

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
HELENA, MONTANA

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS )

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold a business meeting at 2:00 p.m., Wednesday, October 1, 2003 in the conference room at the Board's office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of August 6, 2003 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Default docket
7. Staff reports
8. Exempt employee evaluations

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, October 2, 2003 in the conference room of the Billings Professional Club on the 22<sup>nd</sup> floor of the Sheraton Hotel in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 312-2003 was continued prior to publication

Docket No. 313-2003

**APPLICANT: PETRO-HUNT, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **PETRO-HUNT, LLC** for permission to drill an oil and gas well in the NW $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 10, T23N-R54E, Richland County, Montana. This application is protested by Continental Resources, Inc.

Docket No. 314-2003

**APPLICANT: PETRO-HUNT, LLC – RICHLAND COUNTY, MONTANA**

Upon the application of **PETRO-HUNT, LLC** for permission to drill an oil and gas well in the NE $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 18, T23N-R55E, Richland County, Montana. This application is protested by Continental Resources, Inc.

Docket No. 315-2003

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to drill an oil and gas well in the SE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 32, T25N-R55E, Richland County, Montana. This application is protested by Continental Resources, Inc.

Docket No. 316-2003

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to drill an oil and gas well in the NW¼NE¼ of Section 30, T25N-R55E, Richland County, Montana. This application is protested by Continental Resources, Inc.

Docket No. 317-2003

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate the N½ and SW¼ of Section 24, T24N-R54E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation and designating applicant's Williams #11X-24 well as the only authorized well for said spacing unit.

Docket No. 318-2003

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate all of Section 25, T24N-R54E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Roberts #24X-25 well as the only authorized well for said spacing unit.

Docket No. 319-2003

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate all of Section 28, T24N-R56E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Hill #31X-28 well as the only authorized well for said spacing unit.

Docket No. 320-2003

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate Lots 1, 2, 3, 4, N½S½, N½ (All) of Section 32, T24N-R57E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation and designating applicant's Albin Farms #34X-32 well as the only authorized well for said spacing unit.

Docket No. 321-2003

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to pool all interests in the spacing unit comprised of all of Section 32, T24N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 322-2003

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of the E½ of Section 13, and the N½, SW¼ of Section 24, T23N-R56E, Richland County, Montana, to drill a dual-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 323-2003

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – DAWSON COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of Lots 1, 2, 3, 4, 5, 6, 7, S½NE¼, SE¼NW¼, E½SW¼, SE¼ (All) of Section 6 and Lots 1, 2, 3, 4, E½W½, E½ (All) of Section 7, T14N-R58E, Dawson County, Montana, to drill an extended-length horizontal well in the Red River Formation and authorizing said well to be located anywhere within the temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 324-2003

**APPLICANT: J. BURNS BROWN OPERATING COMPANY – HILL COUNTY, MONTANA**

Upon the application of **J. BURNS BROWN OPERATING COMPANY** for an order permitting the drilling of an additional Eagle gas well in the NW¼ of Section 27, T34N-R14E, Hill County, Montana, at a location 450' FNL and 1900' FWL of said Section 27 with a 75-foot tolerance in any direction except north for topographic reasons as an exception to Brown's Coulee Field rules established by Board Order 7-74.

Docket No. 325-2003

**APPLICANT: J. BURNS BROWN OPERATING COMPANY – HILL COUNTY, MONTANA**

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to permit the drilling of an Eagle Formation gas well in a 640-acre temporary spacing unit consisting of the S½ of Section 29 and the N½ of Section 32, T35N-R15E, Hill County, Montana, at a location 200' FSL and 1200' FWL of said Section 29 with a 100-foot tolerance for topographic reasons; and designating the N½ of said Section 29 and the S½ of said Section 32 as 320-acre temporary spacing units for the Eagle Formation with 660-foot setback requirements for any well drilled in such units.

Docket No. 326-2003

**APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA**

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill an additional Eagle gas well in the S½ of Section 20, T32N-R19E, Blaine County, Montana, at a location not less than 660 feet from the exterior boundaries thereof with a 75-foot tolerance for topographic reasons as an exception to the Black Coulee Field rules.

Docket No. 327-2003

**APPLICANT: SOMONT OIL CO., INC. – TOOLE COUNTY, MONTANA**

Upon the application of **SOMONT OIL CO., INC.** for an order placing the E½ of Section 7, T36N-R4W, Toole County, Montana, into the modified Cut Bank Field for the production of gas from the surface of the earth to and through the base of the Madison Limestone Formation.

Docket No. 328-2003

**APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **EOG RESOURCES, INC.** to create a temporary spacing unit comprised of all of Section 35, T26N-R52E, and Lots 1, 2, 3, 4, S ½ N ½, S ½ (All) of Section 2, T25N-R52E, Richland County, Montana, for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 329-2003

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 25, T25N-R54E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation and authorizing up to two horizontal wells to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No 330-2003

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 24, T24N-R55E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation and authorizing up to two horizontal wells to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 331-2003

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to pool all interests in the spacing unit comprised of Section 24, T24N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 332-2003

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Sections 1 and 12, T23N-R56E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and authorizing up to two horizontal wells to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 333-2003

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 35, T24N-R56E and all of Section 2, T23N-R56E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation and authorizing up to two horizontal wells to be located anywhere within said spacing unit but not closer than 660 feet from the boundaries thereof.

Docket No. 334-2003

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to create a temporary spacing unit comprised of all of Sections 12 and 13, T24N-R54E, Richland County, Montana, for the drilling of up to two horizontal wells in the Bakken Formation and authorizing applicant to locate its proposed horizontal wells anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 335-2003

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to create a temporary spacing unit comprised of all of Section 36, T24N-R57E and all of Section 1, T23N-R57E, Richland County, Montana, to drill up to two horizontal wells in the Bakken Formation and authorizing applicant to locate said wells anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 336-2003

**APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **MONTANA LAND & EXPLORATION, INC.** for an exception to statewide well location rules with regard to Section 6, T32N-R21E, Blaine County, Montana, to allow applicant to drill a well approximately 1415' FNL and 485' FEL of said Section 6. Applicant advises that evidence in support of the application will be provided in affidavit form and requests that any protest be filed with the Board at least five (5) days prior to the date of the hearing.

Docket No. 337-2003

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – PHILLIPS AND VALLEY COUNTIES, MONTANA**

Upon the application of **FIDELITY EXPLORATION & PRODUCTION COMPANY** for an order finding and declaring the Niobrara and Belle Fourche Formations underlying tracts in the following described lands within the exterior boundaries of the Bowdoin Dome Unit Area that are not committed to a Unit Agreement are subject to Board Orders 29-55, 3-72 and 135-97:

Township 32 North, Range 32 East, MPM

Section 1: All

Section 5: Lots 4-7, SW $\frac{1}{4}$ NW $\frac{1}{4}$

Township 32 North, Range 33 East, MPM

Section 23: SW $\frac{1}{4}$

Township 32 North, Range 34 East, MPM

Section 26: Lot 8

Section 32: N $\frac{1}{2}$ NE $\frac{1}{4}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$

Township 31 North, Range 34 East, MPM

Section 2: N $\frac{1}{2}$ , SW $\frac{1}{4}$

Section 3: NE $\frac{1}{4}$

Section 4: NE $\frac{1}{4}$

Section 8: E $\frac{1}{2}$ NW $\frac{1}{4}$ , and that part of the S $\frac{1}{2}$ SW $\frac{1}{4}$  not included in the Nelson's addition to the Town of Saco

Section 10: NE $\frac{1}{4}$

Section 11: E $\frac{1}{2}$

Section 13: N $\frac{1}{2}$ , SW $\frac{1}{4}$   
Section 14: N $\frac{1}{2}$   
Section 17: N $\frac{1}{2}$ NW $\frac{1}{4}$  less 1 acre  
Township 31 North, Range 35 East, MPM  
Section 7: SE $\frac{1}{4}$   
Section 8: SW $\frac{1}{4}$   
Section 18: N $\frac{1}{2}$

Docket No. 338-2003

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – FALLON COUNTY, MONTANA**

Upon the application of **FIDELITY EXPLORATION & PRODUCTION COMPANY** for an order increasing well density with regard to certain non-unitized spacing units within the Cedar Creek Gas Field and to add additional lands thereto. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands:

Township 6 North, Range 60 East, MPM

Section 2: W $\frac{1}{2}$ , W $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$   
Section 3: All  
Section 4: All  
Section 5: All  
Section 8: N $\frac{1}{2}$ , SE $\frac{1}{4}$   
Section 9: All  
Section 10: All  
Section 11: All  
Section 12: W $\frac{1}{2}$ , W $\frac{1}{2}$ SE $\frac{1}{4}$   
Section 13: All  
Section 14: All  
Section 15: All  
Section 16: All  
Section 21: NE $\frac{1}{4}$   
Section 22: W $\frac{1}{2}$   
Section 24: All  
Section 25: All  
Section 26: All  
Section 27: E $\frac{1}{2}$

Township 6 North, Range 61 East, MPM

Section 19: W $\frac{1}{2}$ , W $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$   
Section 29: W $\frac{1}{2}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$   
Section 30: All

Township 7 North, Range 59 East, MPM

Section 1: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$ ), SE $\frac{1}{4}$ NE $\frac{1}{4}$   
Section 2: W $\frac{1}{2}$ NW $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , E $\frac{1}{2}$ SW $\frac{1}{4}$ ,  
W $\frac{1}{2}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$   
Section 11: NE $\frac{1}{4}$   
Section 12: W $\frac{1}{2}$ NW $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ , SE $\frac{1}{4}$   
Section 13: E $\frac{1}{2}$

Township 7 North, Range 60 East, MPM

Section 6: NW $\frac{1}{4}$ , NW $\frac{1}{4}$ SW $\frac{1}{4}$ , E $\frac{1}{2}$ SW $\frac{1}{4}$ , E $\frac{1}{2}$   
Section 7: E $\frac{1}{2}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$ , S $\frac{1}{2}$   
Section 17: All  
Section 18: All  
Section 19: All  
Section 20: All  
Section 21: W $\frac{1}{2}$ , SE $\frac{1}{4}$   
Section 27: W $\frac{1}{2}$ , SE $\frac{1}{4}$   
Section 28: All

Section 29: All  
Section 30: All  
Section 31: E $\frac{1}{2}$ NW $\frac{1}{4}$ , E $\frac{1}{2}$   
Section 32: All  
Section 33: All  
Section 34: All  
Section 35: SW $\frac{1}{4}$

Township 8 North, Range 59 East, MPM

Section 1: SW $\frac{1}{4}$   
Section 2: All  
Section 3: NW $\frac{1}{4}$ , E $\frac{1}{2}$ SW $\frac{1}{4}$ , E $\frac{1}{2}$   
Section 5: W $\frac{1}{2}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$   
Section 8: E $\frac{1}{2}$ NW $\frac{1}{4}$ , W $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$ ,  
N $\frac{1}{2}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$   
Section 9: W $\frac{1}{2}$ SW $\frac{1}{4}$   
Section 10: N $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$   
Section 11: All  
Section 12: All  
Section 13: N $\frac{1}{2}$ , NW $\frac{1}{4}$ SW $\frac{1}{4}$ , E $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$   
Section 14: E $\frac{1}{2}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$   
Section 15: S $\frac{1}{2}$ SW $\frac{1}{4}$   
Section 16: W $\frac{1}{2}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$   
Section 21: NE $\frac{1}{4}$   
Section 22: W $\frac{1}{2}$ , W $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$   
Section 24: N $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$   
Section 26: W $\frac{1}{2}$ W $\frac{1}{2}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$   
Section 27: NE $\frac{1}{4}$

Township 8 North, Range 60 East, MPM

Section 18: W $\frac{1}{2}$   
Section 19: NW $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ , E $\frac{1}{2}$   
Section 29: W $\frac{1}{2}$   
Section 30: E $\frac{1}{2}$   
Section 31: E $\frac{1}{2}$   
Section 32: W $\frac{1}{2}$

Township 9 North, Range 58 East, MPM

Section 22: E $\frac{1}{2}$   
Section 23: All  
Section 24: All  
Section 25: N $\frac{1}{2}$   
Section 26: W $\frac{1}{2}$ , NE $\frac{1}{4}$   
Section 27: E $\frac{1}{2}$   
Section 35: W $\frac{1}{2}$

Township 9 North, Range 59 East, MPM

Section 19: All  
Section 29: W $\frac{1}{2}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$   
Section 31: E $\frac{1}{2}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ , E $\frac{1}{2}$   
Section 32: All

Township 6 North, Range 60 East, MPM

Section 8: W $\frac{1}{2}$ NW $\frac{1}{4}$   
Section 12: W $\frac{1}{2}$ SE $\frac{1}{4}$

Township 7 North, Range 60 East, MPM

Section 30: W $\frac{1}{2}$ SW $\frac{1}{4}$

Township 8 North, Range 59 East, MPM

Section 12: NE $\frac{1}{4}$

Township 8 North, Range 59 East, MPM

Section 16: W $\frac{1}{2}$ SW $\frac{1}{4}$

Applicant requests that Board Orders 1-61 and 4-97 and Board Orders 140-2001, 141-2001, 236-2001, 73-2002, 74-2002, 75-2002, 76-2002, 77-2002, 78-2002, 79-2002 and 98-2003 be amended with regard to the above-described lands to allow up to ten (10) Eagle Sand Formation gas wells within and upon each applicable 320-acre permanent spacing unit and up to the number of wells requested under each “orphan” or “exception” spacing unit hereafter set forth with said wells to be located anywhere within each spacing unit but not less than 660 feet from the spacing unit boundaries. Those “orphan” or “exception” spacing units are described as follows:

Township 6 North, Range 60 East, MPM

Section 2: W $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$   
7 wells

Township 6 North, Range 60 East, MPM

Section 8: NW $\frac{1}{4}$   
5 wells

Township 6 North, Range 60 East, MPM

Section 8: NE $\frac{1}{4}$   
5 wells

Township 6 North, Range 60 East, MPM

Section 8: SE $\frac{1}{4}$   
5 wells

Township 6 North, Range 60 East, MPM

Section 12: W $\frac{1}{2}$ SE $\frac{1}{4}$   
2 wells

Township 6 North, Range 60 East, MPM

Section 21: NE $\frac{1}{4}$   
5 wells

Township 6 North, Range 61 East, MPM

Section 19: W $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$   
7 wells

Township 6 North, Range 61 East, MPM

Section 29: SW $\frac{1}{4}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$   
6 wells

Township 7 North, Range 59 East, MPM

Section 1: Lot 1 (NE $\frac{1}{4}$ NE $\frac{1}{4}$ ), SE $\frac{1}{4}$ NE $\frac{1}{4}$   
1 well

Township 7 North, Range 59 East, MPM

Section 2: W $\frac{1}{2}$ NW $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , E $\frac{1}{2}$ SW $\frac{1}{4}$   
5 wells

Township 7 North, Range 59 East, MPM

Section 2: W $\frac{1}{2}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$   
3 wells

Township 7 North, Range 59 East, MPM

Section 11: NE $\frac{1}{4}$   
5 wells

Township 7 North, Range 59 East, MPM

Section 12: W $\frac{1}{2}$ NW $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$   
8 wells

Township 7 North, Range 59 East, MPM

Section 12: SE $\frac{1}{4}$   
5 wells

Township 7 North, Range 60 East, MPM

Section 6: NW $\frac{1}{4}$ , NW $\frac{1}{4}$ SW $\frac{1}{4}$ , E $\frac{1}{2}$ SW $\frac{1}{4}$   
6 wells

Township 7 North, Range 60 East, MPM

Section 7: E $\frac{1}{2}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$   
7 wells

Township 7 North, Range 60 East, MPM  
 Section 21: SE $\frac{1}{4}$   
 5 wells

Township 7 North, Range 60 East, MPM  
 Section 27: SE $\frac{1}{4}$   
 5 wells

Township 7 North, Range 60 East, MPM  
 Section 31: E $\frac{1}{2}$ NW $\frac{1}{4}$   
 2 wells

Township 7 North, Range 60 East, MPM  
 Section 35: SW $\frac{1}{4}$   
 5 wells

Township 8 North, Range 59 East, MPM  
 Section 1: SW $\frac{1}{4}$   
 5 wells

Township 8 North, Range 59 East, MPM  
 Section 3: NW $\frac{1}{4}$ , E $\frac{1}{2}$ SW $\frac{1}{4}$   
 5 wells

Township 8 North, Range 59 East, MPM  
 Section 5: W $\frac{1}{2}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$   
 7 wells

Township 8 North, Range 59 East, MPM  
 Section 8: E $\frac{1}{2}$ NW $\frac{1}{4}$ , W $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$   
 5 wells

Township 8 North, Range 59 East, MPM  
 Section 8: N $\frac{1}{2}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ SE $\frac{1}{4}$   
 3 wells

Township 8 North, Range 59 East, MPM  
 Section 9: W $\frac{1}{2}$ SW $\frac{1}{4}$   
 2 wells

Township 8 North, Range 59 East, MPM  
 Section 10: N $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$   
 3 wells

Township 8 North, Range 59 East, MPM  
 Section 13: NW $\frac{1}{4}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$   
 8 wells

Township 8 North, Range 59 East, MPM  
 Section 14: E $\frac{1}{2}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$   
 7 wells

Township 8 North, Range 59 East, MPM  
 Section 15: S $\frac{1}{2}$ SW $\frac{1}{4}$   
 2 wells

Township 8 North, Range 59 East, MPM  
 Section 16: SW $\frac{1}{4}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$   
 6 wells

Township 8 North, Range 59 East, MPM  
 Section 21: NE $\frac{1}{4}$   
 5 wells

Township 8 North, Range 59 East, MPM  
 Section 22: W $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$   
 8 wells

Township 8 North, Range 59 East, MPM  
 Section 24: N $\frac{1}{2}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$ NE $\frac{1}{4}$   
 3 wells

Township 8 North, Range 59 East, MPM  
 Section 26: W $\frac{1}{2}$ W $\frac{1}{2}$ , SE $\frac{1}{4}$ SW $\frac{1}{4}$   
 5 wells

Township 8 North, Range 59 East, MPM  
 Section 27: NE $\frac{1}{4}$   
 5 wells

Township 8 North, Range 60 East, MPM  
 Section 19: NE $\frac{1}{4}$   
 5 wells

Township 8 North, Range 60 East, MPM  
 Section 19: NE $\frac{1}{4}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$   
 6 wells

Township 8 North, Range 60 East, MPM  
 Section 19: NW $\frac{1}{4}$   
 5 wells

Township 9 North, Range 58 East, MPM  
 Section 26: NE $\frac{1}{4}$   
 5 wells

Township 9 North, Range 59 East, MPM  
 Section 29: SW $\frac{1}{4}$ NE $\frac{1}{4}$ , SE $\frac{1}{4}$   
 6 wells

Township 9 North, Range 59 East, MPM  
 Section 31: E $\frac{1}{2}$ NW $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$   
 3 wells.

Applicant further requests that the following lands be added to the Cedar Creek Gas Field:

Township 6 North, Range 60 East, MPM  
 Section 8: W $\frac{1}{2}$ NW $\frac{1}{4}$   
 Section 12: W $\frac{1}{2}$ SE $\frac{1}{4}$

Township 7 North, Range 60 East, MPM  
 Section 30: W $\frac{1}{2}$ SW $\frac{1}{4}$

Township 8 North, Range 59 East, MPM  
 Section 12: NE $\frac{1}{4}$

Township 8 North, Range 59 East, MPM  
 Section 16: W $\frac{1}{2}$ SW $\frac{1}{4}$ .

Docket No. 339-2003

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – FALLON COUNTY, MONTANA**

Upon the application of **FIDELITY EXPLORATION & PRODUCTION COMPANY** for an order amending Board Order 134-2003 to include the topographic tolerance as set forth in Board Order 4-97 (which provides that where a topographic situation requires other than a legal location, a location tolerance of up to 460 feet from the permitted location is authorized) for the following described lands in Fallon County, Montana:

Township 11 North, Range 57 East, MPM  
 Section 36: All

Township 10 North, Range 58 East, MPM  
 Section 6: All  
 Section 8: All  
 Section 16: All  
 Section 18: E $\frac{1}{2}$   
 Section 20: All  
 Section 28: All

Section 34: E½  
Township 9 North, Range 58 East, MPM  
Section 2: W½  
Section 4: E½  
Section 10: W½

Applicant further requests Board Order 236-2001 also be amended to include the topographic tolerance set forth in Board Order 4-97 mentioned above for the following described lands in Fallon County, Montana:

Township 10 North, Range 57 East, MPM  
Section 1: E½  
Township 9 North, Range 58 East, MPM  
Section 3: N½  
Township 10 North, Range 58 East, MPM  
Section 7: All  
Section 17: All  
Section 21: All  
Section 27: W½  
Section 29: E½  
Section 33: All  
Township 11 North, Range 58 East, MPM  
Section 31: W½

Docket No. 340-2003

**APPLICANT: DEVON LOUISIANA CORPORATION – CHOUTEAU COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an additional Eagle-Virgelle Formation gas well anywhere within the spacing unit comprised of the E½ of Section 25, T27N-R16E, Chouteau County, Montana, but not closer than 660 feet to the boundaries thereof as an exception to Board Order 26-74 (Bullwacker Field).

Docket No. 341-2003

**APPLICANT: DEVON LOUISIANA CORPORATION – CHOUTEAU COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an additional Eagle Sand Formation gas well anywhere within the spacing unit comprised of Section 16, T27N-R14E, Chouteau County, Montana, but not closer than 990 feet to the boundaries thereof as an exception to A.R.M. 36.22.702.

Docket No. 342-2003

**APPLICANT: DEVON LOUISIANA CORPORATION – CHOUTEAU COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an additional Eagle Sand Formation gas well anywhere within the spacing unit comprised of Section 19, T27N-R14E, Chouteau County, Montana, but not closer than 990 feet to the boundaries thereof as an exception to A.R.M. 36.22.702.

Docket No. 343-2003

**APPLICANT: DEVON LOUISIANA CORPORATION – CHOUTEAU COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an additional Eagle Sand Formation gas well anywhere within the spacing unit comprised of Section 20, T27N-R14E, Chouteau County, Montana, not closer than 990 feet to the boundaries thereof as an exception to A.R.M. 36.22.702.

Docket No. 344-2003

**APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA**

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an additional Eagle Sand Formation gas well approximately 2955' FNL and 1690' FEL of Section 1, T27N-R18E, Blaine County, Montana, with a 100-foot tolerance for topographic reasons as an exception to Board Orders 45-76, 25-99 and 53-2000 (Sawtooth Mountain Field).

Dockets No. 345-2003 and 346-2003 were withdrawn prior to publication

Docket No. 347-2003

**APPLICANT: CAMWEST II L.P. SHERIDAN COUNTY, MONTANA**

Upon the application of **CAMWEST II L.P.** to vacate Board Order 214-2001; to designate the S½SE¼ of Section 7, T37N-R57E and the NE¼ of Section 18, T37N-R57E, Sheridan County, Montana, as a 240-acre temporary spacing unit for the Nisku Formation; and to permit the drilling of a vertical well 1950' FNL and 2200' FEL of said Section 18, with the option to drill up to two horizontal drainhole legs from said location with bottomhole locations 660' FSL and 660' FEL of said Section 7 for the first leg and 1320' FNL and 660' FEL of said Section 18 for the second leg as exceptions to A.R.M. 36.22.702 and 36.22.703.

Docket No. 348-2003

**APPLICANT: ENCORE OPERATING, L.P. – FALLON AND WIBAUX COUNTIES, MONTANA**

Upon the application of **ENCORE OPERATING L.P.** for approval of appropriate severance tax reductions for horizontal re-entries for the following wells:

API Number	Well Name	Completion Date
25-025-05672	LBEA 32-13H	02/24/2003
25-109-05203	SP 21X-30H	02/10/2003
25-109-21141	SP 23-33H	02/12/2003
25-109-05083	SP 43X-10AH	02/16/2003

Docket No. 349-2003

**APPLICANT: GUNDERSON FARMS, INC. – FALLON COUNTY, MONTANA**

Upon the application of **GUNDERSON FARMS, INC.** to convert the Gunderson Farms 43-24 well located in the E½ of Section 24, T7N-R59E, Fallon County, Montana, to a commercial gas well; to amend the spacing unit from one 320-acre spacing unit to two 160-acre spacing units consisting of the NE¼ and the SE¼ of said Section 24 respectively; and to designate the Gunderson Farms 43-24 well as the designated well for the 160-acre spacing unit in the SE¼ of said Section 24 (Cedar Creek Gas Field).

Docket No. 350-2003

**APPLICANT: POWDER RIVER GAS, LLC – BIG HORN COUNTY, MONTANA**

Upon the application of **POWDER RIVER GAS, LLC** for an order approving its Project Plan of Development outlining the proposed environmentally responsible development of the following described lands in Big Horn County, Montana:

Township 8 South, Range 41 East  
Section 6: Lots 4, 5, 6, 7, SE¼NW¼, SW¼NE¼, E½SW¼, W½SE¼  
Section 7: Lots 1, 2, E½NW¼, W½NE¼, NE¼NE¼, NE¼SW¼.

Docket No. 351-2003

**APPLICANT: POWDER RIVER GAS, LLC – BIG HORN COUNTY, MONTANA**

Upon the application of **POWDER RIVER GAS, LLC** to approve and delineate a pilot project area for coal bed natural gas exploration and development upon the following described lands in Big Horn County, Montana, as mandated by the Board's Record of Decision dated March 26, 2003:

Township 8 South, Range 41 East  
Section 6: Lots 4, 5, 6, 7, SE $\frac{1}{4}$ NW $\frac{1}{4}$ , SW $\frac{1}{4}$ NE $\frac{1}{4}$ , E $\frac{1}{2}$ SW $\frac{1}{4}$ , W $\frac{1}{2}$ SE $\frac{1}{4}$   
Section 7: Lots 1, 2, E $\frac{1}{2}$ NW $\frac{1}{4}$ , W $\frac{1}{2}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ NE $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ .

Docket No. 352-2003

**APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional Eagle Sand Formation gas well 1938' FSL and 1204' FEL of Section 27, T33N-R20E, Blaine County, Montana, with a 25-foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 353-2003

**APPLICANT: KLABZUBA OIL & GAS, INC. – CHOUTEAU COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the N $\frac{1}{2}$  of Section 22, T26N-R16E, Chouteau County, Montana, as a temporary spacing unit for Eagle Sand Formation production and to drill an Eagle Sand Formation gas well 600' FNL and 1015' FWL of said Section 22 with a 25-foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 354-2003

**APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional Second White Specks Formation gas well (the McIntosh-State-Federal #12-23-35-15 well) at a proposed location 2300' FSL and 1300' FWL of Section 23, T35N-R15E, Hill County, Montana, with a 100-foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 355-2003

**APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional Eagle Sand Formation gas well (the Hall #6-1-33-18 well) anywhere within Section 1, T33N-R18E, Blaine County, Montana, but not closer than 990 feet to the spacing unit boundaries as an exception to Board Orders 62-2000, 122-2000 and 136-2001.

Docket No. 356-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 8 and 17, T23N-R56E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 357-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 21 and 28, T23N-R56E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 358-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 9 and 16, T23N-R56E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 359-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 19 and 30, T23N-R56E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation, said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 360-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Section 4, T23N-R54E and all of Section 33, T24N-R54E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 361-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 22 and 27, T23N-R56E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 362-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Section 2, T23N-R55E and all of Section 35, T24N-R55E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 363-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 7 and 18, T23N-R56E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 364-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 1 and 12, T23N-R55E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 365-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 18 and 19, T25N-R55E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 366-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 20 and 29, T23N-R56E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 367-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 13 and 24, T25N-R52E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 368-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Section 6, T23N-R56E and all of Section 31, T24N-R56E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 369-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 10 and 15, T23N-R55E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 370-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 11 and 14, T23N-R55E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 371-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 14 and 23, T25N-R52E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 372-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 30 and 31, T25N-R53E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 373-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – FALLON COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend Board Order 64-2003 to authorize temporary production from the WCHU #11-10SH well, a boundary horizontal injection well drilled and completed on the boundary of the West Cedar Hills-Red River "B" Unit and the East Lookout Butte-Red River Unit, Fallon County, Montana.

Docket No. 374-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 29 and 32, T24N-R54E, Richland County, Montana, or in the alternative a temporary spacing unit comprised of all of the above-described lands except the NE¼ of said Section 29, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof.

Docket No. 375-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 17 and 20, T24N-R54E, Richland County, Montana, or in the alternative a temporary spacing unit comprised of all of the above-described lands except the SE¼ of said Section 20, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof.

Docket No. 376-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to revoke or rescind any drilling permits issued to parties other than applicant and to create a temporary spacing unit comprised of all of Sections 2 and 11, T23N-R54E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation, said wells to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof.

Docket No. 377-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 18 and 19, T24N-R54E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 378-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 7 and 18, T23N-R55E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to boundaries thereof.

Docket No. 379-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 22 and 27, T23N-R55E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 380-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend Board Order 192-2003 and any previous order of the Board and to create a temporary spacing unit comprised of all of Sections 1 and 12, T23N-R54E, Richland County, Montana, to drill up to two multi-lateral horizontal wells in the Bakken Formation, said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed boundaries thereof.

Docket No. 381-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 9 and 16, T23N-R54E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof.

Docket No. 382-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 9 and 16, T23N-R55E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 383-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Section 4, T23N-R55E and all of Section 33, T24N-R55E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 384-2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 10 and 15, T23N-R54E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the boundaries thereof.

Docket No. 231-2003  
Continued from June 2003

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to designate all of Section 36, T26N-R52E and all of Section 1, T25N-R52E, Richland County, Montana, as a temporary spacing unit for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 232-2003  
Continued from June 2003

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to designate all of Section 24, T26N-R52E and all of Section 25, T26N-R52E, Richland County, Montana, as a temporary spacing unit for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 238-2003  
Continued from June 2003

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to designate all of Section 9, T25N-R52E and all of Section 16, T25N-R52E, Richland County, Montana, as a temporary spacing unit for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 255-2003  
Continued from August 2003

**APPLICANT: MAIN ENERGY, INC. – SHERIDAN COUNTY, MONTANA**

Upon the application of **MAIN ENERGY, INC.** to drill an additional Red River well in the NW¼ of Section 36, T36N-R54E, Sheridan County, Montana, at a location 660' FNL and 900' FWL of said Section 36 with a 75-foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 284-2003  
Continued from August 2003

**APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the E½NE¼ of Section 33 and the W½NW¼ of Section 34, T33N-R15E, Hill County, Montana as a temporary spacing unit for Eagle Sand Formation production and to drill an Eagle Sand Formation gas well 800' FNL and 50' FEL of said Section 33 with a 300-foot tolerance for topographic reasons as an exception to Board Order 22-78.

Docket No. 288-2003  
Continued from August 2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Section 29 and all of Section 32, T25N-R55E, Richland County, Montana, for the drilling of up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 290-2003  
Continued from August 2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 25 and 36, T24N-R55E, Richland County, Montana, for the drilling of up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 293-2003  
Continued from August 2003

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 19 and 30, T25N-R55E, Richland County, Montana, for drilling up to two multi-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 309-2003  
Continued from August 2003

**APPLICANT: CLINE PRODUCTION COMPANY – MUSSELSHELL COUNTY, MONTANA**

Upon the application of **CLINE PRODUCTION COMPANY** for a Class II injection well permit for its Petaja #2-A well located 1650' FSL and 1650' FEL of Section 14, T11N-R24E, Musselshell County, Montana. The injected fluid will consist of produced water from the Petaja wells 1, 2 and 3 and the water will be injected into the Heath Formation at approximately 1175 feet.

Docket No. 385-2003  
ORDER TO SHOW CAUSE

**RESPONDENT: CHAROIL CO. – MUSSELSHELL AND YELLOWSTONE COUNTIES, MONTANA**

Upon the Board's own motion requiring **CHAROIL CO.** to appear and show cause, if any it has, why the following four wells on its bond should not be plugged and abandoned or its bond forfeited: the Creighton 1 well in the NWNW of Section 1, T7N-R31E, the Horton "A" well in the SWNE of Section 18, T7N-R32E, and the Horton 18 3 well in the SENE of Section 18, T7N-R32E, all in Yellowstone County, Montana; and the Stensvad 2X-25 in the NWNE of Section 25, T11N-R30E, Musselshell County, Montana.

Docket No. 386-2003  
ORDER TO SHOW CAUSE

**RESPONDENT: TITAN OIL COMPANY – FALLON, RICHLAND AND WIBAUX COUNTIES, MONTANA**

Upon the Board's own motion requiring **TITAN OIL COMPANY** to appear and show cause, if any it has, why its bond should not be forfeited and why it should not be penalized for failure to plug and restore wells.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

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Terri Perrigo, Executive Secretary