	0	0	0	0	1	0
Phillips	0	0	18,026,287	0	73	0	0	0
Pondera	142,378	0	369,128	0	5	0	1	0
Powder River	158,002	13,985	99,734	0	0	2	2	0
Prairie	123,405	9,767	1,129	0	1	0	0	0
Richland	18,143,974	11,747,131	1,175	142	0	0	2	0
Roosevelt	1,401,396	778,128	704	3	0	0	1	0
Rosebud	308,452	16,820	0	0	0	0	1	0
Sheridan	1,466,996	774,844	71	13	0	0	2	2
Stillwater	0	0	118,194	0	0	0	0	0
Sweetgrass	0	0	40,537	0	0	0	1	0
Teton	52,790	0	530	0	0	0	0	0
Toole	297,086	116,380	4,113,427	2	10	0	7	0
Valley	156,525	13,136	1,141,247	0	2	0	1	0
Wibaux	824,004	263,545	426,454	2	0	0	1	0
Yellowstone	16,269	0	0	3	0	0	2	0
<b>Total:</b>	<b>32,786,818</b>	<b>16,922,811</b>	<b>91,639,660</b>	<b>199</b>	<b>340</b>	<b>162</b>	<b>72</b>	<b>3</b>

The volume of oil shown in this report includes condensate or reported natural gas liquids.  
Associated gas is gas from a well that produces less than 10,000 standard cubic feet of gas for each barrel of oil.

## 2005 Well Completion Summary By County

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
<b>003 Big Horn</b>										
Fidelity Exploration & Production Co.	SESE 26-9S-39E	Consol Federal 44D-269	21425	CBM	CX	Dietz 1, 2, 3	04/07/05	424	0	0
Fidelity Exploration & Production Co.	SESE 26-9S-39E	Consol Federal 44C-269	21428	CBM	CX	Carney Coal	03/31/05	704	0	0
Soap Creek Associates, Inc.	SWSE 27-6S-32E	Crow Tribal 14	21610	OIL	Soap Creek	Madison	07/20/05	2068	5	0
Fidelity Exploration & Production Co.	SENE 13-9S-39E	Consol Federal 42C-139	21875	CBM	CX	Carney Coal	03/28/05	843	0	0
Fidelity Exploration & Production Co.	SENE 13-9S-39E	Consol Federal 42M-139	21876	CBM	CX	Monarch Coal	03/23/05	689	0	0
Fidelity Exploration & Production Co.	SWNE 15-9S-39E	Consol Federal 32C-159	21879	CBM	CX	Carney Coal	01/12/05	682	0	0
Fidelity Exploration & Production Co.	SWNE 15-9S-39E	Consol Federal 32M-159	21880	CBM	CX	Monarch Coal	02/03/05	532	0	0
Fidelity Exploration & Production Co.	NESE 23-9S-39E	Consol Federal 43C-239	21886	CBM	CX	Carney Coal	01/18/05	640	0	0
Fidelity Exploration & Production Co.	NESE 23-9S-39E	Consol Federal 43M-239	21887	CBM	CX	Monarch Coal	01/26/05	444	0	0
Fidelity Exploration & Production Co.	SESW 26-9S-39E	Federal 24C-2699	21889	CBM	CX	Carney Coal	01/17/05	716	0	0
Fidelity Exploration & Production Co.	SESW 26-9S-39E	Federal 24D-2699	21890	CBM	CX	Dietz 1, 2, 3	01/27/05	457	0	0
Fidelity Exploration & Production Co.	SESE 26-9S-39E	Consol Federal 44M-269	21895	CBM	CX	Monarch Coal	04/05/05	543	0	0
Fidelity Exploration & Production Co.	NWSW 18-9S-40E	Consol Federal 13C-189	21907	CBM	CX	Carney Coal	03/16/05	858	0	0
Fidelity Exploration & Production Co.	NWSW 18-9S-40E	Consol Federal 13D-189	21908	CBM	CX	Dietz 1, 2, 3	03/31/05	525	0	0
Fidelity Exploration & Production Co.	SWNW 19-9S-40E	Consol Federal 12C-199	21909	CBM	CX	Carney Coal	01/12/05	623	0	0
Fidelity Exploration & Production Co.	SWNW 19-9S-40E	Consol Federal 12D-199	21910	CBM	CX	Dietz 1, 2, 3	01/25/05	308	0	0
Fidelity Exploration & Production Co.	SWNW 19-9S-40E	Consol Federal 12M-199	21911	CBM	CX	Monarch Coal	01/26/05	420	0	0
Fidelity Exploration & Production Co.	NWSW 18-9S-40E	Consol Federal 13M-189	21912	CBM	CX	Monarch Coal	04/01/05	636	0	0
Fidelity Exploration & Production Co.	SWNE 10-9S-39E	Consol 32C-1099	21914	CBM	CX	Carney Coal	01/31/05	458	0	0
Powder River Gas, LLC	SWSE 6-8S-41E	Long 15-6F	21919	CBM	Coal Creek	Flowers-Goodale Coals	01/04/05	1280	0	0
Powder River Gas, LLC	SWSE 6-8S-41E	Long 15-6W	21920	CBM	Coal Creek	Wall Coal	03/11/05	308	0	0
Powder River Gas, LLC	NESW 6-8S-41E	Long Federal 11-6W	21921	CBM	Coal Creek	Wall Coal	03/10/05	388	0	0
Powder River Gas, LLC	SWSW 6-8S-41E	Long 13-6F	21923	CBM	Coal Creek	Flowers-Goodale Coals	01/11/05	1400	0	0
Powder River Gas, LLC	SWSW 6-8S-41E	Long 13-6W	21924	CBM	Coal Creek	Wall Coal	03/11/05	456	0	0
Powder River Gas, LLC	NENE 7-8S-41E	Paradox 1-7F	21925	CBM	Coal Creek	Flowers-Goodale Coals	01/29/05	1230	0	0
Powder River Gas, LLC	NENE 7-8S-41E	Paradox 1-7W	21926	CBM	Coal Creek	Wall Coal	03/10/05	241	0	0
Powder River Gas, LLC	SWNE 7-8S-41E	Paradox 7-7F	21927	CBM	Coal Creek	Flowers-Goodale Coals	01/29/05	1200	0	0
Powder River Gas, LLC	SWNE 7-8S-41E	Paradox 7-7W	21928	CBM	Coal Creek	Wall Coal	03/08/05	254	0	0
Powder River Gas, LLC	NENW 7-8S-41E	Paradox 3-7F	21929	CBM	Coal Creek	Flowers-Goodale Coals	01/27/05	1285	0	0
Powder River Gas, LLC	NENW 7-8S-41E	Paradox 3-7W	21930	CBM	Coal Creek	Wall Coal	03/14/05	319	0	0
Powder River Gas, LLC	NESW 7-8S-41E	Paradox 11-7F	21931	CBM	Coal Creek	Flowers-Goodale Coals	03/11/05	1132	0	0
Powder River Gas, LLC	NESW 7-8S-41E	Paradox 11-7W	21932	CBM	Coal Creek	Wall Coal	03/09/05	251	0	0
Powder River Gas, LLC	NESW 6-8S-41E	Long Federal 11-6FR	21933	CBM	Coal Creek	Flowers-Goodale Coals	02/16/05	1304	0	0
Fidelity Exploration & Production Co.	NWSW 23-9S-40E	Visborg 13C-2390	21934	CBM	CX	Carney Coal	02/21/05	520	0	0
Fidelity Exploration & Production Co.	NWSW 23-9S-40E	Visborg 13D1/2-2390	21935	CBM	CX	Dietz 1, Dietz 2 Coals	05/05/05	244	0	0
Fidelity Exploration & Production Co.	NWSW 23-9S-40E	Visborg 13D3-2390	21937	CBM	CX	Dietz 3 Coal	02/21/05	292	0	0
Fidelity Exploration & Production Co.	NWSW 23-9S-40E	Visborg 13M-2390	21938	CBM	CX	Monarch Coal	02/17/05	392	0	0
Fidelity Exploration & Production Co.	SENW 23-9S-40E	Visborg 22C-2390	21939	CBM	CX	Carney Coal	02/22/05	543	0	0
Fidelity Exploration & Production Co.	SENW 23-9S-40E	Visborg 22D1/2-2390	21940	CBM	CX	Dietz 1, Dietz 2 Coals	05/05/05	256	0	0
Fidelity Exploration & Production Co.	SENW 23-9S-40E	Visborg 22D3-2390	21941	CBM	CX	Dietz 3 Coal	02/21/05	296	0	0
Fidelity Exploration & Production Co.	SENW 23-9S-40E	Visborg 22M-2390	21942	CBM	CX	Monarch Coal	02/23/05	408	0	0
Fidelity Exploration & Production Co.	SENE 23-9S-40E	Visborg 42C-2390	21943	CBM	CX	Carney Coal	02/28/05	615	10	0
Fidelity Exploration & Production Co.	SENE 23-9S-40E	Visborg 42D1/2-2390	21944	CBM	CX	Dietz 1, Dietz 2 Coals	09/12/05	315	0	0
Fidelity Exploration & Production Co.	SENE 23-9S-40E	Visborg 42D3-2390	21945	CBM	CX	Dietz 3 Coal	08/16/05	340	0	0
Fidelity Exploration & Production Co.	SENE 23-9S-40E	Visborg 42M-2390	21946	CBM	CX	Monarch Coal	08/16/05	475	0	0
Fidelity Exploration & Production Co.	SESE 23-9S-40E	Visborg 44C-2390	21947	CBM	CX	Carney Coal	02/28/05	985	0	0
Fidelity Exploration & Production Co.	SESE 23-9S-40E	Visborg 44D1-2390	21948	CBM	CX	Dietz 1 Coal	07/28/05	551	0	0
Fidelity Exploration & Production Co.	SESE 23-9S-40E	Visborg 44D2-2390	21949	CBM	CX	Dietz 2 Coal	07/27/05	639	0	0
Fidelity Exploration & Production Co.	SESE 23-9S-40E	Visborg 44D3-2390	21950	CBM	CX	Dietz 3 Coal	07/22/05	718	0	0
Fidelity Exploration & Production Co.	SESE 23-9S-40E	Visborg 44M-2390	21951	CBM	CX	Monarch Coal	07/20/05	860	0	0
Fidelity Exploration & Production Co.	SENW 24-9S-40E	Visborg 22C-2490	21952	CBM	CX	Carney Coal	02/27/05	567	0	0
Fidelity Exploration & Production Co.	SENW 24-9S-40E	Visborg 22D1-2490	21953	CBM	CX	Dietz 1 Coal	07/29/05	183	0	0
Fidelity Exploration & Production Co.	SENW 24-9S-40E	Visborg 22D2-2490	21954	CBM	CX	Dietz 2 Coal	08/01/05	279	0	0
Fidelity Exploration & Production Co.	SENW 24-9S-40E	Visborg 22D3-2490	21955	CBM	CX	Dietz 3 Coal	08/02/05	350	0	0
Fidelity Exploration & Production Co.	SENW 24-9S-40E	Visborg 22M-2490	21956	CBM	CX	Monarch Coal	07/01/05	457	0	0
Fidelity Exploration & Production Co.	NESW 24-9S-40E	Visborg Fed 23C-2490	21957	CBM	CX	Carney Coal	02/18/05	942	0	0
Fidelity Exploration & Production Co.	NESW 24-9S-40E	Visborg Fed 23D1-2490	21958	CBM	CX	Dietz 1 Coal	02/23/05	552	0	0
Fidelity Exploration & Production Co.	NESW 24-9S-40E	Visborg Fed 23D2-2490	21959	CBM	CX	Dietz 2 Coal	02/24/05	612	0	0
Fidelity Exploration & Production Co.	NESW 24-9S-40E	Visborg Fed 23D3-2490	21960	CBM	CX	Dietz 3 Coal	02/28/05	695	0	0
Fidelity Exploration & Production Co.	NESW 24-9S-40E	Visborg Fed 23M-2490	21961	CBM	CX	Monarch Coal	02/22/05	821	0	0
Fidelity Exploration & Production Co.	SENE 24-9S-40E	Visborg Fed 42C-2490	21962	CBM	CX	Carney Coal	02/23/05	865	0	0
Fidelity Exploration & Production Co.	SENE 24-9S-40E	Visborg Fed 42D1-2490	21963	CBM	CX	Dietz 1 Coal	02/18/05	468	0	0
Fidelity Exploration & Production Co.	SENE 24-9S-40E	Visborg Fed 42D3-2490	21964	CBM	CX	Dietz 3 Coal	02/22/05	572	0	0
Fidelity Exploration & Production Co.	SENE 24-9S-40E	Visborg Fed 42D2-2490	21965	CBM	CX	Dietz 2 Coal	02/21/05	511	0	0
Fidelity Exploration & Production Co.	SENE 24-9S-40E	Visborg Fed 42M-2490	21966	CBM	CX	Monarch Coal	02/17/05	709	0	0
Fidelity Exploration & Production Co.	SESE 24-9S-40E	Visborg Fed 44C-2490	21967	CBM	CX	Carney Coal	02/09/05	907	0	0
Fidelity Exploration & Production Co.	SESE 24-9S-40E	Visborg Fed 44D1-2490	21968	CBM	CX	Dietz 1 Coal	02/22/05	460	0	0
Fidelity Exploration & Production Co.	SESE 24-9S-40E	Visborg Fed 44D2-2490	21969	CBM	CX	Dietz 2 Coal	02/24/05	550	0	0
Fidelity Exploration & Production Co.	SESE 24-9S-40E	Visborg Fed 44D3-2490	21970	CBM	CX	Dietz 3 Coal	02/21/05	632	0	0
Fidelity Exploration & Production Co.	SESE 24-9S-40E	Visborg Fed 44M-2490	21971	CBM	CX	Monarch Coal	02/23/05	765	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Fidelity Exploration & Production Co.	NENW 2-9S-39E	Consol 21M-0299	21972	CBM	CX	Monarch Coal	02/04/05	612	0	0
Fidelity Exploration & Production Co.	SWSW 16-9S-41E	State 14W-1691	21973	CBM	CX	Wall Coal	09/26/05	1110	0	0
Fidelity Exploration & Production Co.	SWSW 16-9S-41E	State 14D2-1691	21974	CBM	CX	Dietz 2 Coal	09/12/05	598	0	0
Fidelity Exploration & Production Co.	SWSW 16-9S-41E	State 14D3-1691	21975	CBM	CX	Dietz 3 Coal	09/15/05	699	0	0
Fidelity Exploration & Production Co.	SWSW 16-9S-41E	State 14M-1691	21976	CBM	CX	Monarch Coal	09/09/05	827	0	0
Fidelity Exploration & Production Co.	SENW 16-9S-41E	State 22C-1691	21977	CBM	CX	Carney Coal	09/26/05	701	0	0
Fidelity Exploration & Production Co.	SENW 16-9S-41E	State 22D2-1691	21978	CBM	CX	Dietz 2 Coal	09/26/05	352	0	0
Fidelity Exploration & Production Co.	SENW 16-9S-41E	State 22D3-1691	21979	CBM	CX	Dietz 3 Coal	09/06/05	455	0	0
Fidelity Exploration & Production Co.	SENW 16-9S-41E	State 22M-1691	21980	CBM	CX	Monarch Coal	09/01/05	557	0	0
Fidelity Exploration & Production Co.	NWNE 16-9S-41E	State 31C-1691	21981	CBM	CX	Carney Coal	10/13/05	838	0	0
Fidelity Exploration & Production Co.	NWNE 16-9S-41E	State 31D2-1691	21982	CBM	CX	Dietz 2 Coal	09/08/05	421	0	0
Fidelity Exploration & Production Co.	NWNE 16-9S-41E	State 31D3-1691	21983	CBM	CX	Dietz 3 Coal	09/13/05	523	0	0
Fidelity Exploration & Production Co.	NESE 16-9S-41E	State 43W-1691	21984	CBM	CX	Wall Coal	09/30/05	950	0	0
Fidelity Exploration & Production Co.	NESE 16-9S-41E	State 43D1-1691	21985	CBM	CX	Dietz 1 Coal	09/29/05	289	0	0
Fidelity Exploration & Production Co.	NESE 16-9S-41E	State 43D2-1691	21986	CBM	CX	Dietz 2 Coal	09/30/05	453	0	0
Fidelity Exploration & Production Co.	NESE 16-9S-41E	State 43D3-1691	21987	CBM	CX	Dietz 3 Coal	09/16/05	521	0	0
Fidelity Exploration & Production Co.	NESE 16-9S-41E	State 43M-1691	21988	CBM	CX	Monarch Coal	09/12/05	909	0	0
Fidelity Exploration & Production Co.	SWNE 28-8S-39E	Consol 32W-2889	21989	CBM	Wildcat Big Horn	Wall Coal	05/26/05	855	0	0
Fidelity Exploration & Production Co.	SWSE 34-8S-39E	Consol 34W-3489	21990	MON	Wildcat Big Horn	Wall Coal	06/20/05	864	0	0
Fidelity Exploration & Production Co.	SESE 19-9S-41E	Holmes 44M-1991	21991	CBM	CX	Monarch Coal	08/18/05	895	0	0
Fidelity Exploration & Production Co.	SESE 19-9S-41E	Holmes 44D3-1991	21992	CBM	CX	Dietz 3 Coal	08/23/05	761	0	0
Fidelity Exploration & Production Co.	SESE 19-9S-41E	Holmes 44D2-1991	21993	CBM	CX	Dietz 2 Coal	08/22/05	662	0	0
Fidelity Exploration & Production Co.	SESE 19-9S-41E	Holmes 44D1-1991	21994	CBM	CX	Dietz 1 Coal	08/19/05	511	0	0
Fidelity Exploration & Production Co.	SESE 19-9S-41E	Holmes 44C-1991	21995	CBM	CX	Carney Coal	09/02/05	1006	0	0
Fidelity Exploration & Production Co.	SENE 19-9S-41E	Holmes 42M-1991	21996	CBM	CX	Monarch Coal	08/25/05	810	0	0
Fidelity Exploration & Production Co.	SENE 19-9S-41E	Holmes 42D3-1991	21997	CBM	CX	Dietz 3 Coal	08/26/05	686	0	0
Fidelity Exploration & Production Co.	SENE 19-9S-41E	Holmes 42D2-1991	21998	CBM	CX	Dietz 2 Coal	09/19/05	592	0	0
Fidelity Exploration & Production Co.	SENE 19-9S-41E	Holmes 42D1-1991	21999	CBM	CX	Dietz 1 Coal	09/06/05	462	0	0
Fidelity Exploration & Production Co.	SENE 19-9S-41E	Holmes 42C-1991	22000	CBM	CX	Carney Coal	09/01/05	930	0	0
Fidelity Exploration & Production Co.	NESW 19-9S-41E	Holmes 23M-1991	22001	CBM	CX	Monarch Coal	08/05/05	780	0	0
Fidelity Exploration & Production Co.	NESW 19-9S-41E	Holmes 23D3-1991	22002	CBM	CX	Dietz 3 Coal	08/08/05	660	0	0
Fidelity Exploration & Production Co.	NESW 19-9S-41E	Holmes 23D2-1991	22003	CBM	CX	Dietz 2 Coal	08/09/05	579	0	0
Fidelity Exploration & Production Co.	NESW 19-9S-41E	Holmes 23D1-1991	22004	CBM	CX	Dietz 1 Coal	08/10/05	493	0	0
Fidelity Exploration & Production Co.	NESW 19-9S-41E	Holmes 23C-1991	22005	CBM	CX	Carney Coal	08/04/05	910	0	0
Fidelity Exploration & Production Co.	NWSW 20-9S-41E	Rancholme 13C-2091	22014	CBM	CX	Carney Coal	09/12/05	956	0	0
Fidelity Exploration & Production Co.	NWSW 20-9S-41E	Rancholme 13D1-2091	22015	CBM	CX	Dietz 1 Coal	09/15/05	485	0	0
Fidelity Exploration & Production Co.	NWSW 20-9S-41E	Rancholme 13D2-2091	22016	CBM	CX	Dietz 2 Coal	09/14/05	613	0	0
Fidelity Exploration & Production Co.	NWSW 20-9S-41E	Rancholme 13M-2091	22017	CBM	CX	Monarch Coal	09/13/05	830	0	0
Fidelity Exploration & Production Co.	SENW 20-9S-41E	Holmes 22C-2091	22018	CBM	CX	Carney Coal	09/06/05	930	0	0
Fidelity Exploration & Production Co.	SENW 20-9S-41E	Holmes 22D1-2091	22019	CBM	CX	Dietz 1 Coal	09/06/05	465	0	0
Fidelity Exploration & Production Co.	SENW 20-9S-41E	Holmes 22D2-2091	22020	CBM	CX	Dietz 2 Coal	09/07/05	572	0	0
Fidelity Exploration & Production Co.	SENW 20-9S-41E	Holmes 22D3-2091	22021	CBM	CX	Dietz 3 Coal	09/08/05	669	0	0
Fidelity Exploration & Production Co.	SENW 20-9S-41E	Holmes 22M-2091	22022	CBM	CX	Monarch Coal	09/06/05	785	0	0
Fidelity Exploration & Production Co.	SESE 20-9S-41E	Holmes 44C-2091	22028	CBM	CX	Carney Coal	09/16/05	798	0	0
Fidelity Exploration & Production Co.	SESE 20-9S-41E	Holmes 44D1-2091	22029	CBM	CX	Dietz 1 Coal	09/23/05	308	0	0
Fidelity Exploration & Production Co.	SESE 20-9S-41E	Holmes 44D2-2091	22030	CBM	CX	Dietz 2 Coal	09/23/05	465	0	0
Fidelity Exploration & Production Co.	SESE 20-9S-41E	Holmes 44D3-2091	22031	CBM	CX	Dietz 3 Coal	09/29/05	523	0	0
Fidelity Exploration & Production Co.	SESE 20-9S-41E	Holmes 44M-2091	22032	CBM	CX	Monarch Coal	09/22/05	663	0	0
Fidelity Exploration & Production Co.	SWNW 28-9S-41E	Holmes 12C-2891	22033	CBM	CX	Carney Coal	09/16/05	920	0	0
Fidelity Exploration & Production Co.	SWNW 28-9S-41E	Holmes 12D1-2891	22034	CBM	CX	Dietz 1 Coal	09/21/05	438	0	0
Fidelity Exploration & Production Co.	SWNW 28-9S-41E	Holmes 12D2-2891	22035	CBM	CX	Dietz 2 Coal	09/26/05	568	0	0
Fidelity Exploration & Production Co.	SWNW 28-9S-41E	Holmes 12D3-2891	22036	CBM	CX	Dietz 3 Coal	09/20/05	636	0	0
Fidelity Exploration & Production Co.	SWNW 28-9S-41E	Holmes 12M-2891	22037	CBM	CX	Monarch Coal	09/19/05	772	0	0
Fidelity Exploration & Production Co.	SENE 29-9S-41E	Rancholme 42C-2991	22063	CBM	CX	Carney Coal	09/19/05	1130	0	0
Fidelity Exploration & Production Co.	SENE 29-9S-41E	Rancholme 42D1-2991	22064	CBM	CX	Dietz 1 Coal	09/23/05	503	0	0
Fidelity Exploration & Production Co.	SENE 29-9S-41E	Rancholme 42D2-2991	22065	CBM	CX	Dietz 2 Coal	09/20/05	630	0	0
Fidelity Exploration & Production Co.	SENE 29-9S-41E	Rancholme 42D3-2991	22066	CBM	CX	Dietz 3 Coal	09/26/05	702	0	0
Fidelity Exploration & Production Co.	SENE 29-9S-41E	Rancholme 42M-2991	22067	CBM	CX	Monarch Coal	09/22/05	833	0	0
Pinnacle Gas Resources, Inc.	NENE 20-8S-41E	Visborg 20-0841 1FG	22085	CBM	Coal Creek	Flowers-Goodale Coals	10/28/05	1702	0	0
Fidelity Exploration & Production Co.	NWSE 33-8S-39E	Consol 33M-3389	22115	CBM	Wildcat Big Horn	Monarch Coal	09/22/05	595	0	0
Pinnacle Gas Resources, Inc.	SENW 25-8S-41E	Porter 25-0841 6CC	22154	CBM	Dietz	Canyon Coal	11/18/05	900	0	0
Pinnacle Gas Resources, Inc.	SENW 25-8S-41E	Porter 25-0841 6LCW	22155	CBM	Dietz	Cook Coal	11/18/05	1285	0	0
Fidelity Exploration & Production Co.	SWSE 2-9S-41E	Rancholme 34M-0291	22287	CBM	CX	Monarch Coal	11/11/05	794	0	0
Fidelity Exploration & Production Co.	SENE 2-9S-41E	Rancholme 42M-0291	22290	CBM	CX	Monarch Coal	11/07/05	801	0	0
Fidelity Exploration & Production Co.	SESW 11-9S-41E	Rancholme 24M-1191	22298	CBM	CX	Monarch Coal	11/02/05	693	0	0
Fidelity Exploration & Production Co.	SENW 14-9S-41E	Rancholme 22C/W-1491	22299	CBM	CX	Carney, Wall	11/22/05	870	0	0
Fidelity Exploration & Production Co.	SENW 14-9S-41E	Rancholme 22D1-1491	22300	CBM	CX	Dietz 1 Coal	10/20/05	157	0	0
Fidelity Exploration & Production Co.	SENW 14-9S-41E	Rancholme 22D2/3-149	22301	CBM	CX	Dietz 2, Dietz 3 Coals	10/20/05	417	0	0
Fidelity Exploration & Production Co.	SENW 14-9S-41E	Rancholme 22M-1491	22302	CBM	CX	Monarch Coal	10/19/05	552	0	0
Fidelity Exploration & Production Co.	SENE 14-9S-41E	Rancholme 42C/W-1491	22303	CBM	CX	Carney, Wall	11/22/05	875	0	0
Fidelity Exploration & Production Co.	SENE 14-9S-41E	Rancholme 42D1-1491	22304	CBM	CX	Dietz 1 Coal	10/18/05	217	0	0
Fidelity Exploration & Production Co.	SENE 14-9S-41E	Rancholme 42D2/3-149	22305	CBM	CX	Dietz 2, Dietz 3 Coals	11/16/05	444	0	0
Fidelity Exploration & Production Co.	SENE 14-9S-41E	Rancholme 42M-1491	22306	CBM	CX	Monarch Coal	11/07/05	564	0	0
Fidelity Exploration & Production Co.	NWSE 9-9S-41E	Rancholme 33D2-0991	22312	CBM	CX	Dietz 2 Coal	12/12/05	271	0	0

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Fidelity Exploration & Production Co.	NWSE 9-9S-41E	Rancholme 33D3-0991	22313	CBM	CX	Dietz 3 Coal	11/29/05	366	0	0
Fidelity Exploration & Production Co.	NENE 9-9S-41E	Rancholme 41M-0991	22316	CBM	CX	Monarch Coal	12/15/05	428	0	0
Fidelity Exploration & Production Co.	SENE 3-9S-41E	MT Royalty 22M-0391	22319	CBM	CX	Monarch Coal	12/20/05	450	0	0
Fidelity Exploration & Production Co.	SESW 3-9S-41E	MT Royalty 24M-0391	22322	CBM	CX	Monarch Coal	10/27/05	432	0	0
Fidelity Exploration & Production Co.	SENE 3-9S-41E	MT Royalty 42M-0391	22325	CBM	CX	Monarch Coal	12/22/05	494	0	0
Fidelity Exploration & Production Co.	SESE 3-9S-41E	MT Royalty 44M-0391	22328	CBM	CX	Monarch Coal	10/26/05	495	0	0
Fidelity Exploration & Production Co.	SESE 4-9S-41E	MT Royalty 44M-0491	22337	CBM	CX	Monarch Coal	12/14/05	482	0	0
Fidelity Exploration & Production Co.	NENW 7-9S-41E	Decker 21D3-0791	22347	DH	CX		12/16/05	60	0	0
Fidelity Exploration & Production Co.	NWSW 9-9S-41E	Decker 13D3-0991	22360	CBM	CX	Dietz 3 Coal	12/21/05	341	0	0
Fidelity Exploration & Production Co.	NWSW 9-9S-41E	Decker 13M-0991	22361	CBM	CX	Monarch Coal	12/20/05	454	0	0
Fidelity Exploration & Production Co.	NWNW 10-9S-41E	MT Royalty 11M-1091	22365	CBM	CX	Monarch Coal	10/27/05	449	0	0
Fidelity Exploration & Production Co.	NWSW 10-9S-41E	MT Royalty 13C/W-1091	22366	CBM	CX	Carney, Wall	11/28/05	774	0	0
Fidelity Exploration & Production Co.	NWSW 10-9S-41E	MT Royalty 13D2-1091	22367	CBM	CX	Dietz 2 Coal	11/28/05	261	0	0
Fidelity Exploration & Production Co.	NWSW 10-9S-41E	MT Royalty 13D3-1091	22368	CBM	CX	Dietz 3 Coal	11/28/05	361	0	0
Fidelity Exploration & Production Co.	NWSW 10-9S-41E	MT Royalty 13M-1091	22369	CBM	CX	Monarch Coal	10/24/05	439	0	0
Fidelity Exploration & Production Co.	SWNE 10-9S-41E	MT Royalty 32M-1091	22373	CBM	CX	Monarch Coal	11/02/05	518	0	0
Fidelity Exploration & Production Co.	SWSE 10-9S-41E	MT Royalty 34C/W-1091	22374	CBM	CX	Carney, Wall	11/25/05	920	0	0
Fidelity Exploration & Production Co.	SWSE 10-9S-41E	MT Royalty 34D2-1091	22375	CBM	CX	Dietz 2 Coal	11/25/05	330	0	0
Fidelity Exploration & Production Co.	SWSE 10-9S-41E	MT Royalty 34D3-1091	22376	CBM	CX	Dietz 3 Coal	10/25/05	421	0	0
<b>005 Blaine</b>										
Klabzuba Oil & Gas, Inc.	SWNW 1-33N-19E	Federal 1-5-33-19	23032	DH	Wildcat Blaine		08/04/05	4126	0	0
Klabzuba Oil & Gas, Inc.	SWNE 34-33N-20E	Warburton 34-7-33-20B	23329	GAS	Wildcat Blaine		03/31/05	755	0	0
Devon Energy Production Co., LP	SESE 14-27N-18E	US 14-16	23369	GAS	Sawtooth Mountain	Eagle	12/15/05	2245	0	1051
Devon Energy Production Co., LP	SENE 1-27N-18E	Read 1-6-27-18	23382	GAS	Sawtooth Mountain	Eagle	11/21/05	2500	0	506
Omimex Canada, Ltd.	SWSW 15-35N-20E	SE Battle 13-15	23388	DH	Wildcat Blaine		02/14/05	1875	0	0
Omimex Canada, Ltd.	SWSE 15-35N-20E	SE Battle 15-15	23389	DH	Wildcat Blaine		02/18/05	1790	0	0
Omimex Canada, Ltd.	SENE 1-34N-20E	SE Battle 8-1	23391	DH	Wildcat Blaine		05/05/05	340	0	0
Omimex Canada, Ltd.	SWNW 32-35N-20E	SE Battle 5-32	23392	GAS	Wildcat Blaine	Eagle	02/01/05	1946	0	0
Montana Land & Exploration, Inc.	SWSW 18-33N-22E	SE Cherry Patch 13-18	23400	GAS	Wildcat Blaine	Eagle	02/10/05	1580	0	755
Montana Land & Exploration, Inc.	NENE 9-32N-19E	Bowes 1-9	23403	GAS	Wildcat Blaine	Eagle	04/21/05	835	0	555
Brown, J. Burns Operating Company	NENW 21-32N-19E	Nicholson 21-32-19C	23404	GAS	Wildcat Blaine	Eagle	08/31/05	1300	0	20
Montana Land & Exploration, Inc.	SWSE 19-33N-22E	SE Cherry Patch 15-19	23406	GAS	Wildcat Blaine	Eagle	02/13/05	1558	0	0
Montana Land & Exploration, Inc.	SWNE 20-33N-22E	SE Cherry Patch 7-20	23407	GAS	Wildcat Blaine	Judith River	03/03/05	1620	0	0
Montana Land & Exploration, Inc.	NWSW 25-33N-22E	SE Cherry Patch 12-25	23411	DH	Wildcat Blaine		02/05/05	1604	0	0
Montana Land & Exploration, Inc.	NWNE 29-33N-22E	SE Cherry Patch 2-29	23413	GAS	Wildcat Blaine	Eagle	02/15/05	1550	0	85
Montana Land & Exploration, Inc.	SWNW 33-33N-22E	SE Cherry Patch 2-33	23414	GAS	Wildcat Blaine	Eagle	02/18/05	1487	0	145
Montana Land & Exploration, Inc.	NWSW 36-33N-22E	SE Cherry Patch 12-36	23415	DH	Wildcat Blaine		02/08/05	1640	0	0
Montana Land & Exploration, Inc.	NESW 2-33N-22E	SE Cherry Patch 11-2	23417	GAS	Wildcat Blaine	Eagle	01/09/05	1753	0	1100
Montana Land & Exploration, Inc.	NWSE 28-33N-21E	SW Cherry Patch 10-28	23419	GAS	Wildcat Blaine	Eagle	01/20/05	1600	0	485
Montana Land & Exploration, Inc.	SWSE 17-34N-22E	NE Cherry Patch 11-27	23420	GAS	Wildcat Blaine	Eagle	03/10/05	1893	0	27
Devon Energy Production Co., LP	NENE 12-27N-18E	Read 12-1	23422	GAS	Sawtooth Mountain	Judith River	12/12/05	2250	0	430
Devon Energy Production Co., LP	SWNE 6-27N-19E	Dunbar 6-7	23423	GAS	Sawtooth Mountain	Eagle	12/02/05	2028	0	1000
Montana Land & Exploration, Inc.	SWNE 27-33N-22E	SE Cherry Patch 7-27	23430	GAS	Wildcat Blaine	Eagle	01/26/05	1437	0	58
Montana Land & Exploration, Inc.	SESW 35-33N-22E	SE Cherry Patch 14-35	23431	GAS	Wildcat Blaine	Eagle	01/24/05	1455	0	229
Behm Energy, Inc.	NWSE 8-37N-21E	Gordon 1-8	23433	GAS	Wildcat Blaine	Eagle	06/12/05	6813	0	60
Montana Land & Exploration, Inc.	SWNE 34-34N-22E	NE Cherry Patch 7B-34	23436	GAS	Wildcat Blaine	Judith River	03/07/05	860	0	0
Montana Land & Exploration, Inc.	SWSW 28-33N-22E	SE Cherry Patch 13-28	23437	GAS	Wildcat Blaine	Eagle	02/20/05	1600	0	0
Montana Land & Exploration, Inc.	SENE 19-33N-21E	SW Cherry Patch 6-29	23441	GAS	Wildcat Blaine	Eagle	03/05/05	1525	0	311
Devon Louisiana Corporation	SESW 15-27N-19E	McLeish 15-14	23442	GAS	Sawtooth Mountain	Eagle	07/19/05	1650	0	404
Devon Energy Production Co., LP	SENE 15-27N-19E	State 15-8	23444	DH	Sawtooth Mountain		08/09/05	1430	0	0
Devon Energy Production Co., LP	NENW 32-25N-18E	U.S. 32-3	23445	GAS	Wildcat Blaine	Eagle	08/31/05	1600	0	250
Devon Louisiana Corporation	SWSE 17-25N-18E	US-DIR 17-15	23446	GAS	Wildcat Blaine	Eagle	11/16/05	2247	0	450
Montana Land & Exploration, Inc.	NESE 19-34N-21E	NW Cherry Patch 9-19	23447	GAS	Wildcat Blaine	Eagle	04/18/05	1850	0	0
Omimex Canada, Ltd.	SWNW 34-35N-21E	SE Battle 5-34-35N-21E	23452	DH	Wildcat Blaine		07/02/05	1965	0	0
Klabzuba Oil & Gas, Inc.	NWNE 12-34N-17E	Federal 12-2-34-17	23459	GAS	Wildcat Blaine	Eagle	11/01/05	2467	0	5
Devon Louisiana Corporation	NWSE 27-25N-18E	U.S. 27-10	23461	GAS	Wildcat Blaine	Eagle	08/30/05	1700	0	500
Devon Energy Production Co., LP	SWSE 28-25N-18E	US-DIR 28-14	23464	GAS	Wildcat Blaine	Eagle	10/31/05	2061	0	800
Devon Energy Production Co., LP	SWSE 14-27N-18E	Moore 14-15A-27-18	23466	GAS	Wildcat Blaine	Eagle	12/17/05	2307	0	1002
Devon Louisiana Corporation	NWSW 22-27N-19E	State 22-12	23467	GAS	Wildcat Blaine	Eagle	07/19/05	1650	0	502
Montana Land & Exploration, Inc.	NENW 2-33N-22E	SE Cherry Patch 3-2	23471	GAS	Wildcat Blaine	Eagle	07/15/05	1867	0	512
Montana Land & Exploration, Inc.	SWNW 27-33N-22E	SE Cherry Patch 5-27	23472	GAS	Wildcat Blaine	Eagle	07/28/05	1354	0	696
Montana Land & Exploration, Inc.	SWNW 34-33N-22E	SE Cherry Patch 5-34	23473	GAS	Wildcat Blaine	Eagle	11/17/05	1387	0	1282
Brown, J. Burns Operating Company	SESE 18-34N-19E	Stuker 18-34-19E	23477	GAS	Wildcat Blaine	Eagle	09/12/05	1500	0	3
Brown, J. Burns Operating Company	NWNW 20-34N-19E	Hofeldt 20-34-19B	23478	GAS	Wildcat Blaine	Eagle	07/13/05	1500	0	5
Brown, J. Burns Operating Company	NENE 17-35N-18E	Listou 17-35-18B	23480	GAS	Wildcat Blaine	Eagle	09/05/05	1717	0	0
Brown, J. Burns Operating Company	NWSW 21-35N-18E	Wallin 21-35-18C	23481	GAS	Wildcat Blaine		09/09/05	2100	0	0
Klabzuba Oil & Gas, Inc.	NWSW 10-25N-18E	Reeves 10-12-25-18	23483	GAS	Wildcat Blaine	Eagle	07/15/05	2688	0	500
Montana Land & Exploration, Inc.	SWSE 22-34N-20E	SE Battle 15-22	23484	GAS	Wildcat Blaine	Eagle	08/09/05	1770	0	209
Montana Land & Exploration, Inc.	NWNW 29-34N-22E	NE Cherry Patch 4-29	23485	GAS	Wildcat Blaine	Eagle	07/23/05	1871	0	212
Brown, J. Burns Operating Company	SWNW 18-34N-19E	Stuker 18-34-19D	23487	GAS	Wildcat Blaine	Eagle	07/21/05	1500	0	1000
Behm Energy, Inc.	SENE 31-37N-20E	S Bar B Ranch 1-31-37-	23488	GAS	Wildcat Blaine	Eagle	11/26/05	2097	0	60
Montana Land & Exploration, Inc.	SWNE 2-33N-21E	SW Cherry Patch 7-2	23489	GAS	Wildcat Blaine	Eagle	08/02/05	1825	0	59
Helis Oil and Gas Company, LLC	NWNE 6-35N-20E	E. Chouteau 2-6	23491	GAS	Battle Creek	Eagle	11/03/05	2050	0	100

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Helis Oil and Gas Company, LLC	NENW 9-36N-19E	Battle 3-9	23492	GAS	Battle Creek	Eagle	11/06/05	2000	0	162
Helis Oil and Gas Company, LLC	NENE 34-36N-19E	Battle 1-34	23493	GAS	Battle Creek	Eagle	10/24/05	1990	0	105
Devon Louisiana Corporation	SW 23-25N-18E	Wortman 23-12	23497	GAS	Wildcat Blaine	Eagle	08/15/05	2000	0	800
Devon Energy Production Co., LP	SENE 3-25N-18E	US-DIR 2-5	23498	GAS	Wildcat Blaine	Eagle	11/17/05	2431	0	784
Devon Energy Production Co., LP	NENE 28-25N-18E	US-DIR 28-1	23499	GAS	Wildcat Blaine	Eagle	11/18/05	1921	0	650
Devon Energy Production Co., LP	SENE 20-25N-18E	US-Dir 20-8	23500	GAS	Wildcat Blaine	Eagle	10/25/05	1987	0	711
Helis Oil and Gas Company, LLC	SENE 2-35N-19E	Chouteau 6-2	23501	GAS	Battle Creek	Eagle	10/26/05	2000	0	153
Helis Oil and Gas Company, LLC	SWSW 28-36N-19E	Battle 13-28	23502	GAS	Battle Creek	Eagle	10/24/05	1950	0	169
Brown, J. Burns Operating Company	SENE 20-34N-19E	Hofeldt 20-34-19C	23504	GAS	Wildcat Blaine	Eagle	07/24/05	1450	0	0
Brown, J. Burns Operating Company	SESW 8-35N-18E	Hansel 8-35-18B	23505	GAS	Wildcat Blaine	Eagle	09/03/05	2575	0	250
Devon Louisiana Corporation	NWNW 11-25N-18E	Loveall 11-4	23506	GAS	Wildcat Blaine	Eagle	08/29/05	2100	0	800
Montana Land & Exploration, Inc.	SESE 29-33N-21E	SW Cherry Patch 16-29	23508	GAS	Wildcat Blaine	Eagle	12/19/05	1285	0	236
Devon Louisiana Corporation	NENE 9-25N-18E	Stevens 9-1	23510	GAS	Wildcat Blaine	Eagle	08/21/05	1800	0	800
Klabzuba Oil & Gas, Inc.	NENW 10-25N-18E	Wortman-Federal 10-3-	23511	GAS	Wildcat Blaine	Eagle	10/12/05	2020	0	300
Brown, J. Burns Operating Company	NENE 20-32N-19E	Nicholson 20-32-19H	23512	GAS	Wildcat Blaine	Eagle	08/02/05	1350	0	80
Klabzuba Oil & Gas, Inc.	NESW 25-35N-19E	Pursley 25-11- 35-19C (	23514	OIL	Wildcat Blaine	Sawtooth	08/29/05	4220	20	0
Devon Louisiana Corporation	SWSW 35-32N-19E	Braun 35-13	23515	GAS	Bowes	Eagle	09/12/05	1000	0	93
Montana Land & Exploration, Inc.	NENW 27-33N-21E	SW Cherry Patch 3-27	23517	GAS	Wildcat Blaine	Eagle	12/13/05	1559	0	327
Montana Land & Exploration, Inc.	NENE 28-33N-21E	SW Cherry Patch 1-28	23518	GAS	Wildcat Blaine	Eagle	12/14/05	1447	0	1035
Montana Land & Exploration, Inc.	NESE 22-33N-21E	SW Cherry Patch 9-22	23520	GAS	Wildcat Blaine	Eagle	12/21/05	1466	0	600
Klabzuba Oil & Gas, Inc.	SENE 13-24N-18E	Pinwheel Ranch 13-6-24	23523	GAS	Leroy	Eagle	10/18/05	2820	0	0
Klabzuba Oil & Gas, Inc.	NENE 15-24N-18E	Magda 15-1-24-18C	23524	GAS	Leroy	Eagle	10/18/05	2722	0	50
Montana Land & Exploration, Inc.	SWSE 15-33N-21E	SW Cherry Patch 15-15	23529	GAS	Wildcat Blaine	Eagle	10/23/05	1668	0	1243
Montana Land & Exploration, Inc.	SENE 26-33N-21E	SW Cherry Patch 6-26	23530	GAS	Wildcat Blaine	Eagle	11/14/05	1430	0	800
Montana Land & Exploration, Inc.	NENE 35-33N-21E	SW Cherry Patch 1-35	23534	GAS	Wildcat Blaine	Eagle	10/21/05	1160	0	80
Montana Land & Exploration, Inc.	SWSW 28-33N-22E	SE Cherry Patch 13B-28	23535	GAS	Wildcat Blaine	Eagle	11/19/05	1395	0	130
Klabzuba Oil & Gas, Inc.	NENE 10-24N-18E	Lonetree Cattle-Fed 10-	23536	DH	Leroy	Eagle	11/23/05	2656	0	0
Devon Louisiana Corporation	NESW 26-25N-18E	US 26-11Z	23537	DH	Wildcat Blaine	Eagle	12/17/05	74	0	0
<b>009 Carbon</b>										
Macum Energy Inc.	SWSW 29-6S-21E	Hamburg 14-29	21280	OIL	Dry Creek, West	Frontier	07/31/05	6550	8	15
EOG Resources, Inc.	NENW 14-5S-20E	Cottonwood Coulee 1-1	21281	DH	Wildcat Carbon	Eagle	10/07/05	8700	0	0
<b>011 Carter</b>										
Beartooth Oil & Gas Company	NESW 10-9S-56E	Federal 10-11	21368	GAS	Wildcat Carter	Muddy	04/15/05	2313	0	0
<b>015 Chouteau</b>										
Encore Operating LP	NESW 5-26N-15E	IX Ranch 1-5-26-15	21801	DH	Wildcat Chouteau	Eagle	09/11/05	1265	0	0
Encore Operating LP	SWSW 34-26N-15E	Cook 1-34-26-15	21803	GAS	Wildcat Chouteau	Eagle	12/21/05	1348	0	0
<b>021 Dawson</b>										
Encore Operating LP	NENE 2-13N-55E	Federal 41X-02H	21157	OIL	Gas City	Siluro-Ordovician	11/15/05	13080	45	5
Encore Operating LP	NESE 7-14N-55E	NPG NCT-10 (N102) 43	21164	OIL	Glendive	Red River	02/21/05	11869	410	5
Encore Operating LP	SWSE 12-13N-55E	North Pine 34X-12DH	21165	OIL	Pine	Siluro-Ordovician	03/31/05	12934	10	5
Encore Operating LP	SWNW 16-14N-55E	State 12XX-16	21166	GAS	Wildcat Dawson	Judith River	06/16/05	1900	0	0
Encore Operating LP	NWSW 12-13N-55E	Federal 13X-12D	21167	GAS	Wildcat Dawson	Eagle	06/06/05	1908	0	0
Encore Operating LP	NWNE 34-14N-55E	Gas City 31X-34H	21168	OIL	Gas City	Siluro-Ordovician	06/21/05	13230	23	1
Encore Operating LP	NENW 12-13N-55E	Federal 21X-12H	21169	OIL	Pine	Red River	09/16/05	13862	1	0
Encore Operating LP	NWNW 7-13N-56E	Federal 11X-07H	21171	OIL	Wildcat Dawson	Red River	08/23/05	12411	3	1
Encore Operating LP	NWSW 16-14N-55E	Gas City Unit 13X-16H	21173	OIL	Gas City	Siluro-Ordovician	07/28/05	12533	182	37
<b>025 Fallon</b>										
Fidelity Exploration & Production Co.	SENE 31-5N-61E	BR 2359	22213	GAS	Cedar Creek	Eagle	07/30/05	1770	0	0
Fidelity Exploration & Production Co.	NENE 2-7N-59E	Fee 2360	22215	GAS	Cedar Creek	Eagle	04/22/05	2000	0	0
Fidelity Exploration & Production Co.	SENE 2-5N-60E	Federal 2361	22225	GAS	Cedar Creek	Eagle	08/14/05	1830	0	0
Fidelity Exploration & Production Co.	NWNW 17-4N-62E	BR 2383	22269	GAS	Cedar Creek	Eagle	09/07/05	1690	0	0
Fidelity Exploration & Production Co.	SWSE 5-5N-61E	BR 2391	22288	GAS	Cedar Creek	Eagle	09/03/05	1730	0	0
Fidelity Exploration & Production Co.	NESW 5-5N-61E	BR 2392	22289	GAS	Cedar Creek	Eagle	08/08/05	1875	0	0
Fidelity Exploration & Production Co.	NESE 8-5N-61E	Fee 2397	22299	GAS	Cedar Creek	Eagle	07/18/05	1690	0	0
Fidelity Exploration & Production Co.	NESW 30-5N-61E	Fee 2412	22320	GAS	Cedar Creek	Eagle	08/09/05	1690	0	0
Fidelity Exploration & Production Co.	SESE 30-5N-61E	Federal 2456	22321	GAS	Cedar Creek	Eagle	09/12/05	1720	0	0
Fidelity Exploration & Production Co.	SESE 16-5N-61E	State 2469	22331	GAS	Cedar Creek	Eagle	07/27/05	1765	0	0
Fidelity Exploration & Production Co.	NESW 16-5N-61E	State 2470	22332	GAS	Cedar Creek	Eagle	07/25/05	1765	0	0
Fidelity Exploration & Production Co.	NENE 17-5N-61E	BR 2468	22333	GAS	Cedar Creek	Eagle	07/17/05	1760	0	0
Fidelity Exploration & Production Co.	SWSE 6-7N-60E	Fee 2420	22340	GAS	Cedar Creek	Eagle	09/01/05	1905	0	0
Fidelity Exploration & Production Co.	NWSE 3-8N-59E	Federal 2423	22350	GAS	Cedar Creek	Eagle	04/24/05	2000	0	0
Fidelity Exploration & Production Co.	SWSW 11-8N-59E	Federal 2432	22360	GAS	Cedar Creek	Eagle	04/28/05	2000	0	0
Fidelity Exploration & Production Co.	NE 6-7N-60E	Fee 2418	22375	GAS	Cedar Creek	Eagle	09/04/05	1950	0	0
Fidelity Exploration & Production Co.	SWNW 29-7N-60E	Fee-BR 2489	22381	GAS	Cedar Creek	Eagle	09/21/05	1965	0	0
Fidelity Exploration & Production Co.	SESW 33-5N-61E	BR 2486	22394	GAS	Cedar Creek	Eagle	09/12/05	1721	0	0
Encore Operating LP	SWSE 33-7N-60E	Unit 34-33CCH	22395	OIL	Lookout Butte	Siluro-Ordovician	04/26/05	12615	28	8
Fidelity Exploration & Production Co.	NENE 34-5N-61E	Federal 2487	22397	GAS	Cedar Creek	Eagle	09/03/05	1730	0	0
Fidelity Exploration & Production Co.	NENW 11-5N-60E	Fee-BR 2485	22399	GAS	Cedar Creek	Eagle	08/02/05	1920	0	0
Fidelity Exploration & Production Co.	SESE 36-6N-60E	State 2488	22401	GAS	Cedar Creek	Eagle	04/13/05	1850	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Encore Operating LP	NESE 34-5N-61E	Little Beaver 43X-34H	22419	OIL	Little Beaver, East	Red River	01/11/05	11321	160	21
Encore Operating LP	NENE 4-6N-60E	Coral Creek 41X-04CCH	22420	OIL	Lookout Butte	Siluro-Ordovician	04/12/05	13842	43	17
Encore Operating LP	NENE 4-6N-60E	Coral Creek 41X-04CCH	22421	OIL	Lookout Butte	Siluro-Ordovician	05/21/05	13763	99	27
Burlington Resources Oil & Gas Company L	SESW 23-7N-60E	ELOB 24D-23NH 760	22422	OIL	Lookout Butte, East	Red River	05/24/05	18558	261	0
Encore Operating LP	SWNW 3-6N-60E	Coral Creek 12X-03CCH	22423	OIL	Lookout Butte	Siluro-Ordovician	06/19/05	13005	107	31
Encore Operating LP	NESW 3-6N-60E	Coral Creek 23X-03CCH	22424	OIL	Lookout Butte	Siluro-Ordovician	05/16/05	12640	180	60
Encore Operating LP	NENE 17-5N-61E	Unit 41-17H	22425	OIL	Little Beaver, East	Siluro-Ordovician	02/28/05	11975	223	35
Fidelity Exploration & Production Co.	NWSE 13-4N-61E	Fee-BR 2499	22426	GAS	Cedar Creek	Eagle	04/04/05	1810	0	0
Fidelity Exploration & Production Co.	SWNW 19-4N-62E	Fee-BR 2501	22427	GAS	Cedar Creek	Eagle	04/06/05	1775	0	0
Fidelity Exploration & Production Co.	SWSE 19-4N-62E	Fee-BR 2503	22428	GAS	Cedar Creek	Eagle	03/30/05	1795	0	0
Fidelity Exploration & Production Co.	NWSW 1-7N-59E	Fee-BR 2510	22429	GAS	Cedar Creek	Eagle	04/21/05	2000	0	0
Fidelity Exploration & Production Co.	SWNE 1-7N-59E	Fee-BR 2533	22430	GAS	Cedar Creek	Eagle	04/20/05	2000	0	0
Fidelity Exploration & Production Co.	SENE 16-8N-59E	State 2512	22431	GAS	Cedar Creek	Eagle	04/26/05	2000	0	0
Fidelity Exploration & Production Co.	SESW 36-8N-59E	State 2518	22432	GAS	Cedar Creek	Eagle	04/22/05	2000	0	0
Fidelity Exploration & Production Co.	SW 31-8N-60E	Fee-BR 2517	22433	GAS	Cedar Creek	Eagle	04/22/05	2000	0	0
Fidelity Exploration & Production Co.	NESE 36-9N-58E	State 2522	22434	GAS	Cedar Creek	Eagle	04/27/05	2000	0	0
Fidelity Exploration & Production Co.	SW 31-9N-59E	Fee-BR 2521	22435	GAS	Cedar Creek	Eagle	04/27/05	2000	0	0
Fidelity Exploration & Production Co.	NE 31-9N-59E	Fee-BR 2537	22436	GAS	Cedar Creek	Eagle	10/02/05	1985	0	0
Fidelity Exploration & Production Co.	NESW 24-5N-60E	Federal 2529	22437	GAS	Cedar Creek	Eagle	08/18/05	1690	0	0
Fidelity Exploration & Production Co.	SENE 4-8N-59E	Federal 2534	22438	GAS	Cedar Creek	Eagle	09/25/05	1985	0	0
Fidelity Exploration & Production Co.	SWNW 10-8N-59E	Federal 2531	22439	GAS	Cedar Creek	Eagle	04/26/05	2000	0	0
Fidelity Exploration & Production Co.	NENW 10-8N-59E	Federal 2535	22440	GAS	Cedar Creek	Eagle	09/27/05	1985	0	0
Fidelity Exploration & Production Co.	SESE 14-8N-59E	Federal 2491	22441	GAS	Cedar Creek	Eagle	09/19/05	1985	0	0
Fidelity Exploration & Production Co.	NWNE 23-8N-59E	Federal 2514	22442	GAS	Cedar Creek	Eagle	09/20/05	1985	0	0
Fidelity Exploration & Production Co.	NWSW 24-8N-59E	Federal 2532	22443	GAS	Cedar Creek	Eagle	04/26/05	2000	0	0
Fidelity Exploration & Production Co.	SWSE 7-5N-61E	Fee-BR 2527	22444	GAS	Cedar Creek	Eagle	08/30/05	1650	0	0
Fidelity Exploration & Production Co.	NESW 18-5N-61E	Fee 2528	22445	GAS	Cedar Creek	Eagle	04/11/05	1765	0	0
Fidelity Exploration & Production Co.	NESE 36-6N-60E	State 2525	22446	GAS	Cedar Creek	Eagle	04/16/05	1855	0	0
Fidelity Exploration & Production Co.	NENW 36-6N-60E	State 2530	22447	GAS	Cedar Creek	Eagle	04/15/05	1770	0	0
Burlington Resources Oil & Gas Company L	NENW 10-7N-60E	ELOB 21D-10NH 760	22449	OIL	Lookout Butte, East	Red River	01/19/05	16255	183	60
Burlington Resources Oil & Gas Company L	NWNE 10-7N-60E	ELOB 31C-10SH 760	22451	OIL	Lookout Butte, East	Red River	02/25/05	15021	84	13
Fidelity Exploration & Production Co.	SWNE 14-4N-61E	Federal 2500	22452	GAS	Cedar Creek	Eagle	07/16/05	1770	0	0
Fidelity Exploration & Production Co.	SWNW 24-4N-61E	Federal 2502	22453	GAS	Cedar Creek	Eagle	07/17/05	1850	0	0
Fidelity Exploration & Production Co.	NWSE 30-4N-62E	Federal 2506	22454	GAS	Cedar Creek	Eagle	07/19/05	1850	0	0
Fidelity Exploration & Production Co.	NWSE 30-4N-62E	Federal 2508	22455	GAS	Cedar Creek	Eagle	07/08/05	1850	0	0
Fidelity Exploration & Production Co.	NESW 22-5N-61E	Federal 2262	22456	GAS	Cedar Creek	Eagle	08/30/05	1760	0	0
Fidelity Exploration & Production Co.	SWNW 28-5N-61E	Federal 2417	22457	GAS	Cedar Creek	Eagle	08/28/05	1690	0	0
Fidelity Exploration & Production Co.	NESW 34-5N-61E	Federal 2441	22458	GAS	Cedar Creek	Eagle	07/19/05	1660	0	0
Fidelity Exploration & Production Co.	SESE 9-8N-59E	Federal 2511	22459	GAS	Cedar Creek	Eagle	09/27/05	1985	0	0
Fidelity Exploration & Production Co.	NESW 9-8N-59E	Federal 2524	22460	GAS	Cedar Creek	Eagle	09/29/05	1985	0	0
Fidelity Exploration & Production Co.	SWSW 13-8N-59E	Federal 2513	22461	GAS	Cedar Creek	Eagle	09/19/05	2000	0	0
Fidelity Exploration & Production Co.	NESE 25-8N-59E	Federal 2536	22462	GAS	Cedar Creek	Eagle	09/16/05	2000	0	0
Fidelity Exploration & Production Co.	NWNW 30-8N-60E	Federal 2515	22463	GAS	Cedar Creek	Eagle	09/09/05	2020	0	0
Fidelity Exploration & Production Co.	SWNW 30-8N-60E	Federal 2516	22464	GAS	Cedar Creek	Eagle	09/18/05	1975	0	94
Fidelity Exploration & Production Co.	SWNW 19-4N-62E	Fee-BR 2504	22465	GAS	Cedar Creek	Eagle	07/19/05	1810	0	0
Fidelity Exploration & Production Co.	SWNW 29-4N-62E	Fee-BR 2505	22466	GAS	Cedar Creek	Judith River, Eagle	07/13/05	1850	0	0
Fidelity Exploration & Production Co.	NWSE 11-5N-60E	Fee-BR 2062	22467	GAS	Cedar Creek	Eagle	08/24/05	1800	0	0
Fidelity Exploration & Production Co.	SWSW 29-4N-62E	Fee-BR 2507	22468	GAS	Cedar Creek	Judith River, Eagle	07/17/05	1850	0	0
Fidelity Exploration & Production Co.	SESE 11-5N-60E	Fee-BR 2007	22469	GAS	Cedar Creek	Eagle	08/15/05	1690	0	0
Fidelity Exploration & Production Co.	SESE 14-5N-60E	Fee 2089	22470	GAS	Cedar Creek	Eagle	07/31/05	1690	0	0
Fidelity Exploration & Production Co.	SWSW 24-5N-60E	Fee 2093	22471	GAS	Cedar Creek	Eagle	08/03/05	1690	0	0
Fidelity Exploration & Production Co.	SENE 25-5N-60E	Fee-BR 2153	22472	GAS	Cedar Creek	Eagle	08/06/05	1690	0	0
Fidelity Exploration & Production Co.	SWNW 25-5N-60E	Fee-BR 2230	22473	GAS	Cedar Creek	Eagle	08/03/05	1690	0	0
Fidelity Exploration & Production Co.	SWNW 17-5N-61E	Fee-BR 2496	22474	GAS	Cedar Creek	Eagle	07/24/05	1730	0	0
Fidelity Exploration & Production Co.	SESE 18-5N-61E	Fee 2497	22475	GAS	Cedar Creek	Eagle	07/20/05	1730	0	0
Fidelity Exploration & Production Co.	NWNW 27-5N-61E	Fee-BR 2243	22476	GAS	Cedar Creek	Eagle	08/28/05	1765	0	0
Fidelity Exploration & Production Co.	NWNW 27-5N-61E	Fee-BR 2258	22477	GAS	Cedar Creek	Eagle	08/01/05	1760	0	0
Fidelity Exploration & Production Co.	SWNE 27-5N-61E	Fee-BR 2263	22478	GAS	Cedar Creek	Eagle	09/02/05	1730	0	0
Fidelity Exploration & Production Co.	SWSW 27-5N-61E	Fee-BR 2495	22479	GAS	Cedar Creek	Eagle	07/16/05	1740	0	0
Fidelity Exploration & Production Co.	NENW 29-5N-61E	Fee-BR 2498	22480	GAS	Cedar Creek	Eagle	07/28/05	1730	0	0
Fidelity Exploration & Production Co.	SWNW 30-5N-61E	Fee 2210	22481	GAS	Cedar Creek	Eagle	08/06/05	1730	0	0
Fidelity Exploration & Production Co.	SWSW 30-5N-61E	Fee 2221	22482	GAS	Cedar Creek	Eagle	08/04/05	1730	0	0
Fidelity Exploration & Production Co.	SENE 33-5N-61E	Fee-BR 2431	22483	GAS	Cedar Creek	Eagle	07/08/05	1700	0	0
Fidelity Exploration & Production Co.	SENE 33-5N-61E	Fee-BR 2523	22484	GAS	Cedar Creek	Eagle	07/24/05	1660	0	0
Fidelity Exploration & Production Co.	SWNW 36-6N-60E	State 2450	22485	GAS	Cedar Creek	Eagle	08/05/05	1770	0	0
Fidelity Exploration & Production Co.	NWNE 12-7N-59E	Fee 2509	22486	GAS	Cedar Creek	Eagle	09/06/05	1830	0	0
Fidelity Exploration & Production Co.	NWNW 26-9N-58E	Fee 2452	22487	GAS	Cedar Creek	Eagle	10/02/05	1985	0	0
Fidelity Exploration & Production Co.	NWNE 35-9N-58E	Fee-BR 2519	22488	GAS	Cedar Creek	Eagle	10/01/05	1985	0	0
Fidelity Exploration & Production Co.	NWSE 35-9N-58E	Fee-BR 2520	22489	GAS	Cedar Creek	Eagle	10/01/05	1995	0	0
Fidelity Exploration & Production Co.	SWSE 36-9N-58E	State 2526	22490	GAS	Cedar Creek	Eagle	10/01/05	2000	0	0
Encore Operating LP	SWE 30-11N-58E	South Pine 34X-30EH	22491	OIL	Pine	Siluro-Ordovician	03/12/05	11640	5	12
Burlington Resources Oil & Gas Company L	SENE 9-7N-60E	ELOB 42B-9NH 760	22492	OIL	Lookout Butte, East	Red River	03/16/05	17850	134	44
Burlington Resources Oil & Gas Company L	SESE 4-7N-60E	ELOB 44C-4NH 760	22493	OIL	Lookout Butte, East	Red River	04/15/05	15440	294	97
Encore Operating LP	NWNW 34-10N-58E	Unit 11-34	22498	OIL	Cabin Creek	Siluro-Ordovician	07/31/05	9175	5	7

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Fidelity Exploration & Production Co.	NENE 14-8N-59E	Federal 2434	22500	GAS	Cedar Creek	Eagle	09/22/05	1985	0	0
Fidelity Exploration & Production Co.	NESE 14-8N-59E	Federal 2548	22501	GAS	Cedar Creek	Eagle	09/21/05	1985	0	0
Fidelity Exploration & Production Co.	SWSE 15-8N-59E	Federal 2549	22503	GAS	Cedar Creek	Eagle	09/25/05	1985	0	0
Fidelity Exploration & Production Co.	NENE 22-8N-59E	Federal 2550	22504	GAS	Cedar Creek	Eagle	09/27/05	1985	0	0
Fidelity Exploration & Production Co.	NESW 29-4N-62E	Fee-BR 2543	22505	GAS	Cedar Creek	Eagle	07/08/05	1850	0	0
Fidelity Exploration & Production Co.	SWNW 20-5N-61E	Fee 2545	22506	GAS	Cedar Creek	Eagle	07/21/05	1730	0	0
Fidelity Exploration & Production Co.	SESE 1-7N-59E	Fee-BR 2546	22507	GAS	Cedar Creek	Eagle	09/06/05	1880	0	0
Fidelity Exploration & Production Co.	NWSE 31-8N-60E	Fee 2552	22508	GAS	Cedar Creek	Eagle	09/18/05	2000	0	0
Encore Operating LP	NWNW 27-5N-61E	Little Beaver East 11X-2	22510	OIL	Little Beaver	Siluro-Ordovician	08/29/05	13402	11	1
Fidelity Exploration & Production Co.	NWNE 30-7N-60E	Fee 2422	22511	GAS	Cedar Creek	Eagle	08/22/05	1910	0	0
Fidelity Exploration & Production Co.	NESE 30-7N-60E	Fee 2547	22512	GAS	Cedar Creek	Eagle	08/16/05	1880	0	0
Fidelity Exploration & Production Co.	SESE 19-8N-60E	Fee 2553	22513	GAS	Cedar Creek	Eagle	09/17/05	2000	0	0
Fidelity Exploration & Production Co.	NENE 31-8N-60E	Fee 2551	22514	GAS	Cedar Creek	Eagle	09/16/05	1950	0	0
Burlington Resources Oil & Gas Company L	SWSW 23-7N-60E	ELOB 14A-23NH 760	22517	OIL	Lookout Butte, East	Red River	05/31/05	18108	134	0
Encore Operating LP	NWNE 26-9N-58E	Monarch 31-26H	22519	OIL	Monarch	Siluro-Ordovician	10/17/05	11858	72	7
Encore Operating LP	SESW 15-6N-60E	Unit 24XX-15CCH	22521	OIL	Lookout Butte	Siluro-Ordovician, Siluro-Ord	07/31/05	12610	0	0
Encore Operating LP	SESE 8-5N-61E	Little Beaver East 44-08	22522	OIL	Little Beaver, East	Siluro-Ordovician	08/29/05	11509	200	25
Fidelity Exploration & Production Co.	NENE 7-10N-58E	Fee-BR 31-7	22524	GAS	Cedar Creek	Eagle	12/01/05	2070	0	79
Fidelity Exploration & Production Co.	SESW 17-10N-58E	Fee-BR 24-17	22525	GAS	Cedar Creek	Eagle	11/26/05	2070	0	94
Fidelity Exploration & Production Co.	SENE 20-10N-58E	Fee-BR 42-20	22526	GAS	Cedar Creek	Eagle	11/23/05	2070	0	64
Fidelity Exploration & Production Co.	SESE 8-10N-58E	Fee-BR 44-8	22527	GAS	Cedar Creek	Eagle	11/28/05	2070	0	105
Fidelity Exploration & Production Co.	SESW 16-10N-58E	State-BR 24-16	22528	GAS	Cedar Creek	Eagle	11/28/05	2070	0	76
Fidelity Exploration & Production Co.	SWNW 17-10N-58E	Fee-BR 12-17	22529	GAS	Cedar Creek	Eagle	12/01/05	2070	0	100
Fidelity Exploration & Production Co.	NENE 17-10N-58E	Fee-BR 41-17	22530	GAS	Cedar Creek	Eagle	11/28/05	2070	0	90
Fidelity Exploration & Production Co.	SESE 17-10N-58E	Fee-BR 44-17	22531	GAS	Cedar Creek	Eagle	11/26/05	2070	0	44
Fidelity Exploration & Production Co.	NWNE 28-10N-58E	Fee-BR 31-28	22532	GAS	Cedar Creek	Eagle	11/21/05	2035	0	123
Fidelity Exploration & Production Co.	SENE 4-6N-60E	Fee 2565	22534	GAS	Cedar Creek	Eagle	12/05/05	1920	0	94
Fidelity Exploration & Production Co.	SESE 1-5N-60E	Fee-BR 2569	22535	GAS	Cedar Creek	Eagle	12/05/05	1760	0	297
Fidelity Exploration & Production Co.	NWSE 1-7N-59E	Fee-BR 2574	22536	GAS	Cedar Creek	Eagle	11/30/05	1840	0	101
Fidelity Exploration & Production Co.	NWSE 18-7N-60E	Fee 2568	22537	GAS	Cedar Creek	Eagle	12/03/05	1880	0	125
Continental Resources Inc	NENE 32-6N-61E	Little Beaver East 41-32	22538	OIL	Little Beaver, East	Red River	09/07/05	14453	12	0
Fidelity Exploration & Production Co.	SENE 12-5N-60E	Federal 2570	22539	GAS	Cedar Creek	Eagle	12/05/05	1725	0	71
Fidelity Exploration & Production Co.	NWSE 4-6N-60E	Federal 2566	22540	GAS	Cedar Creek	Eagle	12/03/05	1990	0	138
Fidelity Exploration & Production Co.	SWNE 23-8N-59E	Federal 2576	22541	GAS	Cedar Creek	Eagle	12/01/05	1910	0	123
Encore Operating LP	NENE 14-6N-60E	Coral Creek 41X-14CCH	22543	OIL	Lookout Butte	Siluro-Ordovician	12/13/05	14062	81	27
Fidelity Exploration & Production Co.	SWSE 13-8N-59E	Federal 2581	22544	GAS	Cedar Creek	Eagle	11/30/05	1995	0	103
Fidelity Exploration & Production Co.	NWSW 28-10N-58E	Federal BR 13-28	22545	GAS	Cedar Creek	Eagle	11/23/05	2070	0	92
Fidelity Exploration & Production Co.	SESE 28-10N-58E	Federal BR 44-28	22546	GAS	Cedar Creek	Eagle	11/22/05	2070	0	116
Fidelity Exploration & Production Co.	NENW 10-9N-58E	BR 21-10	22547	GAS	Cedar Creek	Eagle	11/29/05	2030	0	101
Fidelity Exploration & Production Co.	NESW 36-9N-58E	State 2578	22548	GAS	Cedar Creek	Eagle	12/01/05	1800	0	144
Continental Resources Inc	NENW 10-6N-61E	WCHU 21-10NH	22549	OIL	Cedar Hills, West Unit	Red River	12/09/05	14200	394	0
Continental Resources Inc	NENW 10-6N-61E	WCHU 21-10SH	22550	OIL	Cedar Hills, West Unit	Red River	11/05/05	13615	230	0
<b>027 Fergus</b>										
Macum Energy Inc.	SWNE 30-13N-23E	Hein 32-30	21239	DH	Wildcat Fergus		05/23/05	968	0	0
<b>035 Glacier</b>										
Montalban Oil & Gas Operations, Inc.	SWNW 13-37N-5W	Kruger 11	22062	OIL	Cut Bank	Cut Bank	11/28/05	2790	20	0
<b>041 Hill</b>										
Klabzuba Oil & Gas, Inc.	SWSW 10-33N-14E	McSloy 10-13-33-14		GAS	Wildcat Hill	Niobrara	11/02/05	1828	0	100
Devon Louisiana Corporation	NWSW 23-30N-15E	Nystrom-Dir 23-13	23101	GAS	Tiger Ridge	Eagle	10/06/05	2417	0	493
Devon Louisiana Corporation	NENW 35-30N-15E	Nystrom-Dir 35-5	23104	GAS	Tiger Ridge	Virgelle Sandstone	09/29/05	2850	0	500
Devon Louisiana Corporation	NWNW 29-30N-16E	Reum 29-4	23123	GAS	Wildcat Hill	Eagle	05/12/05	1900	0	350
Encore Operating LP	CSE 26-34N-12E	Donoven 1-26	23125	GAS	Wildcat Hill	Eagle	05/25/05	2212	0	120
Encore Operating LP	NESW 35-34N-12E	Johnson 1-35	23126	DH	Wildcat Hill		08/29/05	2242	0	0
Encore Operating LP	SWNW 25-34N-12E	USA 1-25	23128	GAS	Wildcat Hill		03/02/05	2231	0	0
Devon Louisiana Corporation	NENE 20-32N-16E	Faltrino 20-1	23132	GAS	Tiger Ridge	Eagle	06/23/05	1400	0	424
Encore Operating LP	NENE 34-34N-12E	Johnson 1-34	23134	GAS	Wildcat Hill		04/15/05	2227	0	0
Encore Operating LP	NWSE 20-34N-12E	Stehman 1-20	23136	DH	Wildcat Hill		05/24/05	2250	0	0
Encore Operating LP	SESE 19-34N-12E	Stehman 1-19-34-12	23138	DH	Wildcat Hill		06/02/05	2258	0	0
Encore Operating LP	NWSW 14-34N-12E	Woepfel 1-14-34-12	23140	GAS	Wildcat Hill	Niobrara	08/09/05	3747	0	14
Encore Operating LP	SESW 32-35N-12E	Donoven 1-32-35-12	23142	DH	Wildcat Hill		08/18/05	1210	0	0
Klabzuba Oil & Gas, Inc.	SWNW 15-37N-15E	Heavey 15-5-37-15	23149	GAS	Wildcat Hill	Judith River, Niobrara	02/14/05	2592	0	100
Encore Operating LP	NWNW 11-33N-12E	Kline 1-11-33-12	23152	GAS	Wildcat Hill	Eagle	07/26/05	1295	0	0
Klabzuba Oil & Gas, Inc.	SENE 3-36N-15E	Verploegen 3-8-36-15	23156	GAS	Wildcat Hill	Niobrara	02/15/05	2719	0	350
Encore Operating LP	SWNW 3-33N-12E	Kline 1-3-33-12	23160	DH	Wildcat Hill		04/10/05	1090	0	0
Encore Operating LP	SWNE 16-34N-12E	Vosen 1-16-34-12	23162	GAS	Wildcat Hill	Eagle	04/21/05	1332	0	570
Encore Operating LP	NENW 22-34N-12E	Bergman 1-22-34-12	23163	DH	Wildcat Hill	Eagle	08/30/05	1412	0	0
Encore Operating LP	NESW 35-34N-12E	Johnson 2-35-34-12	23164	GAS	Wildcat Hill	Eagle	04/23/05	1280	0	48
Encore Operating LP	NWSW 22-35N-12E	USA 2-22-35-12	23167	DH	Wildcat Hill		07/19/05	1226	0	0
Klabzuba Oil & Gas, Inc.	NESW 21-37N-15E	Signal Butte 21-11-37-1	23169	GAS	Wildcat Hill	Niobrara	02/15/05	2625	0	450
Encore Operating LP	NWNW 32-34N-12E	Donoven 1-32-34-12	23171	DH	Wildcat Hill		05/16/05	1328	0	0
Klabzuba Oil & Gas, Inc.	SWNW 15-33N-14E	Morse 15-5-33-14B	23174	GAS	Wildcat Hill	Niobrara	02/16/05	2496	0	95

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Brown, J. Burns Operating Company	NESE 17-34N-17E	Majerus 17-34-17C	23175	GAS	Wildcat Hill	Eagle	07/10/05	1550	0	250
Devon Louisiana Corporation	NESE 18-30N-16E	Stirling 18-9	23178	DH	Wildcat Hill		05/29/05	1500	0	0
Klabzuba Oil & Gas, Inc.	NWSE 18-33N-16E	State 18-10-33-16	23180	GAS	Wildcat Hill	Niobrara	04/25/05	2689	0	0
Encore Operating LP	SESE 29-34N-12E	Williams 1-29-34-12	23181	DH	Wildcat Hill		04/30/05	1327	0	0
Encore Operating LP	NESW 28-35N-12E	Wall 2-28-35-12	23182	DH	Wildcat Hill		05/10/05	865	0	0
Klabzuba Oil & Gas, Inc.	SWSW 2-37N-15E	Heavey-Federal 2-13-37	23183	GAS	Wildcat Hill	Niobrara	05/09/05	2688	0	15
Klabzuba Oil & Gas, Inc.	NESW 9-37N-15E	Heavey-Federal 9-11-37	23184	GAS	Wildcat Hill	Niobrara	05/16/05	2688	0	10
Klabzuba Oil & Gas, Inc.	SWSW 11-37N-15E	Heavey 11-13-37-15	23185	GAS	Wildcat Hill	Niobrara	04/25/05	2690	0	100
Klabzuba Oil & Gas, Inc.	SWSW 12-37N-15E	Heavey 12-13-37-15	23186	GAS	Wildcat Hill	Niobrara	05/02/05	4092	0	15
Klabzuba Oil & Gas, Inc.	SWSW 13-37N-15E	White 13-13-37-15	23187	GAS	Wildcat Hill	Niobrara	05/03/05	2656	0	0
Klabzuba Oil & Gas, Inc.	SWSW 16-37N-15E	Signal Butte 16-13-37-1	23188	GAS	Wildcat Hill	Niobrara	04/18/05	2720	0	50
Devon Louisiana Corporation	SWNE 30-30N-16E	Stirling-DIR 30-2	23190	GAS	Wildcat Hill	Eagle	06/23/05	2344	0	750
Devon Louisiana Corporation	SWNE 30-30N-16E	Reum-DIR 30-7	23191	GAS	Wildcat Hill	Eagle	05/21/05	2155	0	50
Encore Operating LP	NWNW 21-34N-12E	Williams 1-21-34-12	23193	GAS	Wildcat Hill	Eagle	06/15/05	1360	0	103
Encore Operating LP	NWSW 28-34N-12E	Williams 1-28-34-12	23194	GAS	Wildcat Hill	Eagle	06/17/05	1215	0	0
Devon Energy Production Co., LP	SWSW 7-29N-15E	Rocky Boy 7-13	23195	DH	Wildcat Hill		08/05/05	1681	0	0
Devon Energy Production Co., LP	SWSE 7-29N-15E	Rocky Boy 7-15A	23196	DH	Wildcat Hill		08/05/05	1745	0	0
Devon Louisiana Corporation	SWSE 9-29N-15E	Rocky Boy 9-15	23197	GAS	Wildcat Hill	Eagle	08/05/05	1700	0	373
Devon Louisiana Corporation	NWNW 17-29N-15E	Rocky Boy 17-4	23198	GAS	Wildcat Hill	Eagle, Virgelle	07/27/05	1600	0	250
Devon Louisiana Corporation	NWSW 17-29N-15E	Rocky Boy 17-12	23199	GAS	Wildcat Hill	Eagle, Virgelle	07/27/05	1900	0	250
Devon Louisiana Corporation	SWNW 18-29N-15E	Rocky Boy 18-5	23200	GAS	Wildcat Hill	Eagle	08/04/05	1650	0	370
Devon Louisiana Corporation	NESE 18-29N-15E	Rocky Boy 18-9	23201	GAS	Wildcat Hill	Eagle, Virgelle	08/04/05	1850	0	350
Encore Operating LP	SWNW 14-34N-12E	Woeppel 2-14-34-12	23202	DH	Wildcat Hill		06/08/05	1250	0	0
Devon Louisiana Corporation	NWSW 19-30N-16E	Rocky Boy-DIR 24-9	23203	GAS	Tiger Ridge	Eagle	09/22/05	2375	0	956
Klabzuba Oil & Gas, Inc.	SESW 5-33N-14E	Higgins 5-14-33-14	23204	GAS	Wildcat Hill	Niobrara	04/12/05	2498	0	130
Klabzuba Oil & Gas, Inc.	NWSE 8-33N-14E	Higgins-Federal 8-10-33	23205	GAS	Wildcat Hill	Niobrara	04/12/05	1732	0	200
Klabzuba Oil & Gas, Inc.	SESW 6-37N-15E	Signal Butte-Fed. 6-14-3	23206	DH	Wildcat Hill		05/26/05	4090	0	0
Encore Operating LP	NWSW 2-33N-12E	Kline 2-2-33-12	23207	DH	Wildcat Hill		08/29/05	1052	0	0
Devon Louisiana Corporation	SENE 9-29N-15E	Rocky Boy-DIR 9-10	23208	GAS	Wildcat Hill	Eagle, Virgelle	08/10/05	1950	0	350
Klabzuba Oil & Gas, Inc.	SWSW 8-36N-16E	Bob's Farm 8-13-36-16	23209	GAS	Wildcat Hill	Niobrara	05/16/05	2721	0	0
Encore Operating LP	NENE 4-33N-12E	Donoven 1-4-33-12	23210	DH	Wildcat Hill		06/10/05	1130	0	0
Devon Louisiana Corporation	SWSW 3-30N-16E	Hegle 3-13A	23211	GAS	Tiger Ridge	Eagle	06/23/05	1100	0	206
Devon Louisiana Corporation	NWSW 9-30N-16E	Hegle 9-2	23213	GAS	Tiger Ridge	Eagle	06/28/05	1750	0	101
Klabzuba Oil & Gas, Inc.	NWNW 21-36N-16E	Dusek 21-4-36-16	23214	GAS	Wildcat Hill	Niobrara	05/23/05	2625	0	10
Klabzuba Oil & Gas, Inc.	NWNW 28-36N-16E	Dusek 28-4-36-16	23215	GAS	Wildcat Hill	Niobrara	05/23/05	2114	0	10
Encore Operating LP	NWSE 26-34N-12E	Donoven 2-26-34-12	23216	DH	Wildcat Hill		05/24/05	976	0	0
Encore Operating LP	SENE 3-33N-12E	Kline 2-3-33-12	23217	GAS	Wildcat Hill	Eagle	06/22/05	1100	0	23
Devon Louisiana Corporation	SWSE 29-32N-16E	Reitsch-DIR 29-10	23221	GAS	Tiger Ridge	Eagle	07/21/05	1800	0	95
Encore Operating LP	NWNW 2-33N-12E	Kline 1-2-33-12	23222	DH	Wildcat Hill		06/13/05	1050	0	0
Encore Operating LP	NESE 10-33N-12E	Johnson 1-10-33-12	23223	GAS	Wildcat Hill	Eagle	07/09/05	1337	0	150
Encore Operating LP	NWNW 29-34N-12E	Williams 2-29-34-12	23224	DH	Wildcat Hill		06/21/05	1322	0	0
Devon Louisiana Corporation	NENW 19-30N-16E	Boyce 19-3	23225	GAS	Tiger Ridge	Eagle	06/16/05	1975	0	355
Encore Operating LP	SESE 6-34N-12E	Pollington 1-6-34-12	23226	DH	Wildcat Hill		06/25/05	1336	0	0
Klabzuba Oil & Gas, Inc.	SWSW 5-37N-15E	Signal Butte-Fed 5-13-3	23227	GAS	Wildcat Hill	Niobrara	07/19/05	2590	0	75
Encore Operating LP	NENW 7-34N-12E	Thompson 1-7-34-12	23228	DH	Wildcat Hill		07/27/05	1316	0	0
Encore Operating LP	SENE 8-34N-12E	Pollington 1-8-34-12	23229	DH	Wildcat Hill		08/16/05	1393	0	0
Devon Energy Production Co., LP	NESW 24-32N-16E	Dow 24-11	23232	DH	Tiger Ridge		09/08/05	1200	0	0
Devon Energy Production Co., LP	SESE 24-32N-16E	Dow 24-16	23233	DH	Tiger Ridge		09/12/05	1500	0	0
Encore Operating LP	SENE 17-34N-12E	Pollington 1-17-34-12	23234	DH	Wildcat Hill		07/01/05	1328	0	0
Encore Operating LP	SESE 21-34N-12E	Williams 2-21-34-12	23235	DH	Wildcat Hill		08/05/05	1287	0	0
Encore Operating LP	NWNE 5-34N-12E	Pollington 2-5-34-12	23239	GAS	Wildcat Hill	Eagle	08/06/05	1286	0	79
Encore Operating LP	SWNE 5-34N-12E	Pollington 3-5-34-12	23240	DH	Wildcat Hill		08/02/05	1277	0	0
Klabzuba Oil & Gas, Inc.	SWSW 21-34N-15E	Hess Farms-State 21-13	23242	GAS	Wildcat Hill	Judith River	09/19/05	2596	0	25
Klabzuba Oil & Gas, Inc.	SESE 2-36N-15E	Verploegen 2-16-36-15C	23243	GAS	Wildcat Hill	Niobrara	09/15/05	4286	0	250
Brown, J. Burns Operating Company	SESW 32-35N-15E	Hanson 32-35-15E	23244	GAS	Wildcat Hill		10/13/05	2000	0	0
Devon Louisiana Corporation	NWSW 20-32N-17E	Hanson 20-12	23245	GAS	Tiger Ridge	Eagle	09/14/05	2000	0	246
Klabzuba Oil & Gas, Inc.	SENE 28-34N-15E	Nichols 28-6-34-15B	23246	GAS	Wildcat Hill	Eagle	09/15/05	2630	0	250
Encore Operating LP	NESW 33-35N-12E	Wall 2-33-35-12	23247	GAS	Wildcat Hill	Niobrara	09/10/05	1600	0	0
Encore Operating LP	SWNW 22-34N-12E	Bergman 2-22-34-12	23248	DH	Wildcat Hill		08/27/05	1265	0	0
Klabzuba Oil & Gas, Inc.	NESW 14-34N-15E	Verploegen-State-Federa	23252	GAS	Wildcat Hill	Eagle	09/19/05	2564	0	300
Klabzuba Oil & Gas, Inc.	SWNW 24-34N-15E	Verploegen 24-5-34-15	23253	GAS	Wildcat Hill	Eagle	09/21/05	2563	0	100
Klabzuba Oil & Gas, Inc.	NENW 32-35N-16E	Hilldale 32-3-35-16	23255	DH	Wildcat Hill		09/26/05	2595	0	0
Klabzuba Oil & Gas, Inc.	SESW 28-35N-16E	Bessette 28-14-35-16	23256	GAS	Wildcat Hill	Eagle	09/27/05	2596	0	200
Devon Louisiana Corporation	NWNE 3-30N-16E	Solomon 3-2	23257	DH	Tiger Ridge		12/02/05	843	0	0
Klabzuba Oil & Gas, Inc.	SENE 7-33N-14E	D&R Hanson-Fed. 7-8-3	23262	GAS	Wildcat Hill	Niobrara	11/02/05	1830	0	75
Klabzuba Oil & Gas, Inc.	NENW 25-35N-12E	Goldhahn 25-3-35-12	23265	GAS	Wildcat Hill	Sawtooth	11/17/05	3773	0	5
<b>049 Lewis and Clark</b>										
Suncor Energy (Natural Gas) America Inc.	NWSW 3-14N-6W	Flesher Pass 14063-12	21108	DH	Wildcat Lewis & Clark		08/04/05	16000	0	0
<b>051 Liberty</b>										
Omimex Canada, Ltd.	SESW 35-36N-7E	Hodges 14-35	21790	DH	Wildcat Liberty		05/01/05	2190	0	0
MCR, LLC	SESE 22-37N-4E	Mahoney 16-22	21792	GAS	Whitlash	Bow Island	08/07/05	1205	0	80

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
<b>055 McCone</b>										
Bill Barrett Corporation	NWNW 27-27N-50E	McCrea 11-27H	21201	DH	Wildcat McCone		11/14/05	6519	0	0
<b>065 Musselshell</b>										
Great Plains Resources Inc.	SESE 15-11N-30E	Rose 16-15	21861	DH	Wildcat Musselshell		04/22/05	4360	0	0
Cardinal Oil, LLC	NWNE 7-10N-28E	Myers 2	21863	DH	Wildcat Musselshell		01/21/05	3924	0	0
<b>069 Petroleum</b>										
Nadel and Gussman Rockies, LLC	SWNE 27-15N-25E	Teigen 7-27	21163	DH	Wildcat Petroleum		11/12/05	1150	0	0
<b>071 Phillips</b>										
Fidelity Exploration & Production Co.	SWNW 9-32N-34E	Fee 1114	22685	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/22/05	1610	0	101
Fidelity Exploration & Production Co.	NENE 22-32N-33E	State 1261	22745	GAS	Bowdoin	Bowdoin, Blfc, Plps,Mwry, N	10/15/05	1525	0	145
Fidelity Exploration & Production Co.	NWNW 24-32N-33E	State 1157	22756	GAS	Bowdoin	Bowdoin, Blfc, Plps,Mwry, N	10/16/05	1550	0	180
Noble Energy, Inc.	NESE 23-36N-30E	Federal 2360-2	22791	GAS	Loring	Bowdoin, Greenhorn, Phillip	09/16/05	1810	0	203
Noble Energy, Inc.	NESW 23-36N-30E	Federal 2360-3	22792	GAS	Loring	Bowdoin, Greenhorn, Phillip	06/23/05	1800	0	197
Noble Energy, Inc.	NWNW 23-36N-30E	Federal 2360-4	22793	GAS	Loring	Bowdoin, Greenhorn, Phillip	06/24/05	1820	0	200
Fidelity Exploration & Production Co.	NESE 6-32N-34E	Federal 1266	22804	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/26/05	1610	0	138
Fidelity Exploration & Production Co.	SENE 6-32N-33E	Fee 1289	22807	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/13/05	1500	0	140
Fidelity Exploration & Production Co.	NENE 8-32N-33E	Federal 1290	22813	GAS	Bowdoin	Bowdoin, Blfc, Plps,Mwry, N	05/12/05	1550	0	120
Fidelity Exploration & Production Co.	NWNE 9-32N-33E	Federal 1291	22814	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/08/05	1475	0	175
Fidelity Exploration & Production Co.	SESE 32-33N-33E	Federal 1284	22815	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/27/05	1590	0	118
Fidelity Exploration & Production Co.	NESE 17-32N-34E	Federal 1273	22822	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/31/05	1700	0	159
Noble Energy, Inc.	NENE 13-36N-30E	Federal 1360-3	22828	GAS	Loring, East	Bowdoin, Greenhorn, Phillip	05/19/05	1820	0	43
Noble Energy, Inc.	SENE 10-36N-31E	Federal 1061-3	22830	GAS	Loring, East	Bowdoin, Greenhorn, Phillip	07/11/05	1800	0	201
Noble Energy, Inc.	SWSE 10-36N-31E	Federal 1061-4	22831	GAS	Loring, East	Bowdoin, Greenhorn, Phillip	09/15/05	1800	0	21
Noble Energy, Inc.	SWSW 11-36N-31E	Federal 1161-3	22832	GAS	Loring, East	Bowdoin, Greenhorn, Phillip	06/27/05	1810	0	209
Noble Energy, Inc.	SWNW 2-37N-30E	Fee 0270-4	22834	GAS	Loring	Bowdoin, Greenhorn, Phillip	05/11/05	2000	0	70
Noble Energy, Inc.	NWSW 36-34N-31E	State 3641-4	22835	GAS	Whitewater	Bowdoin, Phillips, Niobrara	05/11/05	1420	0	229
Noble Energy, Inc.	SESE 13-36N-30E	Federal 1360-4	22836	GAS	Loring	Bowdoin, Greenhorn, Phillip	09/15/05	1810	0	34
Noble Energy, Inc.	NENE 24-36N-30E	Federal 2460-2	22837	GAS	Loring	Bowdoin, Greenhorn, Phillip	06/24/05	1820	0	142
Noble Energy, Inc.	SWNW 23-37N-30E	Fee 2370-2	22838	GAS	Loring	Bowdoin, Greenhorn, Phillip	05/12/05	2000	0	50
Noble Energy, Inc.	NWSE 24-36N-30E	Federal 2460-3	22839	GAS	Loring	Bowdoin, Greenhorn, Phillip	09/16/05	1800	0	187
Noble Energy, Inc.	SESW 24-36N-30E	Federal 2460-4	22840	GAS	Loring	Bowdoin, Greenhorn, Phillip	05/18/05	1800	0	203
Noble Energy, Inc.	NW 3-36N-31E	Federal 0361-4	22841	GAS	Loring, East	Bowdoin, Greenhorn, Phillip	09/09/05	1975	0	235
Noble Energy, Inc.	NWNW 34-37N-31E	Fee 3471-2	22844	GAS	Loring, East	Bowdoin, Greenhorn, Phillip	11/23/05	2000	0	40
Noble Energy, Inc.	SESE 34-37N-31E	Federal 3471-3	22845	GAS	Loring, East	Bowdoin, Greenhorn, Phillip	06/22/05	2000	0	88
Noble Energy, Inc.	NWNW 6-37N-31E	Federal 0671-3	22847	GAS	Loring, East	Bowdoin, Greenhorn, Phillip	05/13/05	2000	0	220
Noble Energy, Inc.	NENE 6-37N-31E	Federal 0671-4	22848	GAS	Loring, East	Bowdoin, Greenhorn, Phillip	06/22/05	2000	0	70
Noble Energy, Inc.	SWSW 6-37N-31E	Federal 0671-2	22849	GAS	Loring, East	Bowdoin, Greenhorn, Phillip	09/10/05	2000	0	107
Noble Energy, Inc.	SWSW 9-36N-30E	Fee 0960-3	22850	GAS	Loring	Bowdoin, Greenhorn, Phillip	05/16/05	2000	0	216
Noble Energy, Inc.	SENE 9-36N-30E	Federal 0960-4	22851	GAS	Loring	Bowdoin, Greenhorn, Phillip	06/23/05	1790	0	52
Noble Energy, Inc.	NENE 21-37N-31E	Fee 2171-2	22852	GAS	Loring, East	Bowdoin, Greenhorn, Phillip	05/20/05	2000	0	78
Noble Energy, Inc.	NWSW 31-31N-34E	Federal 3114-3	22853	GAS	Wildcat Phillips	Bowdoin, Phillips, Niobrara	05/10/05	1500	0	180
Fidelity Exploration & Production Co.	SWSW 5-32N-34E	Fee 1296	22854	GAS	Bowdoin	Bowdoin, Mwry, Plps, Nbr	10/19/05	1620	0	127
Fidelity Exploration & Production Co.	SWSW 31-33N-33E	Fee 1298	22855	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/07/05	1535	0	155
Fidelity Exploration & Production Co.	NESW 32-33N-33E	Federal 1173	22856	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/03/05	1500	0	170
Fidelity Exploration & Production Co.	SWSW 36-33N-32E	State 1216	22857	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/11/05	1475	0	113
Fidelity Exploration & Production Co.	SESW 2-32N-32E	Federal 1163	22858	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/17/05	1500	0	168
Fidelity Exploration & Production Co.	NENW 4-32N-33E	Fee 1167	22859	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/02/05	1500	0	150
Fidelity Exploration & Production Co.	SENE 13-32N-33E	Fee 1203	22860	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/16/05	1570	0	132
Fidelity Exploration & Production Co.	SESW 32-32N-33E	Fee 1172	22861	GAS	Bowdoin	Bowdoin, Plps, Mwry, Blfc	11/17/05	1575	0	148
Fidelity Exploration & Production Co.	NESW 8-32N-34E	Fee 1214	22862	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/24/05	1700	0	162
Fidelity Exploration & Production Co.	NESE 9-32N-34E	Fee 1294	22863	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/16/05	1610	0	160
Fidelity Exploration & Production Co.	SENE 16-32N-34E	State 1206	22864	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/16/05	1610	0	156
Fidelity Exploration & Production Co.	SENE 12-32N-33E	Fee 1169	22866	GAS	Bowdoin	Bowdoin, Blfc, Plps,Mwry, N	10/26/05	1552	0	176
Fidelity Exploration & Production Co.	SWSE 5-32N-34E	Fee 1295	22867	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/18/05	1610	0	100
Fidelity Exploration & Production Co.	SWNE 6-31N-33E	Federal 1286	22868	GAS	Bowdoin	Bowdoin, Phillips, Belle Four	11/16/05	1575	0	165
Fidelity Exploration & Production Co.	NWNW 6-31N-33E	Federal 1287	22869	GAS	Bowdoin	Bowdoin, Phillips, Belle Four	11/13/05	1575	0	132
Fidelity Exploration & Production Co.	NWNW 8-32N-32E	Federal 1164	22870	GAS	Bowdoin	Niobrara, Phillips, Belle Four	11/16/05	1500	0	161
Fidelity Exploration & Production Co.	SWSW 1-32N-33E	Federal 1208	22871	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/28/05	1570	0	113
Fidelity Exploration & Production Co.	NESE 3-32N-33E	Federal 1282	22872	GAS	Bowdoin	Bowdoin, Plps, Mwry, Blfc	10/26/05	1525	0	200
Fidelity Exploration & Production Co.	SESW 9-32N-33E	Federal 1297	22873	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/08/05	1500	0	165
Fidelity Exploration & Production Co.	NENE 10-32N-33E	Federal 1168	22874	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/07/05	1510	0	158
Fidelity Exploration & Production Co.	S2SW 6-32N-34E	Federal 1205	22876	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/26/05	1610	0	148
Noble Energy, Inc.	NENE 15-37N-30E	Fee 1570-2	22879	GAS	Loring	Bowdoin, Greenhorn, Phillip	05/12/05	2000	0	238
Noble Energy, Inc.	SWSW 16-34N-32E	State 1642-4	22881	GAS	Whitewater	Bowdoin, Phillips, Niobrara	05/11/05	1600	0	223
Noble Energy, Inc.	NWNW 17-37N-31E	Federal 1771-2	22884	GAS	Loring, East	Bowdoin, Greenhorn, Phillip	12/15/05	2015	0	18
Noble Energy, Inc.	NESE 17-37N-31E	Fee 1771-4	22886	GAS	Loring, East	Bowdoin, Greenhorn, Phillip	12/21/05	2010	0	25
Fidelity Exploration & Production Co.	SWSW 21-32N-33E	Federal 1201	22887	GAS	Bowdoin	Bowdoin, Blfc, Plps,Mwry, N	10/15/05	1560	0	130
Fidelity Exploration & Production Co.	SWSW 1-31N-32E	Federal 1160	22888	GAS	Bowdoin	Bowdoin, Phillips, Belle Four	11/14/05	1575	0	169
Fidelity Exploration & Production Co.	NESW 22-32N-33E	Federal 1210	22890	GAS	Bowdoin	Bowdoin, Blfc, Plps,Mwry, N	10/15/05	1550	0	184
Fidelity Exploration & Production Co.	NWNW 18-32N-34E	Federal 1215	22891	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/13/05	1565	0	144

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Fidelity Exploration & Production Co.	SWSW 25-33N-32E	Federal 1299	22892	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/07/05	1525	0	120
Decker Operating Company, L.L.C.	SWNW 28-33N-31E	MRFU 2831-1	22893	GAS	Wildcat Phillips	Phillips	10/10/05	1428	0	56
Decker Operating Company, L.L.C.	SWNE 32-36N-30E	MLFU 3260-1	22894	GAS	Wildcat Phillips	Bowdoin	10/07/05	2595	0	0
Fidelity Exploration & Production Co.	NWNW 17-31N-34E	Fee 1304	22895	GAS	Bowdoin	Mowry, Blfc, Plps, Nbr	11/16/05	1575	0	146
Fidelity Exploration & Production Co.	SWSE 17-31N-34E	Federal 1301	22896	GAS	Bowdoin	Niobrara, Belle Fourche	11/12/05	1575	0	6
Noble Energy, Inc.	SENE 14-37N-30E	Fee 1470-2	22897	GAS	Loring	Niobrara, Greenhorn	12/16/05	2008	0	50
Noble Energy, Inc.	SESE 14-37N-30E	Federal 1470-4	22899	GAS	Loring	Bowdoin, Greenhorn, Niobra	12/17/05	2000	0	110
Fidelity Exploration & Production Co.	SENE 32-33N-33E	Federal 1305	22907	GAS	Bowdoin	Niobrara, Phillips, Belle Four	10/03/05	1550	0	133
Noble Energy, Inc.	SESE 15-36N-31E	Fee 1561-3	22913	GAS	Loring	Bowdoin, Greenhorn, Phillip	12/30/05	1700	0	0
Fidelity Exploration & Production Co.	SW 17-32N-33E	Federal 1197	22946	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/13/05	1500	0	136
Fidelity Exploration & Production Co.	SWNW 5-32N-33E	Federal 1226	22972	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/10/05	1500	0	149
<b>073 Pondera</b>										
AltaMont Oil & Gas Inc.	SWNE 27-29N-5W	Boucher 27-2	21801	DH	Lake Francis		05/15/05	2185	0	0
Compass Energy, Inc.	NWNW 28-29N-5W	J. Powers 2	21802	GAS	Lake Francis	Bow Island	05/24/05	2233	0	577
AltaMont Oil & Gas Inc.	NENE 35-29N-5W	Boumans 35-1	21803	GAS	Lake Francis	Bow Island	05/28/05	1977	0	442
AltaMont Oil & Gas Inc.	NENW 35-29N-5W	Boumans 35-2	21804	GAS	Lake Francis	Bow Island	06/20/05	2000	0	577
AltaMont Oil & Gas Inc.	NESE 28-29N-5W	Powers 28-2	21809	GAS	Lake Francis	Bow Island	12/30/05	2175	0	499
AltaMont Oil & Gas Inc.	NENE 34-29N-5W	Boumans 34-1	21810	GAS	Lake Francis	Bow Island	12/16/05	1988	0	301
<b>075 Powder River</b>										
True Oil LLC	NWSE 23-8S-51E	White Federal 33-23	22281	DH	Wildcat Powder River		01/15/05	5865	0	0
Powder River Gas, LLC	SWSE 7-6S-48E	Stevens 15-7-0648 TS	22286	CBM	Wildcat Powder River	Flowers-Goodale Coals	11/07/05	1540	0	0
Powder River Gas, LLC	SWSW 8-6S-48E	Stevens 13-8-0648 TS	22287	CBM	Wildcat Powder River	Flowers-Goodale Coals	11/08/05	1470	0	0
Tidewater Oil & Gas Co., LLC	NENW 18-6S-52E	Nash-Patten 18-21	22288	DH	Wildcat Powder River		07/29/05	8385	0	0
<b>079 Prairie</b>										
Encore Operating LP	SENE 30-13N-56E	Federal 42-30C	21044	GAS	Wildcat Prairie	Eagle	06/16/05	1914	0	0
<b>083 Richland</b>										
Chaparral Energy, LLC	NENW 34-25N-55E	McVay 2-34H	21760	OIL	Wildcat Richland	Bakken	03/30/05	13948	1000	1000
Enerplus Resources USA Corporation	SESE 30-24N-56E	Penelope-Diane 30-16H	21973	OIL	Wildcat Richland	Bakken	05/02/05	19150	535	267
Continental Resources Inc	SWSW 18-24N-54E	Klasna 1-18H	22066	OIL	Wildcat Richland	Bakken	01/10/05	14200	836	0
Burlington Resources Oil & Gas Company L	SWSE 4-24N-53E	BR 31-4H 43	22078	OIL	Wildcat Richland	Bakken	08/05/05	15531	987	311
Burlington Resources Oil & Gas Company L	NWNE 2-24N-53E	BR 31-2H 43	22079	OIL	Wildcat Richland	Bakken	04/20/05	16045	824	0
Burlington Resources Oil & Gas Company L	SESE 15-25N-52E	BR 44-15H 52	22090	OIL	Wildcat Richland	Bakken	11/23/05	14228	567	218
Continental Resources Inc	NWNW 19-25N-55E	Helen 1-19H	22093	OIL	Wildcat Richland	Bakken	03/14/05	14665	529	0
Burlington Resources Oil & Gas Company L	NWNE 7-23N-55E	BR 31-7H	22101	OIL	Wildcat Richland	Bakken	01/09/05	14351	436	117
Burlington Resources Oil & Gas Company L	SWSW 29-24N-54E	BR 14-29H	22103	OIL	Wildcat Richland	Bakken	01/17/05	13639	138	0
Burlington Resources Oil & Gas Company L	NENE 35-25N-52E	BR 41-35H 52	22107	OIL	Wildcat Richland	Bakken	08/10/05	14001	425	0
Stone Energy Corporation	NENW 5-22N-58E	Bonnie 1-5H	22110	OIL	Wildcat Richland	Bakken	06/16/05	15130	877	375
Stone Energy Corporation	SWSE 12-23N-57E	Charles Nevins 1-12H	22112	OIL	Wildcat Richland	Bakken	07/19/05	15180	741	340
Continental Resources Inc	S2SW 17-24N-54E	Toni 1-17H	22114	OIL	Wildcat Richland	Bakken	01/25/05	14394	0	0
Headington Oil LP	SESE 36-25N-53E	State 44X-36	22121	OIL	Wildcat Richland	Bakken	01/28/05	15668	822	432
Headington Oil LP	SWSE 29-24N-55E	Roberts 34X-29	22130	OIL	Wildcat Richland	Bakken	01/06/05	16904	676	311
Stone Energy Corporation	SESW 6-22N-58E	Pleasant Valley 1-6H	22132	OIL	Wildcat Richland	Bakken	11/05/05	14579	74	35
Stone Energy Corporation	NWNW 26-23N-58E	Lone Tree 1-26H	22139	OIL	Wildcat Richland	Bakken	11/25/05	14795	196	0
Continental Resources Inc	SWSW 9-23N-56E	Prevost 1-9H	22140	OIL	Wildcat Richland	Bakken	02/04/05	14996	1030	0
Nance Petroleum Corporation	SESW 34-23N-58E	Lone Tree 1-34H	22143	OIL	Wildcat Richland	Bakken	06/29/05	15015	360	115
Continental Resources Inc	NWNW 5-23N-54E	Butka 1-5H	22154	OIL	Wildcat Richland	Bakken	10/16/05	14425	301	172
Continental Resources Inc	NWNW 14-23N-54E	Jeannette 1-14H	22163	OIL	Wildcat Richland	Bakken	02/10/05	14649	165	0
Continental Resources Inc	SWSW 36-24N-55E	Hill 1-36H	22165	OIL	Wildcat Richland	Bakken	04/15/05	15461	814	260
Continental Resources Inc	NENE 9-23N-54E	Lazy D 1-9H	22179	OIL	Wildcat Richland	Bakken	03/03/05	14544	488	298
Enerplus Resources USA Corporation	SESE 15-24N-57E	Peanut-Benton 15-16H	22182	OIL	Wildcat Richland	Bakken	02/18/05	14600	409	207
Continental Resources Inc	NENE 24-25N-52E	Hanrahan 1-24H	22183	OIL	Wildcat Richland	Bakken	05/27/05	14142	602	0
Slawson Exploration Company Inc	NESE 7-25N-54E	Cobra 1-7H	22184	OIL	Wildcat Richland	Bakken	07/08/05	14667	317	217
Burlington Resources Oil & Gas Company L	NENE 36-25N-52E	State Blackjack 41-36H	22185	OIL	Wildcat Richland	Bakken	02/18/05	14109	536	268
Headington Oil LP	NWNW 23-24N-56E	LeSeuer 11X-23	22186	OIL	Wildcat Richland	Bakken	04/22/05	16945	523	312
Petro-Hunt, LLC	NWNW 3-22N-57E	Merrill 3B-2-1H	22189	OIL	Wildcat Richland	Bakken	05/10/05	15122	277	139
Continental Resources Inc	SWSW 21-23N-56E	Alice 1-21H	22195	OIL	Wildcat Richland	Bakken	07/15/05	14990	544	0
Kerr-McGee Oil & Gas Onshore LP	SWSW 22-23N-57E	Steinbeisser 14-22H	22199	OIL	Wildcat Richland	Bakken	02/20/05	15581	590	0
Headington Oil LP	NWNE 1-22N-57E	Halvorsen 31X-1	22204	OIL	Wildcat Richland	Bakken	02/05/05	15836	584	256
Enerplus Resources USA Corporation	SWSW 35-25N-56E	Brutus-Amy 35-13H	22206	OIL	Wildcat Richland	Bakken	03/23/05	19717	199	133
Continental Resources Inc	SWSW 26-24N-54E	Goss 2-26H	22207	OIL	Wildcat Richland	Bakken	05/04/05	14705	1211	510
Continental Resources Inc	SWSW 22-25N-55E	Rognas 1-22H	22209	OIL	Wildcat Richland	Bakken	12/14/05	14568	531	0
Continental Resources Inc	SESE 28-25N-53E	Carda 1-28H	22212	OIL	Wildcat Richland	Bakken	03/21/05	14762	609	299
Kerr-McGee Oil & Gas Onshore LP	SESE 32-23N-57E	Steinbeisser 44-32H	22213	OIL	Wildcat Richland	Bakken	01/26/05	15700	176	0
Enerplus Resources USA Corporation	NWNW 27-24N-56E	Olive-LeSueur 27-4H	22214	OIL	Wildcat Richland	Bakken	02/05/05	19768	1128	588
Headington Oil LP	NENE 28-23N-57E	Franz Farms 41X-28	22215	OIL	Wildcat Richland	Bakken	01/12/05	15425	999	500
Continental Resources Inc	SWSW 22-23N-56E	Thomas 1-22H	22216	OIL	Wildcat Richland	Bakken	10/04/05	14924	722	250
Nance Petroleum Corporation	NWNW 16-23N-57E	State 4-16H	22217	OIL	Wildcat Richland	Bakken	02/02/05	14164	568	249
Nance Petroleum Corporation	NWNE 15-23N-57E	Franz 2-15H	22218	OIL	Wildcat Richland	Bakken	02/07/05	15884	395	0
Slawson Exploration Company Inc	SWSE 15-24N-53E	Predator 1-15H	22219	OIL	Wildcat Richland	Bakken	02/08/05	14250	830	463
Continental Resources Inc	SWSW 10-23N-55E	Ardelle 1-10H	22225	OIL	Wildcat Richland	Bakken	05/14/05	14717	502	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Continental Resources Inc	NWNW 13-23N-55E	Linnea 1-13H	22226	OIL	Wildcat Richland	Bakken	08/02/05	14565	175	0
Continental Resources Inc	NWNW 30-23N-56E	Rita 1-30H	22227	OIL	Wildcat Richland	Bakken	11/22/05	14736	291	0
Enerplus Resources USA Corporation	NWNW 28-23N-58E	Foghorn-Lowell 28-4H	22228	OIL	Wildcat Richland	Bakken	05/20/05	14750	481	146
Enerplus Resources USA Corporation	SESE 32-23N-58E	Leghorn-Lola 32-16H	22229	OIL	Wildcat Richland	Bakken	02/01/05	14335	1003	413
Enerplus Resources USA Corporation	SESE 16-24N-54E	Porky-James 16-16H	22231	OIL	Wildcat Richland	Bakken	02/18/05	14047	547	140
Enerplus Resources USA Corporation	SESW 10-24N-55E	Whiplash-Bradley 10-14	22232	OIL	Wildcat Richland	Bakken	03/29/05	16275	753	360
Enerplus Resources USA Corporation	NWNW 11-24N-55E	Chainsaw-Roy 11-4H	22233	OIL	Girard	Bakken	01/03/05	14035	553	252
Enerplus Resources USA Corporation	SESE 25-24N-56E	Peabody-Albin 25-16H	22234	OIL	Wildcat Richland	Bakken	04/29/05	14651	839	274
Enerplus Resources USA Corporation	SESE 26-24N-56E	Peabody-Williams 26-16	22235	OIL	Wildcat Richland	Bakken	03/03/05	14629	753	335
Continental Resources Inc	SWSW 17-25N-55E	David 1-17H	22236	OIL	Wildcat Richland	Bakken	05/02/05	14445	343	211
Continental Resources Inc	SWSW 33-25N-55E	Boles 1-33H	22237	OIL	Wildcat Richland	Bakken	01/19/05	15397	793	0
Burlington Resources Oil & Gas Company L	SESW 29-25N-53E	BR 24-29H	22238	OIL	Wildcat Richland	Bakken	01/19/05	14199	697	0
Headington Oil LP	NWNW 25-22N-59E	Rau 11X-25	22240	OIL	Wildcat Richland	Bakken	01/19/05	15922	449	225
Continental Resources Inc	NENE 25-23N-56E	Alma 1-25H	22242	OIL	Wildcat Richland	Bakken	08/18/05	15234	568	0
EOG Resources, Inc.	NWNW 6-25N-55E	Calvin 1-6H	22243	OIL	Wildcat Richland	Bakken	01/17/05	15286	496	0
Continental Resources Inc	SWSW 35-24N-55E	Marla 1-35H	22246	OIL	Wildcat Richland	Bakken	06/21/05	15750	417	0
Nance Petroleum Corporation	SWSW 26-24N-59E	Asbeck 13-26	22247	DH	Wildcat Richland	Bakken	02/03/05	12700	0	0
Headington Oil LP	NENW 35-25N-53E	Carda 21X-35	22248	OIL	Wildcat Richland	Bakken	02/09/05	14248	1112	589
EOG Resources, Inc.	SESE 22-25N-54E	Hoefle 2-22H	22249	OIL	Wildcat Richland	Bakken	02/16/05	15405	434	0
Nance Petroleum Corporation	NWNE 23-25N-54E	Charlie Creek 2-23H	22250	OIL	Wildcat Richland	Bakken	04/03/05	13975	336	177
True Oil LLC	SESW 14-26N-58E	Brown 22-14A	22251	DH	Wildcat Richland	Bakken	02/04/05	12950	0	0
Burlington Resources Oil & Gas Company L	SWSE 10-24N-53E	BR 34-10H 43	22252	OIL	Wildcat Richland	Bakken	08/24/05	16029	406	181
Headington Oil LP	SENE 4-22N-58E	Atchison 42X-4	22253	OIL	Wildcat Richland	Bakken	02/24/05	15200	345	155
Continental Resources Inc	NWSW 12-24N-53E	Kim 1-12H	22254	OIL	Wildcat Richland	Bakken	04/11/05	14357	841	401
Continental Resources Inc	NENE 31-25N-53E	Hanna 2-31H	22255	OIL	Wildcat Richland	Bakken	08/06/05	14191	1014	0
Headington Oil LP	NWSE 20-23N-57E	Putnam 33X-20	22256	OIL	Wildcat Richland	Bakken	03/17/05	17042	799	336
Nance Petroleum Corporation	NWSW 6-23N-58E	Norgaard 12-6H	22257	OIL	Wildcat Richland	Bakken	04/02/05	16665	147	0
Enerplus Resources USA Corporation	NWNE 17-24N-56E	Antone-Myrtle 17-2H	22258	OIL	Wildcat Richland	Bakken	07/15/05	14460	241	354
Enerplus Resources USA Corporation	NWNE 24-25N-53E	Hopper-Blanche 24-2H	22259	OIL	Wildcat Richland	Bakken	07/03/05	13925	361	154
Headington Oil LP	NENE 34-25N-53E	Carda 41X-34	22260	OIL	Wildcat Richland	Bakken	04/08/05	14474	569	302
Headington Oil LP	NWSW 16-25N-54E	Irigoin State 13X-16	22261	OIL	Wildcat Richland	Bakken	03/07/05	14429	524	287
Enerplus Resources USA Corporation	SWSE 6-23N-57E	Frostbite-Edith 6-15H	22262	OIL	Wildcat Richland	Bakken	03/18/05	14650	906	530
EOG Resources, Inc.	NWNE 1-25N-54E	Daniel 1-1H	22263	OIL	Wildcat Richland	Bakken	04/28/05	15400	165	0
Enerplus Resources USA Corporation	SESE 28-25N-54E	Cable-Braida 28-16H	22264	OIL	Wildcat Richland	Bakken	06/30/05	14099	776	141
Headington Oil LP	SESW 28-24N-57E	Albin 24X-28	22265	OIL	Wildcat Richland	Bakken	08/06/05	14772	343	172
Headington Oil LP	SESE 36-26N-52E	Edeburn State 44X-36	22267	OIL	Wildcat Richland	Bakken	07/21/05	15398	536	375
Nance Petroleum Corporation	SENE 28-23N-58E	Larson 8-28	22268	OIL	Wildcat Richland	Red River	06/03/05	12600	127	102
Slawson Exploration Company Inc	SWSW 14-24N-53E	Mosquito 2-14H	22269	OIL	Wildcat Richland	Bakken	03/24/05	14150	814	356
Petro-Hunt, LLC	NWNW 36-23N-56E	State 36B-2-1H	22271	OIL	Wildcat Richland	Bakken	06/13/05	15037	362	136
Headington Oil LP	SESW 2-25N-53E	Children 24X-2	22274	OIL	Wildcat Richland	Bakken	05/18/05	14419	511	282
Kerr-McGee Oil & Gas Onshore LP	SWSW 35-23N-57E	Steinbeisser 14-35H	22275	OIL	Wildcat Richland	Bakken	04/10/05	15219	802	168
Enerplus Resources USA Corporation	SESW 31-23N-58E	Leghorn-Warren 31-14H	22276	OIL	Wildcat Richland	Bakken	05/21/05	19599	656	269
Slawson Exploration Company Inc	SESE 24-25N-54E	Tornado 1-24H	22277	OIL	Wildcat Richland	Bakken	09/08/05	14917	396	202
Headington Oil LP	SWNW 34-22N-59E	Nagle 12X-34	22278	OIL	Wildcat Richland	Bakken	08/19/05	16828	212	101
Burlington Resources Oil & Gas Company L	NENE 25-24N-53E	Morasko 41-25H 43	22279	OIL	Wildcat Richland	Bakken	07/28/05	15932	192	47
Headington Oil LP	NWNW 24-22N-59E	Rau 11X-24	22280	OIL	Wildcat Richland	Bakken	07/25/05	16021	342	171
EOG Resources, Inc.	NWNW 33-26N-54E	Therese 1-33H	22281	OIL	Wildcat Richland	Bakken	06/03/05	15170	175	0
Enerplus Resources USA Corporation	SESW 30-24N-57E	Rocky-Bahls 30-14H	22282	OIL	Wildcat Richland	Bakken	08/12/05	14785	510	0
Enerplus Resources USA Corporation	NWNW 34-24N-57E	Bullwinkle-David 34-4H	22283	OIL	Wildcat Richland	Bakken	07/08/05	14700	526	306
Enerplus Resources USA Corporation	SESW 2-23N-56E	Peabody-Odenbach 2-1	22284	OIL	Wildcat Richland	Bakken	07/21/05	19840	671	219
Enerplus Resources USA Corporation	SESE 13-24N-55E	Chainsaw-Dorothy 13-1	22285	OIL	Wildcat Richland	Bakken	08/06/05	14379	392	186
Slawson Exploration Company Inc	NWNW 22-24N-53E	Predator 2-22H	22286	OIL	Wildcat Richland	Bakken	05/15/05	14292	767	338
Kerr-McGee Oil & Gas Onshore LP	SWSE 22-23N-57E	Steinbeisser 34-22H	22288	OIL	Wildcat Richland	Bakken	07/02/05	15653	982	227
Headington Oil LP	NESE 18-23N-57E	Putnam Farms 43X-18	22289	OIL	Wildcat Richland	Bakken	06/09/05	15596	700	330
Slawson Exploration Company Inc	NENE 16-24N-53E	Bearcat State 1-16H	22290	OIL	Wildcat Richland	Bakken	11/15/05	15306	1542	617
Enerplus Resources USA Corporation	NWNE 4-23N-57E	Bullwinkle-Bertrand 4-2	22291	OIL	Wildcat Richland	Bakken	09/29/05	14922	357	147
Enerplus Resources USA Corporation	NWNE 5-23N-57E	Frostbite-Val 5-2H	22292	OIL	Wildcat Richland	Bakken	09/02/05	14690	349	143
Enerplus Resources USA Corporation	NWNE 8-24N-55E	Snydley-Paul 8-2H	22293	OIL	Wildcat Richland	Bakken	08/19/05	14200	458	130
Enerplus Resources USA Corporation	NWNE 16-24N-57E	Peanut-Baue 16-2H	22294	OIL	Wildcat Richland	Bakken	07/31/05	19800	662	277
Headington Oil LP	SWSW 15-22N-58E	O'Brien 14X-15	22295	OIL	Wildcat Richland	Bakken	07/22/05	19868	405	203
EOG Resources, Inc.	NWNE 22-25N-53E	Vairstep 2-22H	22297	OIL	Wildcat Richland	Bakken	08/22/05	14206	768	0
Petro-Hunt, LLC	NWSW 3-22N-57E	Merrill 3C-2-1H	22298	OIL	Wildcat Richland	Bakken	07/18/05	15078	252	130
Petro-Hunt, LLC	NWNW 10-22N-57E	Dethman Trust 10B-2-1	22299	OIL	Wildcat Richland	Bakken	09/29/05	15161	240	137
Continental Resources Inc	SWSW 20-23N-56E	Clayton 1-20H	22300	OIL	Wildcat Richland	Bakken	07/27/05	14859	1038	417
Nance Petroleum Corporation	NENW 19-23N-58E	Larson 3-19H	22301	OIL	Wildcat Richland	Bakken	12/14/05	14285	329	0
Nance Petroleum Corporation	NENW 21-23N-58E	Johnson 3-21H	22302	OIL	Wildcat Richland	Bakken	09/25/05	14413	108	25
Enerplus Resources USA Corporation	NWNE 24-24N-55E	Penelope-First Church 2	22303	OIL	Wildcat Richland	Bakken	08/25/05	14558	311	137
Nance Petroleum Corporation	SESE 24-23N-57E	Larson 16-24H	22309	OIL	Wildcat Richland	Bakken	08/18/05	16022	243	115
Burlington Resources Oil & Gas Company L	NENW 36-25N-52E	State Blackjack 21-36H	22310	OIL	Wildcat Richland	Bakken	12/24/05	14162	295	220
Nance Petroleum Corporation	NWNW 8-22N-58E	Qualley 4-8H	22312	OIL	Wildcat Richland	Bakken	08/30/05	15577	396	121
Enerplus Resources USA Corporation	SESW 29-24N-57E	Rocky-Rosemary 29-14	22314	OIL	Wildcat Richland	Bakken	11/11/05	14755	477	155
EOG Resources, Inc.	SWSE 23-25N-53E	Irigoin 2-23H	22315	OIL	Wildcat Richland	Bakken	11/19/05	13776	305	176
Enerplus Resources USA Corporation	NWNE 20-25N-54E	Cable-Steppler 20-2H	22316	OIL	Wildcat Richland	Bakken	09/29/05	19124	225	130
Nance Petroleum Corporation	NENW 9-22N-58E	Qualley 3-9H	22317	OIL	Wildcat Richland	Bakken	11/26/05	14397	346	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Continental Resources Inc	SESE 11-25N-52E	Charlotte 1-11H	22318	OIL	Wildcat Richland	Bakken	11/17/05	14042	348	0
Continental Resources Inc	SWSW 24-23N-55E	Earl 1-24H	22319	OIL	Wildcat Richland	Bakken	08/10/05	15124	625	0
Stone Energy Corporation	NWNE 32-25N-56E	Mark Allen 1-32H	22320	OIL	Wildcat Richland	Bakken	10/28/05	15540	77	0
Continental Resources Inc	SENE 22-26N-54E	Noia 1-22H	22322	OIL	Wildcat Richland	Bakken	08/28/05	15369	331	0
Stone Energy Corporation	SESW 35-22N-59E	Mercer 1-35H	22324	OIL	Wildcat Richland	Bakken	10/10/05	14531	379	174
Continental Resources Inc	SWSW 5-26N-54E	Millicent 1-5H	22326	OIL	Wildcat Richland	Bakken	11/03/05	13889	16	0
Continental Resources Inc	NWNW 6-23N-56E	Audrey 1-6H	22328	OIL	Wildcat Richland	Bakken	08/21/05	15109	864	0
Headington Oil LP	NWNW 31-25N-56E	Richland State 11X-31	22329	OIL	Wildcat Richland	Bakken	10/15/05	16513	230	212
Headington Oil LP	NWNW 18-22N-60E	Swigart 11X-18	22331	OIL	Wildcat Richland	Bakken	09/23/05	17696	666	413
Continental Resources Inc	NWNW 26-23N-55E	Reimann 1-26H	22332	OIL	Wildcat Richland	Bakken	09/07/05	14664	249	39
Enerplus Resources USA Corporation	NWNE 3-23N-57E	Bullwinkle-Able 3-2H	22333	OIL	Wildcat Richland	Bakken	10/21/05	15050	451	196
Headington Oil LP	NWNE 2-22N-58E	Steinbeisser 31X-2	22334	OIL	Wildcat Richland	Bakken	09/24/05	19727	381	196
Enerplus Resources USA Corporation	SESE 14-24N-55E	Chainsaw-Madonna 14-	22335	OIL	Wildcat Richland	Bakken	10/22/05	14250	548	192
Headington Oil LP	NENE 28-22N-59E	Petersen 41X-28	22336	OIL	Wildcat Richland	Bakken	12/08/05	16798	314	157
Enerplus Resources USA Corporation	NWNW 4-24N-55E	Whiplash-Betty 4-4H	22345	OIL	Wildcat Richland	Bakken	10/21/05	15867	612	223
Continental Resources Inc	SESE 26-24N-53E	Winters 1-26H	22347	OIL	Wildcat Richland	Bakken	09/12/05	14660	184	0
Stone Energy Corporation	NENE 11-22N-57E	Joshua 1-11H	22350	OIL	Wildcat Richland	Bakken	12/03/05	14530	484	240
Stone Energy Corporation	NWNW 18-23N-58E	Gabe 1-18H	22351	OIL	Wildcat Richland	Bakken	11/08/05	14827	593	0
Headington Oil LP	SESE 28-24N-57E	Shirley 44X-28	22352	OIL	Wildcat Richland	Bakken	11/19/05	14566	367	199
Enerplus Resources USA Corporation	NWNW 7-23N-57E	Frostbite-Harold 7-4H	22355	OIL	Wildcat Richland	Bakken	10/29/05	14605	494	125
Enerplus Resources USA Corporation	SESW 9-24N-54E	Porky-Antone 9-14H	22356	OIL	Wildcat Richland	Bakken	11/05/05	15740	367	43
Enerplus Resources USA Corporation	NWNW 12-25N-53E	Flik-Amestoy 12-4H	22357	OIL	Wildcat Richland	Bakken	11/24/05	13800	208	0
Enerplus Resources USA Corporation	NWNW 36-24N-56E	Lone Tree-Johnson 36-4	22358	OIL	Wildcat Richland	Bakken	12/30/05	14855	460	145
Enerplus Resources USA Corporation	NENE 12-23N-56E	Lone Tree-McRae 12-1	22359	OIL	Wildcat Richland	Bakken	12/02/05	15567	539	150
Continental Resources Inc	NWNW 31-24N-54E	Twyla 1-31H	22365	OIL	Wildcat Richland	Bakken	11/25/05	14513	843	0
Stone Energy Corporation	NWSW 34-22N-59E	Jennifer 1-34H	22370	OIL	Wildcat Richland	Bakken	12/17/05	14470	30	20
<b>085 Roosevelt</b>										
Nance Petroleum Corporation	SWSE 35-28N-58E	Panasuk 15-35	21688	DH	Wildcat Roosevelt		04/27/05	10550	0	0
Bill Barrett Corporation	NWNE 32-30N-58E	Picard Trust 31-32H	21689	OIL	Wildcat Roosevelt	Ratcliffe	05/15/05	13600	119	0
Bill Barrett Corporation	SESW 28-30N-58E	Picard 24-28H	21690	OIL	Wildcat Roosevelt	Ratcliffe	06/28/05	13521	100	0
Petro-Hunt, LLC	NWNW 14-28N-58E	Berwick 14B-2-1H	21695	OIL	Wildcat Roosevelt	Ratcliffe	12/16/05	14225	23	5
<b>087 Rosebud</b>										
Sands Oil Company	SWSE 32-9N-38E	Tadsen 1-32	21702	DH	Wildcat Rosebud, N		08/23/05	2150	0	0
<b>091 Sheridan</b>										
CamWest II, LP	NWSE 24-32N-58E	Willie Bee 6H	21786	OIL	Dwyer	Ratcliffe	05/26/05	11697	87	45
CamWest II, LP	NESE 14-32N-58E	Dwyer 9-2	21789	OIL	Dwyer	Ratcliffe	01/04/05	7920	145	25
CamWest II, LP	SESW 13-32N-58E	Dwyer 10-4H	21790	OIL	Dwyer	Ratcliffe	04/16/05	9929	15	20
Shakespeare Oil Co Inc	NWSW 21-36N-52E	Thorson Unit SWD-1	21791	SWD	Outlook, West	Dakota	02/15/05	4380	0	0
CamWest II, LP	SESE 13-32N-58E	Dwyer 11-3H	21792	OIL	Dwyer	Ratcliffe	05/03/05	10293	33	30
CamWest II, LP	NWNE 19-32N-59E	Dwyer 2-2H	21793	OIL	Dwyer	Ratcliffe	03/23/05	7970	38	10
CamWest II, LP	NWNE 30-37N-58E	Solberg 12H	21794	OIL	Flat Lake, South	Ratcliffe	05/09/05	6635	12	0
CamWest II, LP	SWSW 14-37N-57E	Knudson 5H	21796	OIL	Flat Lake	Ratcliffe	05/26/05	6695	40	20
CamWest II, LP	SWNE 22-37N-57E	Negaard 5	21798	OIL	Flat Lake	Ratcliffe	08/25/05	6625	3	0
CamWest II, LP	NWNE 15-37N-57E	Hellegaard 6	21799	EOR	Flat Lake	Nisku	07/12/05	8052	4	0
CamWest II, LP	SESE 28-36N-58E	NGLU 16-28H	21805	OIL	Goose Lake	Ratcliffe	09/07/05	9349	5	0
Kodiak Oil & Gas (USA) Inc.	SENE 16-34N-57E	State 8-16	21806	OIL	Wildcat Sheridan	Mission Canyon	09/08/05	7765	72	34
CamWest II, LP	NWNE 17-35N-58E	Nelson 3	21807	OIL	Goose Lake	Ratcliffe	08/17/05	7026	38	0
Forest Oil Corporation	NENE 17-31N-58E	Torgerson 1-17	21809	DH	Wildcat Sheridan		11/22/05	12029	0	0
Nance Petroleum Corporation	NWNW 36-34N-58E	State 4-36	21811	OIL	Wildcat Sheridan	Red River	10/27/05	11575	250	0
Kodiak Oil & Gas (USA) Inc.	SENE 16-34N-57E	State 6-16	21812	OIL	Wildcat Sheridan	Mission Canyon	10/28/05	7766	73	37
Kodiak Oil & Gas (USA) Inc.	SESE 11-34N-56E	Larsh 16-11	21813	DH	Wildcat Sheridan		11/11/05	7620	0	0
<b>097 Sweetgrass</b>										
Houston Exploration Company, The	NESW 13-2S-15E	Deer Creek 11-13	21062	DH	Wildcat Sweet Grass		01/10/05	4908	0	0
<b>101 Toole</b>										
TDW Gas Processing, LLC	SWNW 20-34N-1W	Adams 3	22726	GAS	Kevin-Sunburst	Madison	11/07/05	1598	0	0
Somont Oil Company, Inc.	NWSW 7-36N-4W	State 7-12	23922	GAS	Cut Bank		08/15/05	2906	0	0
Somont Oil Company, Inc.	NENE 32-37N-4W	Nadeau 32-1	23951	GAS	Cut Bank	Moulton, Sunburst	08/15/05	2815	0	183
Somont Oil Company, Inc.	SESE 6-36N-4W	State 6-16	23961	DH	Cut Bank		07/27/05	2846	0	0
Somont Oil Company, Inc.	SWNE 7-36N-4W	State 7-7	23969	GAS	Cut Bank	Cut Bank	07/15/05	2816	0	564
MCR, LLC	NENE 21-36N-2E	McHale Schiltz 42X-21	23992	GAS	Miners Coulee	Bow Island, Dakota	06/30/05	2758	0	165
MCR, LLC	SENE 26-37N-2E	SASU 42X-26	23993	OIL	Fred & George Creek	Sunburst	07/29/05	3878	0	0
MCR, LLC	SESE 26-37N-2E	SASU 44X-26	23994	OIL	Fred & George Creek	Sunburst, Sunburst	07/10/05	3766	0	0
Somont Oil Company, Inc.	NWNW 25-36N-4W	State 25-4X	23995	GAS	Amanda	Swift	08/22/05	2577	0	0
Somont Oil Company, Inc.	NWNE 26-36N-4W	Gillespie 26-2	23996	GAS	Amanda	Swift	08/22/05	2696	0	17
Somont Oil Company, Inc.	SENE 26-36N-4W	Gillespie 26-6	23997	GAS	Amanda	Swift	09/02/05	2606	0	29
Somont Oil Company, Inc.	NWSE 26-36N-4W	Gillespie 26-10	23998	GAS	Amanda	Swift, Sunburst	10/01/05	2639	0	153
Keesun Corporation	SESW 33-35N-2W	Queen City 14-33	23999	DH	Kevin-Sunburst		06/24/05	1569	0	0
Ranck Oil Company, Inc.	NWNE 31-32N-2E	State 14-31	24001	DH	Devon, South		07/25/05	1075	0	0
MCR, LLC	NWSE 8-36N-2E	Bertholte 43-8A	24002	GAS	West Butte	Madison	07/15/05	2655	0	500

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Branch Oil & Gas	CN2 16-34N-3W	State "D" 1	24003	DH	Wildcat Toole		11/04/05	3203	0	0
Lario Oil and Gas Company	NENE 9-37N-1W	Shelby 1-9	24004	DH	Wildcat Toole		09/15/05	1561	0	0
Lario Oil and Gas Company	SESE 5-37N-1W	Shelby 16-5	24006	DH	Wildcat Toole		09/19/05	1307	0	0
Lario Oil and Gas Company	SWSE 1-37N-3W	Shelby 15-1	24007	DH	Wildcat Toole		09/22/05	1433	0	0
<b>105 Valley</b>										
Continental Resources Inc	SESE 19-33N-39E	Liberty State 1-19	21473	DH	Wildcat Valley, E		04/12/05	4844	0	0
Fidelity Exploration & Production Co.	NE 2-31N-34E	Fee 1302	21476	GAS	Bowdoin	Mowry, Blfc, Plps, Nbr	11/17/05	1610	0	6
Fidelity Exploration & Production Co.	NE 3-31N-34E	Fee 1303	21477	GAS	Bowdoin	Niobrara, Phillips, Belle Four	11/18/05	1610	0	70
<b>109 Wibaux</b>										
Encore Operating LP	SWNE 10-11N-57E	South Pine 32XX-10A	21154	DH	Pine	Dakota	02/23/05	4700	0	0
Encore Operating LP	SESE 29-12N-57E	South Pine 44X-29H	21155	OIL	Pine	Siluro-Ordovician	01/31/05	11770	31	7
Encore Operating LP	SWSW 2-11N-57E	South Pine 14-02AH	21156	OIL	Pine	Siluro-Ordovician	05/07/05	12400	87	35
<b>111 Yellowstone</b>										
Nexen Oil & Gas USA, Inc.	SENW 36-2N-25E	Dover State 1	21236	DH	Wildcat Yellowstone, N		02/04/05	3925	0	0
R & J Production, Inc.	SENW 26-3S-24E	West-Kelly 1	21238	DH	Mosser Dome		05/26/05	25	0	0
R & J Production, Inc.	NESW 26-3S-24E	West-Spaeth 1	21239	OIL	Mosser Dome	Greybull	05/03/05	1020	1	0
R & J Production, Inc.	NESW 26-3S-24E	South-Spaeth 1	21240	OIL	Mosser Dome	Greybull	08/16/05	1025	24	0
R & J Production, Inc.	SENW 26-3S-24E	West-Kelly 1-B	21241	OIL	Mosser Dome	Greybull	06/15/05	1008	4	0

\* "Operator" is the well operator at the time the well was completed and not necessarily the current operator or operator that permitted the well.

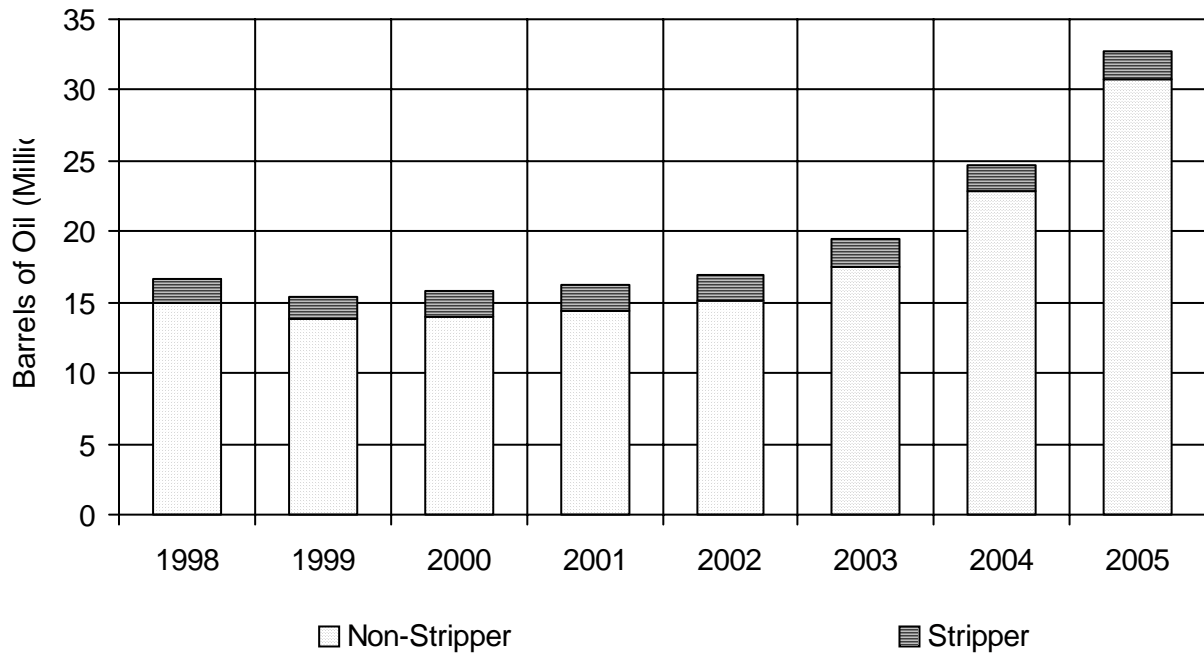
\*\* OIL - Oil Well; GAS - Gas Well; DH - Dry Hole; GST - Gas Storage; CBM - Coalbed Methane; EOR - Injection, Enhanced Recovery; SWD - Salt Water Disposal

Data Current Through: 9/26/2006

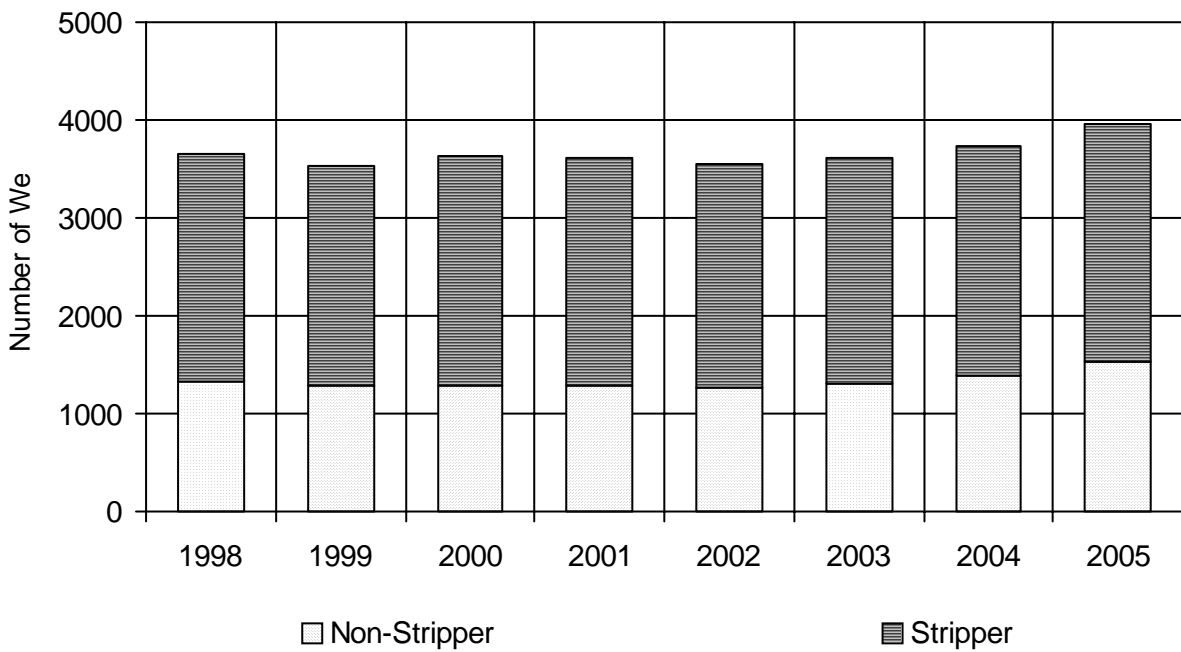
## 2005 Stripper Oil Well Statistics

A Stripper Oil Well Produces Less Than 10 Barrels Of Oil Per Day

### Oil Production

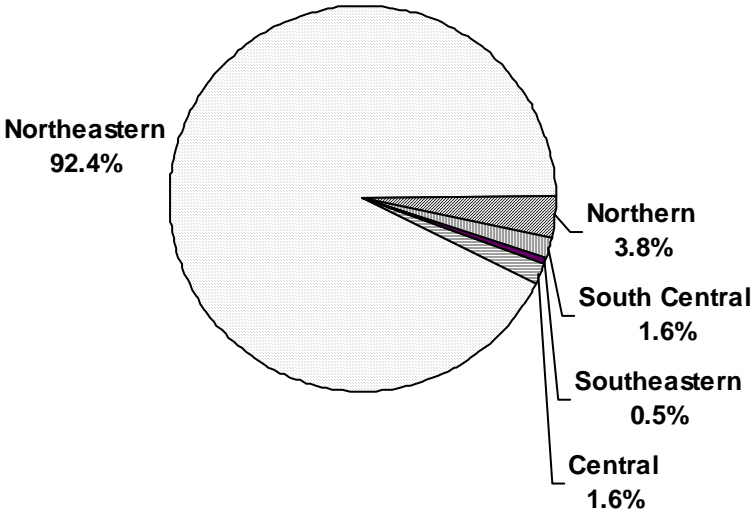


### Number Of Producing Wells

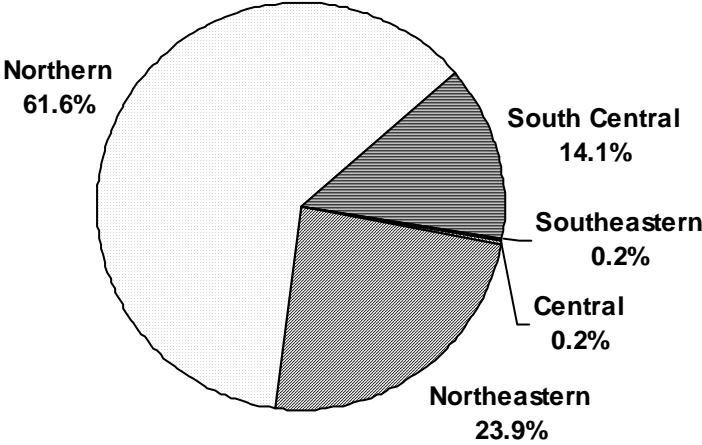


# 2005 Production By Area

## Oil Production



## Gas Production



## 2005 Field Rules and Production Summary By Formation

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Ace High</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,686</b>
				Statewide.	
<b>Agawam</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>79</b>
				Statewide.	
<b>Alkali Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>53,229</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>31,682</b>
				320-acre Red River Fm. spacing units with 660' setback from spacing unit boundaries and 1650' between wells (Order 77-81).	
<b>Alma</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>87,554</b>
Spike Zone, Blackleaf Fm.	1	0	24,383	640-acre spacing units for gas production from the Sawtooth, Bow Island, and shallower formations; location to be no closer than 990' to spacing unit boundary (Order 19-77).	
	2005 Production:	0	24,383		
<b>Alma, North</b>				Single 640-acre spacing unit for Blackleaf gas production (Order 95-82).	
<b>Amanda</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>4,367,827</b>
Bow Island	6	0	17,150	320-acre spacing units for gas with one well per horizon, base of the Swift to the surface; wells to be no closer than 660' to spacing unit boundary; spacing units to consist of two contiguous quarter sections lying within one or two sections (Order 76-79). Field enlargement (Orders 25-83, 1-85, 25-88, 42-88, 2-89 and 29-91). Add Sec. 23-36N-4W for gas production below Bow Island and through the Swift (Order 63-91). Enlarged to include 36N-4W-22 for all formations below Bow Island including Swift (Order 123-01). Well Density and spacing amendments (Orders 88-03, 175-04).	
Dakota	1	0	2,584		
Sunburst	5	0	37,127		
Swift	2	0	23,508		
Bow Island, Dakota	1	0	4,977		
Dakota, Burwash, Swift	1	0	53,520		
Swift, Sunburst	8	0	101,414		
Burwash, Swift	1	0	4,664		
	2005 Production:	0	244,944		
<b>Andes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>21,175</b>
				Statewide.	
<b>Antelope Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>40,893</b>
Bow Island	1	0	2,324	Statewide.	
	2005 Production:	0	2,324		
<b>Antelope, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,484</b>
				Statewide.	
<b>Anvil</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,270,158</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>2,624,692</b>
Ratcliffe	1	4,707	6,222	320-acre spacing units for Red River "B" and "C" with one well per zone located no closer than 660' to spacing unit boundary; commingling approved with one well per spacing unit (Order 75-85).	
Nisku	1	25,516	14,278		
Red River	3	17,590	17,380		
	2005 Production:	47,813	37,880		
<b>Anvil, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>12,969</b>
Mission Canyon	1	3,523	0	Statewide.	
	2005 Production:	3,523	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Arch Apex</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>4,629,864</b>
Bow Island	35	0	137,549	Delineated for Colorado Blackleaf pool; wells to be 330' from legal subdivision, 2,400' from any other well drilling to or producing from the same reservoir; 75' topographic tolerance (Orders 5-56, 4-60). Single Bow Island spacing unit (Order 3-78).	
Sunburst	1	0	2,044		
Bow Island, Kootenai, Swift	1	0	3,298		
2005 Production:		0	142,891		
<b>Ash Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>868,169</b>
				Spacing waived (Shannon Formation) within unitized portion of field with wells to be no closer than 660' to unit boundary (Order 4-65). Waterflood initiated October 1964 (Orders 22-64, 15-66).	
<b>Ashfield</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>22,434,765</b>
Bowdoin	11	0	117,999	640-acre spacing units for Bowdoin/Greenhorn/Phillips with two wells per formation (Orders 41-82 and 16-89). Amended to allow 4 wells per formation per 640-acre spacing unit located no closer than 660' to the spacing unit boundary, 1,320' between wells producing from the same formation with 150' geologic or topographic tolerance (Order 17-89). Allow 8 wells per spacing unit in 4 spacing units and reduce between-well distance to 990' with 150' topographic tolerance (Order 8-92).	
Niobrara	2	0	1,686		
Phillips	130	0	769,004		
Bowdoin, Phillips	30	0	387,676		
Phillips, Niobrara	3	0	6,520		
2005 Production:		0	1,282,885		
<b>Ator Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>38,883</b>
Red River	1	1,826	732	<b>Post-1986 Gas Production (MCF):</b>	<b>5,364</b>
2005 Production:		1,826	732	Single spacing unit comprised of W/2 NE/4 and E/2 NW/4, Sec. 36, T35N, R55E for production of oil from Red River Formation (Order 73-96).	
<b>Autumn</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>35,546</b>
				Statewide.	
<b>Badlands</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>5,067,872</b>
Eagle	15	0	251,581	One Eagle Formation well per governmental section spacing unit located no closer than 990' to a section line (Order 22-78).	
Niobrara	1	0	695		
Eagle, Niobrara	1	0	9,961		
2005 Production:		0	262,237		
<b>Bainville</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,251,370</b>
Mission Canyon	1	10,771	1,403	<b>Post-1986 Gas Production (MCF):</b>	<b>511,748</b>
Ratcliffe	1	4,414	263	320-acre spacing unit for Winniepegosis Formation, 28N-58E-26: E/2 (Order 117-84). Spacing unit for Winniepegosis 28N-58E-20:E/2SE, 21, W/2SW, 28, W/2NW, 29, E/2NE (Order 18-88, Order 53-98). Red River spacing unit, 28N-58E-28: W2 (Order 53-98). 320-acre Madison spacing unit, 28N-58E-28: E2 (Order 89-00).	
Winniepegosis	1	2,501	2,294		
Red River	2	24,561	26,416		
2005 Production:		42,247	30,376		
<b>Bainville (Ratcliffe/Mission Canyon)</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>71,889</b>
Ratcliffe	1	6,576	3,390	<b>Post-1986 Gas Production (MCF):</b>	<b>32,987</b>
2005 Production:		6,576	3,390	Single spacing unit consisting of S/2 NW/4 and N/2 SW/4 Sec. 13, T28N, R58E for production from the Mission Canyon/Ratcliffe (Order 5-94).	
<b>Bainville II</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,331,406</b>
Nisku	2	63,469	34,656	<b>Post-1986 Gas Production (MCF):</b>	<b>753,719</b>
Red River	1	14,226	7,555	320-acre Red River spacing units; no well closer than 660' to the unit boundaries (Order 36-82). Field reduction (Order 16-85). Single Red River spacing unit designated (Order 69-85). Single Madison Group spacing unit, NW/4 27N-59E-6 (Order 122-97). 320-ac. Nisku spacing units, E2 27N-58E-2 (Order 52-02) and W2 27N-58E-1 (Order 124-04).	
2005 Production:		77,695	42,211		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Bainville, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,387,952</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>5,209,478</b>
Mission Canyon	1	7,269	6,023	320-acre spacing units for Winnipegosis and Red River consisting of two governmental quarter sections located in one or two governmental sections; wells no closer than 660' to unit boundary and 1,650' to any well producing from the same formation (Order 84-79). Topographic tolerance of 150' (Order 39-80). Spacing units for production from the Nisku Formation (Orders 61-92, 57-96). Spacing unit for production from the Madison (Order 16-93). Commingling authorized (Orders 34-97, 35-97, 112-97, 113-97). Nisku spacing unit, 29N-58E-31:N2 (Order 142-00).			
Ratcliffe	8	43,970	41,217				
Nisku	5	34,628	32,783				
Winnipegosis	4	122,952	170,019				
Interlake	1	5,587	257				
Red River	9	156,211	145,434				
	2005 Production:	370,617	395,733				
<b>Bainville, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>399,655</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>141,165</b>
Ratcliffe	2	13,203	4,588	320-acre spacing units for Madison Group to consist of two governmental quarter sections that may be in either one or two governmental sections; location no closer than 660' to the unit boundary and 1,650' to another producing well within the field (Orders 19-78, 42-79). 320-acre Red River spacing units aligned in east-west direction with permitted well to be no closer than 660' to unit boundary (Order 57-80). Nisku spacing unit, E2 28N-57E-34 (Order 50-02).			
Nisku	1	12,708	555				
Red River	1	4,084	4,728				
	2005 Production:	29,995	9,871				
<b>Bannatyne</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>469,371</b>		
Swift	16	4,646	0	Delineated for production from the Swift and Madison Formations; wells to be located at center of 10-acre tracts, 50' topographic tolerance; commingling permitted (Order 20-58). Pilot waterflood of Swift Formation suspended in 1963			
Madison	5	1,166	0				
	2005 Production:	5,812	0				
<b>Bascom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>27,830</b>		
				Field rules vacated.			
<b>Battle Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>110</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>48,632,730</b>
Eagle	162	0	2,194,840	Originally delineated for production of gas from all formations from surface to top of Virgelle with one well per producing horizon per section located no closer than 990' to section line but allowing additional wells in each section no closer than 1,320' to wells producing from same horizon (Order 40-86). Include Lower Eagle and Upper Colorado intervals in a portion of the field (Order 76-92). Battle Creek, South: Four gas wells per horizon, 990' setback from spacing unit boundaries (various orders). Field enlargement (Order 103-02).			
Judith River	1	0	2,254				
Eagle, Claggett	2	0	46,804				
Eagle, Niobrara	2	0	86,956				
	2005 Production:	0	2,330,854				
<b>Battle Creek, South, Oil</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>52,833</b>		
Sawtooth	2	21,441	0	Statewide plus one designated spacing unit for production of oil from the Sawtooth Formation (Order 136-2004).			
	2005 Production:	21,441	0				
<b>Beanblossom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>688,271</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>43,725</b>
Tyler	1	9,179	2,190	Three spacing units consisting of individual lots with one well per lot (Order 23-86).			
	2005 Production:	9,179	2,190				
<b>Bear's Den</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>786,994</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>231,891</b>
Bow Island	1	0	1,524	Swift unit delineated and spacing waived in unitized portion of field (Order 5-89). Statewide spacing for non-unitized lands and formations.			
Swift	7	2,952	945				
	2005 Production:	2,952	2,469				
<b>Belfry</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>101,245</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>8,760</b>
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Bell Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>133,621,416</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>70,240</b>
Muddy	61	151,382	0	Originally 40-acre spacing units with location 660' from unit boundary with 150' tolerance for topographic reasons only (Orders 37-67, 39-67, 50-67, 1-69, 17-70). Tertiary recovery program (Order 25-80). Dissolution of existing enhanced recovery units and consolidation as the Bell Creek Consolidated (Muddy) Unit (Order 71-91). South Bell Creek (Muddy) Unit approved 6-28-90 (Order 24-90). Certification of Consolidated Unit (Order 44-96) and South Bell Creek Unit (Order 74-97) as expanded enhanced recovery projects.			
2005 Production:		151,382	0				
<b>Bell Creek, Southeast</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,761,803</b>
Muddy	2	0	93,655	160-acre spacing units for Muddy gas production, wells 660' from spacing unit boundary (Order 31-72).			
2005 Production:		0	93,655				
<b>Benrud</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>289,695</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>14,992</b>
				160-acre spacing for Devonian with wells no closer than 990' from spacing unit boundaries (Orders 1-62 and 44-62). Field rules amended to allow drilling not closer than 660' to the spacing unit boundaries (Order 6-65). Field reduction (Order 66-84).			
<b>Benrud, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,997,988</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>123,714</b>
Nisku	1	4,389	0	160-acre spacing units for Nisku with permitted location within a 1,320' square in center of quarter section (Order 6-65). Single Nisku Formation spacing unit consisting of Lots 3 and 4, Sec. 6, T30N, R48E (Orders 108-84 and 7-85).			
2005 Production:		4,389	0				
<b>Benrud, Northeast</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,019,598</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>17,551</b>
				Same as East Benrud Field (Order 6-65). Field enlargement (Order 26-66).			
<b>Berthelote</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>72,280</b>		
Sunburst	2	728	0	Sunburst wells to be located 330' from lease lines; 660' between wells with no more than one well per governmental quarter-quarter section (Order 18-66).			
2005 Production:		728	0				
<b>Big Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>4,097,071</b>
Big Elk Sandstone	1	0	50	Statewide except for single spacing unit for production of gas from the Morrison Formation consisting of Sec. 29, T4R20E (Order 25-86).			
Third Cat Creek	3	0	46,181				
Morrison	2	0	7,858				
Lakota, Morrison	3	0	133,243				
2005 Production:		0	187,332				
<b>Big Gully</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>135,706</b>		
Tyler	2	8,428	0	Statewide.			
2005 Production:		8,428	0				
<b>Big Gully, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>29,892</b>		
				Statewide.			
<b>Big Muddy Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,424,318</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>177,209</b>
Duperow	1	3,375	2,467	One well per 320-acre spacing unit for Interlake and Red River with wells no closer than 660' from boundary of the four N/2-S/2 spacing units (Order 4-75).			
2005 Production:		3,375	2,467				
<b>Big Rock</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>12,444</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>6,659,153</b>
Colorado Shale	5	0	39,305	640-acre spacing units for gas production from Blackleaf "A" Formation; location to be no closer than 990' to any governmental section line (Order 31-78). Amended to allow 2 wells per section in 5 sections (Order 64-85).			
Blackleaf	23	0	123,360				
Bow Island	6	0	48,993				
2005 Production:		0	211,658				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Big Wall</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,517,876</b>
Amsden	3	10,298	0	Basal Amsden Sand and Amsden Dolomite spaced by old statewide spacing; 330' from lease or property line, 990' between wells in same reservoir (Order 12-54). Waterflood of Tyler "B" sand started August 1966 (Order 22-66). A second Tyler "B" waterflood authorized by Order 96-83.	
Tyler	9	20,418	0		
2005 Production:		30,716	0		
<b>Big Wall, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,218</b>
				Statewide.	
<b>Bills Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>564,640</b>
Sunburst	1	0	530	Field without restrictions except that no well may be drilled closer than 330' to the exterior field boundary (Order 22-80).	
2005 Production:		0	530		
<b>Black Butte</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>1,589,193</b>
Eagle	1	0	57,700	320-acre spacing units for gas production from the Eagle Sandstone consisting of either the N/2 and S/2 or E/2 and W/2 of the section with wells to be no closer than 990' to exterior field boundaries nor closer than 660' to the interior spacing unit boundaries (Order 134-80).	
2005 Production:		0	57,700		
<b>Black Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>3,984,498</b>
Eagle	9	0	317,993	320-acre Eagle spacing units; well to be located no closer than 990' to unit boundary (Order 6-73). Well location to be no closer than 660' to eastern boundary of Black Coulee Field (Order 37-79). Field enlargement (Order 71-79). Numerous exception locations.	
2005 Production:		0	317,993		
<b>Black Diamond</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>687,565</b>
Mississippian, Devonian	1	11,841	0	<b>Post-1986 Gas Production (MCF):</b>	<b>270,137</b>
2005 Production:		11,841	0	320-acre spacing units for Duperow, Red River and Nisku Formations; well no closer than 660' to unit boundary (Orders 147-81 and 51-86). Field enlarged (Order 15-87). Portion of existing field delineated for production from Ratcliffe Formation, Mission Canyon (Orders 32-89, 154-00).	
<b>Black Jack</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>1,428,533</b>
Second White Specks	1	0	3,312	Delineated for Sunburst and Swift with one gas well per 160 acre spacing unit, with well no closer than 660' to spacing unit boundaries (Order 3-69). Order 3-69 amended to include Blackleaf Formation in spacing and field rules (Order 4-74).	
Blackleaf	1	0	1,733		
Sunburst	9	0	54,356		
Blackleaf, Swift	1	0	8,513		
2005 Production:		0	67,914		
<b>Blackfoot</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,816,469</b>
Dakota	6	0	22,468	<b>Post-1986 Gas Production (MCF):</b>	<b>1,271,747</b>
Bow Island, Dakota	2	0	6,002	Delineated for Cut Bank, Madison with one well per 40-acre spacing unit; 300' tolerance from center of spacing unit; dual completion in Cut Bank and Madison with administrative approval (Order 3-57). Waterflood started November 1976 (Order 34-76). Blackfoot Shallow Gas: 640-acre spacing units; one well per section per producing horizon above the Kootenai located no closer than 990' to section boundaries (Order 121-80). Sunburst Sandstone spacing unit, 37N-6W-11:W2 SE (Order 1-00).	
Cut Bank, Madison	5	6,065	0		
Sunburst, Dakota	1	0	1,741		
2005 Production:		6,065	30,211		
<b>Blackfoot, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>810</b>
				Field rules vacated.	
<b>Blackleaf Canyon</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>32,922</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>1,054,082</b>
				Single 160-acre Madison spacing unit (Order 84-81). Knowlton Unit: Well spacing requirements suspended provided no well drilled to be closer than 990' to unit boundary (Order 47-81). Two 280-acre spacing units for Sun River (Order 25-85).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Bloomfield</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>717,607</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>326,277</b>
Dawson Bay	1	3,287	1,740	320-acre spacing units for Interlake and Red River Formations consisting of two contiguous governmental quarter sections which need not be in the same section; wells located no closer than 660' to spacing unit boundaries (Order 38-83). Dawson Bay Formation added and commingling of Dawson Bay, Interlake, and Red River formations authorized (Order 16-84). Enlarged (Orders 32-84 and 26-89).			
Interlake	1	5,829	5,105				
Red River	1	3,464	0				
	2005 Production:	12,580	6,845				
<b>Blue Hill</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>162,251</b>	Statewide.	
<b>Blue Mountain</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>187,829</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>10,870</b>
Red River	2	6,385	0	Statewide.			
	2005 Production:	6,385	0				
<b>Border</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,504,961</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>85,835</b>
Cut Bank	5	2,702	0	Oil: Unitized into New and Old Border fields, 6-1-73 (Orders 8-73, 9-73). Gas: Location no closer than 330' to boundary of legal subdivision; 2,400' between wells in same formation on same lease; 75' topographic tolerance (Order 7-54). Waterflood approved (Orders 8-73, 9-73, 28-73).			
Sunburst	1	0	7,112				
	2005 Production:	2,702	7,112				
<b>Boulder</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>156,754</b>	Statewide.	
<b>Bowdoin</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>102,479,637</b>
Bowdoin	153	0	1,545,034	One well per quarter section not less than 1,000' from lease boundary or less than 2,000' from any gas well in same horizon (Order 29-55). Unitized 1958. Delineated (Order 3-72). Spacing waived within lands participating in Bowdoin and Hinsdale Units, 660' setback from unit boundaries (Order 135-97, 166-01). Delineation and spacing waiver expanded to include the Colorado Group and specifically the Niobrara and Belle Fourche (Order 194-02). Clarification that orders applicable to non-unit tracts include the Niobrara and Belle Fourche fms (Order 266-03).			
Greenhorn	2	0	12,558				
Niobrara	1	0	5,774				
Phillips	77	0	963,084				
Bowdoin, Mwry, Plps, Nbr	5	0	41,881				
Bowdoin, Plps, Mwry, Blfc	2	0	14,924				
Bowdoin, Blfc, Plps, Mwry, Nbr	2	0	14,784				
Mowry, Blfc, Plps, Nbr	2	0	2,711				
Niobrara, Belle Fourche	1	0	361				
Bowdoin, Greenhorn, Phillips	3	0	29,243				
Niobrara, Bowdoin, Belle Fourche	5	0	150,865				
Bowdoin, Phillips	114	0	1,286,625				
Phillips, Belle Fourche	1	0	13,577				
Bowdoin, Phillips, Belle Fourche	17	0	495,989				
Niobrara, Phillips, Belle Fourche	5	0	102,016				
Phillips, Niobrara	5	0	71,490				
Bowdoin, Niobrara	3	0	59,893				
Niobrara, Bowdoin, Phillips, B Fourche	90	0	2,900,811				
Bowdoin, Phillips, Niobrara	121	0	4,865,533				
	2005 Production:	0	12,577,153				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Bowes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>11,296,625</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>8,022,766</b>
Eagle	49	0	370,391	Eagle Sandstone gas wells to be located 660' from boundary of legal subdivision and 1,320' from other wells in same formation with 75' topographic tolerance (Order 23-54). 160-acre Eagle spacing units in Sec. 5, 6, 7, 8, 17, and 18, T31N, R19E (Order 44-75). Sawtooth (Piper) oil wells 330' from lease or property line, 990' between wells in the same formation (Order 13-54). Pilot waterflood initiated in 1961 and expanded to fieldwide waterflood in 1965 utilizing water from Madison (Order 6-61). Vacuum pumps authorized (Order 74-83). Location and spacing requirements waived for lands committed to unit (Order 61-97). Expanded enhanced recovery unit designation (Order 85-97).			
Sawtooth	34	58,722	0				
	2005 Production:	58,722	370,391				
<b>Box Canyon</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>245,847</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>55,900</b>
				Statewide.			
<b>Bradley</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>275,623</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>94,647</b>
Bow Island	1	0	1,454	One well per formation per section for production of gas from all horizons above the top of the Kootenai Formation (Order 91-84). Amended to allow two wells per spacing unit (Order 47-95).			
Sunburst	1	577	0				
	2005 Production:	577	1,454				
<b>Brady</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>268,278</b>		
Burwash	1	617	0	Originally delineated for Sunburst Sandstone; wells to be located at center of 10-acre spacing units with 75' topographic tolerance (Orders 34-62, 55-62). Field enlargement; commingle production from Burwash and Sunburst formations in Section 16 (Order 86-81).			
Sunburst	6	3,070	0				
	2005 Production:	3,687	0				
<b>Bredette</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>232,121</b>		
				Field rules vacated.			
<b>Bredette, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>488,554</b>		
				Field rules vacated.			
<b>Breed Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,979,145</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>102,616</b>
Tyler	12	74,252	8,674	Breed Creek Waterflood Unit approved; spacing waived within unitized area; wells to be located no closer than 330' to unit boundaries (Order 12-92). Certified as expanded enhanced recovery unit effective 9/1/94 (Order 90-94).			
	2005 Production:	74,252	8,674				
<b>Broadview</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>337,212</b>
				Single 640-acre Frontier spacing unit comprised of Sec. 35, T5N, R22E (Order 8-86).			
<b>Brorson</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,394,260</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,784,980</b>
Madison	3	12,709	11,735	One well per 160-acre spacing unit, wells no closer than 660' from spacing unit boundary for Mission Canyon and Red River Formations (Order 5-69). Field enlargement (Order 25-82). Spacing units for Stonewall, 23N-58E-5: NW, SW (Order 26-01). Stonewall spacing unit, SW/4 24N-58E-33 (Order 14-02).			
Mission Canyon	2	6,186	1,012				
Ratcliffe	1	1,107	554				
Interlake	2	11,080	13,264				
Red River	1	1,756	1,694				
Stonewall	3	36,726	33,452				
Mission Canyon, Bakken	2	13,264	9,651				
	2005 Production:	82,828	71,362				
<b>Brorson, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,465,289</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>721,322</b>
Mission Canyon	2	5,422	5,259	Delineated for Red River production with one well per 160-acre spacing unit, no closer than 660' from spacing unit boundary (Order 26-68). Reduced Field Area (Order 26-77).			
Bakken	1	0	438				
Mission Canyon, Bakken	2	14,522	9,797				
Ratcliffe, Mission Canyon	1	4,573	759				
	2005 Production:	24,517	16,253				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Brown's Coulee</b>				<b>Post-1986 Gas Production (MCF): 1,823,127</b>	
Eagle	7	0	101,197	Delineated for Judith River and Eagle gas production; one well per 160-acre spacing unit located no closer than 660 to spacing unit boundary; commingling allowed upon administrative approval (Order 7-74). Eagle spacing units, S/2 SW 23-34N-13E and N/2 NW 26-34N-14E (Order 4-99); SW/4 34N-14E-23 (Order 215-03). Numerous location exceptions.	
2005 Production:		0	101,197		
<b>Brown's Coulee, East</b>				<b>Post-1986 Gas Production (MCF): 2,151,305</b>	
Eagle	12	0	223,567	Statewide.	
2005 Production:		0	223,567		
<b>Brush Lake</b>				<b>Cumulative Oil Production (Bbls): 4,401,223</b>	<b>Post-1986 Gas Production (MCF): 1,196,159</b>
Gunton	5	134,102	72,947	320-acre Red River spacing units with initially nine designated spacing units (Order 15-71). Permanent spacing unit, Gunton and Stonewall, S2 33N-58E-11 (Order 13-02). Permanent spacing, Gunton 33N-58E-13, W2, and 14, E2 (Order 40-04).	
Red River	4	64,463	47,450		
2005 Production:		198,565	120,397		
<b>Buffalo Flat</b>				<b>Cumulative Oil Production (Bbls): 603</b>	<b>Post-1986 Gas Production (MCF): 53,954</b>
				Statewide.	
<b>Buffalo Lake</b>				<b>Cumulative Oil Production (Bbls): 936</b>	
				Statewide.	
<b>Bullwacker</b>				<b>Post-1986 Gas Production (MCF): 22,453,578</b>	
Eagle	75	0	1,675,236	Delineated for Judith River and Virgelle/Eagle gas production with one well per 320-acre spacing unit no closer than 660' to internal spacing unit boundaries and 990' to exterior field boundary (Order 26-74). Field enlarged (Order 63-85). Numerous exception locations/increased density orders.	
Judith River	2	0	3,288		
Judith River, Eagle	5	0	53,035		
Eagle, Telegraph Creek	1	0	269,271		
2005 Production:		0	2,000,830		
<b>Burget</b>				<b>Cumulative Oil Production (Bbls): 6,504</b>	
				Delineated for production of oil from Red River; 320-acre spacing units comprised of contiguous quarter sections, 660' setback, 1650' between wells, 150' topographic tolerance (Order 25-81).	
<b>Burget, East</b>				<b>Cumulative Oil Production (Bbls): 562,662</b>	<b>Post-1986 Gas Production (MCF): 82,971</b>
Madison	1	3,371	0	Statewide.	
Mission Canyon	1	4,082	0		
Ratcliffe	1	3,836	0		
Nisku	1	5,881	6,253		
2005 Production:		17,170	6,253		
<b>Burns Creek</b>				<b>Cumulative Oil Production (Bbls): 266,774</b>	
Red River	1	30	0	Statewide.	
2005 Production:		30	0		
<b>Burns Creek, South</b>				<b>Cumulative Oil Production (Bbls): 80,306</b>	
Red River	1	107	0	Statewide.	
2005 Production:		107	0		
<b>Butcher Creek</b>				<b>Cumulative Oil Production (Bbls): 579</b>	
				320' between producing wells with "heater" wells to be located no closer than 160' to producing wells (Order 17-60). Amended to authorize Greybull Formation wells no closer than 160' to other wells or 320' to exterior field boundaries; all wells may be utilized for steam stimulation (Order 100-81).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Bynum</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,971</b>	
				Statewide.		
<b>Cabaret Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>451,527</b>	<b>Post-1986 Gas Production (MCF): 1,951</b>
Madison	1	3,339	298	Statewide.		
	2005 Production:	3,339	298			
<b>Cabin Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>111,028,239</b>	<b>Post-1986 Gas Production (MCF): 8,777,615</b>
Madison	5	15,971	10,606	Spacing waived and general rules suspended until present unit agreement becomes inoperative (Order 36-62). Field boundaries amended and some spacing units designated (Order 118-84). Waterflood of Siluro-Ordovician (Orders 59, 15-60, and 30-63). Expanded enhanced recovery unit (Order 12-01).		
Mission Canyon	1	17,840	618			
Siluro-Ordovician	105	931,569	325,607			
Red River	7	23,179	0			
	2005 Production:	988,559	336,831			
<b>Cadmus</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,173</b>	
				Statewide.		
<b>Camp Creek</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>309,057</b>
Eagle	1	0	6,900	Statewide.		
	2005 Production:	0	6,900			
<b>Canadian Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,145</b>	<b>Post-1986 Gas Production (MCF): 3,524</b>
				320-acre spacing units for Jurassic Sawtooth/Piper with well no closer than 660' to interior spacing unit boundary and 990' to field boundaries (Order 18-76).		
<b>Canadian Coulee, North</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>29,920</b>
				640-acre spacing units for Jurassic Sawtooth. Wells to be no closer than 1,650' to section line (Order 15-74).		
<b>Canal</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,483,998</b>	<b>Post-1986 Gas Production (MCF): 551,634</b>
Madison	1	5,264	3,997	320-acre Red River spacing units consisting of E 1/2 and W 1/2 of governmental section (Order 34-70). 160-acre Madison spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 58-85). Permanent spacing unit, E/2, 23N-59E-7, for horizontal Ratcliffe well (Order 95-97).		
Mission Canyon	1	6,498	7,632			
Ratcliffe	1	4,533	0			
Red River	1	8,415	12,141			
	2005 Production:	24,710	23,770			
<b>Cannon Ball</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>74,779</b>	<b>Post-1986 Gas Production (MCF): 23,686</b>
				Statewide.		
<b>Carlyle</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>330,289</b>	
				320-acre Red River spacing units, either the N/2 and S/2 or E/2 and W/2 of section or lots corresponding thereto; wells no closer than 660' to unit boundary or 1,650' to any well drilling to or producing from the same pool (Order 39-79). E 1/2 of 18-11N-61E designated as a spacing unit for Nisku Formation with permission to commingle production (Order 29-87).		
<b>Cat Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>24,173,653</b>	
Second Cat Creek	2	572	0	220' from lease or property line, 440' from every other well in same formation (Order 17-55). Three separate producing areas, East, Mosby, and West Domes. Field enlargement; upper and lower Brindley wells in Sec. 1, T15N, R28E are to be no closer than 350' from other Morrison wells in said section (Order 101-82). Three Kootenai, two Ellis, and one Amsden waterflood approved (Orders 17-56, 18-59, 13-62, 8-68, 38-70, 11-7). Waterflood modified (Order 29-74).		
Ellis	7	5,377	0			
Morrison	2	3,003	0			
Amsden	2	5,344	0			
Cat Creek 1 & 2	23	14,996	0			
	2005 Production:	29,292	0			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Cattails</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,172,556</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>784,858</b>
Ratcliffe	7	33,133	36,684	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to unit boundaries (Order 31-88).			
	2005 Production:	33,133	36,684				
<b>Cattails, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>345,254</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>240,906</b>
Madison	2	4,761	5,460	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to spacing unit boundaries. Horizontal wells may cross spacing unit boundaries (Order 70-91).			
Ratcliffe	1	4,035	482				
	2005 Production:	8,796	5,942				
<b>Cedar Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>95,639,364</b>
Eagle	638	0	21,212,820	320-acre Eagle Formation spacing units for a portion of the area, with wells in center of NW 1/4 and SE 1/4 of each section with 200' topographic tolerance (Order 1-61). Delineation amendments (Order 23-76 and 32-86). Order 33-54 (original delineation) vacated, and a portion of the lands included in Order 1-61 removed (Order 32-86). Spacing in Baker North Eagle Unit waived; 660' setback from unit boundaries (Order 93-94). Two Eagle Fm. wells per spacing unit for a portion of field (Order 4-97). 160-acre spacing for Fed. Units 8A & 8B, 660' setback, 460' topographic tolerance (Order 61-98). Spacing waived, Unit 8A (Order 139-01). Field enlargement (Order 134-03). Increased density (Order 267-03). Topographic tolerance (Order 268-03). Waive spacing in Unit 8B (Order 95-04). Numerous spacing/location exceptions.			
Judith River, Eagle	3	0	75,280				
	2005 Production:	0	21,288,100				
<b>Chain Lakes</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>137,747</b>
Eagle	14	0	127,051	Statewide.			
Niobrara	1	0	161				
	2005 Production:	0	127,212				
<b>Charlie Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,083,091</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>341,958</b>
Bakken	1	4,257	3,600	Delineated for Red River, Duperow, and Nisku with 320-acre spacing units, east-west or north-south at option of operator; well no closer than 660' to spacing unit boundary and no closer than 1,650' to another producing well; spacing units may not cross section lines; commingling upon administrative approval (Order 66-76). Single 320 acre spacing unit for Dawson Bay oil production (Order 3-95).			
Dawson Bay	1	15,374	10,531				
	2005 Production:	19,631	14,131				
<b>Charlie Creek, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,074,309</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>562,190</b>
Bakken	1	1,209	0	Two 160-acre spacing units for Duperow Formation (Order 47-87). Two 320-acre spacing units for Red River Formation (Order 38-88). Nisku spacing unit, 25N-55E-9: NE, 10: NW (Order 38-00).			
Red River	1	6,881	0				
Red River, Nisku	1	13,134	9,869				
	2005 Production:	21,224	9,869				
<b>Charlie Creek, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>43,894</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>77,794</b>
				Single Red River spacing unit (Order 37-82).			
<b>Chelsea Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>152,721</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>18,230</b>
Nisku	1	2,401	2,248	Statewide.			
	2005 Production:	2,401	2,248				
<b>Cherry Patch</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>609,103</b>
Eagle	31	0	529,917	Statewide plus designated spacing units for production from Eagle Fm.			
Judith River	2	0	476				
	2005 Production:	0	530,393				
<b>Chinook, East</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>329,775</b>
Eagle	7	0	66,762	Statewide.			
	2005 Production:	0	66,762				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Chip Creek</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>37,150</b>
Eagle	3	0	11,673	160-acre spacing units for Virgelle/Eagle and shallower formations; location no closer than 660' to spacing unit boundary (Order 89-76).	
2005 Production:		0	11,673		
<b>Clark's Fork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>99,281</b>
Greybull	1	565	22,475	330' from quarter-quarter section line; 1,320' between wells with 75' topographic tolerance (Order 17-54).	
2005 Production:		565	22,475		
<b>Clark's Fork, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,024,608</b>
				Delineated for production of gas condensate from Lakota Fm.; 160-acre spacing units, 660' setback from spacing unit boundaries.	
<b>Clark's Fork, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>84,016</b>
Greybull	1	40	0	160-acre spacing for Frontier and deeper horizons; location no closer than 330' from quarter section line or 1,320' from any other well (Order 21-69).	
2005 Production:		40	0		
<b>Clear Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,490,214</b>
Mission Canyon	2	6,983	3,772	Statewide, plus single spacing unit for Madison and Nisku consisting of E/2 NW/4 and W/2 NE/4 Sec. 8, T33N, R58E (Order 21-94).	
Ratcliffe	1	3,822	1,086		
Duperow	1	4,682	0		
Nisku	1	4,486	5,088		
Red River	4	54,206	27,475		
2005 Production:		74,179	37,421		
<b>Clear Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>330,045</b>
Red River	2	26,780	19,329	Statewide, plus permanent Red River/Nisku spacing unit, S2 33N-58E-33 (Order 133-03).	
2005 Production:		26,780	19,329		
<b>Coal Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>631,878</b>
Eagle	1	0	47,545	One Eagle well per governmental section, to be located no closer than 990' to section line and only one well permitted per formation (Order 25-78). Amendment provides 320-acre spacing units to be designated by the operator within certain sections; well to be located no closer than 990' to spacing unit boundary (Order 36-79).	
2005 Production:		0	47,545		
<b>Coal Mine Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>465,417</b>
Eagle	4	0	16,913	Delineated for Judith River and Eagle Formations with 4 wells per 640-acre spacing unit per formation, wells no closer than 990' to the exterior boundaries of the field and no closer than 660' to spacing unit boundaries with 150' topographic tolerance (Order 1-90).	
Judith River	1	0	39		
Second White Specks	1	0	238		
2005 Production:		0	17,190		
<b>Coalridge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>22,937</b>
				Statewide.	
<b>Colored Canyon</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,239,552</b>
Red River	1	10,840	14,441	Two designated Red River spacing units (Orders 28-84, 115-97). Single 160-acre Nisku spacing unit (Order 86-85).	
2005 Production:		10,840	14,441		
<b>Comertown</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,154,357</b>
Ratcliffe	3	9,851	4,814	320-acre Red River spacing units; wells no closer than 660' to spacing unit boundary (Order 35-80). Field enlargement (Orders 9-81 and 150-81).	
Nisku	1	3,307	4,850		
Red River	3	29,705	12,334		
2005 Production:		42,863	21,998		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Comertown, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>531,110</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>144,620</b>
Red River	1	10,963	5,138	320-acre designated spacing units, wells no closer than 660' to spacing unit boundaries (Order 96-84). Enlarged (Order 20-85).			
	2005 Production:	10,963	5,138				
<b>Conrad, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>161,773</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>109,730</b>
Bow Island	1	0	118	Delineated for Dakota production with 10-acre spacing units. Wells in center of each unit with 75' topographic tolerance (Orders 34-62, 31-63).			
	2005 Production:	0	118				
<b>Corner Pocket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>14,483</b>	Statewide.	
<b>Cottonwood</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>647,805</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>218,599</b>
Ratcliffe	4	31,506	18,075	Single 320-acre Red River spacing unit (Order 85-84). Amended to include Ratcliffe (Order 54-92).			
	2005 Production:	31,506	18,075				
<b>Cottonwood, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>145,365</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>39,483</b>
Ratcliffe	1	6,105	1,771	Statewide.			
	2005 Production:	6,105	1,771				
<b>Cow Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>127,813</b>	80-acre Charles spacing units, direction at option of operator but wells to be in SW 1/4 and NE 1/4 of each quarter section (Order 11-69).	
<b>Cow Creek, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,768,488</b>	40-acre spacing units for Charles and Kibbey Formations consisting of quarter-quarter section with permitted well to be at center with 150' topographic tolerance (Order 35-74). Amendment of Order 35-74 and designation of ten 80-acre Charles Fm. spacing units (Order 73-97).	
Kibbey	5	12,832	0				
	2005 Production:	12,832	0				
<b>Crane</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,503,867</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,127,849</b>
Ratcliffe	1	10,137	9,230	320-acre spacing units for Red River and Duperow Formations consisting of one half of a section; wells to be no closer than 660' to spacing unit boundary and 1,650' to any well drilling to or producing from the same pool (Order 40-79). Madison/Duperow 320-acre spacing unit, 22N-58E-35:SE, 36:SW (Order 84-00). Drilling/production exceptions (Orders 27-01, 165-01).			
Duperow	1	30,170	15,285				
Red River	3	51,827	47,618				
Duperow, Mission Canyon	1	6,498	4,570				
	2005 Production:	98,632	76,703				
<b>Crocker Springs, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,476</b>	Statewide (Order 68-82 which established 80-acre spacing units was vacated by Order 37-87).	
<b>Crooked Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>28,471</b>	Statewide.	
<b>Culbertson</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>175,652</b>	Statewide.	
<b>Cupton</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,001,999</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>421,709</b>
Red River	2	28,726	4,726	160-acre quarter section spacing units for Red River Formation. Location no closer than 660' to spacing unit boundary (Order 4-72).			
	2005 Production:	28,726	4,726				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Cut Bank</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>170,527,795</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>49,100,258</b>
Blackleaf	3	0	11,891	Oil: 330' from legal subdivision line, 650' between wells in same formation 5-spot on 40-acre tract permitted; 75' topographic tolerance (Order 10-54). Gas: 330' from legal subdivision, 2,400' between wells in same formation; 75' topographic tolerance except for setback from legal subdivision boundary (Order 10-54). Sec. 20, 29, and 32 of T36N, R4W spaced 320-acres (N 1/2 and S 1/2) (Order 26-70). Cut Bank Special Spacing area: E 1/2 and W 1/2 spacing units with wells to be located no closer than 330' to legal subdivision line nor less than 2,400' from any well in the same reservoir (Orders 82-76, 6-77). Field extension (Order 3-79). Delineation to include all formations from surface to base of Madison Formation (Order 45-80). Field enlarged (Orders 68-83, 13-85). Additional wells in selected spacing units in Special Spacing area (Orders 14-93, 51-93, 2-94). SCCBSU approved (Order 88-85). Cut Bank-Airport Unit approved (Order 26-92). Airport Unit vacated, Westbank Unit approved (Order 32-97). Enlargement (Order 48-04).			
Bow Island	26	12	151,079				
Cut Bank	560	261,280	1,584,998				
Dakota	1	0	1,811				
Kootenai	3	0	16,400				
Lander	6	1,814	7,492				
Moulton	21	11,426	120,225				
Sunburst	16	882	22,854				
Madison	36	64,127	0				
Bow Island, Dakota	1	0	25,074				
Bow Island, Blackleaf	1	0	8,155				
Cut Bank, Bow Island	1	0	3,912				
Cut Bank, Madison	1	1,690	0				
Bow Island, Moulton, Sunburst	1	0	491				
Moulton, Sunburst	1	51	0				
	2005 Production:	341,282	1,954,382				
<b>CX</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>52,673,001</b>
Carney Coal	138	0	3,693,590	Temporary designation, 160-acre spacing units, surface to base Fort Union; four wells per spacing unit, 220' setback from spacing unit boundaries (Order 108-97). Publication of intent to drill waived (Order 35-98). Permanent spacing (Order 174-00). Field enlargement (Order 100-03, 6-04).			
Dietz 1 Coal	63	0	1,648,376				
Dietz 2 Coal	45	0	1,223,833				
Dietz 3 Coal	59	0	1,412,342				
Monarch Coal	129	0	2,635,747				
Wall Coal	1	0	2,352				
Carney, Monarch	1	0	267				
Dietz 1, Dietz 2 Coals	17	0	420,383				
Dietz 2, Dietz 3 Coals	16	0	228,406				
Dietz 1, 2, 3	45	0	364,641				
	2005 Production:	0	11,629,937				
<b>Dagmar</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>760,101</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>257,488</b>
Red River	2	13,368	11,092	Statewide.			
	2005 Production:	13,368	11,092				
<b>Dagmar, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>55,342</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,808</b>
				Delineated for production from the Red River Formation with 320-acre, E/2 and W/2 spacing units, 660' setback from spacing unit boundaries.			
<b>Deadman's Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>264,528</b>		
				Statewide.			
<b>Dean Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>92,597</b>		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
<b>Deer Creek</b>				<b>Cumulative Oil Production (Bbls): 3,041,976 Post-1986 Gas Production (MCF): 1,180,437</b>
Charles	6	36,506	12,093	80-acre spacing units for Interlake and Red River consisting of any two adjacent quarter-quarter sections. Well location in NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 23-55 and 14-59). Well location amendment. (Order 10-86) Commingling of production from the Interlake, Stony Mountain, Red River, and Charles with administrative approval (Order 18-63). 80-acre Charles Fm spacing unit, E/2 NE/4, 17N-53E-22 (Order 75-97). Regular section spacing units for Charles Fm horizontal wells (Orders 20-97, 90-97, 91-97, 118-97). Tyler spacing unit, E/2 NE 35-17N-53E (Order 51-98).
2005 Production:		36,506	12,093	
<b>Delphia</b>				<b>Cumulative Oil Production (Bbls): 369,599</b>
Amsden	2	1,501	0	Statewide.
2005 Production:		1,501	0	
<b>Den</b>				<b>Cumulative Oil Production (Bbls): 176,125</b>
				Single spacing unit for production of oil from Charles and Mission Canyon Formations (Order 34-95).
<b>Devil's Basin</b>				<b>Cumulative Oil Production (Bbls): 137,929</b>
Tyler	1	836	0	10-acre spacing units for Heath Formation; well location to be in the center of each spacing unit with a 75' tolerance for topographic or geologic reasons (Order 114-80). Certain lands removed from field (Orders 103-94, 64-97).
Heath	3	713	0	
2005 Production:		1,549	0	
<b>Devil's Pocket</b>				<b>Cumulative Oil Production (Bbls): 53,796</b>
				40-acre spacing units for Heath Formation; wells no closer than 165' to spacing unit boundary (Order 34-85).
<b>Devon</b>				<b>Post-1986 Gas Production (MCF): 2,556,396</b>
Bow Island	24	0	92,488	160-acre spacing units for production of gas, all formations from surface to top of Kootenai Formation; wells located no closer than 330' to quarter section lines and 660' to exterior boundaries of field, existing wells excluded (Order 32-83). Field enlarged, amended to provide 320-acre spacing units for Bow Island Formation; wells located no closer than 660' to interior spacing unit line and 990' to section lines (Order 50-86). Field enlargement (Order 5-88). Permanent spacing unit, Bow Island, S2 32N-2E-23 (Order 186-02).
2005 Production:		0	92,488	
<b>Devon, East</b>				<b>Post-1986 Gas Production (MCF): 611,264</b>
Bow Island	9	0	58,567	320-acre spacing units for Bow Island gas production consisting of any two contiguous quarter sections; wells located no closer than 660' to spacing unit boundaries (Order 42-86). Field enlarged (Order 26-87, 149-00).
Spike Zone, Blackleaf Fm.	1	0	4,199	
2005 Production:		0	62,766	
<b>Devon, South</b>				<b>Post-1986 Gas Production (MCF): 9,010</b>
Bow Island	1	0	55	Delineated for gas production from all horizons above the top of the Kootenai with 320-acre spacing units; wells located no closer than 660' to unit boundaries (Order 24-84). Field enlarged (Order 11-87).
2005 Production:		0	55	
<b>Devon, South Unit</b>				<b>Post-1986 Gas Production (MCF): 455,779</b>
Bow Island	7	0	62,516	South Devon Unit (Bow Island) drilled on statewide spacing and unitized for primary production (Order 28-71).
2005 Production:		0	62,516	
<b>Diamond Point</b>				<b>Cumulative Oil Production (Bbls): 1,199,404 Post-1986 Gas Production (MCF): 581,788</b>
Interlake	1	9,288	9,395	320-acre spacing unit with two wells to produce from the Red River or from commercial production at any depth shallower (Order 20-80).
Red River	2	7,909	3,693	
2005 Production:		17,197	13,088	
<b>Divide</b>				<b>Cumulative Oil Production (Bbls): 3,567,489 Post-1986 Gas Production (MCF): 1,066,096</b>
Madison	1	3,510	2,545	Ratcliffe and Mission Canyon 160-acre spacing units, no closer than 660' to spacing unit boundaries and 1600' between wells; 150' topographic tolerance excluding boundary setback (Order 7-81).
Ratcliffe	4	30,811	18,798	
Red River	6	44,324	14,766	
2005 Production:		78,645	36,109	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Dooley</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>390,355</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>144,684</b>
Ratcliffe	3	7,734	2,244	Statewide.			
	2005 Production:	7,734	2,244				
<b>Dry Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,170,709</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>11,614,430</b>
Eagle	2	0	97,299	Field delineated for Frontier gas production with E 1/2 or W 1/2 of sections as spacing units (Order 8-70). West Dome gas storage project approved (Order 31-66). Enlarged (Order 69-92). Order 8-70 modified to allow N 1/2 or S 1/2 of section as spacing units (Order 31-76).			
Frontier	14	0	275,005				
Judith River	2	0	28,864				
Greybull	1	617	79,704				
Judith River, Eagle	1	0	85,438				
	2005 Production:	617	566,310				
<b>Dry Creek (Shallow Gas)</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,180</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,541,033</b>
Judith River, Claggett, Eagle, Virgelle	1	0	180,452	160-acre spacing units with 1 well per productive horizon above Cody Shale per spacing unit; location no closer than 660' to spacing unit boundaries (Order 54-76). Additional wells (Order 13-90).			
	2005 Production:	0	180,452				
<b>Dry Creek, Middle</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>20,537</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>613,380</b>
Eagle	1	1,289	13,804	320-acre spacing units for Frontier gas production consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' to spacing boundary (Order 25-75).			
Frontier	2	0	13,446				
	2005 Production:	1,289	27,250				
<b>Dry Creek, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>15,400</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>732,078</b>
Frontier	2	235	79,274	Originally 160-acre spacing units for Greybull Sandstone; well location anywhere in spacing unit but no closer than 660' to unit boundary (Order 43-78); amended to include Frontier Formation (Order 65-82). Field enlargement (Orders 86-82, 154-04).			
Greybull	2	3	38,660				
	2005 Production:	238	117,934				
<b>Dry Fork</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>420,189</b>
Bow Island	4	0	13,966	One well per section per horizon above top of Kootenai; wells no closer than 990' to spacing unit boundaries (Order 32-82). Additional well in Sections 20, 21 (Order 291-04).			
	2005 Production:	0	13,966				
<b>Dugout Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>607,126</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>730,911</b>
Red River	1	47,689	89,045	Delineated for production from Red River with 320-acre spacing units, 660' setback from boundaries (Order 22-82). Field enlargement, S/2 26N-55E-15 (Order 98-98).			
	2005 Production:	47,689	89,045				
<b>Dunkirk</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,726,199</b>
Dakota	14	0	65,217	One well per section for each producing zone, formation, or horizon above Kootenai Formation, no closer than 990' to section lines (Order 58-81). Field enlargements (Orders 104-81 and 66-82).			
	2005 Production:	0	65,217				
<b>Dunkirk, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>19</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,082,822</b>
Bow Island	29	0	99,163	One well per governmental section per Bow Island zone or horizon. Wells to be located no closer than 990' to section line (Order 25-77). Amended to allow 4 wells per section located no closer than 1,320' to another well producing from the same horizon (Order 7-89). Field enlargements (Orders 64-78, 157-81 and 6-89). Field reductions (Order 61-91, 6-95). Include Sunburst and Swift formations in 3 sections, 4 wells per formation per section with each Sunburst and Swift well located no closer than 660' to spacing unit boundaries and 1320' to any other well producing from same formation, 75' topographic or geologic tolerance (Order 72-91).			
Sunburst	1	0	1,152				
Swift	2	0	9,915				
	2005 Production:	0	110,230				
<b>Dunkirk, South</b>				Wildcat.			
<b>Dutch Henry</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>104,164</b>	Statewide plus two designated 160-acre spacing units (Orders 95-94 and 96-94).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Dutch John Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>298,078</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,487,362</b>
Sunburst	4	9,442	52,782	Sunburst sand unitization and gas repressuring project approved; operator may drill additional wells anywhere in unit but no closer than 330' to unit boundaries (Order 27-88).			
	2005 Production:	9,442	52,782				
<b>Dwyer</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>9,890,415</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>901,802</b>
Charles	4	16,305	6,939	160-acre Madison spacing units; well location in center of SE 1/4 of spacing units with 175' topographic tolerance (Orders 25-60, 29-61). Field reduction (Order 30-85). Single 320-acre Nisku spacing unit (Order 30-87). Waterflood (Order 20-68). Single Red River spacing unit with 2 wells (Order 97-83). Single 320-acre Winnipegosis spacing unit (Order 10-91). Exception to produce Ratcliffe (Order 60-96). Duperow spacing unit, NE Sec. 11, NW Sec. 12, T32N R58E (Order 28-98). Expanded enhanced recovery project certification (Order 60-03).			
Ratcliffe	12	142,339	65,387				
Duperow	1	937	575				
Red River	3	27,294	14,923				
	2005 Production:	186,875	87,824				
<b>Eagle</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,349,575</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>886,108</b>
Madison	3	10,355	7,344	Statewide.			
Mission Canyon	5	10,397	0				
Ratcliffe	3	8,230	0				
	2005 Production:	28,982	7,344				
<b>Eagle Springs</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>251,656</b>
Bow Island	3	0	5,461	One well per governmental section per zone, located no closer than 990' to section line for all gas zones above the top of the Rierdon Formation; commingling of Swift and Sunburst permissible (Orders 4-78, 19-79). Enlargement (Order 20-93).			
	2005 Production:	0	5,461				
<b>East Glacier</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>28,138</b>		
Greenhorn	1	462	0	160-acre spacing units for Greenhorn (Order 41-81). Enlarge field and designation of 80-acre spacing units; permitted well to be located no closer than 330' to the exterior boundaries (Order 112-81).			
	2005 Production:	462	0				
<b>Elk Basin</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>90,668,456</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>7,586,485</b>
Frontier	13	10,103	3,379	Spacing waived within unit areas (Order 10-61). Frontier: Water injection (Order 1-72). Embar-Tensleep pressure maintenance by crestal gas injection. Waterflood approved in 1966 (Order 5-66). Madison: Water injection (Order 17-61). Frontier exception locations (Orders 35-, 36-, 37-01). Frontier spacing unit (Order 1-02).			
Madison	16	139,949	49,619				
Embar, Tensleep	26	272,742	594,514				
	2005 Production:	422,794	647,512				
<b>Elk Basin, Northwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,678,370</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>738,580</b>
Frontier	5	1,152	7,734	Spacing waived within unitized portion except that bottom of hole be no closer than 330' from unit boundary and there be at least 1,320' surface distance between wells in same formation; 75' topographic tolerance (Orders 43-63, 28-64). Embar-Tensleep waterflood (Order 3-67, 6-74).			
Cloverly	1	338	338				
Madison	5	38,974	11,908				
Embar, Tensleep	1	770	236				
	2005 Production:	41,234	20,216				
<b>Elm Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>27,120,291</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>14,615,961</b>
Ratcliffe	1	87	472	Numerous individual orders for Bakken Formation spacing; area generally developed with 640-acre or 1280-acre spacing units and includes lands with existing field names applicable to other formations.			
Bakken	306	15,737,117	9,158,704				
	2005 Production:	15,737,204	9,159,176				
<b>Enid, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>584,509</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>296,658</b>
Red River	3	24,938	30,833	Spaced for one-well Red River field, NE 1/4 of Section 10 and NW 1/4 of Section 11, T23N, R54E (Order 45-79).			
	2005 Production:	24,938	30,833				
<b>Epworth</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>106,373</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>42,040</b>
Bakken	1	3,926	3,600	Statewide.			
	2005 Production:	3,926	3,600				

Field, Reported Formation	# of Wells	Oil, Bbbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Ethridge</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>1,870,638</b>	
Swift	9	0	64,885	320-acre spacing units for Swift Formation; well locations no closer than 660' to unit boundaries (Order 4-90). Field enlarged (Order 4-92).		
	2005 Production:	0	64,885			
<b>Ethridge, North</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>424,879</b>	
Bow Island	4	0	5,705	320-acre spacing units for horizons above Rierdon; well location to be no closer than 660' to unit boundaries; Sector 2, T33N, R4W to remain a 640-acre spacing unit (Order 98-81). Designation of a 640-acre spacing unit for Third Bow Island Sand gas production (Order 66-93).		
	2005 Production:	0	5,705			
<b>Fairview</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>10,066,155</b>	<b>Post-1986 Gas Production (MCF): 3,959,044</b>
Madison	1	3,307	0	160-acre spacing units; wells located no closer than 660' to unit boundary (Orders 48-65, 1-67, 43-67, 44-67, 38-84). Field reduction (Order 119-84). Enlargement (Order 16-87). Northwest part of field unitized for gas injection (Order 11-70). Spacing exception, 25N-58E-14:SE (Order 143-00).		
Mission Canyon	2	3,149	359			
Ratcliffe	4	11,123	2,760			
Duperow	1	4,475	256			
Red River	6	54,437	46,297			
	2005 Production:	76,491	49,672			
<b>Fairview, East</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>507,730</b>	<b>Post-1986 Gas Production (MCF): 168,142</b>
Duperow	1	6,349	3,544	320-acre designated Red River spacing units (Order 76-81).		
	2005 Production:	6,349	3,544			
<b>Fairview, West</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>540,432</b>	<b>Post-1986 Gas Production (MCF): 166,218</b>
Madison	1	1,931	1,798	Statewide.		
Ratcliffe	2	8,410	16,926			
	2005 Production:	10,341	18,724			
<b>Fertile Prairie</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>807,540</b>	<b>Post-1986 Gas Production (MCF): 75,495</b>
				80-acre north-south Red River spacing units; location in NW 1/4 and SE 1/4 of quarter section with 75' topographic tolerance (Orders 3-56, 7-62). Amended to provide well locations for each 80-acre spacing unit to be the center of the SW or NE quarter quarter section of each quarter section with 75' tolerance for surface obstructions (Order 65-80). Field enlargement (Order 70-94). Field rules vacated for Red River Formation (East Lookout Butte (Red River) unit, Order 70-95).		
<b>Fiddler Creek</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>2,574</b>	
				Statewide.		
<b>Fishhook</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>1,342,924</b>	<b>Post-1986 Gas Production (MCF): 271,773</b>
Madison	1	2,131	0	Statewide.		
Red River	3	17,685	11,433			
	2005 Production:	19,816	11,433			
<b>Fitzpatrick Lake</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>257</b>	<b>Post-1986 Gas Production (MCF): 1,722,350</b>
Bow Island	9	0	43,004	One well per governmental section located no closer than 990' to section line for all gas zones above the top of the Kootenai (Order 31-79). Field enlarged (Orders 113-84 and 2-92). Authorization to complete two Swift Formation gas wells in Sec. 10, T36N, R4W (Order 50-93). Sec. 14 & 15, T36N, R4W delineated for formations above Swift and below Bow Island; 320-acre spacing units consisting of two regular quarter sections in one or two sections; 660' setback from spacing unit boundaries (Order 1-94). Field reduction, enlargement, rule amendments (Orders 123-01, 88-03).		
Sunburst	1	0	2,288			
	2005 Production:	0	45,292			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Flat Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,710,996</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,057,145</b>
Bow Island	3	0	9,044	Bow Island Gas: wells to be 330' from boundary of legal subdivision and 1,320' from other wells in same reservoir (Orders 36-54, 16-55). Sawtooth/Swift oil: 40-acre spacing units; well in center of spacing unit with 150' topographic tolerance (Orders 16-62, 19-63). Waterflood unit and redelineation approved for Swift sandstone (Orders 13-71, 17-A-71, 22-71).			
Dakota	2	0	3,990				
Swift	12	36,616	3,521				
Bow Island, Dakota	3	0	15,499				
Dakota, Swift	2	0	2,345				
	2005 Production:	36,616	34,399				
<b>Flat Coulee, East</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,242</b>
Spike Zone, Blackleaf Fm.	1	0	270	Single 160-acre spacing unit, 37N-6E-19: NW/4, for gas production from the McQuigg 1-19 well (Order 351-2004).			
	2005 Production:	0	270				
<b>Flat Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>19,939,316</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,651,838</b>
Ratcliffe	31	136,280	59,596	160-acre Madison spacing units; well location in center of NE 1/4 of quarter section with 200' topographic tolerance; wells no closer than 961' to North Dakota state line and no closer than 1,600' to Canadian line (Orders 10-65, amended; 43-65, 23-66, 33-66). Unit operation for eastern part of field (Order 7-71). Unit operation for western part of field (Order 32-74). Lower Ratcliffe permanent spacing unit NE/4 Sec. 13 and NW/4 Sec. 18, 37N-57E (Order 22-97). Nisku unit approved (Orders 112-00, 118-00, 62-03). E. Flat Lake Unit, expanded unit certified (Order 61-03).			
Nisku	16	146,091	96,697				
Red River, Nisku	1	16,990	16,698				
	2005 Production:	299,361	172,991				
<b>Flat Lake, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>227,129</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>18,545</b>
Madison	1	9,785	4,792	Single 160-acre Madison spacing unit (Order 103-84).			
	2005 Production:	9,785	4,792				
<b>Flat Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,286,578</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>22,374</b>
Ratcliffe	3	2,177	0	160-acre spacing units for Ratcliffe (Order 2-67); Wells may be located anywhere within the spacing unit but no closer than 660' to any unit boundary (Order 49-80).			
	2005 Production:	2,177	0				
<b>Flaxville</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>56,283</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,414</b>
				160-acre Madison spacing units; permitted wells to be no closer than 660' to the exterior boundaries of the unit (Order 105-82). 150' tolerance for topographic reasons (Order 124-82).			
<b>Fort Conrad</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>707,452</b>
Bow Island	10	0	10,442	640-acre spacing units for Bow Island gas production; wells no closer than 990' to the section line (Order 19-81). Field enlargement (Order 118-82).			
	2005 Production:	0	10,442				
<b>Fort Gilbert</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,629,515</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>632,718</b>
Madison	3	7,715	0	160-acre Ratcliffe/Mission Canyon spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 94-81). Excess produced associated gas reinjected into Duperow Formation (Order 78-81).			
Mission Canyon	1	3,708	3,097				
Red River	1	5,117	2,236				
	2005 Production:	16,540	5,333				
<b>Four Buttes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>42,391</b>		
				Single spacing unit for production from McGowan (Order 15-98).			
<b>Four Mile Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>494,565</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>79,369</b>
Red River	1	4,843	549	320-acre spacing units for Red River (Order 43-75). Field reduction (Order 10-83).			
	2005 Production:	4,843	549				
<b>Four Mile Creek, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>602,408</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>262,163</b>
Red River	1	20,557	16,868	Statewide.			
	2005 Production:	20,557	16,868				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Fox Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>259,703</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>81,651</b>
Red River	1	9,591	17,014	Statewide.			
	2005 Production:	9,591	17,014				
<b>Fox Creek, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>75,398</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>5,813</b>
				160-acre spacing units for Madison Formation; wells no closer than 660' to the unit boundary with 150' topographic tolerance (Order 13-84).			
<b>Fox Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>27,618</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>27,714</b>
Red River	1	7,906	10,521	Single spacing unit, Red River Formation, 22N-55E-28: W/2 and 29: E/2 (Order 38-2005).			
	2005 Production:	7,906	10,521				
<b>Frannie</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>773,613</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>107</b>
				10-acre spacing units; well location in center of each unit with 100' topographic tolerance (Order 35-63). Unitized for waterflood of Phosphoria-Tensleep formations using produced fluids (Order 21-70). EOR approved (Order 62-85).			
<b>Fred &amp; George Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>13,629,987</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>626,345</b>
Bow Island	3	0	15,997	Sunburst Oil: 40-acre spacing units; well location in center of unit with 250' topographic tolerance (Orders 29-63, 1-65, amended by Order 27-65). Sunburst Gas: same as Arch Apex (Order 4-60). Several Sunburst A and B Sand waterflood units in field and area (Orders 13-70, 27-71, 40-80, 43-93, 44-93, 60-93, 64-93).			
Sunburst	34	28,173	7,275				
Swift, Sunburst	2	667	0				
2005 Production:		28,840	23,272				
<b>Fresno</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,609,996</b>
Eagle	7	0	120,887	640-acre spacing units for Eagle (Virgelle) and shallower horizons; wells located no closer than 990' to unit boundary; one well per spacing unit per horizon (Order 14-76). Field enlargement and modification of field rules within certain areas (Order 52-80).			
Niobrara	7	0	161,368				
2005 Production:		0	282,255				
<b>Frog Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>332,599</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>93,774</b>
Red River	1	9,219	11,946	320-acre Red River spacing units; wells no closer than 660' to the unit boundary (Order 55-79).			
	2005 Production:	9,219	11,946				
<b>Froid, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>412,064</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>144,549</b>
Red River	2	7,621	0	Statewide.			
	2005 Production:	7,621	0				
<b>Gage</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>680,168</b>		
Amsden	2	523	0	40-acre Amsden spacing units; well to be in center of each unit with a tolerance of 150' for topographical or geological reasons (Order 120-80). Field enlargement (Order 44-81).			
2005 Production:		523	0				
<b>Galata</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,562,308</b>
Bow Island	3	0	13,894	Two wells from same Bow Island horizon per section no closer than 1,320' to each other and 990' to section lines (Order 28-85). Field enlarged (Orders 21-84, 41-85 and 76-85). Four wells per section authorized (Order 18-01).			
2005 Production:		0	13,894				
<b>Gas City</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>11,750,748</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>411,159</b>
Siluro-Ordovician	18	173,468	58,971	80-acre spacing units consisting of E 1/2 and W 1/2 of quarter sections; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance; spacing waived in unitized portion of field (Order 29-62). Waterflood (Order 16-69). Field reduction (127-03, 150-03).			
Red River	12	150,858	67,357				
2005 Production:		324,326	126,328				
<b>Gas Light</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>929,417</b>
Eagle	8	0	61,694	Delineated, Eagle Formation, 640-acre spacing units with up to 4 wells per section; 660' setback from spacing unit boundaries (Order 149-01).			
2005 Production:		0	61,694				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Gettysburg</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>304</b>
				Statewide.	
<b>Gildford, North</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>31,373</b>
Eagle	1	0	57	320-acre spacing units for Sawtooth production with no well closer than 660' to spacing unit boundary (Orders 9-58, 38-76, 9-79). Eagle Spacing unit S2 33N-11E-6, N2 33N-11E-7 (Order 220-02). Sawtooth spacing unit S2 S2 33N-11E-6, N2 N2 33N-11E-7 (Order 33-03).	
2005 Production:		0	57		
<b>Girard</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>700,017</b>
Bakken	2	4,595	3,310	Statewide, plus Bakken spacing unit comprised of 24N-55E-11: All, 2 horizontal wells authorized (Order 146-01).	
Red River	1	6,021	7,629		
2005 Production:		10,616	10,939		
<b>Glendive</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>14,587,166</b>
Siluro-Ordovician	5	48,900	16,133	80-acre spacing units consisting of any two adjacent quarter-quarter sections; wells located in center of NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 27-55, 19-62, 58-62, 20-66). Additional 80-acre spacing units; commingling of Red River and Madison formations (Order 95-84). Additional Red River Formation wells in specific spacing units (Orders 21-93, 22-93).	
Red River	8	68,409	32,999		
Red River, Interlake	1	1,394	122		
2005 Production:		118,703	49,254		
<b>Glendive, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>68,936</b>
				Statewide.	
<b>Gold Butte</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>18,459</b>
				640-acre spacing for Bow Island and Swift, well location in any quarter-quarter section cornering on center of section (Order 26-59). Amended field boundary (Order 43-77).	
<b>Golden Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>123,389</b>
Eagle	1	0	4,499	Originally 160-acre spacing for Judith River, Claggett, and Eagle (Virgelle); wells to be 660' from spacing unit boundary (Order 15-72). Single spacing unit for Greybull Formation (Order 17-82). Field enlargement and inclusion of Frontier and Greybull formations (Order 135-82).	
Frontier	6	1,399	160,980		
Greybull	2	66	28,602		
2005 Production:		1,465	194,081		
<b>Goose Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,359,716</b>
Ratcliffe	19	57,053	2,818	160-acre spacing units for Ratcliffe Formation (Order 42-63). Field enlarged (Orders 40-66, 47-67, 16-68). Refer to said orders for authorized well locations. Field size reduced (Order 29-77). Single spacing unit for Red River (Order 1-82). North Goose Lake Unit waterflood (Order 17-72).	
Red River	1	17,178	6,840		
2005 Production:		74,231	9,658		
<b>Goose Lake Red River</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>63,442</b>
				Two 320-acre spacing units for Red River Formation (Orders 1-82, 56-96). Red River 'D' zone excluded from Order 56-96 (Order 41-97).	
<b>Goose Lake, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,522</b>
				320-acre N/2 and S/2 spacing units for production from Red River Fm. 660' setback from spacing unit boundaries (Order 20-81).	
<b>Goose Lake, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>727,422</b>
Red River	2	7,627	1,295	Statewide, plus single Red River spacing unit (Order 100-98).	
Red River, Nisku	1	705	0		
2005 Production:		8,332	1,295		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Gossett</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>411,778</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>86,948</b>
Ratcliffe	1	2,038	0	Statewide.			
	2005 Production:	2,038	0				
<b>Graben Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,589,910</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>37,713</b>
Cut Bank	22	11,362	0	Sunburst - 40-acre spacing units; well location no closer than 330' to legal subdivision boundary. Cut Bank and Madison - Oil: 330' from boundary of legal subdivision and 650' from any other well in same reservoir and on same lease; 75' topographic tolerance; 5-spot location on 40-acre tract (Order 73-62). Waterflood of Cut Bank sands (Order 61-83).			
Sunburst	6	2,298	1,476				
Cut Bank, Madison	5	7,335	0				
	2005 Production:	20,995	1,476				
<b>Grandview</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>23,496</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,830,581</b>
Bow Island	12	0	148,646	320-acre spacing units for all gas producing horizons, aligned in a north-south direction; well location no closer than 660' to a spacing unit boundary (Order 49-67). 160-acre spacing units, NE & SE, 34N-4E-15 (Order 107-02). Additional wells (Order 38-03). Enlargement (Orders 123-02, 242-03). Permanent spacing unit, 34N-4E-4-W2SW, 5-E2SE, 8-E2NE, 9-W2NW, two wells authorized (Order 111-03). Permanent spacing unit, 34N-4E-8, W2NE and SE, two wells + two wells in W2 of Sec. 8 (Order 243-03).			
Sunburst	1	2,939	0				
Bow Island, Sunburst, Swift	1	0	11,436				
Swift, Sunburst	1	0	3,576				
	2005 Production:	2,939	163,658				
<b>Grandview, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>67,897</b>		
Swift	2	1,108	0	Statewide.			
	2005 Production:	1,108	0				
<b>Gray Blanket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>419,596</b>		
Tensleep	2	23,294	0	40-acre spacing units for Tensleep Formation. Wells located no closer than 330' to spacing unit boundary with 150' tolerance upon administrative approval (Order 20-92).			
	2005 Production:	23,294	0				
<b>Grebe</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>56,083</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,376</b>
Tyler	2	2,204	0	Tyler secondary recovery unit approved (Order 5-75).			
	2005 Production:	2,204	0				
<b>Green Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>128,759</b>		
				160-acre spacing units for Ratcliffe Formation; locations no closer than 660' to unit boundaries, 150' tolerance for topographic or geologic reasons. 320-acre spacing units for the Red River Fm with location to be no closer than 660' to the unit boundary nor closer than 1,650' to any well producing from the Red River (Order 56-81).			
<b>Green Coulee, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>188,878</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>22,780</b>
Ratcliffe	1	4,913	2,591	Delineated for production from Red River Formation with single 320-acre spacing unit (Order 99-82). Redelineation (Order 6-95). Reduction (Orders 108-02, 174-02).			
	2005 Production:	4,913	2,591				
<b>Gumbo Ridge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>631,005</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>503</b>
Tyler	3	2,333	0	Tyler Formation waterflood unit (Order 54-79). Certified as an expanded enhanced recovery unit effective 1/1/95 (Order 6-95).			
	2005 Production:	2,333	0				
<b>Gunsight</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>629,364</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>141,576</b>
Madison	1	4,668	0	Statewide.			
Ratcliffe	5	100,279	24,498				
	2005 Production:	104,947	24,498				
<b>Gypsy Basin</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>516,797</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>83,093</b>
Madison	3	1,338	0	Sunburst-Swift - 330' from lease lines and 660' between wells in same formation; only two wells per quarter-quarter section (Order 7-66). Sawtooth-Madison oil and gas - 40-acre spacing units; wells no closer than 330' from lease line (Orders 7-66, 12-79).			
	2005 Production:	1,338	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Hammond</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>8,629</b>	
				320-acre spacing units for Muddy Formation; each unit shall consist of a regular half of a governmental section with well location to be no closer than 660' to a unit boundary nor closer than 990' to the exterior boundaries of the field (Order 97-80).			
<b>Hardpan</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,805</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,471,528</b>
Bow Island	11	0	65,645	Spacing one well per section for Kootenai and above. Well location no closer than 990' to the section boundary (Order 145-81). Field enlargement (Order 131-82). Allow 2 wells per spacing unit in Sections 15, 20 and 21, T27N, R3E (Order 72-92). Allow 4 wells per section (Order 16-01). Field enlargement (Order 203-03).			
	2005 Production:	0	65,645				
<b>Hardscrabble Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>170,566</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>64,031</b>
				Statewide.			
<b>Havre</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>552,283</b>	
Eagle	1	0	13,499	Single spacing unit for production of gas from Eagle (Order 48-82).			
	2005 Production:	0	13,499				
<b>Hawk Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>13,277</b>		
				Statewide.			
<b>Hawk Haven</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>47,314</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>5,356</b>
Mission Canyon	1	1,403	0	Single 320-acre Madison spacing unit (Order 101-94).			
	2005 Production:	1,403	0				
<b>Hay Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,757,699</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>406,293</b>
Duperow	1	4,127	0	320-acre spacing for Red River, consisting of any two adjacent quarter sections; location no closer than 660' to unit boundary (Orders 15-69, 27-73).			
Stonewall, Red River	1	11,099	7,530				
	2005 Production:	15,226	7,530				
<b>Haystack Butte</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>537,248</b>	
Bow Island	8	0	27,472	640-acre spacing units; one well per producing horizon above Kootenai Formation no closer than 990' to spacing unit boundary (Order 85-76). Amended field boundary (Order 37-77). Two gas wells per horizon in each spacing unit (Order 146-97).			
	2005 Production:	0	27,472				
<b>Haystack Butte, West</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>872,668</b>	
Bow Island	8	0	25,972	320-acre regular half-section spacing units for all formations above Rierdon; wells no closer than 660' to the unit boundaries; commingling of production authorized as specified (Order 6-88). Field enlarged (Order 46-91).			
	2005 Production:	0	25,972				
<b>Hell Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>67,203</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>14,179</b>
				Statewide.			
<b>Hiawatha</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,743,786</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>15,132</b>
Tyler	2	8,934	0	Statewide.			
	2005 Production:	8,934	0				
<b>Hibbard</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>226,494</b>		
				Statewide.			
<b>High Five</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,122,938</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>145,051</b>
Tyler	6	49,886	4,380	Spacing waived, unitized, and polymer-waterflood authorized (Order 110-80).			
	2005 Production:	49,886	4,380				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Highline</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>86,965</b>
Eagle	1	0	39	Single 640-acre spacing unit for Eagle and shallower horizons (Order 35-88).	
	2005 Production:	0	39		
<b>Highview</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>129,601</b>
Sawtooth	1	258	0	160-acre spacing units, located no closer than 660' from spacing unit boundary; 150' topographic tolerance (Order 84-76). Orders 32-76, 84-76 and 63-82 are amended to provide as follows: 1. Permitted wells to the Moulton, Sunburst, Morrison, and Swift formations shall be no closer than 330' from the lease line nor closer than 660' to a permitted well in the same formation with only two such wells per quarter quarter section with a 150' topographic tolerance. 2. Madison: (Gas) 160-acre spacing units with well location to be no closer than 660' from quarter section lines. 3. Madison: (Oil) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance. 4. Sawtooth: (Oil and Gas) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance (Order 136-82).	
Madison	4	1,652	0		
Devonian Undifferentiated	1	326	0		
	2005 Production:	2,236	0		
<b>Hodges Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,411</b>
Red River	1	2,738	2,430	<b>Post-1986 Gas Production (MCF):</b>	<b>6,805</b>
	2005 Production:	2,738	2,430	Single 640-acre permanent spacing unit for production from the Red River Fm. (Order 286-2006).	
<b>Homestead</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>303</b>
				Stastewide.	
<b>Honker</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>117,078</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>17,351</b>
				320-acre specified spacing units for Red River Formation; permitted well no closer than 660' to the unit boundary (Order 105-80). Single 160-acre Winnipegosis spacing unit (Order 82-81).	
<b>Horse Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>13,516</b>
				Statewide.	
<b>Howard Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>240,440</b>
Tyler	1	7,276	0	Statewide.	
	2005 Production:	7,276	0		
<b>Injun Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>140,957</b>
Tyler	2	476	0	Statewide.	
	2005 Production:	476	0		
<b>Intake II</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,070,599</b>
Mission Canyon	2	8,652	7,260	<b>Post-1986 Gas Production (MCF):</b>	<b>360,411</b>
Bakken	1	39,162	17,041	320-acre spacing units for Red River Formation; permitted well to be located no closer than 660' from the unit boundary (Order 99-81).	
	2005 Production:	47,814	24,301		
<b>Ivanhoe</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,816,432</b>
Morrison	3	3,540	0	40-acre spacing unit for production from any one formation; well location in center of unit with 200' topographic tolerance (Order 7-60 and 13-56). Field size reduced (Orders 27-89 and 29-89).	
Tyler	3	10,424	0		
	2005 Production:	13,964	0		
<b>Jack Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,310</b>
				Statewide.	
<b>Jim Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,528,908</b>
Tyler	2	2,457	0	<b>Post-1986 Gas Production (MCF):</b>	<b>34,599</b>
	2005 Production:	2,457	0	Unitized, no well to be drilled closer than 330' to unit boundary (Order 18-72).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Katy Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>297,146</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>495,605</b>
Red River	1	16,149	28,281	Statewide.			
	2005 Production:	16,149	28,281				
<b>Katy Lake, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,521,274</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,162,602</b>
Madison	3	26,809	13,595	Statewide except for single 320-acre Red River spacing unit (Order 88-84), and single 160-acre Mission Canyon spacing unit (Order 89-84).			
Mission Canyon	2	26,786	13,270				
Ratcliffe	2	5,265	1,572				
Red River	5	51,892	46,230				
	2005 Production:	110,752	74,667				
<b>Keg Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,814,354</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>361</b>
Tyler	7	9,057	0	40-acre spacing in southwest portion of field; spacing is waived in unitized portion (Orders 3-64, 4-64, 23-64). 80-acre spacing in remainder of field with variable pattern (Orders 11-60, 28-62). 40-acre spacing: W 1/2 E 1/2 and W 1/2 Sec. 35-11N-30E; NW 1/4 Sec. 35-11N-30E; NW 1/4 Sec. 2-10N-30E (Order 23-72). Topographic tolerance varies from 100' to 250' (Order 11-60, 4-64, 23-64). Buffer zone waived (Order 16-65). Field reduction (Order 2-76). Amended (Order 58-76). Three waterflood units (Orders 3-64, 28-66, 14-69). Expanded enhanced recovery unit approved effective 11/1/94 (Order 94-94).			
	2005 Production:	9,057	0				
<b>Keg Coulee, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>451,401</b>		
				40-acre Tyler Fm. spacing units with wells to be located at center of each spacing unit; 150' topographic tolerance (Order 46-64). Field reduction (Order 59-76).			
<b>Keith Area</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>443,593</b>
Second White Specks	2	0	5,378	Statewide.			
Blackleaf	1	0	2,850				
Bow Island	1	0	848				
Sawtooth	1	0	7,559				
	2005 Production:	0	16,635				
<b>Keith, East</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>8,393,417</b>
Niobrara	1	0	7,730	Statewide, except unitized portions spaced by Order 22-62. Amended to allow additional wells in Johns and Osler units (Order 52-95). Designation of 36N-6E-13 as spacing unit; no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 47-96). Kolhei Unit - no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 48-96).			
Second White Specks	10	0	56,299				
Bow Island	17	0	275,210				
Sawtooth	5	0	28,226				
Second White Specks, Spike	1	0	5,508				
	2005 Production:	0	372,973				
<b>Kelley</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,049,664</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,326</b>
Tyler	1	2,445	0	40-acre spacing units with well at center of spacing unit with a 250' topographic tolerance (Order 15-67). Waterflood using Third Cat Creek water (Orders 8-69, 51-76). Certified as an expanded enhanced recovery unit effective 4/1/95 (Order 19-95).			
	2005 Production:	2,445	0				
<b>Kevin Area</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>548</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>33,466</b>
Swift	1	0	1,345	Statewide.			
	2005 Production:	0	1,345				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Kevin Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>415</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,507,388</b>
Bow Island	1	0	1,972	320-acre half section spacing units lying north-south or east-west at operator's option; wells no closer than 660' to unit boundary for Sunburst-Swift formations and all formations above the top of the Kootenai (Orders 26-78, 47-78, 48-78). Field enlargement (Orders 82-79, 96-79, 47-80, 163-81 and 41-89). 2 wells per horizon per spacing unit (Order 68-99).			
Dakota	6	0	25,360				
Kootenai	1	0	3,155				
Sunburst	8	0	38,275				
Swift	3	0	20,594				
Bow Island, Dakota, Sunburst	2	0	56,137				
Bow Island, Dakota	3	0	15,364				
Bow Island, Dakota, Sunburst, Swift	1	0	7,476				
Bow Island, Sunburst	3	0	15,950				
Sunburst, Dakota	2	0	19,229				
2005 Production:		0	203,512				
<b>Kevin Sunburst (Dakota)</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>412,309</b>
Dakota	1	0	2,980	Single spacing unit for gas production from Dakota (Order 45-90).			
2005 Production:		0	2,980				
<b>Kevin Sunburst-Bow Island</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>870,284</b>
Bow Island	7	0	9,780	160-acre Bow Island spacing units; location no closer than 660' to spacing unit boundary (Orders 2-88, 60-88). Field enlargement (Orders 17-88, 11-91, 123-01).			
Swift	1	0	11,829				
2005 Production:		0	21,609				
<b>Kevin, East Bow Island Gas</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>258,805</b>
Bow Island	5	0	12,026	160-acre spacing units, one well no closer than 660' to spacing unit boundary per each producing zone, formation, or horizon from top of the Blackleaf to top of Dakota (Order 3-92).			
Sunburst	1	0	1,510				
2005 Production:		0	13,536				
<b>Kevin, East Gas</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>130</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,073,304</b>
Sunburst	2	0	18,889	320-acre designated spacing units for gas production from all horizons above the Rierdon Formation; 660' setback from spacing unit boundaries, 1 well per horizon per spacing unit, commingling authorized (Order 23-85). Field enlargements (Orders 29-86, 10-87, and 8-90).			
Bow Island, Sunburst, Swift	2	0	11,444				
Bow Island, Sunburst	2	0	8,064				
Swift, Sunburst	1	0	9,246				
2005 Production:		0	47,643				
<b>Kevin, East Nisku Oil</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>875,035</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,201,528</b>
Nisku	15	19,688	47,988	80-acre spacing units consisting of E 1/2 or W 1/2 of quarter section; wells in center of SW 1/4 or NE 1/4 of each quarter section with 200' geologic or topographic tolerance (Order 46-84). Field enlarged (Order 9-86). Single spacing unit authorized to produce gas from the gas cap (Order 24-88). Exceptions to drill horizontal Nisku wells (Orders 29-97, 11-98). Exception to drill NW/4 SW/4, 35N-1E-31 (Order 70-97).			
2005 Production:		19,688	47,988				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Kevin-Sunburst</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>82,691,870</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>12,870,724</b>
Bow Island	34	0	87,380	Oil: 9 Wells per 40-acre tract; only 3 wells on any side of tract with set back at least 220' from line; Gas: Well to be no closer than 330' from the boundaries of any legal subdivision line, nor less than 2,400' from every other drilling or producible well on the same lease or unit (Orders 8-54, 28-55). Single spacing unit (Order 61-85). Field enlarged (Order 54-87). 160-acre Bow Island spacing units established (Orders 2-88, 17-88, and 60-88). Two 80-acre spacing units for production of gas from all formations from surface to base of Sunburst Sandstone (Order 40-92). There are three waterfloods in operation using Madison water (Orders 9-64, 17-64, 30-64, 36-65). H2S, CO2 and produced water disposed into Madison (EPA-87). SWD approved EPA-84, 85, 86, 87, 88. Enhanced recovery approved EPA-88, 91, 92. Ferdig Swift Unit approved (Order 52-92).			
Burwash	11	1,029	204				
Cut Bank	1	0	2,167				
Dakota	2	0	6,331				
Sunburst	108	24,821	132,320				
Ellis	36	6,882	19,122				
Swift	35	25,154	41,992				
Sawtooth	1	387	0				
Madison	640	150,403	202,629				
Nisku	1	0	10,854				
Bow Island, Dakota, Sunburst	2	0	13,266				
Bow Island, Sunburst, Swift	3	0	14,646				
Bow Island, Dakota	2	0	2,838				
Bow Island, Sunburst	12	0	62,688				
Bow Island, Swift	5	0	28,343				
Bow Island, Dakota, Kootenai, Sunburst	3	0	18,317				
Ellis, Madison	2	200	0				
Sunburst, Dakota	2	0	6,346				
Swift, Sunburst	5	0	25,273				
	2005 Production:	208,876	674,716				
<b>Kevin-Sunburst Nisku Gas</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>17</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,430,056</b>
Nisku	2	0	64,032	Nisku Gas: 640-acre spacing units; location no closer than 990' to spacing unit boundary (Order 83-76). Nisku Oil: 80-acre spacing units; location no closer than 330' to spacing unit boundary (Order 7-86). Gas spacing unit comprised of N/2 and N/2 S/2 35N-1W-35 (Order 10-98).			
	2005 Production:	0	64,032				
<b>Kicking Horse</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,526</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,100,144</b>
Bow Island	13	0	79,823	320-acre spacing units for Madison and shallower horizons; location no closer than 660' to unit boundary and 990' to field boundary (Order 17-74). Include additional lands and provide that 320-acre spacing units may be either the N/2 & S/2 or E/2 & W/2 of section (Order 53-80). Enlargement (Order 245-04).			
Sunburst	3	0	4,498				
	2005 Production:	0	84,321				
<b>Kincheloe Ranch</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>868,950</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>109,224</b>
Tyler	2	5,099	1,416	Statewide, plus two Tyler waterfloods (Orders 47-91 and 46-88).			
	2005 Production:	5,099	1,416				
<b>Kinyon Coulee South</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,121</b>
				Single Bow Island spacing unit with one well; location no closer than 990' to section line (Order 31-81).			
<b>Kippen Area, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>150</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>92,151</b>
				Statewide.			
<b>Krug Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>15,288</b>		
				Delineated for production from Red River Fm; 320-acre spacing units, 660' setback from boundaries (Order 27-81).			
<b>Laird Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>630,834</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>56,535</b>
Swift	5	1,175	9,518	Waterflood authorized for Swift Formation (Order 25-74), commenced 2-25-77. Single 320-acre spacing unit for Swift gas production (Order 37-92).			
	2005 Production:	1,175	9,518				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Lake Basin</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>473,639</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,636,268</b>
Eagle	7	0	16,714	160-acre spacing units to base of Virgelle; wells no closer than 660' to unit boundary and 990' to field boundary; commingling with administrative approval (Order 9-74).			
Telegraph Creek Formation	1	0	2,195				
Eagle, Telegraph Creek	1	0	7,022				
2005 Production:		0	25,931				
<b>Lake Basin, North</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>42,154</b>
				640-acre spacing units for all productive horizons; locations 990' from section line (Orders 6-58, 3-74). 160-acre spacing units for Claggett and Eagle/Virgelle, wells located no closer than 660' to quarter section lines within restricted sections (Order 63-76). 160-acre spacing units for Frontier gas, 2N-21E, W/2 27 and NW/4 34, 660' external setback (Order 63-99).			
<b>Lake Francis</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>388,303</b>
Bow Island	9	0	202,690	Delineation, surface to top Kootenai, 160-acre spacing units, 660' setbacks, three designated spacing units (Order 342-2003).			
2005 Production:		0	202,690				
<b>Lakeside</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>487</b>		
				Statewide.			
<b>Lambert</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>629,504</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>307,100</b>
Red River	1	61,976	36,629	320-acre Red River spacing units comprised of the E 1/2 and W 1/2 of section (Order 3-83).			
2005 Production:		61,976	36,629				
<b>Lambert, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>36,552</b>		
				Statewide.			
<b>Lambert, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>661,973</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>141,908</b>
Red River	3	36,036	11,184	Single Red River Formation Spacing Unit (Order 75-96).			
2005 Production:		36,036	11,184				
<b>Lamesteer Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>31,845</b>		
				Single Red River spacing unit (Order 101-84).			
<b>Landslide Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>798,964</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>890,031</b>
Madison	10	19,615	16,203	Statewide.			
Sun River Dolomite	1	402	0				
2005 Production:		20,017	16,203				
<b>Lane</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,112,338</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,616,623</b>
Red River	6	166,024	391,807	Statewide, plus single Red River spacing unit, 23N-54E-18: E2, with designated well (Order 153-01).			
2005 Production:		166,024	391,807				
<b>Laredo</b>							
				320-acre Eagle spacing with unit consisting of one-half section lying north-south or east-west; well no closer than 990' to unit boundary (Order 8-74). 32N-14E, Secs. 18, 19, 30 removed from field (Order 133-01).			
<b>Lariat</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,599</b>		
				Single Red River Fm. Spacing unit.			
<b>Laurel</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,017</b>		
				10-acre spacing units for Dakota Fm.; wells to be located in center of spacing unit with 75' topographic tolerance (Order 15-62).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Leary</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>689,980</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>111,875</b>
Muddy	1	91	1,015	40-acre spacing units for Muddy Fm.; wells located no closer than 330' to spacing unit boundary with 75' topographic tolerance (Order 115-84 which amended Orders 12-69, 19-70, and 68-76).			
	2005 Production:	91	1,015				
<b>Ledger</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>292</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,142,995</b>
Bow Island	36	0	86,145	640-acre Bow Island spacing; wells located no closer than 990' to section line; commingling upon administrative approval (Order 53-77). Field enlargement and amendment to allow two wells per sand per section (Order 1-87).			
	2005 Production:	0	86,145				
<b>Leroy</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>5,471,103</b>
Claggett Shale	1	0	14	320-acre spacing for Judith River and Eagle/Virgelle with unit consisting of half sections lying north-south or east-west. Wells no closer than 660' to unit boundary and 990' to field boundary. (Order 19-75) 330' topographic tolerance (Order 72-80). Field enlargement (Order 31-87).			
Eagle	17	0	229,028				
Judith River	1	0	208				
Judith River, Eagle	1	0	100				
	2005 Production:	0	229,350				
<b>Line Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>57,789</b>		
				Statewide.			
<b>Liscom Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,611,779</b>
Shannon	4	0	96,477	Shannon spacing, one well per 640 acres located no closer than 990' to section boundary (Order 20-72).			
	2005 Production:	0	96,477				
<b>Lisk Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,963</b>		
				Statewide.			
<b>Little Basin</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>465,325</b>
				640-acre Frontier spacing units; one well per section located no closer than 990' to spacing unit boundary (Order 27-86).			
<b>Little Beaver</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>16,573,991</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>488,795</b>
Siluro-Ordovician	31	201,085	8,234	Spacing waived and General Rules suspended until unit agreement becomes inoperative (Order 41-62). Waterflood of the Red River was commenced in August 1967 (Order 3-66). Little Beaver Unit certified as expanded enhanced recovery project (Order 10-01).			
	2005 Production:	201,085	8,234				
<b>Little Beaver, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,519,798</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>419,504</b>
Siluro-Ordovician	16	131,871	128,827	Same as for Little Beaver (Order 42-62). Waterflood of the Red River commenced in April 1965 (Order 33-64). Little Beaver East Unit certified as expanded enhanced recovery project (Order 9-01). Tertiary project (Order 193-04).			
Red River	4	24,801	843				
	2005 Production:	156,672	129,670				
<b>Little Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>442,908</b>
Eagle	3	0	17,520	Statewide.			
	2005 Production:	0	17,520				
<b>Little Phantom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>58,500</b>		
				10-acre spacing units; well location no closer than 220' to the exterior boundary lines of the field nor closer than 440' to any well capable of or producing from the Sunburst Sands (Order 46-81).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Little Rock</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>2,028,951</b>	
Blackleaf	2	0	7,334	320-acre N 1/2 and S 1/2 spacing units for Blackleaf and Bow Island; well location no closer than 990' to west line of Section 14 and 660' to the remaining unit boundary lines (Order 40-78). Field enlargement (Orders 94-79 and 34-80). Allow two wells within each spacing unit no closer than 1,320' to each other and no closer than 660' to unit boundaries (Order 12-90). Two 320-acre spacing units for Lander Formation gas, 2 wells per spacing unit no closer than 1320' to another Lander formation well and 330' to the spacing unit boundary (Order 56-91). Enlarge for Lander gas production (Order 48-93).		
Bow Island	1	0	6,048			
Lander	4	0	17,825			
Bow Island, Blackleaf	8	0	45,783			
2005 Production:		0	76,990			
<b>Little Wall Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,922,841</b>	
Tyler	4	11,621	8,706	Little Wall Creek, Tyler Sand Unit (Order 40-84). Weisner Tyler Sand Unit approved (Order 65-91).	<b>Post-1986 Gas Production (MCF):</b>	<b>214,087</b>
2005 Production:		11,621	8,706			
<b>Little Wall Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,503,132</b>	
Tyler	4	14,269	0	South Little Wall Creek Unit waterflood (Order 85-83). Gunderson Tyler Sand Unit (Order 39-87; unit area reduced by Order 21-92). Hamilton-Gunderson Tyler Sand Unit (Order 22-92).	<b>Post-1986 Gas Production (MCF):</b>	<b>110,657</b>
2005 Production:		14,269	0			
<b>Lobo</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>260,135</b>	
				Statewide.	<b>Post-1986 Gas Production (MCF):</b>	<b>182,091</b>
<b>Lodge Grass</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>395,552</b>	
Tensleep	2	4,537	0	Statewide.		
2005 Production:		4,537	0			
<b>Lohman</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>2,277,976</b>
Eagle	2	0	35,412	640-acre Eagle spacing; one well per section located no closer than 990' from section line (Order 23-78). Exception locations (Orders 109-01, 159-01). Field reduction (Order 173-04).		
2005 Production:		0	35,412			
<b>Lohman Area</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>1,324,364</b>
Niobrara	1	0	3,279	Statewide.		
2005 Production:		0	3,279			
<b>Lone Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>948,102</b>	
Madison	1	3,462	5,097	Single 320-acre spacing unit for Red River and Interlake Formations; 160-acre spacing units for Madison with well location no closer than 660' to unit boundary; 150' topographic or geologic tolerance (Order 83-85).	<b>Post-1986 Gas Production (MCF):</b>	<b>403,681</b>
Red River	1	7,910	9,031			
2005 Production:		11,372	14,128			
<b>Lone Rider</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,903</b>	
				Statewide.		
<b>Lonetree Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,496,273</b>	
Madison	1	8,064	2,754	320-acre Red River spacing, wells 660' from spacing boundary, 2,000' between wells (Order 29-72). Field reduction (Orders 162-81 and 84-85). Ratcliffe and Mission Canyon delineation, S/2, Sec. 10, T24N, R57E (Order 45-93). Interlake spacing unit, N/2, Sec. 10, T24N, R57E (Order 51-95). 320-acre Interlake spacing, 24N-57E-9:E2 & W2 (Order 87-00).	<b>Post-1986 Gas Production (MCF):</b>	<b>1,960,600</b>
Mission Canyon	1	3,246	0			
Interlake	2	29,236	7,869			
Red River	2	10,818	11,808			
Red River, Interlake	2	25,245	4,774			
2005 Production:		76,609	27,205			
<b>Lonetree Creek, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>33,029</b>	
				Red River spacing units, S 1/2 and N 1/2 of Section 12, T24N, R56E. No well closer than 660' to spacing unit boundary or 1,320' to existing well (Order 73-82).		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Long Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>98,905</b>
Charles	1	1,418	0	Statewide.	
	2005 Production:	1,418	0		
<b>Long Creek, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>954,746</b>
Nisku	2	14,470	2,827	<b>Post-1986 Gas Production (MCF):</b>	<b>11,239</b>
	2005 Production:	14,470	2,827	80-acre Nisku Fm. spacing units comprised of two contiguous quarter quarter sections in either one or two governmental sections aligned either N-S or E-W; locations no closer than 330' to unit boundary nor 1,000' to any other producing well (Order 27-77). Field enlarged (Order 71-83).	
<b>Lookout Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>31,555,799</b>
Madison	3	2,647	1,265	<b>Post-1986 Gas Production (MCF):</b>	<b>1,943,401</b>
Lodgepole	2	4,779	1,349	160-acre spacing; well location in center of SE 1/4 of each quarter section with 150' topographic tolerance (Order 21-62). Coral Creek Unit not subject to spacing rules. Redelineated (Orders 7-63, 5-95). Field reductions (Orders 57-85, 6-87, 69-94). Waterflood of Silurian-Ordovician (Order 35-66). Coral Creek Deep Unit expanded to include all of Siluro-Ordovician (Order 155-00). Expanded enhanced recovery project approved, Coral Creek Deep Unit (Order 14 01).	
Siluro-Ordovician	58	777,663	187,313		
Red River	1	6,606	535		
	2005 Production:	791,695	190,462		
<b>Lookout Butte, East, Unit</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>16,962,568</b>
Red River	66	2,488,550	643,926	<b>Post-1986 Gas Production (MCF):</b>	<b>4,722,118</b>
	2005 Production:	2,488,550	643,926	22 delineated Red River spacing units with wells located no closer than 660' to the unit boundary with 175' topographic tolerance (Order 87-85). Field enlargement and inclusion of Madison Group and all Silurian formations (Order 6-87). Pilot waterflood (Orders 19-88, 21-89, 42-90A, 49-90, 77-92, 35-93, 23-94). Redelineation of pilot area, certification as an expanded enhanced recovery project (Order 53-94). Red River Formation enhanced recovery unit (Order 70-95).	
<b>Loring</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>28,161,164</b>
Bowdoin	59	0	351,747	640-acre spacing units with 2 wells per formation (Order 79-82 and 12-89). 4 wells per formation per spacing unit, no closer than 660' to section boundaries, 1,320' between wells producing from same formation, 150' tolerance for geologic and topographic reasons (Order 13-89). Pilot infill drilling program approved for a portion of the field, with up to 8 wells per spacing unit, inter-well distance reduced to 990' (Order 15-91). Commingle Carlile/Bowdoin, Greenhorn and Phillips (Order 26-98).	
Phillips	23	0	115,233		
Bowdoin, Greenhorn	2	0	20,598		
Bowdoin, Greenhorn, Phillips	18	0	124,810		
Bowdoin, Phillips	154	0	956,363		
Bowdoin, Niobrara	1	0	7,774		
Bowdoin, Phillips, Niobrara	2	0	3,917		
	2005 Production:	0	1,580,442		
<b>Loring, East</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>14,010,671</b>
Bowdoin	12	0	62,595	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn and Phillips) exist, a well may be drilled to each formation and may be located no closer than 660' from the spacing unit boundaries (Order 60-82). 640-acre spacing for lands under communitization agreements prior to field delineation, 4 wells per spacing unit; authorization to commingle (Order 39-97). Enlargement (Order 280-04).	
Greenhorn	2	0	13,358		
Judith River	1	0	1,045		
Martin Sandstone	1	0	2,033		
Phillips	8	0	26,874		
Bowdoin, Greenhorn	2	0	15,331		
Bowdoin, Greenhorn, Phillips	40	0	249,769		
Greenhorn-Phillips	6	0	31,327		
Bowdoin, Phillips	50	0	406,641		
Bowdoin, Phillips, Niobrara	1	0	392		
	2005 Production:	0	809,365		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Loring, West</b>				<b>Post-1986 Gas Production (MCF): 1,090,620</b>			
Bowdoin	5	0	32,858	Spacing units comprised of 1 full section with 4 wells permitted to each formation in each spacing unit located no closer than 660' to the exterior boundary of the section and no closer than 1,320' to a well in the same formation (Order 7-87). Field enlargement, commingling (Order 27-98).			
Phillips	1	0	4,303				
Bowdoin, Greenhorn, Phillips	1	0	2,944				
Bowdoin, Phillips	5	0	29,267				
2005 Production:		0	69,372				
<b>Lost Creek</b>				<b>Cumulative Oil Production (Bbls): 1,534</b>			
				Statewide.			
<b>Lowell</b>				<b>Cumulative Oil Production (Bbls): 372,851</b>	<b>Post-1986 Gas Production (MCF): 30,352</b>		
Mission Canyon	4	14,270	653	320-acre Red River spacing units consisting of two contiguous governmental quarter sections which may lie in either one or two governmental sections; wells to be located no closer than 660' to unit boundary or closer than 1,650' to well producing from the same horizon (Order 104-79). Permanent spacing unit, Madison, SW 34N-57E-15 (Order 165-02).			
Red River	1	4,293	0				
2005 Production:		18,563	653				
<b>Lowell, South</b>						<b>Cumulative Oil Production (Bbls): 246,913</b>	<b>Post-1986 Gas Production (MCF): 47,273</b>
Red River	1	10,017	2,582			Single Red River Formation spacing unit (Order 29-98).	
2005 Production:		10,017	2,582				
<b>Lustre</b>				<b>Cumulative Oil Production (Bbls): 6,590,795</b>	<b>Post-1986 Gas Production (MCF): 1,187,051</b>		
Charles	28	73,839	940	80-acre Madison spacing units consisting of 1/2 of a regular governmental quarter section, either E 1/2 and W 1/2 or N 1/2 and S 1/2; well to be located in either NE 1/4 or SW 1/4 of each quarter section with 200' tolerance (Order 19-83). Field enlargement (Order 43-84). Field Reduction (Order 43-96). Madison spacing unit, horizontal well; 30N-44E-3: N2 (Order 6-01).			
Madison	3	14,682	0				
Mission Canyon	5	10,405	0				
Ratcliffe	5	18,592	10,996				
2005 Production:		117,518	11,936				
<b>Lustre, North</b>				<b>Cumulative Oil Production (Bbls): 190,737</b>	<b>Post-1986 Gas Production (MCF): 16,734</b>		
				80-acre spacing units for Madison Group Formations consisting of E 1/2 or W 1/2 of a governmental quarter section; wells located no closer than 660' to spacing unit boundary with 200' topographic or geologic tolerance (Order 39-84).			
<b>Mackay Dome</b>				<b>Cumulative Oil Production (Bbls): 118,812</b>			
				Statewide.			
<b>Malcolm Creek</b>				<b>Cumulative Oil Production (Bbls): 11,450</b>			
				Statewide.			
<b>Marias River</b>				<b>Post-1986 Gas Production (MCF): 1,746,138</b>			
Bow Island	14	0	27,204	One well per section per horizon above the top of the Kootenai (Order 18-78). Field enlargement (Order 12-83). 2 wells per zone in each spacing unit located no closer than 1,320' to each other and no closer than 990' to spacing unit boundaries (Order 26-90).			
2005 Production:		0	27,204				
<b>Mason Lake</b>				<b>Cumulative Oil Production (Bbls): 1,007,811</b>			
First Cat Creek	2	71	0	80-acre First Cat Creek Sand spacing units consisting of one half of a quarter section lying in either east-west or north-south direction; well location in center of the NE and SW quarter-quarter sections of each quarter section with 75' topographic tolerance (Order 35-78). Amend Order 35-78 for certain lots designated as spacing units (Order 66-78). Field enlargement (Order 16-79). Pilot enhanced recovery approved (Orders 37-88, 67-89 and 52-90). Mason Lake (1st Cat Creek) Unit approved (Order 80-96).			
2005 Production:		71	0				
<b>Mason Lake North</b>				<b>Cumulative Oil Production (Bbls): 17,923</b>			
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary				
<b>McCabe</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>305,207</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>81,912</b>	
Ratcliffe	1	4,357	3,624	160-acre spacing units for Madison group; permitted wells no closer than 660' to spacing unit boundary (Orders 100-80, 43-79). 150' topographic tolerance (Order 3-81). Amended to eliminate the requirement of 1,650' between wells producing from the Madison group (Order 37-81).				
	2005 Production:	4,357	3,624					
<b>McCabe, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>157,886</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>46,886</b>	
Red River	1	14,785	1,405	Statewide.				
	2005 Production:	14,785	1,405					
<b>McCabe, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,599</b>			
				Single 320-acre spacing unit for production from Nisku and Red River Fms. (Order 81-82).				
<b>McCabe, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>69,988</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>16,087</b>	
				Single 320-acre spacing unit for production from Red River Fm. (Order 49-84).				
<b>McCoy Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>86,219</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>24,858</b>	
Red River	1	2,193	0	Statewide.				
	2005 Production:	2,193	0					
<b>Meander</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,194</b>			
				40-acre spacing units for Sunburst with wells not closer than 330' to spacing unit boundaries (Order 30-82).				
<b>Medicine Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,171,923</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,824,196</b>	
Ratcliffe	1	195	0	Delineated for formations from the base of the Winnipeg to the base of the Last Charles Salt; 320-acre spacing units comprised of any two contiguous governmental quarter sections in either one or two governmental sections; wells no closer than 660' to unit boundary nor closer than 1,650' to any well producing from the same formation (Order 50-79). Additional Red River 'C' well, S/2 Sec. 22, T32N, R56E (Order 10-96).				
Duperow	1	7,638	5,592					
Nisku	1	24	10					
Winnipegosis	1	0	71					
Gunton	2	5,937	5,981					
Red River	1	15,754	9,401					
	2005 Production:	29,548	21,055					
<b>Medicine Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>206,701</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>187,907</b>	
Red River	1	9,637	4,101	Two designated 320-acre spacing units for Red River Formation production (Orders 101 and 102-98).				
	2005 Production:	9,637	4,101					
<b>Melstone</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,373,793</b>			
Tyler	2	4,552	0	Statewide.				
	2005 Production:	4,552	0					
<b>Melstone, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>758,839</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>271,731</b>	
Tyler	6	13,533	7,174	Waterflood unit approved (Order 125-82). Polymer-augmented tertiary recovery project approved (Order 37-84). Certification as expanded enhanced recovery unit (Order 89-94).				
	2005 Production:	13,533	7,174					
<b>Midby</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>70,172</b>			
				Delineated for production from the Red River Fm. with 160-acre designated spacing units, 660' setback from spacing unit boundaries (Order 24-81).				
<b>Middle Butte</b>							<b>Post-1986 Gas Production (MCF):</b>	<b>757,986</b>
Second White Specks	1	0	1,170	Orders 3-60, 21-75 amended to delineate field extension and 320-acre spacing units for Bow Island consisting of the E 1/2 and W 1/2 of each section; well location no closer than 990' to the section line and 660' to the interior boundary (Order 47-77). Enlarge (Order 25-93).				
Blackleaf	1	0	9,078					
Bow Island	3	0	23,153					
	2005 Production:	0	33,401					

Field, Reported Formation	# of Wells	Oil, Bbbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Midfork</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>911,500</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>245,942</b>
Charles	7	27,766	1,200	Statewide. Also a single 80-acre Charles Formation spacing unit (Order 46-92). Single Nisku spacing unit, horizontal well; 30N-45E-16: N2 (Order 5-01).			
Lodgepole	1	1,973	0				
Nisku	1	4,363	0				
Charles, Nisku	1	4,905	0				
	2005 Production:	39,007	1,200				
<b>Milk River</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>84,359</b>
Phillips	12	0	69,730	Single 160-acre spacing unit for Phillips gas production (Order 12-98).			
	2005 Production:	0	69,730				
<b>Mineral Bench</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>186,656</b>	Statewide.	
<b>Miners Coulee</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>153,725</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,225,252</b>
Blackleaf	1	0	2,615	Oil: 40-acre units Sunburst/Swift consisting of quarter-quarter sections; well location no closer than 330' to lease or property line and 660' to any other well (Order 9-66). Order 9-66 amended to comply with Order 5-74. Gas: 160-acre spacing units for horizons above Rierdon; wells to be located 990' from boundary (Orders 5-74, 43-76, 44-77). Sawtooth gas spacing unit (Order 43-76). Field redelineation/enlargement (Orders 77-76, 44-77, 4-80).			
Bow Island	10	0	30,000				
Sunburst	2	431	2,663				
Bow Island, Dakota	1	0	7,499				
Swift, Sunburst	1	0	876				
	2005 Production:	431	43,653				
<b>Missouri Breaks</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>437,188</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>103,811</b>
				320-acre Red River spacing units as specified by Order 97-82. Creation of 320-acre spacing unit for production from Charles, Mission Canyon, and Nisku Formations (Order 8-95).			
<b>Mon Dak, West</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>12,645,640</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,942,554</b>
Madison	8	38,549	24,922	320-acre spacing units for Silurian and Ordovician pools; Spacing units to consist of either N 1/2 and S 1/2, or E 1/2 and W 1/2; wells no closer than 660' to unit boundary or closer than 1,650' to any well drilling to or producing from same pool (Order 42-77). 320-acre spacing units for interval below Last Charles Salt and above the Devonian; either N 1/2 and S 1/2, or E 1/2 and W 1/2 of the section; well no closer than 660' to spacing unit boundaries or 1,650' to any well drilling to or producing from same pool (Order 23-77). Madison Formation delineation (Order 51-79, amended, Order 95-83). Field Reduction (Order 42-96). Spacing unit for Bakken, Duperow, Stony Mountain, 22N-59E-1:S2 (Order 144-00). Red River spacing unit, 22N-60E-17, S2, and 20, N2 (Order 195-03).			
Mission Canyon	4	15,144	13,609				
Duperow	2	17,465	26,200				
Red River	3	7,808	7,214				
Stony Mountain	1	7,071	8,686				
Stonewall	1	10,770	7,868				
Madison, Ordovician	1	5,346	2,329				
Red River, Stony Mountain	3	38,644	44,721				
	2005 Production:	140,797	135,549				
<b>Mona</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>162,835</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>427,565</b>
Red River	1	1,451	2,904	Statewide.			
	2005 Production:	1,451	2,904				
<b>Monarch</b>				<b>Cumulative Oil Production (Bbbls):</b>	<b>8,878,601</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>761,381</b>
Silurian Undifferentiated	1	221	0	80-acre Madison spacing units consisting of E 1/2 and W 1/2 of quarter section; well location in SW 1/4 and NE 1/4 of quarter section; Location within 660' square at center of quarter section (Order 18-61). 160-acre Siluro-Ordovician spacing units consisting of a quarter section; well in center of SW 1/4 of each quarter section with 175' topographic tolerance (Orders 12-59, 4-63). Spacing waived within Siluro-Ordovician waterflood (Order 23-73).			
Siluro-Ordovician	22	143,759	51,282				
Red River	6	45,208	10,593	Spacing units for horizontal wells (Orders 81-94, 2-96, 3-96, 68-96, 103-97, 24-98, 73-99, 32-00, 35-00, 156-00, 204-02). Exception locations (Orders 102-01, 103-01).			
	2005 Production:	189,188	61,875				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Mosser Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>458,967</b>	
Mosser Sand	25	3,807	0	Spacing waived. Future development requires administrative approval (Order 27-62).		
	2005 Production:	3,807	0			
<b>Mt. Lilly</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>541,460</b>	
Bow Island	2	0	49,707	640-acre spacing for Madison; well location in center of any of the four quarter-quarter sections adjoining center of section; 250' topographic tolerance (Order 37-63).		
Swift	2	0	186,413			
Bow Island, Dakota	1	0	99,178			
	2005 Production:	0	335,298			
<b>Mud Creek</b>				640-acre spacing units; wells located no closer than 1320' to section lines (Order 9-63). Amended to allow production from two wells in Sec. 12, T6N, R17E (Order 49-92).		
<b>Musselshell</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>44,197</b>	
Tyler	1	697	0	Statewide.		
	2005 Production:	697	0			
<b>Mustang</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,215,942</b>	<b>Post-1986 Gas Production (MCF): 785,244</b>
Madison	1	1,667	0	NE/4 Sec. 33, T24N, R 57E approved as single-well spacing unit for Bakken oil production (Order 54-94). Bakken spacing units, 23N-57E-3: All, -34: All, 2 horiz. wells authorized, 660' setback (Orders 145-01, 147-01).		
Ratcliffe	2	8,646	5,643			
Bakken	4	11,982	12,270			
Red River	1	5,365	5,507			
Ratcliffe, Mission Canyon	1	4,388	0			
	2005 Production:	32,048	23,420			
<b>Neiser Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>651,061</b>	<b>Post-1986 Gas Production (MCF): 546,087</b>
Red River	2	17,589	17,644	Single 160-acre Red River spacing unit (Order 78-82). Enlargement (Order 63-96). Include Winnepegosis and commingling (Order 98-97).		
	2005 Production:	17,589	17,644			
<b>Nielsen Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>233,450</b>	<b>Post-1986 Gas Production (MCF): 121,663</b>
McGowan Zone	1	1,124	0	Statewide. Second well in quarter section authorized (Order 37-93).		
Mission Canyon	1	11,055	0			
	2005 Production:	12,179	0			
<b>Ninemile</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>80,509</b>	<b>Post-1986 Gas Production (MCF): 39,979</b>
Nisku	1	20	3	Statewide.		
	2005 Production:	20	3			
<b>Nohly</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,206,895</b>	<b>Post-1986 Gas Production (MCF): 4,661,480</b>
Madison	7	61,031	74,487	Single Red River spacing unit (Order 77-83). Field enlarged, 320-acre designated Red River spacing units (Orders 54-84, 104-98). 160-acre Nisku spacing units, 660' setback from spacing unit boundaries, 150' topographic tolerance (Order 55-84). Nohly (Ratcliffe/Mission Canyon) field delineation; 160-acre spacing units with wells no closer than 660' to the spacing unit boundaries (Order 70-92). Ratcliffe/Mission Canyon Field enlargement (Orders 6-94, 105-94).		
Ratcliffe	4	19,825	44,903			
Bakken	1	875	624			
Nisku	1	7,868	9,307			
Red River	2	25,886	35,699			
	2005 Production:	115,485	165,020			
<b>Nohly, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>145,482</b>	<b>Post-1986 Gas Production (MCF): 16,524</b>
				Single designated 320-acre spacing unit (Order 35-83).		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>North Fork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>638,934</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>190,062</b>
Madison	1	2,057	0	Statewide, plus single Madison spacing unit, N/2 Sec. 23, T24N, R59E, with designated well (Order 104-94).			
Mission Canyon	1	3,150	4,012				
	2005 Production:	5,207	4,012				
<b>O'Briens Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>3,374,169</b>
Second White Specks	2	0	19,658	Statewide.			
Blackleaf	1	0	1,072				
Bow Island	10	0	77,691				
Spike Zone, Blackleaf Fm.	2	0	39,979				
Sawtooth	1	0	18,797				
Bow Island, Blackleaf	1	0	26,965				
	2005 Production:	0	184,162				
<b>Old Shelby</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>16,027,171</b>
Bow Island	9	0	34,495	320-acre spacing units to be comprised of either E 1/2, W 1/2, N 1/2, or S 1/2 of a section for Swift, Kootenai, Dakota, and Sunburst gas; also delineated for Bow Island excluding T32N, R1W, Section 3 and T33N, R1W, Sections 14, 23, 26, and 35; two wells per spacing unit per gas producing horizon with well location to be no closer than 660' to spacing unit boundaries or 1320' to another well producing from the same horizon in the same spacing unit; wells drilled prior to April 1, 1953 exempted (Order 17-94 which supercedes all earlier orders). Field enlargement (Orders 31-95, 95-02).			
Sunburst	56	0	169,951				
Swift	31	0	149,106				
Bow Island, Sunburst, Swift	1	0	3,606				
Bow Island, Swift	2	0	8,337				
Swift, Sunburst	10	0	71,020				
	2005 Production:	0	436,515				
<b>Olje</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>163,500</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>33,246</b>
				Single 160-acre Red River spacing unit (Order 35-85).			
<b>Ollie</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>279,227</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>26,750</b>
Red River	1	2,533	0	320-acre specified spacing units for the Red River and Duperow formations with the permitted well for each spacing unit to be located no closer than 660' to the spacing unit boundary (Order 73-80).			
	2005 Production:	2,533	0				
<b>Otis Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>935,284</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>98,578</b>
Ratcliffe	1	4,515	2,034	Statewide.			
	2005 Production:	4,515	2,034				
<b>Otis Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>368,154</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>135,793</b>
Mission Canyon	1	8,081	3,182	320-acre spacing units for Red River; locations no closer than 660' to unit boundary (Order 39-72). Field enlargement (Orders 56-76, 67-76). Amended, new spacing units to consist of quarter sections; locations no closer than 660' to spacing unit boundary or 1,650' to producing wells with 150' tolerance (Order 73-81). Single 160-acre spacing unit for Charles Formation (Order 9-95).			
Dakota, Lakota	1	1,466	0				
	2005 Production:	9,547	3,182				
<b>Otter Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>28,492</b>		
				Single 160-acre spacing unit for production from Winnipegosis and Red River Fms. (Order 51-83).			
<b>Outlet</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,384</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,192</b>
				Delineated for production from the Madison Group; 160-acre spacing units with wells to be located no closer than 660' to spacing unit boundaries (Order 11-94).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Outlook</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>9,211,562</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>450,439</b>
Nisku	1	9,800	0	160-acre spacing units for Siluro-Devonian; well location in center of either SW 1/4 or NE 1/4 of each quarter section			
Mission Canyon, Bakken	1	1,417	0	175' topographic tolerance (Order 19-59A).			
Madison, Nisku	1	9,826	0				
	2005 Production:	21,043	0				
<b>Outlook, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>693,151</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,495</b>
				160-acre spacing for Siluro-Devonian; permitted wells in either SW 1/4 or NE 1/4 of quarter section; 175' topographic tolerance (Order 19-59A). Red River and Siluro-Devonian commingling permitted in single spacing unit (Order 45-64).			
<b>Outlook, Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>149,508</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>9,570</b>
Red River	1	1,814	0	Single 160-acre spacing unit for production from Red River Formation (Order 64-94) and Winnipegosis (Order 92-94).			
	2005 Production:	1,814	0				
<b>Outlook, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,134,850</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,040</b>
Winnipegosis	1	21,113	0	160-acre spacing units for Winnipegosis; permitted wells in 840' square in the center of spacing unit and no closer than 900' to quarter section boundaries (Order 7-67, amended, Order 26-67). Field reduction (Order 50-94).			
	2005 Production:	21,113	0				
<b>Oxbow</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>757,374</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>559,925</b>
Red River	3	24,803	45,907	320-acre spacing units consisting of two contiguous governmental quarter sections which may be in one or two governmental sections aligned at operator's option; location to be no closer than 660' to the unit boundary or closer than 1,650' to a well producing from same pool (formations below 11,000) (Order 7-78). Field enlargement (Order 137-80).			
	2005 Production:	24,803	45,907				
<b>Oxbow II</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>716,187</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>530,889</b>
Nisku	1	10,697	9,103	320-acre spacing units for Red River consisting of two contiguous quarter sections which may cross section lines; wells located no closer than 660' to spacing unit boundaries (Order 50-84).			
	2005 Production:	10,697	9,103				
<b>Palomino</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,327,975</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>65,356</b>
Nisku	7	151,363	761	Statewide.			
	2005 Production:	151,363	761				
<b>Park City</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>64,165</b>
				Statewide.			
<b>Pasture Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,783</b>		
				Statewide.			
<b>Pelican</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>191,494</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>47,372</b>
				Field rules vacated (Order 81-97).			
<b>Pennel</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>110,367,493</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>10,348,282</b>
Mission Canyon	1	4,629	120	Field originally delineated with 80-acre spacing units consisting of E and W 1/2 of quarter section; wells located in center of SE 1/4 and NW 1/4 of quarter sections, 150' topographic tolerance (Order 15-61). 80-acre spacing units or west side and 160-acre spacing units on east side of pool, wells to be located in SE 1/4 and NW 1/4 of each quarter section (80 acre spacing) and in SE 1/4 of each quarter section (160-acre spacing) (Orders 1-56, 8-56, 15-61, 20-62, 4-63, 7-63). Spacing waived within unitized area (Order 24-68). Commingling approved (Order 59-62). Waterflood for Siluro-Ordovician (Order 24-68). Field reduction (Order 2-96). 660' internal setback from unit boundary (Order 74-99). Pennel Unit certified as expanded enhanced recovery unit (Order 15-01). New tertiary project (Order 39-02)			
Siluro-Ordovician	175	2,267,409	614,726				
Red River	1	19,276	3,955				
	2005 Production:	2,291,314	618,801				
<b>Pete Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>23,343</b>		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Phantom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>43,585</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>328,054</b>
Sunburst	2	0	8,332	Gas: Wells anywhere within the unit but no closer than 990' to the unit boundary. Oil: Wells with projected depths greater than 6,000' to be located no closer than 660' to the unit boundary; those with projected depths less than 6,000' to be located no closer than 330' to the unit boundary; formations between surface and top Rierdon included (Order 48-77).			
	2005 Production:	0	8,332				
<b>Phantom, West</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>501,884</b>
Sunburst	2	0	17,778	Delineated for Sunburst Sandstone gas production with one well per spacing unit located no closer than 660' to the exterior boundaries of the three designated spacing units (Order 65-78).			
	2005 Production:	0	17,778				
<b>Pine</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>122,313,525</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,628,536</b>
Madison	1	3,630	296	Statewide spacing rules waived within the Pine Unit. 80-acre spacing units outside of unit area; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance (Order 37-62). A waterflood program for the south area was started in 1959. A waterflood of the north area was approved in 1967 (Orders 13-68, 1-60, 8-62, 32-67). Brine and CO2 injection test (Order 70-83). Re-delineation (Order 16-97). 640-acre spacing unit for horizontal wells (Order 23-98). North Pine and South Pine Units certified as expanded enhanced recovery projects (Orders 11-01, 13-01).			
Siluro-Ordovician	122	1,180,294	332,116				
Red River	3	2,347	433				
	2005 Production:	1,186,271	332,845				
<b>Pine Gas</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>5,748,638</b>
Eagle	37	0	411,618	160-acre spacing units for production of gas from top of the Judith River to top of the Greenhorn, wells no closer than 660' to spacing unit boundaries with 460' topographic tolerance (Order 60-98). Field enlargements (Orders 64-98, 47-99, 48-99, 36-00, 37-00, 124-01).			
Judith River	22	0	108,399				
	2005 Production:	0	520,017				
<b>Pine, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>19,349</b>	Statewide.	
<b>Pipeline</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>16,424</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,111</b>
				Statewide.			
<b>Plentywood</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>22,830</b>	Statewide.	
<b>Plevna</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>131,650</b>
Eagle	2	0	23,480	Delineated for Judith River and Eagle gas production, 1200' setback from quarter section lines, 2400' between wells on same lease, 75' topographic tolerance (Order 34-54). Redelineation (Order 4-57).			
	2005 Production:	0	23,480				
<b>Plevna, South</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>489,562</b>
Eagle	6	0	48,903	Delineated for Eagle gas production; 160-acre quarter section spacing units, 660' setback, 150' topographic tolerance (Order 77-00).			
	2005 Production:	0	48,903				
<b>Pole Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>169,726</b>	Statewide.	
<b>Police Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>14</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>683,952</b>
Bow Island	8	0	27,419	320-acre spacing units for Bow Island Formation; location no closer than 990' to section line and 660' to half section lines; spacing units to consist of N 1/2 or S 1/2, E 1/2 or W 1/2 at discretion of operator (Order 53-76). Field enlargements (Orders 24-77, 20-79, and 46-79).			
	2005 Production:	0	27,419				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
<b>Pondera</b>				<b>Cumulative Oil Production (Bbls): 28,609,793      Post-1986 Gas Production (MCF): 171</b>
Madison	243	158,892	0	Delineated for production from Ellis/Madison contact; Oil: 220' from legal subdivision, 430' from other wells in same reservoir on same lease; 75' topographic tolerance (Order 2-54). Porter Bench Extension: 330' from legal subdivision line; 650' from other wells in same reservoir on same lease or unit; 75' topographic tolerance (Order 9-54). Gas: Wells no closer than 1,320' from any quarter section line, nor 3,700' to other drilling or producible wells or the same lease or unit (Order 9-54 corrected). Designate six 160-acre spacing units for gas, wells no closer than 660' from unit boundaries (Order 26-83).
Sun River Dolomite	10	5,305	0	
2005 Production:		164,197	0	
<b>Pondera Coulee</b>				<b>Cumulative Oil Production (Bbls): 127,518</b>
Madison	2	638	0	330' from legal subdivision lines or upon a 10-acre spacing pattern; 75' topographic tolerance (Order 5-62).
Sun River Dolomite	5	1,495	0	
2005 Production:		2,133	0	
<b>Poplar, East</b>				<b>Cumulative Oil Production (Bbls): 47,159,394</b>
Heath	2	11,144	0	Field delineation (Order 7-55). Redelineation (Order 25-76). Horizontal well exception and removal of production restrictions for horizontal wells (Order 67-93). Unitized (Order 7-55). Removal of internal setback requirements except for non-committed lands (Order 69-96).
Charles	4	10,933	0	
Madison	23	43,846	0	
2005 Production:		65,923	0	
<b>Poplar, Northwest</b>				<b>Cumulative Oil Production (Bbls): 4,775,681      Post-1986 Gas Production (MCF): 1,143,789</b>
Charles	20	62,547	18,666	80-acre spacing units, E 1/2 and W 1/2 of each quarter section; wells in the center of NW 1/4 or SE 1/4 of each quarter section with 75' tolerance for surface hazards and obstructions (Order 18-55). 80-acre designated spacing units with well location in the center of the NW 1/4 or SE 1/4 of each quarter section; 150' topographic or geologic tolerance (Order 26-76). 80-acre spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells located in center of each NE 1/4 or SW 1/4 of each quarter section, 150' topographic or geologic tolerance (Orders 124-80, 83-83, 97-84 and 6-85). 80-acre spacing units for test wells to the Charles formation; spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells in center of NE 1/4 or SW 1/4 of each quarter section, 150' tolerance for archeological reasons only (Order 161-81). Field enlargement with 80-acre spacing units consisting of N 1/2 and S 1/2 of each quarter section; wells in center of the NE or SW quarter of each quarter section with 150' topographic or geologic tolerance (Order 42-83).
Madison	1	1,414	0	
2005 Production:		63,961	18,666	
<b>Poplar, Southeast</b>				<b>Cumulative Oil Production (Bbls): 162,546</b>
				Statewide.
<b>Potter</b>				Single section delineated for production of gas from all formations between the surface and the top of the Jurassic Rierdon Formation with one designated well (Order 8-93).

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Prairie Dell</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,767</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>13,403,861</b>
Bow Island	6	0	23,232	320-acre spacing units for all horizons above the Rierdon, wells no closer than 660' to spacing unit boundary (Order 10-76). Field enlargement (Orders 28-78, 24-79, 132-80, 40-81, 54-81, 142-81, 56-83, 9-85, 60-86, 12-87, 21-95, 63-97, 49-98, 50-98). Two wells per spacing unit for a portion of the field, well locations no closer than 1,320' to a producing well from the same zone and 660' to the spacing unit boundary (Orders 21-88, 3-91, 35-92, 48-92 and 51-92). Two 160-acre spacing units (Order 3-89). Two wells per spacing unit, 34N-1W-26 (Order 141-00).			
Dakota	1	0	2,308				
Sunburst	9	0	33,744				
Swift	10	0	40,262				
Madison	1	192	0				
Bow Island, Dakota, Sunburst	10	0	34,224				
Bow Island, Sunburst, Swift	8	0	56,950				
Bow Island, Dakota, Swift	7	0	31,573				
Bow Island, Dakota	11	0	23,514				
Bow Island, Dakota, Sunburst, Swift	18	0	58,263				
Bow Island, Sunburst	23	0	101,514				
Bow Island, Swift	11	0	50,400				
Bow Island, Dakota, Kootenai, Swift	1	0	2,377				
Dakota, Sunburst, Swift	1	0	3,821				
Sunburst, Dakota	3	0	6,400				
Swift, Sunburst	2	0	12,640				
2005 Production:		192	481,222				
<b>Prairie Dell, West</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>850,503</b>		
Swift	2	0	7,353	640-acre spacing unit for Swift Formation with well no closer than 990' to spacing unit boundary (Order 16-78). Include all horizons above the Rierdon Formation (Order 54-78). Field enlarged (Order 55-78). Field enlarged and amended to allow 4 wells per spacing unit no closer than 1,320' to each other and no closer than 660' to the unit boundaries (Order 22-90).			
Bow Island, Dakota, Swift	2	0	5,902				
Bow Island, Dakota	1	0	6,241				
Bow Island, Dakota, Sunburst, Swift	1	0	729				
Bow Island, Sunburst	2	0	4,259				
Bow Island, Swift	2	0	9,464				
Bow Island, Dakota, Kootenai, Sunburst	2	0	4,036				
2005 Production:		0	37,984				
<b>Prairie Elk</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>104,226</b>		
				Statewide.			
<b>Prichard Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>166,585</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>71</b>
Sunburst	1	164	0	Sunburst/Swift spacing rules waived with locations subject to administrative approval. Unitized for Sunburst waterflood (Order 7-73).			
Swift	1	121	0				
2005 Production:		285	0				
<b>Pronghorn</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>490,237</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>81,819</b>
				160-acre spacing units for Red River; wells located no closer than 660' to unit boundary with 150' topographic or geologic tolerance (Orders 75-84 and 110-84).			
<b>Pumpkin Creek</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>6,079</b>		
Shannon	1	0	6,079	640-acre spacing units for production of gas from the Shannon/Eagle interval, 990' setback from spacing unit boundaries (Order 10-71).			
2005 Production:		0	6,079				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Putnam</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,381,032</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,477,111</b>
Madison	3	2,930	1,029	Statewide, except for single spacing unit consisting of portions of Sections 15 and 16, T23N, R57E for production from all formations between 6,000 to 11,000 feet (Orders 2-84, Order 11-85). Single Mission Canyon Formation spacing unit, E/2 NE/4, Sec. 32 and W/2 NW/4, Sec. 33, T23N, R57E (Order 18-93). Single Duperow spacing unit, 23N-57E-28: W2 (Order 23-01).			
Mission Canyon	6	17,454	10,094				
Bakken	2	53,954	27,419				
Duperow	1	10,495	0				
Red River	2	18,014	4,409				
Stonewall	1	65,111	33,099				
Mission Canyon, Bakken	1	2,679	3,577				
Ratcliffe, Mission Canyon	1	1,350	0				
	2005 Production:	171,987	79,627				
<b>Rabbit Hills</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,910,307</b>		
Bowes Member	2	15,158	0	Southwest Rabbit Hills: 160-acre Sawtooth Fm. spacing unit, NW/4, 34N-19E- 24 with 4 wells, 330' setback from boundaries; four 40-acre spacing units, NE/4, 34N-19E-23, 330' setback from boundaries (Orders 33-76, 78-92, 3-93). Northeast Rabbit Hills: Single 160-acre Sawtooth Fm. spacing unit with one well per quarter quarter section, 330' setback from quarter quarter boundaries (Orders 33-76, 98-83). Pilot tertiary recovery project including a portion of Northeast Rabbit Hills Field (Order 78-95). Rabbit Hills Unit approved (Order 202-02).			
Sawtooth	14	86,514	0				
	2005 Production:	101,672	0				
<b>Rabbit Hills, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>227,465</b>		
Bowes Member	2	4,991	0	Statewide.			
Sawtooth	2	11,886	0				
	2005 Production:	16,877	0				
<b>Ragged Point</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,807,674</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>17,488</b>
Tyler	1	859	0	40-acre spacing units; 75' topographic tolerance (Order 8-59). Spacing waived for Tyler "A" Sand Unit except no well can be closer than 660' to unit boundary, Tyler "A" waterflood (Order 35-65). Certification of expanded enhanced recovery project effective 4/1/95 (Order 18-95).			
	2005 Production:	859	0				
<b>Ragged Point, Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>665,119</b>		
Tyler	7	7,310	0	Waterflood approval; drill and produce Tyler "A" Formation wells anywhere within the unit but not closer than 330' to the unit boundaries (Order 83-82).			
	2005 Production:	7,310	0				
<b>Rainbow</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>166,375</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>101,594</b>
				Single 160-acre Red River spacing unit (Order 69-82).			
<b>Rapelje</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>193,405</b>
				160-acre spacing for formations from surface to base of Telegraph Creek; wells no closer than 990' to unit boundary; commingling with administrative approval (Order 29-73).			
<b>Rattler Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,763,445</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>86,798</b>
Tyler	7	38,247	2,350	Rattler Butte (Tyler "A") Unit approved (Order 39-92). East Rattler Butte (Tyler "C") Unit (Order 90-98).			
	2005 Production:	38,247	2,350				
<b>Rattler Butte, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>15,361</b>		
Tyler	1	98	0	Statewide.			
	2005 Production:	98	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Rattlesnake Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>713,494</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>88,718</b>
First Cat Creek	3	6,067	4,080	Statewide.			
Second Cat Creek	2	3,570	0				
Amsden	2	6,090	0				
	2005 Production:	15,727	4,080				
<b>Rattlesnake Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>91,024</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>114,666</b>
Sunburst	1	0	1,370	Statewide.			
	2005 Production:	0	1,370				
<b>Raymond</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,654,469</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,941,619</b>
Duperow	1	97	0	320-acre spacing units for Red River, Winnipegosis, Duperow, and Nisku formations. Wells 660' from spacing unit boundary (Order 38-72). Gas Storage (Order 50-78 and amended by Order 60-79). Mississippian pool delineation with 40-acre spacing units, wells no closer than 330' to spacing unit boundary (Order 35-79). Field enlargement for Mississippian pool (Orders 31-80 and 128-80). Field reduction for Nisku pool (Order 135-81). Nisku Formation rules suspended for unit except for 660' setback distance from external unit boundaries (Order 3-86). Authorization to inject Duperow gas into the Nisku Formation (Order 135-81).			
Nisku	1	1,929	0				
Winnipegosis	1	12,098	5,430				
Red River	1	9,557	9,566				
	2005 Production:	23,681	14,996				
<b>Raymond, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>150,329</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>9,295</b>
Red River	1	78	31	Delineated with single Red River spacing unit (Order 94-82). Enlargement, designated spacing unit (Order 31-98).			
	2005 Production:	78	31				
<b>Raymond, Northeast</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>120,687</b>		
				Designated spacing units for production from Red River, Winnipegosis, and Nisku (Orders 12-74, 20-74, 1-79).			
<b>Reagan</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,332,341</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,985,448</b>
Blackleaf	1	1,273	1,661	Statewide. (Order 17-54) A pressure maintenance project utilizing gas injection (Order 21-60). Waterflood (Order 27-72).			
Madison	53	77,423	70,217				
	2005 Production:	78,696	71,878				
<b>Red Bank</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,646,110</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>394,766</b>
Madison	4	21,243	13,389	Statewide.			
Ratcliffe	5	70,277	16,098				
	2005 Production:	91,520	29,487				
<b>Red Bank, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>387,759</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>102,959</b>
				Statewide; two Ratcliffe/Mission Canyon wells per spacing unit in specific quarter sections (Order 39-00).			
<b>Red Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,025,682</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>164,409</b>
Cut Bank	5	6,073	0	40-acre spacing units; wells in center of spacing unit with 75' topographic tolerance; spacing and field rules waived for unitized portion (Orders 16-58, 31-64, 5-70). Field enlarged (Order 9-62), redelineated (Order 73-62).			
Sunburst	1	935	0				
Madison	9	13,569	0				
Cut Bank, Madison	8	11,829	0				
	2005 Production:	32,406	0				
<b>Red Fox</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>380,137</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>755</b>
				Field consists of one 160-acre spacing unit for Nisku production (Order 20-67).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Red Rock</b>				<b>Post-1986 Gas Production (MCF): 35,846,824</b>			
Eagle	62	0	1,989,395	Eagle Spacing units consisting of the N 1/2 and S 1/2 of section with permitted well to be no closer than 990' to exterior section line nor closer than 660' to half section line (Order 89-79).			
Judith River	3	0	126,049				
Niobrara	6	0	42,601				
	2005 Production:	0	2,158,045				
<b>Red Water</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>137,953</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>25,416</b>
Winnipegosis	1	704	2,154	Statewide.			
Red River	1	512	1,496				
	2005 Production:	1,216	3,650				
<b>Red Water, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>361,741</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>140,297</b>
Dawson Bay	1	5,208	1,580	320-acre spacing units for Red River Formation consisting of 2 contiguous quarter sections with permitted well no closer than 660' to exterior boundaries of spacing unit (Order 31-83). Commingle Red River, Dawson Bay in Williams 1-4 well (Order 148-00).			
Red River	1	2,105	614				
	2005 Production:	7,313	2,194				
<b>Redstone</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>474,019</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>141</b>
				160-acre spacing units for production from the Winnipegosis; wells no closer than 660' to spacing unit boundaries (Order 30-67).			
<b>Refuge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>312,284</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>151,649</b>
				Statewide.			
<b>Repeat</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>547,064</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,000</b>
				Statewide.			
<b>Reserve</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,190,886</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>471,309</b>
Red River	4	16,192	14,340	Delineated for Red River, Silurian, and Winnipegosis production with 160-acre spacing units; permitted well within 1,320' square in center of quarter section; commingling of Red River and Interlake production permitted on individual well basis (Orders 34-66, 27-67). Field reduction (Order 68-85, 100-94). Redelineation and temporary spacing (Orders 11-96, 12-96, 66-96).			
	2005 Production:	16,192	14,340				
<b>Reserve II</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>223,949</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>116,749</b>
Interlake	1	954	0	Single 160-acre spacing unit for Red River (Order 44-87). Single 160-acre spacing unit for Winnipegosis, Interlake and Gunton (Order 55-88).			
	2005 Production:	954	0				
<b>Reserve, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>107,929</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>99,027</b>
				Statewide, plus single spacing unit for Red River production (Order 33-86).			
<b>Richey</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,030,121</b>		
				Statewide, original 80-acre spacing revoked (Order 11-73).			
<b>Richey, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,386</b>		
				Statewide.			
<b>Richey, Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,903,189</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,600</b>
				160-acre spacing units for production from Devonian, Silurian, and Ordovician; wells no closer than 900' to boundary of spacing unit (Order 25-62). Waterflood project in the Interlake and Dawson Bay (Order 34-65).			
<b>Richey, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>11,062</b>		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Ridgelawn</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,431,868</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>5,668,220</b>
Madison	1	393	0	160-acre Duperow spacing units; wells no closer than 660' to spacing unit boundary with 150' topographic tolerance (Order 18-89). Ridgelawn Duperow Unit approved (Orders 49-89, 55-89 and 11-90). Red River spacing unit (Order 233-04).			
Mission Canyon	7	28,111	7,937				
Ratcliffe	3	7,014	4,200				
Duperow	3	29,850	25,396				
Red River	6	181,783	643,555				
	2005 Production:	247,151	681,088				
<b>Ridgelawn, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>411,126</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>233,854</b>
Madison	1	7,744	11,461	Single 640-acre spacing unit (Order 11-92).			
Mission Canyon	1	6,819	0				
	2005 Production:	14,563	11,461				
<b>Rip Rap Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,056,688</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>397,135</b>
Ratcliffe	5	31,934	23,795	160-acre spacing units for Ratcliffe; wells located no closer than 660' from spacing unit boundary with 150' topographic and geologic tolerance (Order 93-84). Single spacing unit, Ratcliffe 26N-59E-3: NW and 4: N/2 (Order 29-01).			
	2005 Production:	31,934	23,795				
<b>River Bend</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>275,733</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>191,311</b>
				Statewide.			
<b>Rocky Boy Area</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,808,882</b>
Eagle	18	0	542,882	Statewide.			
	2005 Production:	0	542,882				
<b>Rocky Point</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>646,169</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>307,950</b>
Red River	1	7,508	5,208	320-acre Red River spacing unit; wells no closer than 660' to exterior boundary (Order 22-79).			
	2005 Production:	7,508	5,208				
<b>Roscoe Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>15,556</b>		
				Statewide. Steam injection into Greybull and Lakota formations (Order 40-82).			
<b>Rosebud</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>582,237</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,975</b>
Tyler	3	5,253	0	Statewide. Rosebud "Tyler B" waterflood unit approved (Order 30-91).			
	2005 Production:	5,253	0				
<b>Rough Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,599</b>		
				aka Duncan Creek			
<b>Rough Ridge</b>							
				Statewide.			
<b>Royals</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>393,258</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>136,671</b>
Dawson Bay	1	3,294	0	Statewide.			
	2005 Production:	3,294	0				
<b>Royals, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,082</b>		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Rudyard</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>28,911</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,046,112</b>
Eagle	5	0	26,783	640-acre spacing units for Sawtooth gas production; well location in center of NW 1/4 of section with 75' topographic tolerance (Order 2-58). Field reduction (Order 39-76). Two wells per 640-acre spacing unit with a 990' setback from spacing unit boundaries, 1320' between wells in the same spacing unit (Order 15-93). Rudyard (Eagle) delineation: 640-acre spacing units for Eagle Formation, 2 wells per spacing unit to be located no closer than 330' to interior spacing unit boundaries, 990' to field boundaries (Order 33-94).			
Sawtooth	4	786	27,184				
2005 Production:		786	53,967				
<b>Runaway</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,532</b>	Statewide.	
<b>Rush Mountain</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>961,331</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>285,314</b>
Ratcliffe	1	11,241	12,589	Statewide. Commingling, Hoffelt #2 well (Order 17-85).			
Gunton	1	10,571	7,051				
2005 Production:		21,812	19,640				
<b>Sage Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,784,795</b>
Second White Specks	10	0	57,290	640-acre spacing for horizons above the Kootenai, one producing well per section per formation to be located no closer than 990' from section line (Order 38-77). Boundary amendment (Order 86-79). Enlargement (Orders 33-81, 65-83 and 36-84).			
Blackleaf	1	0	1,653				
Bow Island	1	0	8,548				
2005 Production:		0	67,491				
<b>Salt Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,225,655</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>67,920</b>
Bakken	1	13	0	Four 160-acre spacing units for Red River Formation with production allocation by stipulated agreement (Order 48-89).			
Nisku	2	3,173	0				
Gunton	1	3,331	0				
Red River	2	11,278	3,373				
2005 Production:		17,795	3,373				
<b>Salt Lake, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>311,547</b>	Single 160-acre spacing unit for Ratcliffe production (Order 47-92).	
Ratcliffe	1	15,432	0	2005 Production:			
2005 Production:		15,432	0				
<b>Sand Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,405,172</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>10,610</b>
Charles	2	1,838	0	80-acre spacing units for production from the Silurian and Ordovician consisting of any two adjacent quarter-quarter sections; wells to be located in the center of NW and SE 1/4 of each quarter section with 150' topographic tolerance (Order 16-59). Commingling of Interlake and Red River production (Order 49-62). Field enlargement (Order 20-66).			
2005 Production:		1,838	0				
<b>Sandwich</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,252</b>
				320-acre spacing units for production of gas from Swift; wells to be located no closer than 990' to spacing unit boundaries (Order 17-77).			
<b>Saturn</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>41,328</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>7,198</b>
McGowan Zone	1	3,866	0	Statewide.			
2005 Production:		3,866	0				
<b>Sawtooth Mountain</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>20,359,606</b>
Eagle	66	0	2,082,767	640-acre spacing units for Eagle and Judith River formations, one well per section per formation located not less than 990' from governmental section line (Order 45-76). One well per formation per quarter section in six sections; wells no closer than 660' to quarter section lines and 990' to section lines (Order 65-85). 4 wells per formation per section for 3 additional sections (Ordered 62-89). Numerous well density, location exceptions.			
Judith River	5	0	16,020				
Judith River, Eagle	2	0	14,152				
2005 Production:		0	2,112,939				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Scobey</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,916</b>
				Statewide.	
<b>Sears Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>189,709</b>
Dakota	2	0	39,796	Delineated for gas, surfact to top of Kootenai, 160-acre spacing units, NW/4 and SW/4 of 36N-4E-3 (Order 211-02).	
	2005 Production:	0	39,796		
<b>Second Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,456,494</b>
Duperow	1	1,221	2,764	<b>Post-1986 Gas Production (MCF):</b>	<b>367,570</b>
	2005 Production:	1,221	2,764	303.1-acre Red River spacing unit (Order 34-78). 160-acre Duperow spacing units; well locations for each unit as specified (Order 119-80). Duperow spacing units combined into single spacing unit (Order 97-98).	
<b>Second Guess</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>30,649</b>
Madison	2	950	0	40-acre spacing units for oil production from top 100' of Mississippian Madison Formation to the surface; wells to be located no closer than 330' to the spacing unit boundaries with 75' for topographic tolerance (Order 57-91).	
	2005 Production:	950	0		
<b>Shepherd</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>76,942</b>
				Statewide.	
<b>Shelby Area</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,251</b>
Sunburst	1	0	8,562	<b>Post-1986 Gas Production (MCF):</b>	<b>227,385</b>
	2005 Production:	0	8,562	Statewide.	
<b>Shelby, East</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>695,972</b>
Bow Island	1	0	10,276	640-acre spacing units for all formations from the surface to the top of the Rierdon Formation (Order 8-91).	
Burwash	1	0	1,435	Enlarged, amended to allow 2 wells per spacing unit no closer than 990' to the section line and no closer than 990' to another well in the same section producing from the same horizon (Order 45-91). Enlarged for Bow Island production (Order 61-91).	
Sunburst	3	0	8,915		
	2005 Production:	0	20,626		
<b>Sherard</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>834,357</b>
Eagle	9	0	33,913	640-acre Eagle spacing units; 990' setback from section line (Order 1-74). 160-acre Eagle spacing units for Section 8, T25N, R17E; wells located no closer than 990' from section line, 660' from quarter section line (Order 7-77).	
Judith River	1	0	35	Enlarged, well locations no closer than 660' from quarter section line in enlarged area (Order 4-83). 320-acre Eagle gas spacing units for Sections 19 and 30, T26N, R17E; wells no closer than 990' to spacing unit boundaries (Order 24-87).	
	2005 Production:	0	33,948		
<b>Sherard, Area</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>26,993,035</b>
Eagle	76	0	1,663,704	Statewide, numerous exceptions.	
Judith River	10	0	91,062		
Judith River, Eagle	5	0	116,482		
	2005 Production:	0	1,871,248		
<b>Short Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,950</b>
				Single 640-acre Nisku spacing unit with 4 horizontal wells, 330' setback from section lines (Order 40-99).	
<b>Shotgun Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,021,115</b>
Ratcliffe	6	46,874	30,309	<b>Post-1986 Gas Production (MCF):</b>	<b>162,543</b>
	2005 Production:	46,874	30,309	Statewide.	
<b>Shotgun Creek, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>89,673</b>
				320-acre spacing units for Red River and Gunton production; wells located no closer than 660' to spacing unit boundaries and 1500' to another well producing from the same formation (Order 49-77).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Sidney</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,644,819</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>735,932</b>
Madison	4	8,795	3,345	160-acre spacing units for Madison group with one well per spacing unit to be located no closer than 660' from unit boundary and no closer than 1,650' to well producing from the same formation (Order 5-79). Field enlargement (Order 99-80).			
Ratcliffe	3	9,914	4,060				
Bakken	2	5,070	5,490				
	2005 Production:	23,779	12,895				
<b>Sidney, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>627,918</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>93,576</b>
Madison	1	2,199	0	Statewide.			
Mission Canyon	1	1,536	0				
	2005 Production:	3,735	0				
<b>Signal Butte</b>							
<b>Singletree</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>373,992</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>82,327</b>
				Single spacing unit for production from Winnipegosis (Order 78-84).			
<b>Sioux Pass</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,366,420</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,800,332</b>
Interlake	4	35,612	22,209	320-acre spacing units for Interlake and Red River consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' from unit boundary; 160-acre spacing units for Mission Canyon with well no closer than 660' from unit boundary; commingling of Interlake and Red River production authorized (Orders 10-75, 15-77). Amended field boundary (Order 15-77). Field reduction (Order 89-81). Additional wells (Orders 82-96, 83-96). Additional Red River-Interlake well, 25N-57E-23:SE (Order 96-01).			
Putnam Member	1	8,624	5,009				
Red River	8	59,906	46,182				
Stonewall	3	43,906	24,557				
	2005 Production:	148,048	97,957				
<b>Sioux Pass, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>89,267</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>895</b>
				Statewide.			
<b>Sioux Pass, Middle</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,862,924</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>782,095</b>
Red River	2	14,852	20,750	320-acre spacing units for Red River Formation to consist of two contiguous governmental quarter sections at operator's option; location to be no closer than 660' from exterior boundary of unit and no closer than 1,650' from well producing from same formation; commingling upon administrative approval (Order 55-76). Exception location (Order 39-81).			
	2005 Production:	14,852	20,750				
<b>Sioux Pass, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,679,579</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,106,119</b>
Madison	1	3,269	1,343	320-acre spacing units for Red River, Interlake, Winnipegosis, Nisku, Madison; well locations at least 660' from unit boundary (Orders 12-75, 17-76, 8-79). Commingling approved (Order 17-76). 150' topographic tolerance (Order 10-81). Field extensions (Orders 12-77, 13-79 and 48-81). Two 320-acre spacing units for Duperow (Orders 107-80, 74-82). Additional well, E2 26N-58E-7 (Order 30-97). Additional wells (Orders 103-00, 104-00). Spacing unit redesignation, allowance for horizontal wells (Order 105-00). 160-acre Ratcliffe spacing unit, NW 26N-58E-7 (Order 157-02).			
Ratcliffe	4	19,862	9,144				
Nisku	2	41,768	19,966				
Interlake	2	14,051	7,092				
Red River	6	46,181	54,916				
	2005 Production:	125,131	92,461				
<b>Sioux Pass, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>353,676</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>171,246</b>
Red River	2	4,820	621	Statewide.			
	2005 Production:	4,820	621				
<b>Sioux Pass, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>386,753</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>266,608</b>
Red River	3	28,919	15,105	Designated 320-acre spacing units for Red River Formation (Orders 105-98, 106-98).			
	2005 Production:	28,919	15,105				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Sixshooter Dome</b>				<b>Post-1986 Gas Production (MCF): 2,497,086</b>	
Eagle	2	0	4,689	160-acre spacing units for gas production at a depth from 969' to 1500'; wells no closer than 660' to spacing unit boundary with 75' topographic tolerance (Order 18-92).	
Lakota	3	0	35,848		
2005 Production:		0	40,537		
<b>Smoke Creek</b>				<b>Cumulative Oil Production (Bbls): 100,305</b>	
				Statewide.	
<b>Snake Creek</b>				<b>Cumulative Oil Production (Bbls): 98,301</b>	<b>Post-1986 Gas Production (MCF): 98,673</b>
Winnipegosis	1	3,360	4,235	Designated 320-acre spacing unit for Gunton, Winnipegosis, Red River (Order 63-98).	
Gunton	1	2,138	4,246		
Red River	1	2,224	4,235		
2005 Production:		7,722	12,716		
<b>Snoose Coulee</b>				<b>Cumulative Oil Production (Bbls): 6,861</b>	<b>Post-1986 Gas Production (MCF): 709,590</b>
Bow Island	12	0	50,872	640-acre spacing units for Bow Island and shallower formations; wells no closer than 990' to spacing unit boundary (Order 18-77). 320-acre Sunburst gas spacing unit approved (Order 58-88). Field enlargement, authorization for two wells per section for formations above the Kootenai, 660' setback from section lines, commingling (Order 30-00).	
2005 Production:		0	50,872		
<b>Snow Coulee</b>				<b>Post-1986 Gas Production (MCF): 23,609</b>	
Sunburst	1	0	942	Two 320-acre spacing units for Sunburst gas production (Order 78-76).	
2005 Production:		0	942		
<b>Snowden</b>				<b>Cumulative Oil Production (Bbls): 1,938</b>	
				Statewide.	
<b>Snyder</b>				<b>Cumulative Oil Production (Bbls): 477,620</b>	
				10-acre spacing units with center 5-spot permitted; 150' topographic tolerance (Order 45-62).	
<b>Soap Creek</b>				<b>Cumulative Oil Production (Bbls): 3,171,203</b>	
Tensleep	8	2,623	0	One well per 10-acre spacing unit per producing formation; well location in center of spacing unit with 100' topographic tolerance. Delineation includes Madison, Amsden, and Tensleep formations (Order 26-60).	
Amsden	1	758	0		
Madison	18	24,209	0		
Madison, Amsden	5	3,476	0		
Tensleep, Amsden	1	870	0		
2005 Production:		31,936	0		
<b>Soap Creek, East</b>				<b>Cumulative Oil Production (Bbls): 247,290</b>	
Tensleep	3	5,622	0	Statewide.	
2005 Production:		5,622	0		
<b>Soberup Coulee</b>				<b>Post-1986 Gas Production (MCF): 6,809</b>	
				320-acre 2nd Bow Island Sandstone spacing units, consisting of E 1/2 and W 1/2 of delineated section with locations no closer than 660' to spacing unit boundaries (Order 25-79).	
<b>South Fork</b>				<b>Cumulative Oil Production (Bbls): 1,206,099</b>	<b>Post-1986 Gas Production (MCF): 275,480</b>
Mission Canyon	1	3,312	1,980	Statewide.	
Red River	1	9,431	2,535		
2005 Production:		12,743	4,515		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Spring Coulee</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>324,435</b>	
Greenhorn	1	0	860	Statewide.			
Niobrara	1	0	3,708				
Second White Specks	1	0	708				
2005 Production:		0	5,276				
<b>Spring Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,918,802</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>546,405</b>
Bakken	4	57,425	25,974	Delineated for Red River and Nisku formations with one well per 160-acre spacing unit; well location anywhere within 840' square in center of spacing unit (Order 6-63). Field redelineation (Orders 30-76, 49-76). Single 320-acre spacing unit for Bakken Formation production (Order 26-95). Bakken spacing unit, 25N-54E-35: All, authorization for two horizontal wells (Order 128-00). Remove 25N-54E-36: SW, create temporary spacing unit (Order 25-01).			
Dawson Bay	1	22,031	8,103				
2005 Production:		79,456	34,077				
<b>Spring Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>114,064</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>51,074</b>
				Single designated Red River Fm. spacing unit (Order 81-81).			
<b>Spring Lake, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>93,153</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>69,749</b>
Bakken	1	2,716	1,765	Single 160-acre Duperow spacing unit (Order 42-82).			
2005 Production:		2,716	1,765				
<b>St. Joe Road</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>5,790,833</b>	
Eagle	8	0	188,989				
Judith River	2	0	47,033				
Niobrara	45	0	2,942,576				
Eagle, Niobrara	2	0	101,194				
2005 Production:		0	3,279,792				
<b>Stampede</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>424,190</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>312,553</b>
Red River	1	3,379	5,395	320-acre specified spacing units for the Red River Formation; 160-acre spacing units for the Duperow Formation with well location to be no closer than 660' from a spacing unit boundary line (Order 19-82).			
2005 Production:		3,379	5,395				
<b>Stampede, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,566</b>		
				Single Nisku Fm. spacing unit (Order 29-82).			
<b>Stensvad</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,400,770</b>		
Tyler	7	15,206	0	40-acre spacing units; well location in center of spacing unit with 200' tolerance (Orders 2-59 and 7-60). Wells may be drilled anywhere within waterflood unit boundary, no closer than 660' to unit boundary (Order 5-65, amended). Field enlarged (Order 22-59). Waterflood area enlarged (Order 9-67).			
2005 Production:		15,206	0				
<b>Strater</b>				Delineated for production of gas from the Phillips, 160-acre spacing units, 660' setback (Order 103-81).			
<b>Strawberry Creek Area</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>625,370</b>	
Bow Island	1	0	202	Statewide.			
Burwash	1	0	15,788				
2005 Production:		0	15,990				
<b>Studhorse</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>218,635</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,789</b>
Tyler	2	216	0	Statewide.			
2005 Production:		216	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Sumatra</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>46,527,444</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>257,155</b>
Amsden	2	2,045	0	40-acre spacing units; well located in center of unit with 75' tolerance (Order 14-58). Field redelineated (Orders 14-75 and 16-72). Vacuum pumps permitted on certain wells (Orders 99-79 and 32-80). Seven waterflood units (Orders 48-67, 6-69, 19-69, 23-69, 5-75, 21-78, and 43-80). Convert CSTSU, SESTSU and Kincheloe Sumatra Unit to tertiary recovery projects (Orders 99-84, 100-84 and 29-85). Certification of Kincheloe Sumatra Unit (Order 23-95) and West Sumatra Unit (Order 68-95) as expanded enhanced recovery projects. Grebe-Kincheloe waterflood unit approved (Order 175-02).			
Tyler	45	114,952	0				
Heath	1	45	0				
2005 Production:		117,042	0				
<b>Sundown</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>40,626</b>	Single Red River Formation spacing unit (Order 11-97).	
<b>Sunny Hill</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>273,589</b>	320-acre Red River & Duperow spacing units; wells no closer than 660' to exterior spacing unit boundaries nor close than 1,650' to any well producing from same formation. 160-acre Madison spacing units; location no closer than 660' to section or quarter section lines (Order 39-78). Field reduction (Order 79-84).	
<b>Sunny Hill, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>194,871</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>107,778</b>
				Single 320-acre spacing unit consisting of S/2, Sec. 14, T31N, R57E (Order 55-93).			
<b>Swanson Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>6,499,126</b>
Martin Sandstone	1	0	89	320-acre spacing units (Order 36-75), amended to enlarge field and provide that spacing units may run north-south or east-west with permitted wells to be no closer than 990' to section or quarter section lines (Order 11-78). Field enlargement (Orders 32-78, 92-79, 66-80 and 55-81). Previous orders amended to allow one additional well in each existing 320-acre spacing unit, no more than one well per quarter section located no closer than 660' to the quarter section boundaries (Order 28-82).			
Phillips	67	0	198,485				
Greenhorn-Phillips	5	0	9,340				
Bowdoin, Phillips	2	0	3,075				
2005 Production:		0	210,989				
<b>Sweetgrass</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>803,262</b>
				Single Sunburst gas spacing unit (Order 121-82).			
<b>Target</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,359,846</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>288,743</b>
Ratcliffe	4	13,917	8,882	Single spacing unit for Mission Canyon/Ratcliffe formations (Order 18-82). Field enlargement and establishment of 160-acre spacing units with permitted well locations to be no closer than 660' to the unit boundaries; 150' tolerance for topographic reasons (Order 35-82). Field enlargement (Order 23-84). Ratcliffe spacing unit, 29N-58E-3: W2 (Order 83-00). Enlargement and spacing (Order 116-01).			
Duperow	1	11,516	6,041				
Nisku	3	10,875	5,650				
2005 Production:		36,308	20,573				
<b>Thirty Mile</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>17,035</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>180,197</b>
Eagle	6	0	82,664	Statewide.			
Sawtooth	1	38	0				
2005 Production:		38	82,664				
<b>Three Buttes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>712,198</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>342,744</b>
Bakken	3	26,012	5,888	160-acre spacing units for Madison Group formations, wells no closer than 660' from spacing unit boundaries (Order 11-81). Red River and Bakken Fm. delineation, SW/4 23N-57E-19 (Order 59-97, vacated by Order 125-04).			
Red River	1	10,650	6,630				
2005 Production:		36,662	12,518				
<b>Three Mile</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,714,531</b>
Eagle	4	0	35,316	Statewide.			
2005 Production:		0	35,316				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Tiber</b>				<b>Post-1986 Gas Production (MCF): 39,759</b>		
Bow Island	2	0	1,521	Two wells per each gas producing horizon from the surface down to and including the Kootenai Formation per section; 990' setbacks and 1,320' between wells in each section (Orders 143-81, 21-84 and 28-85). Field enlargement (Orders 116-01, 117-01).		
2005 Production:		0	1,521			
<b>Tiber, East</b>				<b>Post-1986 Gas Production (MCF): 1,944,930</b>		
Bow Island	12	0	49,223	Two wells from same Bow Island horizon per section located no closer than 990' to section lines and 1,320' to each other (Orders 21-84 and 28-85). Field enlargement (Order 17-01).		
2005 Production:		0	49,223			
<b>Tiger Ridge</b>				<b>Post-1986 Gas Production (MCF): 259,503,076</b>		
Eagle	538	0	11,627,154	Field delineation and redelineations (Orders 17-67, 23-68, 10-70, 13-75, 46-78, 48-79, 26-80, 30-89, 10-90 and 66-91). Statewide spacing for area not unitized. Numerous well density, location exceptions.		
Judith River	10	0	61,888			
2005 Production:		0	11,689,042			
<b>Tiger Ridge, North</b>				<b>Post-1986 Gas Production (MCF): 19,382</b>		
				160-acre spacing units; one well per horizon per spacing unit from the Virgelle Formation to the surface; well to be no closer than 990' to the section line nor closer than 660' to the interior quarter section line (Order 80-79).		
<b>Timber Creek</b>				<b>Post-1986 Gas Production (MCF): 7,003</b>		
				320-acre Sunburst Sandstone spacing units consisting of two contiguous quarter sections oriented either north south or east west; locations no closer than 660' to internal spacing unit boundaries, or 990' to external boundaries (Order 24-75).		
<b>Timber Creek, West</b>				<b>Post-1986 Gas Production (MCF): 382,412</b>		
Sunburst	1	0	551	Single 640-acre spacing unit for Sunburst Sandstone production, Sec. 6, T35N, R1E (Order 91-76).		
2005 Production:		0	551			
<b>Tinder Box</b>				<b>Cumulative Oil Production (Bbls): 108,203</b>	<b>Post-1986 Gas Production (MCF): 1,335</b>	
Tyler	3	6,990	0	Statewide.		
2005 Production:		6,990	0			
<b>Tippy Buttes</b>				<b>Cumulative Oil Production (Bbls): 126,246</b>	<b>Post-1986 Gas Production (MCF): 2,219</b>	
				Statewide. Water injection into lower Tyler Formation (Order 57-82).		
<b>Toluca</b>						
				Delineated for production of gas from the surface through the Frontier Fm. with 160-acre spacing units, 660' setback from spacing unit boundaries (Order 28-83). Field enlargement (Order 42-02).		
<b>Trail Creek</b>				<b>Post-1986 Gas Production (MCF): 1,872,570</b>		
Bow Island	5	0	27,442	One well per 320-acres consisting of S 1/2 and N 1/2 of each governmental section but not closer than 990' from spacing boundary (Orders 33-70, 28-76). Field enlargements (Order 135-80).		
Sunburst	2	0	9,307			
Swift, Sunburst	1	0	11,433			
2005 Production:		0	48,182			
<b>Tule Creek</b>				<b>Cumulative Oil Production (Bbls): 8,505,966</b>	<b>Post-1986 Gas Production (MCF): 219,198</b>	
Devonian Undifferentiated	1	6,553	0	160-acre spacing units with permitted well anywhere within 1,320' square in center of each unit (Orders 26-62, 6-65, 11-67, 5-77, 52-86).		
Nisku	2	7,041	4,665			
2005 Production:		13,594	4,665			
<b>Tule Creek, East</b>				<b>Cumulative Oil Production (Bbls): 2,056,293</b>	<b>Post-1986 Gas Production (MCF): 66,934</b>	
				160-acre Nisku spacing units for Devonian Nisku with permitted well anywhere within 1,320' square in center of each unit (Orders 40-64, 6-65, 4-86).		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Tule Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,063,806</b>	
Nisku	1	5,373	0	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 34-64, 6-65).		
	2005 Production:	5,373	0			
<b>Two Forks</b>				Statewide.		
<b>Two Medicine Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,249</b>	
				Statewide.		
<b>Two Waters</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>388,393</b>	<b>Post-1986 Gas Production (MCF): 868,260</b>
Bakken	2	2,231	0	Statewide.		
Red River	1	10,100	8,008			
	2005 Production:	12,331	8,008			
<b>Utopia</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>929,152</b>	<b>Post-1986 Gas Production (MCF): 3,071,742</b>
Bow Island	4	0	43,160	640-acre spacing units for formations between top of Kootenai and top of Greenhorn; well location no closer than 990' to any section line (Order 13-80). 40-acre spacing units for Swift Formation; location to be in center of quarter-quarter section with 100' topographic tolerance (Order 9-78). Spacing units shall consist of 1 well per quarter-quarter section located no closer than 330' to the section boundary (Order 96-81). Utopia Swift Unit (Orders 11-89, 38-89, 33-90). Certification as expanded enhanced recovery project effective 10/1/94 (Order 88-94).		
Swift	19	19,968	9,640			
Sawtooth	2	0	259,149			
	2005 Production:	19,968	311,949			
<b>Valier</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>22,568</b>
				320-acre spacing units for production of gas from all formations from the top of the Kootenai Formation to the surface; one well per spacing unit per formation, wells no closer than 660' to spacing unit boundaries and 990' to field boundaries (Order 15-91).		
<b>Vandalia</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>559,373</b>
Bowdoin	6	0	27,336	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn, and Phillips) exist a well may be drilled to each formation; wells to be located no closer than 660' to the spacing unit boundaries (Order 61-82).		
Eagle	1	0	1,339			
	2005 Production:	0	28,675			
<b>Vaux</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,817,022</b>	<b>Post-1986 Gas Production (MCF): 2,788,154</b>
Madison	6	7,500	6,222	Single spacing unit with commingling approved for Madison group (Order 63-83). Single spacing unit for Mississippian Bakken Formation (Order 20-86). Single 160-acre spacing unit for Mission Canyon Formation (Orders 25-87, 10-00).		
Mission Canyon	3	9,380	13,618			
Bakken	1	32,420	29,473			
Silurian Undifferentiated	1	4,039	946			
Red River	2	32,823	29,604			
Stonewall	1	5,272	5,000			
Madison, Bakken	1	7,138	3,247			
Mission Canyon, Bakken	2	13,806	14,302			
Ratcliffe, Mission Canyon	1	3,827	2,241			
	2005 Production:	116,205	104,653			
<b>Vida</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>264,988</b>	
				Interlake, 160-acre spacing units with wells located in an 840' square in the center but at least 900' from spacing unit boundaries (Order 39-63). Field reduction (Order 79-76).		
<b>Viking</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>160</b>	
				Field delineation vacated (Order 8-84).		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Volt</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,268,853</b>
Madison	1	881	0	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 27-64, 6-65, 32-65).	
Nisku	4	69,757	0		
2005 Production:		70,638	0		
<b>Wagon Box</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>32,412</b>
				Statewide.	
<b>Wagon Trail</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>43,321</b>
				Single 320-acre designated spacing unit (Order 2-83).	
<b>Wakea</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,153,173</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>837,860</b>
Nisku	3	6,478	2,550	Two 320-acre spacing units (Order 84-83). Field enlarged; wells located no closer than 660' to spacing unit boundaries. Delineation includes Red River, Nisku, Duperow, Winnipegosis, Interlake and Gunton Formations (Order 34-84). Commingling of production from Nisku and Duperow Formations in one well (Order 59-91).	
Red River	2	16,330	4,994		
Red River, Winnipegosis	1	4,175	24		
2005 Production:		26,983	7,568		
<b>Waterhole Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>995,372</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>333,667</b>
Red River	7	128,868	49,999	Delineation for production of oil from horizontal Red River Formation wells; spacing units set by order (Order 120-97)	
2005 Production:		128,868	49,999		
<b>Weed Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>649,376</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>9,341</b>
Amsden	1	4,110	0	Statewide.	
2005 Production:		4,110	0		
<b>Weldon</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,050,531</b>
				Delineated for production of oil from Kibbey Fm.; 80-acre spacing units, location at approx. center of NE and SW quarter quarter with 200' topo. tolerance (Order 9-65). Spacing exceptions (Orders 37-65, 21-66, 43-81, 34-88).	
<b>West Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>341,733</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>445,111</b>
Bow Island	3	0	19,223	Sawtooth-Madison gas commingled, unitized; no well closer than 330' to unit boundary (Order 5-72).	
Sunburst	2	1,897	0		
Madison	1	0	9,622		
2005 Production:		1,897	28,845		
<b>West Butte Shallow Gas</b>					<b>Post-1986 Gas Production (MCF):</b>
					<b>245,022</b>
Bow Island	2	0	7,832	160-acre spacing units; with one well permitted for each gas producing formation above the top of the Kootenai within each 160-acre spacing unit; well locations not closer than 990' to spacing unit boundaries (Order 39-77).	
2005 Production:		0	7,832		
<b>West Fork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,671</b>
				Statewide.	
<b>Weygand</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>236,057</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>128,795</b>
Eagle	5	0	92,482	Statewide.	
Sawtooth	3	8,188	0		
2005 Production:		8,188	92,482		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
<b>Whitewater</b>				<b>Post-1986 Gas Production (MCF): 39,375,252</b>
Niobrara	9	0	31,614	640-acre spacing units with 2 wells per formation (Orders 41-82 and 14-89). 4 wells per formation per spacing unit no closer than 660' to spacing unit boundaries, 1,320' between wells producing from the same formation, 150' of tolerance for geologic or topographic reasons (Order 15-89). Pilot infill drilling program approved for a portion of the field with up to 8 wells per spacing unit with between-well distance reduced to 990' (Order 15-91). Expand pilot infill drilling program (Order 6-92). Niobrara included as delineated formation (Order 146-00). Enlargement (Order 281-04).
Phillips	139	0	720,486	
Greenhorn-Phillips	1	0	3,666	
Bowdoin, Phillips	3	0	11,486	
Phillips, Niobrara	179	0	1,476,376	
Bowdoin, Niobrara	1	0	3,632	
Bowdoin, Phillips, Niobrara	8	0	90,576	
2005 Production:		0	2,337,836	
<b>Whitewater, East</b>				<b>Post-1986 Gas Production (MCF): 5,739,435</b>
Greenhorn	1	0	755	640-acre spacing units with two wells allowed per formation to be located anywhere within the spacing unit but not closer than 990' to spacing unit boundary (Order 100-83). 4 wells per formation per spacing unit no closer than 1,320' to another well producing from the same formation with 150' tolerance for geologic or topographic reasons (Order 65-89). Pilot infill drilling program in Section 31, T33N, R34E allowing up to 8 wells with 990' between wells, 150' tolerance and 660' setbacks (Order 7-92). Field enlargement, commingling (Order 33-98).
Martin Sandstone	1	0	1,067	
Phillips	36	0	187,912	
Bowdoin, Greenhorn, Phillips	2	0	11,345	
Phillips, Niobrara	1	0	8	
2005 Production:		0	201,087	
<b>Whitlash</b>				<b>Cumulative Oil Production (Bbls): 5,772,762      Post-1986 Gas Production (MCF): 10,165,668</b>
Bow Island	30	1,742	308,272	Gas: 330' from legal subdivision line and 2,400' between wells, 75' topographic tolerance. Oil: 330' from legal subdivision line and 650' between wells; 5-spot location at center of 40-acre tract; 75' topographic tolerance (Orders 16-54, 27-70). Include S 1/2 of Section 30, T37N, R4E. SW 1/4 of 30 is 1 spacing unit, SE 1/4 is the other; well location no closer than 990' from spacing unit boundary (Order 45-81). Whitlash East (Shafer) Swift Sand Unit (Order 6-99). Whitlash East (State) Swift Sand Unit (Order 7-99). Whitlash Northeast Swift Sand Unit (Order 87-99)
Dakota	1	0	7,270	
Sunburst	2	0	1,683	
Spike Zone, Blackleaf Fm.	1	0	15,084	
Swift	25	10,287	75,235	
Bow Island, Dakota	3	0	13,897	
Bow Island, Dakota, Kootenai	1	0	4,294	
Swift, Sunburst	21	17,348	7,031	
2005 Production:		29,377	432,766	
<b>Whitlash, West</b>				<b>Cumulative Oil Production (Bbls): 138,785      Post-1986 Gas Production (MCF): 311,023</b>
Sunburst	2	0	7,577	Gas: 160-acre spacing units consisting of quarter sections; well location anywhere within a 660' square in center of spacing unit. Oil: 330' from legal subdivision line, 650' between wells in same reservoir on same lease; 5-spot location permitted (Orders 61-62, 22-65). Amendment (Order 48-77). Field extension (Order 18-79).
Swift, Sunburst	2	1,152	0	
2005 Production:		1,152	7,577	
<b>Wibaux</b>				<b>Cumulative Oil Production (Bbls): 23,580</b> Statewide.
<b>Wild Horse</b>				<b>Post-1986 Gas Production (MCF): 230</b> Statewide.
<b>Williams</b>				<b>Post-1986 Gas Production (MCF): 1,715,668</b>
Bow Island	18	0	44,498	640-acre spacing unit; well to be located no closer than 990' to exterior boundary for all formations above the Kootenai (Order 49-79). Enlargement (Order 102-79, 11-83).
2005 Production:		0	44,498	
<b>Willow Creek, North</b>				<b>Cumulative Oil Production (Bbls): 437,548</b>
Tyler	2	4,652	0	Statewide. Pilot waterflood (Order 19-72).
2005 Production:		4,652	0	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Willow Ridge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>70,349</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>953,327</b>
Bow Island	8	0	23,833	640-acre spacing units; location to be no closer than 990' to unit boundary for gas production from all formations from the surface to the top of the Kootenai (Order 29-78). 40-acre spacing units for oil production from the Burwash; 5 wells permitted in each spacing unit located in the center of each 10 acre quarter-quarter-quarter section and one in the center of each 40-acre subdivision with a 75' topographic tolerance allowed (Order 30-78). Willow Ridge (Burwash) Unit (Order 88-97).			
Burwash	2	1,318	0				
2005 Production:		1,318	23,833				
<b>Willow Ridge, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,347</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>5,145,784</b>
Sunburst	2	0	144,830	Statewide.			
Bow Island, Sunburst	1	0	11,542				
2005 Production:		0	156,372				
<b>Willow Ridge, West</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>222,194</b>
Bow Island	1	0	1,784	Delineated for gas production from the 4th Bow Island sand; 640-acre spacing units, wells to be located no closer than 990' to spacing unit boundaries (Order 3-88).			
2005 Production:		0	1,784				
<b>Wills Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,011,389</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>204,892</b>
Siluro-Ordovician	4	35,828	11,996	160-acre spacing units for Siluro-Ordovician; well location in center of SE 1/4 of each unit with 175' topographic tolerance (Orders 5-64, 30-66). Waterflood initiated 12-1-73 (Order 23-73). Field enlargement, designation of single 640-acre spacing unit for up to 4 horizontal or vertical wells (Order 4-95).			
2005 Production:		35,828	11,996				
<b>Windmill</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>31,943</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>14,281</b>
				Statewide.			
<b>Windy Ridge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>763,492</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>281,814</b>
Red River	5	72,781	21,374	Delineated for production of oil from horizontal Red River Formation wells; spacing units set by order. (Order 121-97). Redelineated (Order 130-00).			
2005 Production:		72,781	21,374				
<b>Winnett Junction</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,143,650</b>		
Tyler	2	7,497	0	20-acre spacing units consisting of W 1/2 and E 1/2 of quarter-quarter section, no closer than 120' to the boundary of a spacing unit (Order 57-76). Certain lands vacated (Order 41-77). A waterflood operation commenced October 1, 1977 into Tyler Formation (Order 41-77).			
2005 Production:		7,497	0				
<b>Wolf Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,979</b>		
				Statewide.			
<b>Wolf Springs</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,912,057</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>9,073</b>
Amsden	3	8,303	0	80-acre Amsden spacing units consisting of N 1/2 and S 1/2 of each quarter section; well location in center of NW 1/4 and SE 1/4 of each quarter section with 75' topographic tolerance (Orders 4-56, 9-59). Boundary changes (Orders 92-76 and 5-90).			
2005 Production:		8,303	0				
<b>Wolf Springs, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>921,683</b>		
Amsden	2	49	0	80-acre spacing units for Amsden comprised of W 1/2 or E 1/2 of quarter section; wells located center of NW 1/4 or SE 1/4 of quarter section with 150' topographic tolerance (Order 57-84). Field enlargement (Order 8-85). South Wolf Springs Amsden Unit (Order 23-92). Expanded enhanced recovery unit effective 6/29/94 (Order 52-94).			
2005 Production:		49	0				
<b>Womans Pocket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,526</b>		
				Statewide.			
<b>Woodrow</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,449,262</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>70,706</b>
Charles	1	5,140	235	80-acre spacing units consisting of any two adjacent quarter-quarter sections; well locations in center of NE 1/4 and SW 1/4 of each quarter section with 200' topographic tolerance (Order 47-62). Horizontal well authorizations (Orders 41-00, 42-00, 43-00).			
Silurian Undifferentiated	1	10,586	1,020				
2005 Production:		15,726	1,255				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Wrangler</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>832,180</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>458,193</b>
Red River	1	10,557	6,373	320-acre spacing units for production from Red River Formation consisting of W 1/2 and E 1/2 of Sec. 25 T34N, R56E (Order 44-85).			
	2005 Production:	10,557	6,373				
<b>Wrangler, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>160,477</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>32,303</b>
Nisku	1	318	126	Statewide.			
	2005 Production:	318	126				
<b>Wright Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>398,809</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>174,590</b>
Muddy	5	6,529	12,970	80-acre spacing units for Muddy Sandstone production consisting of N 1/2 and S 1/2 of quarter section with locations in NW 1/4 and SE 1/4 of each quarter section with 200' tolerance (Order 27-69). Field area reduction (Order 69-76).			
	2005 Production:	6,529	12,970				
<b>Xeno</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,203</b>
Eagle	1	0	1,203	Statewide; also called Xena or Kremlin field.			
	2005 Production:	0	1,203				
<b>Yates</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>70,861</b>		
				320-acre spacing units; locations as specified for Duperow and Red River; dual completions approved (Order 92-81). Single 320-acre spacing unit for Ratcliffe/Mission Canyon (Order 22-86).			
<b>Yellowstone</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>39,405</b>		
				Field rules vacated (Order 19-62).			