

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
HELENA, MONTANA

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold a business meeting at 2:00 p.m., Wednesday, October 27, 2004, in the conference room at the Board's office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of September 15, 2004 business meeting
3. Opportunity for public comment
4. Karla Cooper protest of Continental Resources, Inc. drilling location
5. Omimex Canada, Ltd. memo
6. Bond report
7. Financial report
8. Proposed 2005 hearing schedule
9. TOI Operating
10. Attorney General direction regarding testimony and cross-examination at hearings
11. Delinquent production reports
12. Gas flaring requests
13. Default docket
14. Staff reports
15. Exempt staff performance evaluations

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, October 28, 2004, in the conference room of the Billings Petroleum Club on the 22nd floor of the Sheraton Hotel in Billings, Montana. Some of the dockets listed below may be placed on the Default Docket. In the absence of a protest or request for hearing, items on the Default Docket will be approved at 11:30 a.m. or at the close of the hearing, whichever is earliest. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 333-2004

APPLICANT: ARMSTRONG OPERATING, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **ARMSTRONG OPERATING, INC.** to designate it's BR #29-1 well in Section 29, T24N-R55E, Richland County, Montana, as a re-completed horizontal well to be certified as such to the Montana Department of Revenue. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 334-2004

APPLICANT: ENCORE OPERATING, L.P. – DAWSON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to designate its State D-6 well in Dawson County, Montana, as a horizontal re-entry entitled to the appropriate severance tax reductions. Applicant requests placement on the Default Docket.

Docket No. 335-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to vacate the temporary spacing unit comprised of all of Sections 29 and 32, T26N-R53E, Richland County, Montana, established by Board Order 188-2003.

Docket No. 336-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to delineate Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all) of Section 18, T25N-R53E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 337-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to delineate all of Section 25, T25N-R53E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 338-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to delineate all of Section 27, T25N-R53E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 339-2004

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to delineate Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 3, and all of Section 10, T25N-R53E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 340-2004

APPLICANT MONTANA BOARD OF OIL AND GAS CONSERVATION – RICHLAND COUNTY, MONTANA

Upon the Board's own motion to delineate all of Sections 30 and 31, T26N-R53E, Richland County, Montana, as a permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation and designating the Ruffatto #2-31H well as the only authorized well for said spacing unit.

Docket No. 341-2004

APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to convert its Coral Creek 42-04 Lodgepole salt water disposal well located in Section 4, T6N-R60E, Lookout Butte Field, Fallon County, Montana, to a Mission Canyon disposal well. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 342-2004

APPLICANT: THE HOUSTON EXPLORATION COMPANY – SWEET GRASS COUNTY, MONTANA

Upon the protest of Alexandra Amonette to the application of **THE HOUSTON EXPLORATION COMPANY** for a permit to drill three wells at the following locations in Sweet Grass County, Montana: 1) 2398' FNL and 2115' FEL of Section 6, T2S-R15E; 2) 2250' FSL and 1370' FWL of Section 13, T2S-R15E; and 3) 2170' FNL and 1670' FEL of Section 33, T1S-R14E.

Docket No. 343-2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to drill an additional horizontal Bakken Formation well in the permanent spacing unit established by Board Order 54-2004 and comprised of Lots 1, 2, 3, 4, S½S½ (all) of Section 3, and all of Section 10, T24N-R55E, Richland County, Montana. Said well will be located anywhere within the permanent spacing unit but not closer than 660 feet to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 344-2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to drill an additional horizontal Bakken Formation well in the permanent spacing unit established in Board Order 120-2004 and consisting of Lots 1, 2, 3, 4, E½W½, E½ (all) of Section 19, and Lots 1, 2, 3, 4, E½W½ E½ (all) of Section 30, T24N-R56E, Richland County, Montana. Said well will be located anywhere within the permanent spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 345-2004

APPLICANT: SHAKESPEARE OIL COMPANY, INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **SHAKESPEARE OIL COMPANY, INC.** for a Class II injection permit for injection of produced water into the Newcastle and Dakota Formations in its proposed Thorson Unit – SWD #1 well located in the NE¼SW¼ of Section 21, T36N-R52E, Sheridan County, Montana (West Outlook Field). Staff notes this application is eligible for placement on the Default Docket.

Docket No. 346-2004

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an Eagle Sand Formation gas well at a location 1980' FSL and 660' FWL of Section 16, T31N-R17E, Hill County, Montana, with a 150-foot tolerance for topographic reason as an exception to Board Order 11-72 (Tiger Ridge Unit Area). Applicant requests placement on the Default Docket.

Docket No. 347-2004

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an additional Eagle Sand Formation gas well in the SE¼ of Section 33, T31N-R19E, Blaine County, Montana, not closer than 660 feet to the boundaries thereof with a 150-foot tolerance in any direction for topographic reasons as an exception to Board Order 17-67 (Tiger Ridge Field). Applicant requests placement on the Default Docket.

Docket No. 348-2004

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill three additional Eagle Sand Formation gas wells in the SE¼ of Section 34, T32N-R18E, Blaine County, Montana, but not closer than 660 feet to the boundaries thereof with a 150-foot tolerance in any direction for topographic reasons as an exception to Board Orders 17-67 and 13-75 (Tiger Ridge Field). Applicant requests placement on the Default Docket.

Docket No. 349-2004

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an additional Eagle Sand Formation gas well 660' FSL and 660' FEL of Section 11, T31N-R18E, Blaine County, Montana, with a 150-foot tolerance in any direction for topographic reasons; and to produce an additional, presently producing Eagle Sand Formation gas well within said Section 11, as an exception to Board Orders 17-67 and 13-75 (Tiger Ridge Field). Applicant requests placement on the Default Docket.

Docket No. 350-2004

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to drill and produce its SE Battle 12-23 Eagle Formation gas test well in Section 23, T35N-R20E, Blaine County, Montana, approximately 1839' FSL and 308' FWL of said Section 23. Applicant further requests a 100-foot tolerance in any direction for topographic reasons and permission to commingle downhole natural gas from different zones, formations, or horizons underlying said Section 23, and to produce said natural gas through the same string of casing and well bore. Applicant will file for permanent spacing within ninety (90) days of completion of a commercial well.

Docket No. 351-2004

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to drill and produce its SE Battle 13-25 Eagle Formation gas test well in Section 25, T35N-R20E, Blaine County, Montana, approximately 534' FSL and 417' FWL of said Section 25. Applicant further requests a 100-foot tolerance in any direction for topographic reasons and permission to commingle downhole natural gas from different zones, formations, or horizons underlying said Section 25, and to produce said natural gas through the same string of casing and well bore. Applicant will file for permanent spacing within ninety (90) days of completion of a commercial well.

Docket No. 352-2004

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to drill and produce its SE Battle 13-35 Eagle Formation gas test well in Section 35, T35N-R21E, Blaine County, Montana, approximately 207' FSL and 902' FWL of said Section 35. Applicant further requests a 100-foot tolerance in any direction for topographic reasons and permission to commingle downhole natural gas from different zones, formations, or horizons underlying said Section 35, and to produce said natural gas through the same string of casing and well bore. Applicant will file for permanent spacing within ninety (90) days of completion of a commercial well.

Docket No. 353-2004

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to drill and produce its SE Battle 16-34 Eagle Formation gas test well in Section 34, T35N-R21E, Blaine County, Montana, approximately 807' FSL and 788' FEL of said Section 34. Applicant further requests a 100-foot tolerance in any direction for topographic reasons and permission to commingle downhole natural gas from different zones, formations, or horizons underlying said Section 34, and produce said natural gas through the same string of casing and well bore. Applicant will file for permanent spacing within ninety (90) days of completion of a commercial well.

Docket No. 354-2004

APPLICANT: OMIMEX CANADA, LTD – LIBERTY COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to designate the SE¼ of Section 35, T36N-R7E and the N½NE¼ of Section 2, T35N-R7E, Liberty County, Montana, as a permanent spacing unit for the production of gas from the Hodges No. 15-35 Spikes Formation well. Applicant further requests that the NW¼, NE¼ and SW¼ of said Section 35 be designated as temporary spacing units for all gas zones, formations and horizons from the surface of the earth to the base of the Colorado group.

Docket No. 355-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to commingle Eagle Sand and Judith River Formation gas in the wellbore of the Morse #30-9-33-15E well located in Section 30, T33N-R15E, Hill County, Montana. Applicant requests placement on the Default Docket.

Docket No. 356-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 20, T37N-R15E, Hill County, Montana, as a permanent spacing unit for the production of gas from the Niobrara Formation.

Docket No. 357-2004

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the NW¼ and N½SW¼ of Section 21, T37N-R15E, Hill County, Montana, as a temporary spacing unit for drilling and producing its Signal Butte #21-11-37-15 gas well within said tract at a location 2452' FSL and 1362' FWL, with a 25-foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 358-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – FALLON COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend the field rules for the West Cedar Hills-Red River "B" Unit, and the East Lookout Butte Red River Unit, both in Fallon County, Montana, to authorize the drilling of a horizontal well along the common boundary between the two units in Sections 10, 3, and 2, T6N-R61E, Fallon County, Montana. Applicant requests placement on the Default Docket.

Docket No. 359-2004

APPLICANT: CONTINENTAL RESOURCES, INC. – FALLON COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend the field rules for the West Cedar Hills-Red River “B” Unit, and the East Lookout Butte Red River Unit, both in Fallon County, Montana, to authorize the drilling of a horizontal well along the common boundary between two units in Sections 10 and 9, T6N-R61E, Fallon County, Montana. Applicant requests placement on the Default Docket.

Docket No. 360-2004

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to drill an Eagle Formation gas well in a 240-acre temporary spacing unit consisting of the E½SE¼ of Section 21 and the SW¼ of Section 22, T35N-R12E, Hill County, Montana, at a location 1700’ FSL and 200’ FWL of said Section 22, with a 150-foot tolerance for topographic or cultural reasons as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 361-2004

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to drill an Eagle Formation gas well in a 640-acre temporary spacing unit consisting of the W½SE¼, SW¼ of Section 12, the NW¼ of Section 13, and the NE¼, N½SE¼ of Section 14, all in T34N-R12E, Hill County, Montana, at a location 800’ FNL and 400’ FWL of said Section 13 with a 150-foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 362-2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – FALLON COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to drill and produce the ELOB 44D-14SH 760 horizontal well with a surface location 660’ FSL and 420’ FEL of Section 14, T7N-R60E, Fallon County, Montana, and a bottom hole location 505’ FWL and 1625’ FSL of Section 23, T7N-R60E, Fallon County, Montana, as an exception to Board Order 70-1995 (East Lookout Butte Unit).

Docket No. 363-2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 30 and 31, T24N-R54E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 364-2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 3 and 10, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 365-2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 4 and 9, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 366-2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 5 and 8, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 367-2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 15 and 22, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 368-2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 17 and 20, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 369-2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 18 and 19, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 370-2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 25 and 36, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 371-2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 26 and 35, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 372-2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 27 and 34, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 373-2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 28 and 33, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 374-2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 29 and 32, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 375-2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 30 and 31, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 376-2004

APPLICANT: KEESUN CORPORATION – TOOLE COUNTY, MONTANA

Upon the application of **KEESUN CORPORATION** to produce the 9-22 Judeman Cut Bank Formation natural gas well in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 22, T37N-R4W, Cut Bank Field, Toole County, Montana, as an exception to the field drilling and production rules therefore.

Docket No. 377-2004

APPLICANT: KEESUN CORPORATION – TOOLE COUNTY, MONTANA

Upon the application of **KEESUN CORPORATION** to drill and produce a Bow Island Formation test well in the NE¼SE¼ of Section 22, T37N-R4W, Toole County, Montana, as an exception to the Cut Bank Field drilling and production rules.

Docket No. 378-2004

APPLICANT: J. BURNS BROWN OPERATING COMPANY – HILL COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill an Eagle Formation test well in Section 17, T34N-R17E, Hill County, Montana, at a location approximately 1700' FSL and 1250' FEL of said Section 17, with a 100-foot tolerance for topographic reasons. The proposed well would be an additional well in the existing spacing unit comprised of the W½ of Section 16 and the E½ of Section 17, T34N-R17E. Applicant requests placement on the Default Docket.

Docket No. 379-2004

APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill an Eagle Formation test well in a temporary spacing unit consisting of the S½ of Section 16 and the N½ of Section 21, T32N-R19E, Blaine County, Montana at a location approximately 200' FNL and 2450' FWL of said Section 21. Applicant requests a 100-foot tolerance for topographic reasons and requests placement on the Default Docket.

Docket No. 380-2004

APPLICANT: ENCORE OPERATING, L.P. – DAWSON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** for permission to convert its Larson "A" 24-08 well in the Glendive Field in Section 8, T14N-R55E, Dawson County, Montana, to an injector into the Dakota Formation to dispose of existing and anticipated future increased volumes of produced water from the Glendive Field. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 224-2004
Continued from July 2004

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to create a temporary spacing unit comprised of all of Sections 25 and 36, T25N-R52E, Richland County, Montana, to drill a Bakken Formation horizontal well and authorizing said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 318-2004
Continued from September 2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to delineate all of Section 1, T23N-R54E, and all of Section 36, T24N-R54E, Richland County, Montana, as a permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation and authorizing the drilling of two horizontal wells to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 319-2004
Continued from September 2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to delineate all of Section 19, T25N-R53E, Richland County, Montana, as a permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation and authorizing the drilling of one horizontal well to be located anywhere within said spacing unit but not closer than 660 feet to the spacing unit boundaries.

Docket No. 328-2004
Continued from September 2004

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend any previous Orders of the Board and to create a temporary spacing unit comprised of all of Sections 17 and 20, T26N-R53E, Richland County, Montana, for the drilling of one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary.

Docket No. 381-2004
ORDER TO SHOW CAUSE

RESPONDENT: APEX ENERGY, L.L.C. – RICHLAND COUNTY, MONTANA

Upon the Board's motion requiring **APEX ENERGY, L.L.C.** to appear and show cause, if any it has, why its bond should not be forfeited for failure to plug the Fisher 28-24 well located in Vaux Field in the SESW of Section 28, T23N-R58E, Richland County, Montana.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Terri Perrigo, Executive Secretary