

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
HELENA, MONTANA

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold a business meeting at 2:00 p.m., Wednesday, March 31, 2004, in the conference room at the Board's office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of February 11, 2004 business meeting
3. Opportunity for public comment
4. Bond Report
5. Financial Report
6. Somont Oil Co., Inc. complaint against C-W Joint Ventures
7. Default docket
8. Staff reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, April 1, 2004, in the conference room of the Billings Petroleum Club on the 22nd floor of the Sheraton Hotel in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 68-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to flare more than 100 mcf of gas per day from the following wells in Richland County, Montana: the Irigoin 15-23H in Section 23, T25N-R53E and the Vairstep 1-22H in Section 22, T25N-R53E.

Docket No. 69-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 16 and 21, T26N-R52E, Richland County, Montana, for the drilling of a horizontal well in the Bakken Formation and to locate the proposed well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 70-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 2 and 11, T26N-R52E, Richland County, Montana, for the drilling of a horizontal well in the Bakken Formation and authorizing applicant to locate its proposed well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 71-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 3 and 10, T26N-R52E, Richland County, Montana, for the drilling of a horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 72-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 4 and 9, T26N-R52E, Richland County, Montana, for the drilling of a horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 73-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 15 and 22, T26N-R52E, Richland County, Montana, for the drilling of a horizontal well in the Bakken Formation and authorizing applicant to locate its proposed horizontal well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 74-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 18 and 19, T26N-R53E, Richland County, Montana, for the drilling of a horizontal well in the Bakken Formation and authorizing said well to be located anywhere within the temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 75-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to delineate all of Sections 15 and 22, T25N-R53E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Vairstep #1-22H well as the only authorized well for said spacing unit.

Docket No. 76-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to delineate all of Section 23, T25N-R53E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation and to designate applicant's Irigoin #15-23H well as the only authorized well for said spacing unit.

Docket No. 77-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** for an order vacating the temporary spacing unit comprised of all of Sections 27 and 34, T25N-R53E, Richland County, Montana, established by Board Order 184-2003

Docket No. 78-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** for an order vacating the temporary spacing unit comprised of all of Sections 25 and 36, T25N-R53E, Richland County, Montana, established by Board Order 232-2003.

Docket No. 79-2004 and 12-2004 FED

APPLICANT: K2 AMERICA CORP. – GLACIER COUNTY, MONTANA

Upon the application of **K2 AMERICA CORP.** to designate the E½ of Section 34 and the W½ of Section 35, T32N-R10W, Glacier County, Montana, as a temporary spacing unit and authorizing the drilling of a natural gas test well thereon at a location 669' FEL and 1697' FNL of said Section 34, as exceptions to A.R.M. 36.22.702.

Docket No. 80-2004 and 13-2004 FED

APPLICANT: K2 AMERICA CORP. – GLACIER COUNTY, MONTANA

Upon the application of **K2 AMERICA CORP.** for an order pooling all interests in the permanent spacing unit consisting of Lots 3 & 4, SW¼ (W½) of Section 3, T32N-R6W, Glacier County, Montana, for production of natural gas from the Bow Island Formation lying thereunder.

Docket No. 81-2004

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** for an order authorizing an exception to the statewide well location rule with regard to Section 12, T33N-R22E, Blaine County, Montana, to allow applicant to drill the ML&E et al SE Cherry Patch 5-12 natural gas well at a location 800' FWL and 1695' FNL of said Section 12.

Docket No. 82-2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP – FALLON COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY LP** to amend the field rules for the East Lookout Butte Red River Unit and the West Cedar Hills-Red River "B" Unit, both in Fallon County, Montana, to authorize the drilling of a horizontal wellbore along the common boundary of the two units in Sections 3, 4, 9 and 10 of T6N-R61E in such fashion that the wellbore intersects both units.

Docket No. 83-2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the protest of **CONTINENTAL RESOURCES, INC.** to the application of Lyco Energy Corporation for a permit to drill an oil and gas well 440' FNL and 490' FWL of Section 20, T26N-R51E, Richland County, Montana.

Docket No. 84-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** for an order authorizing the Joyce #13-5H (dual lateral) well to produce from one horizontal lateral although said lateral entered the Bakken Shale at a location approximately 600' FNL and 1327' FWL of Section 5, T24N-R54E, Richland County, Montana, as an exception to any applicable well location rules.

Docket No. 85-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend any previous orders of the Board and to create a temporary spacing unit comprised of all of Sections 11 and 14, T23N-R54E, Richland County, Montana, for the drilling of one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed spacing unit boundary.

Docket No. 86-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend any previous orders of the Board and to create a temporary spacing unit comprised of all of Sections 22 and 27, T25N-R55E, Richland County, Montana, for the drilling of one multilateral horizontal well in the Bakken Formation, said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed boundaries thereof.

Docket No. 87-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Sections 26 and 35, T24N-R54E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 88-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Section 3, T23N-R54E and all of Section 34, T24N-R54E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 89-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Sections 15 and 22, T24N-R54E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 90-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Section 3, T23N-R55E and all of Section 34, T24N-R55E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 91-2004

APPLICANT: EAGLE CREEK COLONY, INC. – LIBERTY COUNTY, MONTANA

Upon the application of **EAGLE CREEK COLONY, INC.** to delineate the SW $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$ of Section 9, T34N-R4E, Liberty County, Montana, as a permanent spacing unit for the production of gas from all zones from the surface of the earth to the top of the Rierdon Formation. (Grandview Field)

Docket No. 92-2004

APPLICANT: ALTAMONT OIL & GAS, INC. – PONDERA COUNTY, MONTANA

Upon the application of **ALTAMONT OIL & GAS, INC.** to amend Board Order 342-2003 to provide that drilling permits may be issued for locations within the Lake Frances Field in Pondera County, Montana, without further public hearing.

Docket No. 93-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** for an exception to Board Order 171-2003 in Section 11, T36N-R15E, Hill County, Montana, to allow the drilling of an additional Niobrara Formation gas well (the Verploegen-Federal #11-1-36-15B well) at a location anywhere within said Section 11 but not closer than 990 feet to the spacing unit boundaries.

Docket No. 94-2004

APPLICANT: WESTPORT OIL AND GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **WESTPORT OIL AND GAS COMPANY, L.P.** to create a temporary spacing unit comprised of all of Sections 32 and 33, T23N-R57E, Richland County, Montana, for the drilling of a horizontal Bakken Formation well and authorizing said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 95-2004

APPLICANT: WESTPORT OIL AND GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **WESTPORT OIL AND GAS COMPANY, L.P.** to create a temporary spacing unit comprised of all of Sections 34 and 35, T23N-R57E, Richland County, Montana, for the drilling of a horizontal Bakken Formation well and authorizing said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No 96-2004

APPLICANT: WESTPORT OIL AND GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **WESTPORT OIL AND GAS COMPANY, L.P.** to create a temporary spacing unit comprised of all of Sections 22 and 27, T23N-R57E, Richland County, Montana, for the drilling of a horizontal well in the Bakken Formation, said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 97-2004

APPLICANT: ENCORE OPERATING, L.P. – FALLON AND WIBAUX COUNTIES, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** for an order determining that applicant is entitled to appropriate severance tax reductions for horizontal re-entries for the following wells in Fallon and Wibaux Counties, Montana:

API NUMBER	WELL NAME	COMPLETION DATE
25-109-21150-00-00	SP 22-14AH	December, 2003
25-025-21414-00-00	LBE 31X-08H	January, 2004
25-025-21437-00-00	LOB 11-14CCH	January, 2004

Docket No. 98-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 13 and 24, T22N-R59E, Richland County, Montana, for the drilling of a horizontal well in the Bakken Formation, said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 99-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 21 and 28, T23N-R57E, Richland County, Montana, for the drilling of a horizontal well in the Bakken Formation, said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 100-2004

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 13 and 14, T23N-R57E, Richland County, Montana, for the drilling of a horizontal well in the Bakken Formation, said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 101-2004

APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill an additional Eagle Formation gas test well in Section 16, T33N-R18E, Blaine County, Montana, at a location not less than 990 feet from the exterior boundaries of said Section 16 as an exception to A.R.M. 36.22.702.

Docket No. 102-2004

APPLICANT: J. BURNS BROWN OPERATING COMPANY- HILL COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill an Eagle Formation gas well in a 640-acre temporary spacing unit consisting of the S½ of Section 13 and the N½ of Section 24, T34N-R14E, Hill County, Montana, at a location 150' FNL and 2600' FEL of said Section 24, with a 100-foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 103-2004

APPLICANT: J. BURNS BROWN OPERATING COMPANY – HILL COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** for an order delineating all of Section 30, T35N-R15E, Hill County, Montana, as a permanent spacing unit for the Eagle Formation and designating applicant's Rhoades 30-35-15 well as the only authorized well for said spacing unit.

Docket No. 104-2004

APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** for an order removing all of Section 34, T33N-R18E, Blaine County, Montana, from the Lohman Field, and designating the SW¼ of said Section 34 as a temporary spacing unit, and authorizing the drilling of an Eagle Formation gas test well at a location not less than 660 feet from the exterior boundaries of said temporary spacing unit as an amendment to Board Order 23-78.

Docket No. 105-2004

APPLICANT: J. BURNS BROWN OPERATING COMPANY – CHOUTEAU COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill an additional Eagle Formation gas test well in Section 2, T26N-R15E, Chouteau County, Montana, at location 700' FNL and 1150' FEL of said Section 2, with a 100-foot tolerance in any direction except north for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 106-2004

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to drill a Red River test well in a temporary spacing unit consisting of the S½ of Section 26, T24N-R59E, Richland County, Montana, at a location 360' FSL and 771' FWL of said Section 26 with a 200-foot topographic tolerance in any direction except south or west as an exception to A.R.M. 36.22.702. (Rideglawn Field)

Docket No. 107-2004

APPLICANT: CAMWEST II L.P. – SHERIDAN COUNTY, MONTANA

Upon the application of **CAMWEST II L.P.** to certify the North Goose Lake Ratcliffe Unit Area in Sheridan County, Montana, as an expanded enhanced recovery project effective as of March 1, 2004, and to determine the production decline rates used to calculate incremental production in the project area.

Docket No. 108-2004

APPLICANT: STAGHORN ENERGY, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **STAGHORN ENERGY, LLC** for certification of a horizontal recompletion of the Vaira #44-24 well in Section 24, T24N-R54E, Richland County, Montana.

Docket No. 109-2004

APPLICANT: CORTEZ OPERATING COMPANY – DAWSON COUNTY, MONTANA

Upon the application of **CORTEZ OPERATING COMPANY** to certify the following wells in Dawson County, Montana, as recompleted horizontal wells entitled to certification for the tax advantages available:

API NUMBER	WELL NAME	COMPLETION DATE
25-021-21114-00-00	Lloyd 44X-26	August 21, 2003
25-021-05042-00-00	Gas City Unit Well 13X-27	July 1, 2003
25-021-21120-00-00	Gas City Unit Well 34X-21	January 26, 2003
25-021-05222-00-00	NPG NCT 9-3	August 31, 2003

Docket No. 110-2004

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to create a temporary spacing unit comprised of all of Sections 15 and 22, T24N-R53E, Richland County, Montana, for the drilling of a horizontal well in the Bakken Formation and authorizing said well to be located anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 111-2004

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND, COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** for an order vacating the temporary spacing unit created pursuant to Board Order 101-2003, and designating a new temporary spacing unit comprised of all of Sections 7 and 8, T25N-R54E, Richland County, Montana, for the drilling of a horizontal well in the Bakken Formation, said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 112-2004

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – FALLON COUNTY, MONTANA

Upon the application of **FIDELITY EXPLORATION & PRODUCTION COMPANY** for an order eliminating or waiving all spacing and well location rules for the Judith River Formation underlying Cedar Creek Unit 8B in the Cedar Creek Gas Field in Fallon County, Montana.

Docket No. 113-2004

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – FALLON COUNTY, MONTANA

Upon the application of **FIDELITY EXPLORATION & PRODUCTION COMPANY** for an order authorizing up to four wells per spacing unit with regard to the following lands within the Cedar Creek Gas Field in Fallon County, Montana:

T10N-R57E

Section 1: E½

T10N-R58E

Section 7: All

Section 17: All

Section 21: All

Section 27: W½

Section 29: E½

Section 33: All

T11N-R58E

Section 31: W½

Docket No. 114-2004

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – PHILLIPS COUNTY, MONTANA

Upon the application of **FIDELITY EXPLORATION & PRODUCTION COMPANY** to delineate the E½SW¼ and the W½SE¼ of Section 1, T32N-R32E, Phillips County, Montana, as a permanent spacing unit for applicant's #1233 natural gas well located 1028' FSL and 2350' FWL of said Section 1, and authorizing applicant to produce Phillips, Bowdoin and Niobrara Formation natural gas therefrom.

Docket No. 115-2004

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – BIG HORN COUNTY, MONTANA

Upon the application of **FIDELITY EXPLORATION & PRODUCTION COMPANY** for an order authorizing and approving exceptions to the statewide rule (A.R.M 36.22.702) with regard to Section 31, T8S-R40E, Big Horn County, Montana. Specifically, applicant proposes to drill four wells within and upon said Section 31 on two well pads at the following locations: 1) 372' FWL and 957' FNL of said Section 31; 2) 373' FWL and 1004' FNL of said Section 31; 3) 1806' FWL and 1942' FNL of said Section 31; and 4) 1843' FWL and 1965' FNL of said Section 31. Because the first two wells are located less than 990 feet from the exterior boundaries of said Section 31, applicant requests authorization to drill, test, and produce said wells as exceptions to A.R.M. 36.22.702 requiring 990-foot setbacks. Applicant further requests a 100-foot tolerance for each proposed well for topographic reasons.

Docket No. 116-2004

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – BIG HORN COUNTY, MONTANA

Upon the application of **FIDELITY EXPLORATION & PRODUCTION COMPANY** for an order approving its Spring Creek Pilot Project Plan of Development for coal bed natural gas exploration and development in and under Lots 1, 2, 3, & 4, E½W½, E½ (All) of Section 31, T8S-R40E, Big Horn County, Montana.

Docket No. 117-2004

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to permit the drilling of two additional Eagle Sand Formation gas wells at locations anywhere within Section 30, T32N-R17E, Hill County, Montana, but not closer than 660 feet to the spacing unit boundaries with a 150-foot tolerance in any direction for topographic reasons as an exception to Board Order 10-70 (Tiger Ridge Field).

Docket No. 118-2004
Withdrawn Prior to Publication

Docket No. 119-2004

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to permit the drilling of two additional Eagle Sand Formation gas wells anywhere within Section 29, T32N-R16E, Hill County, Montana, but not closer than 660 feet to the spacing unit boundaries with a 150-foot tolerance in any direction for topographic reasons as an exception to Board Order 10-70 (Tiger Ridge Field).

Docket No. 120-2004

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle Sand Formation gas wells anywhere within Section 21, T31N-R19E, Blaine County, Montana, but not closer than 660 feet to the spacing unit boundaries as an exception to A.R.M 36.22.702.

Docket No. 121-2004

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to permit the drilling of three additional Eagle Sand Formation gas wells anywhere within Section 36, T30N-R15E, Hill County, Montana, but not closer than 660 feet to the spacing unit boundaries as an exception to A.R.M 36.22.702.

Docket No. 122-2004

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an additional Eagle Sand Formation gas well anywhere within the NW¼ of Section 35, T30N-R15E, Hill County, Montana, but not closer than 450 feet to the spacing unit boundaries, with a 150-foot tolerance in any direction for topographic reasons, as an exception to Board Orders 26-74 and 30-89 (Tiger Ridge Field).

Docket No. 123-2004

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle Sand Formation gas well anywhere within the NW¼ of Section 34, T30N-R15E, Hill County, Montana, but not closer than 450 feet to the spacing unit boundaries, with a 150-foot tolerance in any direction for topographic reasons, as an exception to Board Orders 26-74 and 10-90 (Tiger Ridge Field).

Docket No. 124-2004

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle Sand Formation gas well anywhere within the Section 9, T26N-R20E, Blaine County, Montana, but not closer than 990 feet to the spacing unit boundaries as an exception to A.R.M. 36.22.702.

Docket No. 125-2004

APPLICANT: DEVON LOUISIANA CORPORATION – CHOUTEAU COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle-Virgelle Formation gas wells anywhere within the E½ of Section 21, T27N-R17E, Chouteau County, Montana, but not closer than 450 feet to the spacing unit boundaries, with a 150-foot tolerance in any direction for topographic reasons as an exception to Board Order 26-74 (Bullwacker Field).

Docket No. 126-2004

APPLICANT: DEVON LOUISIANA CORPORATION – CHOUTEAU COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle-Virgelle Formation gas wells anywhere within the W½ of Section 21, T27N-R17E, Chouteau County, Montana, but not closer than 450 feet to the spacing unit boundaries, with a 150-foot tolerance in any direction for topographic reasons as an exception to Board Order 26-74 (Bullwacker Field).

Docket No. 127-2004

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle Sand Formation gas wells anywhere within Section 12, T27N-R18E, Blaine County, Montana, but not closer than 660 feet to the spacing unit boundaries, with a 150-foot tolerance in any direction for topographic reasons as an exception to Board Order 45-76 (Sawtooth Mountain Field).

Docket No. 128-2004

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an additional Eagle Sand Formation gas well anywhere within the SW¼ of Section 1, T27N-R18E, Blaine County, Montana, but closer than 360 feet to the spacing unit boundaries, with a 150-foot tolerance in any direction for topographic reasons as an exception to Board Order 45-76 (Sawtooth Mountain Field).

Docket No. 129-2004

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle Sand Formation gas wells anywhere within Section 1, T26N-R20E, Blaine County, Montana, not closer than 660 feet to the spacing unit boundaries, together with authority to drill two additional Eagle Sand Formation gas wells anywhere within the W½ of said Section 1 but not closer than 450 feet to the west line of said spacing unit, with a 150-foot tolerance in any direction for topographic reasons as an exception to Board Order 45-76 (Sawtooth Mountain Field).

Docket No. 130-2004

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle Sand Formation gas wells anywhere within the NE¼ of Section 19, T30N-R16E, Hill County, Montana, not closer than 450 feet to the spacing unit boundaries with a 150-foot tolerance in any direction for topographic reasons as an exception to Board Orders 10-70 and 66-91 (Tiger Ridge Field).

Docket No. 131-2004

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle Sand Formation gas wells anywhere within the SW¼ of Section 19, T30N-R16E, Hill County, Montana, not closer than 450 feet to the spacing unit boundaries with a 150-foot tolerance in any direction for topographic reasons as an exception to Board Orders 10-70 and 66-91 (Tiger Ridge Field).

Docket No. 132-2004

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an additional Eagle Sand Formation gas well anywhere in the SE¼ of Section 19, T30N-R16E, Hill County, Montana, not closer than 450 feet to the spacing unit boundaries with a 150-foot tolerance in any direction for topographic reasons as an exception to Board Orders 10-70 and 66-91 (Tiger Ridge Field).

Docket No. 133-2004

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an Eagle Sand Formation gas well anywhere in the NW¼ of Section 20, T30N-R16E, Hill County, Montana, not closer than 450 feet to the temporary spacing unit boundaries with a 150-foot tolerance in any direction for topographic reasons as an exception to Board Order 20-2004 .

Docket No. 134-2004

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an Eagle Sand Formation gas well anywhere in the SW¼ of Section 23, T30N-R15E, Hill County, Montana, not closer than 660 feet to the exterior Bullhook Unit boundaries, as an exception to Board Order 41-72.

Docket No. 135-2004 and 14-2004 FED

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an Eagle Sand Formation gas well at a location 350' FWL and 900' FNL of Section 20, T30N-R15E, Hill County, Montana, with a 150-foot tolerance for topographic reasons as an exception to Board Order 41-72 (Bullhook Unit Area).

Docket No. 136-2004 and 15-2004 FED

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an additional Eagle Sand Formation gas well anywhere within Section 29, T30N-R15E, Hill County, Montana, not closer than 450 feet to the spacing unit boundaries, with a 150-foot tolerance in any direction for topographic reasons as an exception to Order 3-90 FED and Board Order 10-70. (Tiger Ridge Field)

Docket No. 137-2004 and 16-2004 FED

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill three additional Eagle Sand Formation gas wells anywhere within Section 19, T30N-R15E, Hill County, Montana, not closer than 660 feet to the spacing unit boundaries, with a 150-foot tolerance in any direction for topographic reasons as an exception to Order 3-90 FED and Board Order 10-70. (Tiger Ridge Field)

Docket No. 138-2004 and 17-2004 FED

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to create temporary spacing units comprised of regular governmental quarter sections in Section 18, T30N-R16E, Hill County, Montana, with the permitted well authorized to be located anywhere within each such temporary spacing unit not closer than 660 feet to the boundaries thereof, together with a 150-foot topographic tolerance, with respect to all Indian land within said Section 18.

Docket No. 139-2004 and 18-2004 FED

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to create temporary spacing units comprised of regular governmental quarter sections in Section 30, T30N-R16E, Hill County, Montana, with the permitted well authorized to be located anywhere within each such temporary spacing unit not closer than 660 feet to the boundaries thereof, together with a 150-foot topographic tolerance, with respect to all Indian land within said Section 30.

Docket No. 328-2003
Continued from October 2003

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to create a temporary spacing unit comprised of all of Section 35, T26N-R52E, and Lots 1, 2, 3, 4, S ½ N ½, S ½ (All) of Section 2, T25N-R52E, Richland County, Montana, for drilling up to two dual-lateral horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within such temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 405-2003
Continued from December 2003

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to establish a temporary spacing unit comprised of all of Sections 23 and 26, T24N-R57E, Richland County, Montana, to drill up to two horizontal wells in the Bakken Formation and authorizing said wells to be located anywhere within said spacing unit but not closer than 660 feet from the boundaries thereof.

Docket No. 407-2003
Continued from December 2003

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 21, T24N-R55E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation and authorizing up to two horizontal wells to be located anywhere within said spacing unit but not closer than 660 feet from the boundaries thereof.

Docket No. 409-2003
Continued from December 2003

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Sections 19 and 30, T25N-R54E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and authorizing up to two horizontal wells to be located anywhere within said spacing unit but not closer than 660 feet from the boundaries thereof.

Docket No. 410-2003
Continued from December 2003

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Sections 19 and 30, T24N-R56E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and authorizing up to two horizontal wells to be located anywhere within said spacing unit but not closer than 660 feet from the boundaries thereof.

Docket No. 386-2003
ORDER TO SHOW CAUSE
Continued from October 2003

RESPONDENT: TOI OPERATING – FALLON, RICHLAND AND WIBAUX COUNTIES, MONTANA

Upon the Board's own motion requiring **TOI OPERATING** to appear and show cause, if any it has, why its bond should not be forfeited and why it should not be penalized for failure to plug and restore wells.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Terri Perrigo, Executive Secretary

