

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
HELENA, MONTANA

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold a business meeting at 2:00 p.m., Wednesday, March 16, 2005, in the conference room at the Board's office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of February 2, 2005 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Request for Amended Order 213-2003 – Klabzuba Oil & Gas, Inc.
7. Default docket
8. Staff reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, March 17, 2005, in the conference room of the Billings Petroleum Club on the 22nd floor of the Sheraton Hotel in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 56-2005

APPLICANT: WESTPORT OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **WESTPORT OIL & GAS COMPANY, L.P.** to drill an additional horizontal Bakken Formation well in the temporary spacing unit comprised of all of Sections 22 and 27, T23N-R57E, Richland County, Montana, at any location not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket No. 57-2005

APPLICANT: TRUE OIL LLC – RICHLAND COUNTY, MONTANA

Upon the application of **TRUE OIL LLC** to create a temporary spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 1, and Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 2, T22N-R58E, Richland County, Montana, and to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 58-2005

APPLICANT: TRUE OIL LLC – RICHLAND COUNTY, MONTANA

Upon the application of **TRUE OIL LLC** to create a temporary spacing unit comprised of all of Sections 35 and 36, T23N-R58E, Richland County, Montana, and to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 59-2005

APPLICANT: EOG RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **EOG RESOURCES, INC.** to amend Board Order 136-2000 by vacating the temporary spacing unit comprised of the NE¼ of Section 31 and the NW¼ of Section 32, T26N-R55E, Richland County, Montana, and to create a new temporary spacing unit comprised of the SW¼ of Section 29 and the NW¼ of Section 32, T26N-R55E, Richland County, Montana for the drilling of a vertical test well to the Red River Formation. Applicant further requests that said well be located 200' FWL and 200' FSL of said Section 29 with a 100-foot topographic tolerance any direction except west, as an exception to A.R.M. 36.22.702.

Docket No. 60-2005

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to delineate all of Sections 15 and 22 T24N-R53E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 61-2005

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 15 and 22, T24N-R53E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 62-2005

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the S½ of Section 5 and the N½ of Section 8, T33N-R14E, Hill County, Montana, as a temporary spacing unit and to authorize the drilling of a gas well to test prospective zones and formations from the surface of the earth to the base of the Second White Specks Formation at a location 300' FSL and 1480' FWL of said Section 5, with a 100-foot tolerance in any direction for topographic reasons, as an exception to A.R.M. 36.22.702.

Docket No. 63-2005

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the S½ of Section 8 and the N½ of Section 17, T33N-R14E, Hill County, Montana, as a permanent spacing unit for production of Niobrara Formation gas and to authorize the drillings of an additional Eagle Sand/Niobrara Formation gas well at a location 1321' FSL and 1330' FEL of said Section 8, with a 100-foot topographic tolerance, as an exception to all applicable Board Orders and regulations.

APPLICANT: ENCORE OPERATING, L.P. – POWDER RIVER & CARTER COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** for an Area Injection Permit for the Bell Creek Consolidated and South Bell Creek Units located within the Bell Creek Field in Powder River and Carter Counties, Montana. The area included in the requested Area Injection Permit is described as follows:

Bell Creek Muddy Sand Unit

Carter County

T8S-R55E:

Section 6: Lots 5, 6, 7, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$
Section 7: Lots 1, 2, 3, NE $\frac{1}{4}$ SW $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$

Powder River County

T8S-R54E:

Section 1: S $\frac{1}{2}$, S $\frac{1}{2}$ NE $\frac{1}{4}$
Section 2: SE $\frac{1}{4}$ SE $\frac{1}{4}$
Section 10: S $\frac{1}{2}$ S $\frac{1}{2}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$
Section 11: NE $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$
Section 12: N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$, S $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$
Section 13: NW $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$
Section 14: All
Section 15: All
Section 16: E $\frac{1}{2}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$
Section 20: E $\frac{1}{2}$ SE $\frac{1}{4}$
Section 21: All
Section 22: All
Section 23: All
Section 24: NW $\frac{1}{4}$ NW $\frac{1}{4}$
Section 25: W $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$
Section 26: All
Section 27: All
Section 28: All
Section 29: E $\frac{1}{2}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$
Section 33: All except SW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$
Section 34: All
Section 35: All
Section 36: W $\frac{1}{2}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$

T9S-R54E

Section 2: NW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$
Section 3: W $\frac{1}{2}$, NE $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$
Section 4: All Except W $\frac{1}{2}$ NW $\frac{1}{4}$
Section 5: S $\frac{1}{2}$ SE $\frac{1}{4}$
Section 7: SW $\frac{1}{4}$
Section 8: NE $\frac{1}{4}$ NE $\frac{1}{4}$
Section 9: NW $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$
Section 10: N $\frac{1}{2}$ NW $\frac{1}{4}$
Section 17: SW $\frac{1}{4}$ SW $\frac{1}{4}$
Section 18: W $\frac{1}{2}$, SE $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$
Section 19: All
Section 30: NW $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$

T9S-R53E

Section 12: S $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$
Section 13: ALL
Section 14: S $\frac{1}{2}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$
Section 15: SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$
Section 21: SE $\frac{1}{4}$, SE $\frac{1}{2}$ SW $\frac{1}{4}$
Section 22: All
Section 23: N $\frac{1}{2}$ N $\frac{1}{2}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$
Section 24: E $\frac{1}{2}$, N $\frac{1}{2}$ NW $\frac{1}{4}$
Section 25: NE $\frac{1}{4}$
Section 26: NW $\frac{1}{4}$
Section 27: All
Section 28: NE $\frac{1}{4}$, E $\frac{1}{2}$ SE $\frac{1}{4}$
Section 34: N $\frac{1}{2}$ NW $\frac{1}{4}$

South Bell Creek Muddy Unit

T9S-R53E

Section 28: SW $\frac{1}{4}$
Section 29: SE $\frac{1}{4}$
Section 32: NE $\frac{1}{4}$, Lots 1 and 2
Section 33: W $\frac{1}{2}$ NW $\frac{1}{4}$

Docket No. 65-2005

APPLICANT: ENCORE OPERATING, L.P. – POWDER RIVER COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to approve and certify an area within the Bell Creek Consolidated (Muddy) Unit, Powder River County, Montana, as a new tertiary recovery project effective March 1, 2005 and to certify the production decline rate used to calculate incremental production in the project area. The proposed project includes the following lands:

T8S-R54E

Section 25: SW $\frac{1}{4}$ SW $\frac{1}{4}$
Section 26: SW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$
Section 27: SE $\frac{1}{4}$ SE $\frac{1}{4}$
Section 35: NW $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$

Docket No. 66-2005

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to drill an Eagle Formation gas test well in Section 2, T33N-R12E, Hill County, Montana, at a location 2260' FSL and 540' FWL of said Section 2 with a 75-foot tolerance for topographic reasons, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 67-2005

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to drill an Eagle Formation gas test well in Section 4, T33N-R12E, Hill County, Montana, at a location 700' FNL and 490' FEL of said Section 4 with a 75-foot tolerance for topographic reasons, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 68-2005

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to drill an Eagle Formation gas test well in Section 11, T33N-R12E, Hill County, Montana, at a location 660' FNL and 1100' FWL of said Section 11 with a 75-foot tolerance for topographic reasons, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket No. 69-2005

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to delineate all of Section 35, T34N-R12E, Hill County, Montana, as a permanent spacing unit for the production of gas from the Eagle Sand Formation and designating the Johnson 1-35 well as the authorized well for said spacing unit.

Docket No. 70-2005

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to delineate all of Section 26, T34N-R12E, Hill County, Montana, as a permanent spacing unit for the production of gas from the Eagle Sand Formation and designating the Donovan 1-26 well as the authorized well for said spacing unit.

Docket No. 71-2005

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to delineate all of Section 5, T34N-R12E, Hill County, Montana, as a permanent spacing unit for the production of gas from the Eagle Sand Formation and designating the Pollington 1-5 well as the authorized well for said spacing unit.

Docket No. 72-2005

APPLICANT: ENCORE OPERATING, L.P. – HILL COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to delineate all of Section 15, T34N-R12E, Hill County, Montana, as a permanent spacing unit for the production of gas from the Eagle Sand Formation and designating the Woeppel 1-15 well as the authorized well for said spacing unit

Docket No. 73-2005

APPLICANT: ENCORE OPERATING, L.P. – DAWSON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to delineate all of Section 1, T13N-R55E, Dawson County, Montana, as a permanent spacing unit for the production of oil and associated natural gas from the Red River Formation and designating the 11X-12H well as the authorized well for said spacing unit.

Docket No. 74-2005

APPLICANT: ENCORE OPERATING, L.P. – FALLON & DAWSON COUNTIES, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to designate the following described wells in Fallon and Dawson Counties, Montana, as horizontally recompleted wells entitled to applicable production tax reductions and to certify decline rates to calculate the incremental production for said wells. (Pennel and Gas City Fields)

| API Number | Well Name | Completion Date |
|--------------|-------------|-----------------|
| 25-025-21359 | PNL 31-09BH | December 2004 |
| 25-025-05239 | PNL 24-7BH | December 2004 |
| 25-021-21027 | NCT 9-1AH | December 2004 |

Docket No. 75-2005

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP – FALLON COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY LP** to drill and produce the ELOB 14A-23NH 760 horizontal well with a surface location 1150' FSL and 175' FWL of Section 23, T7N-R60E and a bottom hole location 2465' FWL and 1755' FNL of Section 13, T7N-R60E, Fallon County, Montana, as an exception to Board Order 70-1995. (East Lookout Butte Unit)

Docket No. 76-2005

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY LP** to create a temporary spacing unit consisting of all of Sections 26 and 35, T24N-R53E, Richland County, Montana, and to allow a dual-lateral horizontal well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 77-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 10 and 15, T22N-R59E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken Formation well thereon at any location but not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket No. 78-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of the S½ of Section 12 and all of Section 13, T22N-R59E, Richland County, Montana, and to drill a horizontal Bakken Formation well thereon at any location but not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket No. 79-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Sections 10 and 15, T22N-R58E, Richland County, Montana, and to drill a horizontal Bakken Formation well thereon at any location but not closer than 660 feet to the boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket No. 80-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Section 36, T25N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 81-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Sections 16 and 17, T25N-R54E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 82-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate a field, establish field rules, and create a permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 2 and all of Section 11, T25N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 83-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Sections 26 and 35, T25N-R53E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 84-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate a field, establish field rules, and create a permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 1, T22N-R57E, and all of Section 36, T23N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 85-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate a field, establish field rules, and create a permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 3 and Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 4, T22N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 86-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** for an order pooling all interests in the spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 3 and Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 4, T22N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 87-2005

APPLICANT: CAMWEST II L.P. – SHERIDAN COUNTY, MONTANA

Upon the application of **CAMWEST II L.P.** to designate the following described wells in Sheridan County, Montana, as horizontally recompleted wells entitled to applicable production tax reductions, and to certify decline rates to calculate the incremental production for such wells. Applicant requests placement on the Default Docket.

| API Number | Well Name | Completion Date |
|--------------------|--------------------|-----------------|
| 25-091-05286-00-00 | Hammer 1H-RE | 6/6/2004 |
| 25-091-05103-00-00 | Keldsen 2H-RE | 6/26/2004 |
| 25-091-21466-00-00 | Torpen 9-30H | 10/26/2003 |
| 25-091-21777-00-00 | Dwyer 18-2H | 6/12/2004 |
| 25-091-21662-00-00 | Dwyer Unit 15-2H | 1/19/2003 |
| 25-091-05039-00-00 | Dwyer Unit 7-1H | 8/28/2003 |
| 25-091-21177-00-00 | Dwyer Unit 11-2H | 1/5/2003 |
| 25-091-21341-00-00 | Montana State 3H | 8/4/2004 |
| 25-091-21758-00-00 | WFLNU Krowen 4H | 10/7/2003 |
| 25-091-05165-00-00 | M. Hellegaard A-2H | 4/20/2003 |

Docket No. 88-2005

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate all of Section 26, T23N-R57E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation and designating applicant's Larson 14-26H well as the only authorized well for said spacing unit.

Docket No. 89-2005

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate the S½ of Section 14 and the SE¼ of Section 15, T23N-R58E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation and designating applicant's Sunwall 9-14H well as the only authorized well for said spacing unit.

Docket No. 90-2005

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate the W½ of Section 7, T22N-R58E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation and to designate applicant's McChesney 2HR well as the only authorized well for said spacing unit.

Docket No. 91-2005

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate the W½ of Section 20, T23N-R59E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation and to designate applicant's Peterson 20-12HR well as the only authorized well for said spacing unit.

Docket No. 92-2005

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to create a 960-acre temporary spacing unit comprised of the E½ of Section 7 and all of Section 8, T22N-R58E, Richland County, Montana, for the drilling of a dual-lateral horizontal well in the Bakken Formation and to authorize said horizontal laterals to be drilled anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 93-2005

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate the N½ of Section 12, T23N-R59E, Richland County, Montana, as a permanent spacing unit for the Red River Formation and to designate applicant's Bidegaray 7-12 well as the only authorized well for said spacing unit.

Docket No. 94-2005

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to pool all interests in the N½ of Section 12, T23N-R59E, Richland County, Montana, on the basis of surface acreage for production from the Red River Formation and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket No. 95-2005

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY– BIG HORN COUNTY, MONTANA

Upon the application of **FIDELITY EXPLORATION & PRODUCTION COMPANY** for approval of its Pond Creek Project Plan of Development for coal bed natural exploration and development upon the following described lands in Big Horn County, Montana.

Applicant is the owner of oil and gas leasehold interests under the lands in Big Horn County, Montana

T8S-R39E

Section 34: SE $\frac{1}{4}$
Section 35: SW $\frac{1}{4}$

T9S-R39E

Section 1: Lots 1, 2, 3, 4, W $\frac{1}{2}$ E $\frac{1}{2}$, W $\frac{1}{2}$ (all)
Section 2: All
Section 3: N $\frac{1}{2}$, SE $\frac{1}{4}$
Section 10: NE $\frac{1}{4}$, S $\frac{1}{2}$
Section 11: All
Section 12: Lots 1, 2, 3, 4, W $\frac{1}{2}$ E $\frac{1}{2}$, W $\frac{1}{2}$ (all)
Section 15: All
Section 22: All
Section 26: W $\frac{1}{2}$
Section 27: All

T9S-R40E

Section 5: Lots 3, & 4, S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ (also described as W $\frac{1}{2}$)
Section 6: Lots 1, 2, 3, 4, 5, 6, 7, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ (all)
Section 7: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all)
Section 8: NW $\frac{1}{4}$
Section 18: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all)

The United States of America, by and through the Department of the Interior, Bureau of Land Management, is the owner of the oil and gas mineral estate underlying the following described lands in Big Horn County, Montana:

T9S-R39E

MTM-61666

Section 1: Lots 1, 2, 3, 4, W $\frac{1}{2}$ E $\frac{1}{2}$, W $\frac{1}{2}$ (all)
Section 2: NW $\frac{1}{4}$ NE $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$
Section 3: N $\frac{1}{2}$, SE $\frac{1}{4}$
Section 10: NW $\frac{1}{4}$ NE $\frac{1}{4}$
Section 11: NW $\frac{1}{4}$

MTM-61667

Section 15: E $\frac{1}{2}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$
Section 27: SE $\frac{1}{4}$ NE $\frac{1}{4}$

MTM-67797

Section 26: W $\frac{1}{2}$ W $\frac{1}{2}$
Section 27: NE $\frac{1}{4}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$

MTM-74394

Section 26: E $\frac{1}{2}$ W $\frac{1}{2}$

MTM-75935

Section 22: SW $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$

MTM-86635

Section 10: E $\frac{1}{2}$ NE $\frac{1}{4}$
Section 11: N $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$
Section 12: Lots 1, 2, 3, 4, W $\frac{1}{2}$ E $\frac{1}{2}$, W $\frac{1}{2}$ (all)

MTM-87249

Section 10: SW $\frac{1}{4}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$

T8S-R39E

MTM-86512

Section 35: N $\frac{1}{2}$ SW $\frac{1}{4}$

T9S-R40E

MTM-83773

Section 7: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, NE $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$
Section 18: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all)

MTM-87252

Section 5: Lots 3, 4, SW $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$
Section 6: Lots 1, 2, 3, 4, 5, S $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$
Section 7: SE $\frac{1}{4}$ SE $\frac{1}{4}$
Section 8: NW $\frac{1}{4}$

Applicant proposes to drill and develop the above-mentioned lands with coal bed natural gas well densities greater than one well per 640 acres. Prior to hearing, applicant will submit to the Board the Project Plan of Development outlining the proposed environmentally responsible development of the area.

Docket No. 96-2005

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY– BIG HORN COUNTY, MONTANA

Upon the application of **FIDELITY EXPLORATION & PRODUCTION COMPANY** for an order approving its Deer Creek North Project Plan of Development for coal bed natural gas exploration and development upon the following described lands in Big Horn County, Montana.

Applicant is the owner of oil and gas leasehold interests under the lands in Big Horn County, Montana

T9S-R41E

Section 1: Lots 5, 6, 7, 8, 9, 10, SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$ (all)
Section 2: Lots 5, 6, 7, 8, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all)
Section 3: Lots 5, 6, 7, 8, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all)
Section 4: Lots 5, 6, 7, 8, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all)
Section 5: Lots 5, 6, 7, 8, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all)
Section 6: Lots 6, 7, 8, 9, 10, 11, 12, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ (all)
Section 7: Lots 5, 6, E $\frac{1}{2}$ NW $\frac{1}{4}$, E $\frac{1}{2}$
Section 8: All
Section 9: All
Section 10: All
Section 11: All

Section 12: Lots 1, 2, W $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$
Section 14: N $\frac{1}{2}$
Section 15: All

Section 22: N½

The United States of America, by and through the Department of the Interior, Bureau of Land Management, is the owner of the oil and gas mineral estate underlying the following described lands:

T9S-R41E

MTM-62340

Section 1: Lots 5, 6, 7, 8, 10, NE¼SW¼
Section 2: Lots 7, 8, S½NW¼, SW¼SW¼, E½SW¼
Section 3: Lot 5, SW¼NE¼, NW¼SW¼
Section 4: Lots 6, 7, 8, S½NW¼, N½SW¼, NW¼SE¼
Section 5: Lots 5, 6, 7, 8, S½N½, E½SW¼, W½SE¼, NE¼SE¼
Section 6: Lots 8, 9, 10, 11, 12, S½NE¼, SE¼NW¼, NW¼SW¼, NW¼SE¼
Section 7: Lots 5, 6, SE¼NW¼
Section 11: N½, N½SW¼, SE¼

MTM-64473

Section 8: SW¼NW¼
Section 22: N½

MTM-83755

Section 10: N½SE¼, SE¼SE¼
Section 12: Lots 1, 2, W½NE¼, S½NW¼
Section 14: N½NE¼
Section 15: NW¼NW¼, S½N½, S½

Applicant proposes to drill and develop the above-mentioned lands with coal bed natural gas well densities greater than one well per 640 acres. Prior to hearing, applicant will submit to the Board the Project Plan of Development outlining the proposed environmentally responsible development of the area.

Docket No. 97-2005

APPLICANT: MONTANA LAND & EXPLORATION, INC. – BLAINE COUNTY, MONTANA

Upon the application of **MONTANA LAND & EXPLORATION, INC.** to designate the E½ of Section 31 and the W½ of Section 32, T34N-R22E, Blaine County, Montana, as the permanent spacing unit for the ML&E et al NE Cherry Patch 8-31 Eagle Formation natural gas well.

Docket No. 98-2005

APPLICANT: OMIMEX CANADA, LTD. – LIBERTY COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD.** to designate a permanent spacing unit consisting of the S½SE¼ of Section 35, T36N-R7E, and the N½NE¼ of Section 2, T35N-R7E, Liberty County, Montana, for production of natural gas from the Hodges No. 15-35 Spikes Formation well. Applicant further requests that the NW¼, SW¼, and NE¼, N½SE¼ of said Section 35 be designated as separate temporary spacing units for all gas bearing zones, formations or horizons from the surface of the earth to the base of the Colorado Group with wells to be located anywhere within each temporary spacing unit but not closer than 660 feet to the external boundaries of each said temporary spacing unit.

Docket No. 99-2005

APPLICANT: OMIMEX CANADA, LTD. – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD.** to designate Section 36, T35N-R20E, Blaine County, Montana, as the permanent spacing unit for the SE Battle 1-36A-35N-20E, 3-36-35N-20E and 12-36-35N-20E Eagle Formation natural gas wells.

Docket No. 100-2005

APPLICANT: BILL BARRETT CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **BILL BARRETT CORPORATION** to pool all interest in the permanent spacing unit consisting of the N½ and SW¼ of Section 33, T30N-R58E, Roosevelt County, Montana, and to impose the non-joinder penalties authorized pursuant to Section 82-11-202(2), MCA.

Docket No. 101-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to pool all interest in the permanent spacing unit consisting of Sections 8 and 17, T23N-R56E, Richland County, Montana, for production of oil and associated natural gas from the Stoney Butte Farms #1-17H well completed and producing from the Bakken Formation and to authorize recovery of risk penalties as provided by M.C.A. 82-11-202.

Docket No. 102-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate all of Section 2, T24N-R55E, and all of Section 33, T25N-R55E, Richland County, Montana, as a permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 103-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to pool all interests in the permanent spacing unit consisting of Section 2, T24N-R55E and Section 33, T25N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Boles #1-33H well completed and producing from the Bakken Formation and to authorize recovery of risk penalties as provided by M.C.A. 82-11-202.

Docket No. 104-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate all of Sections 18 and 19, T24N-R54E, Richland County, Montana, as a permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 105-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate a field, establish field rules, and create a permanent spacing unit comprised of all of Sections 11 and 14, T23N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket No. 106-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to delineate all of Sections 8 and 17, T23N-R56E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 107-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 4 and 5, T25N-R55E, Richland County, Montana, and to drill one multi-lateral horizontal well in the Bakken Formation and to authorize said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 108-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 8 and 9, T25N-R55E, Richland County, Montana, for the drilling of one multi-lateral horizontal well in the Bakken Formation anywhere within the said temporary spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 109-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to create a temporary spacing unit comprised of all of Sections 30 and 31, T24N-R54E, Richland County, Montana, and to drill one multi-lateral horizontal well in the Bakken Formation with said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof.

Docket No. 110-2005

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an additional Eagle Sand Formation gas well in Section 11, T27N-R18E, Blaine County, Montana, at a location 2480' FNL and 600' FEL with a 150-foot topographic tolerance and/or a 50-foot tolerance at the intercept of the Eagle reservoir if the well is directionally drilled, as an exception to the Sawtooth Mountain Field rules established by Board Order 45-76.

Docket No. 111-2005

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to create a temporary spacing unit comprised of the SW $\frac{1}{4}$ SE $\frac{1}{4}$ and SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 14 and the NW $\frac{1}{4}$ NE $\frac{1}{4}$ and NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 23, T27N-R18E, Blaine County, Montana, to drill an Eagle Sand Formation gas well at a location 250' FSL and 2500' FEL of said Section 14, with a 150-foot topographic tolerance and/or a 50-foot tolerance at the intercept of the Eagle reservoir if the well is directionally drilled, as an exception to the Sawtooth Mountain Field rules established by Board Order 45-76.

Docket No. 112-2005

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle Sand Formation gas wells at locations anywhere within Section 22, T27N-R19E, Blaine County, Montana, but not closer than 990 feet to the boundaries thereof as an exception to A.R.M. 36.22.702.

Docket No. 113-2005
Withdrawn Prior to Publication

Docket No. 114-2005
Withdrawn Prior to Publication

Docket No. 115-2005
Withdrawn Prior to Publication

Docket No. 116-2005 and 4-2005 FED

APPLICANT: DEVON LOUISIANA CORPORATION– HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle Sand Formation gas wells at locations 700' FSL and 1000' FWL, and 5' FSL and 1950' FEL of Section 7, T29N-R15E, Hill County, Montana, with a 100-foot topographic tolerance and/or a 50-foot tolerance at the intercept of the Eagle reservoir if the wells are drilled directionally, as an exception to A.R.M. 36.22.702.

Docket No. 117-2005 and 5-2005 FED

APPLICANT: DEVON LOUISIANA CORPORATION– HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle Sand Formation gas wells at locations 2570' FSL and 1755' FEL, and 1150' FSL and 1200' FEL of Section 9, T29N-R15E, Hill County, Montana, with a 100-foot topographic tolerance and/or a 50-foot tolerance at the intercept of the Eagle reservoir if the wells are drilled directionally, as an exception to A.R.M. 36.22.702.

Docket No. 118-2005 and 6-2005 FED

APPLICANT: DEVON LOUISIANA CORPORATION– HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle Sand Formation gas wells at locations 1028' FNL and 968' FWL, and 2500' FSL and 990' FWL of Section 17, T29N-R15E, Hill County, Montana, with a 100-foot topographic tolerance and/or a 50-foot tolerance at the intercept of the Eagle reservoir if the wells are drilled directionally, as an exception to A.R.M. 36.22.702.

Docket No. 119-2005 and 7-2005 FED

APPLICANT: DEVON LOUISIANA CORPORATION- HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle Sand Formation gas wells at locations 2478' FSL and 1343' FEL, and 1980' FNL and 1300' FWL of Section 18, T29N-R15E, Hill County, Montana, with a 100-foot topographic tolerance and/or a 50-foot tolerance at the intercept of the Eagle reservoir if the wells are drilled directionally, as an exception to A.R.M. 36.22.702.

Docket No. 120-2005

APPLICANT: POWDER RIVER GAS, LLC – POWDER RIVER COUNTY, MONTANA

Upon the application of **POWDER RIVER GAS, LLC** for an order approving its Plan of Development (POD) for coal bed natural gas exploration and development upon the following described lands Powder River County, Montana:

T6S-R48E
Section 7: SE $\frac{1}{4}$
Section 8: SW $\frac{1}{4}$
Section 17: W $\frac{1}{2}$
Section 18: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$

Applicant proposes to drill and develop the above-described lands in a pilot program with coal bed natural gas densities greater than one well per 640 acres. Prior to hearing, applicant will submit its POD to the Board.

Docket No. 121-2005

APPLICANT: POWDER RIVER GAS, LLC – POWDER RIVER COUNTY, MONTANA

Upon the application of **POWDER RIVER GAS, LLC** to delineate a pilot project area for coal bed natural gas exploration and development upon the following described lands in Powder River County, Montana:

T6S-R48E
Section 7: SE $\frac{1}{4}$
Section 8: SW $\frac{1}{4}$
Section 17: W $\frac{1}{2}$
Section 18: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$

Applicant intends to conduct a pilot drilling program on the above-referenced tracts to determine the viability of developing natural gas reserves in certain coal bed zones as described in its Castle Rock Project Plan of Development (POD). Applicant requests authority to drill its proposed coal bed natural gas wells within said Pilot Project Area with reasonable footage variances due to topographic constraints, but with no well located closer than 220 feet to the Pilot Project Area boundary.

Docket No. 122-2005

APPLICANT: POWDER RIVER GAS, LLC – BIG HORN COUNTY, MONTANA

Upon the application of **POWDER RIVER GAS, LLC** for approval of its Plan of Development (POD) for coal bed natural gas exploration and development upon the following lands in Big Horn County, Montana:

- T8S-R41E
- Section 5: E $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$
- Section 6: Lot 3
- Section 7: SE $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, Lots 3, 4
- Section 8: W $\frac{1}{2}$
- Section 17: All
- Section 18: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$
- Section 19: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$
- Section 20: All
- Section 21: All
- Section 22: W $\frac{1}{2}$
- Section 30: NE $\frac{1}{4}$ NE $\frac{1}{4}$

Applicant proposes to drill and develop the above-described lands in a pilot program with coal bed natural gas densities greater than one well per 640 acres. Prior to hearing, applicant will submit its POD to the Board.

Docket No. 123-2005

APPLICANT: POWDER RIVER GAS, LLC – BIG HORN COUNTY, MONTANA

Upon the application of **POWDER RIVER GAS, LLC** to approve its Plan of Development (POD) for coal bed natural gas exploration and development upon the following described lands in Big Horn, County, Montana:

- T8S-R41E
- Section 5: E $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$
- Section 6: Lot 3
- Section 7: SE $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, Lots 3, 4
- Section 8: W $\frac{1}{2}$
- Section 17: All
- Section 18: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$
- Section 19: Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$
- Section 20: All
- Section 21: All
- Section 22: W $\frac{1}{2}$
- Section 30: NE $\frac{1}{4}$ NE $\frac{1}{4}$

Applicant intends to conduct a pilot drilling program on the above-referenced tracts to determine the viability of developing natural gas reserves in certain coal bed zones as described in its Castle Rock Project Plan of Development (POD). Applicant requests authority to drill its proposed coal bed natural gas wells within said Pilot Project Area with reasonable footage variances due to topographic constraints, but with no well located closer than 220 feet to the Pilot Project Area boundary.

Docket No. 124-2005

APPLICANT: POWDER RIVER GAS, LLC – BIG HORN COUNTY, MONTANA

Upon the application of **POWDER RIVER GAS, LLC** for approval of full field development for coal bed natural gas exploration and development upon the following described lands in Big Horn County, Montana:

T8S-R41E
Section 6: Lots 4, 5, 6, 7, SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$
Section 7: Lots 1, 2, E $\frac{1}{2}$ NW $\frac{1}{4}$, W $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$

Applicant has conducted a pilot drilling program on the above-referenced tracts to determine the viability of development natural gas reserves in certain coal bed zones as described in its Coal Creek Project Plan of Development (POD), which will be filed with the Board prior to hearing.

Docket No. 125-2005

APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to convert the Pennel 13-29C well, API #25-025-21174, in the Pennel Field in Section 29, T8N-R60E, Fallon County, Montana, from a Stony Mountain - Red River enhanced recovery injection well to a Mission Canyon saltwater disposal well. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 126-2005

APPLICANT: ENCORE OPERATING, L.P. – FALLON COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to convert the Pennel 44-31C well, API # 25-025-05268, in the Pennel Field in Section 31, T8N-R60E, Fallon County, Montana, from a Stony Mountain-Red River enhanced recovery well to a Misson Canyon saltwater disposal well. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 367-2004
Continued from October 2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the amended application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 15 and 22, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states said spacing unit will automatically terminate if drilling operations on the initial horizontal Bakken well are not commenced on or before October 1, 2005. Applicant requests placement on the Default Docket.

Docket No. 410-2004
Continued from December 2004

APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **NANCE PETROLEUM CORPORATION** to delineate all of Section 19, T23N-R57E, Richland County, Montana, as a 640-acre permanent spacing unit for the Bakken Formation and to designate applicant's Nevins 15-19H well as the only authorized well for said spacing unit.

Docket No. 19-2005
Continued from February 2005

APPLICANT: WESTPORT OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **WESTPORT OIL & GAS COMPANY, L.P.** to pool all interests in the spacing unit comprised of all of Sections 32 and 33, T23N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation from the Steinbeisser #44-32H well and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. Applicant requests placement on the Default Docket.

Docket No. 20-2005
Continued from February 2005

APPLICANT: WESTPORT OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **WESTPORT OIL & GAS COMPANY, L.P.** to delineate all of Sections 34 and 35, T23N-R57E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 32-2005
Continued from February 2005

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle Sand Formation gas wells at locations anywhere within Section 25, T32N-R16E, Hill County, Montana, but not closer than 660 feet to the spacing unit boundaries, as an exception to Board Orders 10-70, 45-78 and 198-2002 (Tiger Ridge Field). Applicant requests placement on the Default Docket with automatic continuance in the event a request to hear the application is received.

Docket No. 44-2005
Continued from February 2005

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to delineate the S½ of Section 30, T35N-R21E, Blaine County, Montana, as a permanent spacing unit for the SE Battle 11-30-35N-21E and 13-30-35N-21E Eagle Formation natural gas wells.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Terri Perrigo, Executive Secretary