

Montana Board of Oil and Gas Conservation Summary of Bond Activity

10/25/2007 Through 12/5/2007

Approved

Christopher Wigen Shelby MT	547 D1	Approved	11/26/2007
		Amount:	\$5,000.00
		Purpose:	Domestic Well Bond
Certificate of Deposit	\$5,000.00	FIRST STATE BANK OF SHELBY	
North American Technical Trading Company, Inc. Oakbrook Terrace IL	398 T2	Approved	10/29/2007
		Amount:	\$10,000.00
		Purpose:	UIC - Single Well Bond
Certificate of Deposit	\$10,000.00	Yellowstone Bank	
North American Technical Trading Company, Inc. Oakbrook Terrace IL	398 G4	Approved	10/29/2007
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$10,000.00	Yellowstone Bank	
North American Technical Trading Company, Inc. Oakbrook Terrace IL	398 G3	Approved	10/29/2007
		Amount:	\$10,000.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$10,000.00	Yellowstone Bank	
Targe Energy Exploration and Production, LLC Denver CO	541 G11	Approved	10/25/2007
		Amount:	\$1,500.00
		Purpose:	Single Well Bond
Certificate of Deposit	\$1,500.00	FIRST BANK OF SHELBY	
Tyler Oil Company Billings MT	196 81933316	Approved	12/5/2007
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Surety Bond	\$50,000.00	FEDERAL INSURANCE COMPANY	

Released

Bacon, J. R., Drilling, Inc. Oilmont MT	501 B1	Released	10/25/2007
		Amount:	\$10,000.00
		Purpose:	Blanket Bond
Surety Bond	\$10,000.00	WESTERN SURETY COMPANY	
Prospective Investment & Trading Co. Ltd. Tulsa OK	6196 U1	Released	11/5/2007
		Amount:	\$41,000.00
		Purpose:	UIC Limited Bond
Surety Bond	\$41,000.00	National American Insurance Company	
R.C.S. Oil, Inc. Veteran AB	418 M1	Released	10/31/2007
		Amount:	\$50,000.00
		Purpose:	Multiple Well Bond
Certificate of Deposit	\$50,000.00	1ST STATE BANK - SHELBY	
Tyler Oil Company Billings MT	196 M1	Released	12/5/2007
		Amount:	\$25,000.00
		Purpose:	Multiple Well Bond
Surety Bond	\$25,000.00	FEDERAL INSURANCE COMPANY	

FINANCIAL STATEMENT
As of 10/31/07

OIL AND GAS DIVISION FY 2008 Budget vs. Expenditures																						
FTE Obj	2008 Regulatory Budget	Expend %	Expend % of Budget	2008 UIC Budget	Expend %	Expend % of Budget	2008 Educ & Outreach Budget*			2008 NAPE Budget*			2008 Pub Acc Data Budget			2008 Temp Relocate			TOTAL BUDGET	TOTAL EXPENDS	Expend % of Budget	
							2008 Educ & Outreach Budget*	Expend %	Expend % of Budget	2008 NAPE Budget*	Expend %	Expend % of Budget	2008 Pub Acc Data Budget	Expend %	Expend % of Budget	2008 Temp Relocate	Expend %	Expend % of Budget				
	16.0			3.5								1.0							20.5			
1000 Pay Plan	-			-															-			
1100 Salaries	774,042	177,964	0.23	196,903	42,557	0.22						37,669	1,952	0.05					1,008,614	222,472	0.22	
1300 Other Comp	6,890	2,114	0.31	1,510	187	0.12													8,400	2,300	0.27	
1400 Benefits/Ins	230,789	57,624	0.25	55,798	12,809	0.23													286,587	70,433	0.25	
1600 Vacancy Svgs	(37,910)	-	0.00	(9,287)	-	-													(47,197)	-	0.00	
2100 Contracted Svcs	487,330	69,927	0.14	79,331	3,181	0.04	57,500	-	-			175,000	3,304	-		2,500			801,661	76,412	0.10	
2200 Supplies	49,547	13,920	0.28	8,920	2,370	0.27													58,467	16,290	0.28	
2300 Communications	45,607	12,231	0.27	8,148	2,409	0.30													53,755	14,640	0.27	
2400 Travel	40,824	10,398	0.26	5,776	797	0.14				4,000	-								50,600	11,195	0.22	
2500 Rent	28,908	6,588	0.23	3,137	803	0.26				1,000	-				30,000				63,045	7,391	0.12	
2600 Utilities	12,841	3,536	0.28	2,838	723	0.25													15,679	4,258	0.27	
2700 Repair/Maint	19,462	5,403	0.28	4,460	1,128	0.25													23,922	6,531	0.27	
2800 Other Svcs	19,138	11,565	0.60	7,801	48	0.01				2,500	-								29,439	11,613	0.39	
3000 Equipment	53,345	-	0.00	-	-	-													53,345	-	0.00	
6000 Grants	-	-	-	-	-	-	5,000	-	-										5,000	-	-	
Total	1,730,813	371,269	0.21	365,335	67,010	0.18	62,500	-	-	7,500	-	-	212,669	5,256	0.02	32,500.0			2,411,317	443,535	0.18	
FUNDING																						
State Special	1,730,813	371,269		365,335	67,010		62,500	-	-	7,500	-	-	212,669	5,256		32,500			2,411,317	443,535		
Federal	-	-		-	-		-	-	-	-	-	-	-	-		-			-	-		
Total Funds	1,730,813	371,269		365,335	67,010		62,500	-	-	7,500	-	-	212,669	5,256		32,500			2,411,317	443,535		

REVENUE INTO STATE SPECIAL REVENUE ACCOUNT as of 10/31/07

	FY 08	Total FY 07	Percentage FY08:FY07
Oil Production Tax	899,725	3,148,244	0.29
Gas Production Tax	281,179	976,842	0.29
Penalty & Interest		-	
Drilling Permit Fees	24,850	78,305	0.32
UIC Permit Fees		185,300	0.00
Enhanced Recovery Filing Fee		-	
Interest on Investments	176,125	522,666	0.34
Copies of Documents	4,273	13,030	0.33
Miscellaneous Reimbursemts	<u>10,000</u>	<u>6,981</u>	<u>1.43</u>
TOTALS	1,396,152	\$4,931,368	0.28

REVENUE INTO DAMAGE MITIGATION ACCOUNT as of 10/31/07

	FY07
Transfer in from Orphan Share	25,000
Bond Forfeitures	10,000
Interest on Investments	<u>3,181</u>
TOTAL	38,181

BOND FORFEITURES as of 10/31/07

HiDezert/Wes Miller	10,000.00
---------------------	-----------

REVENUE INTO GENERAL FUND FROM FINES as of 10/31/07

	FY 08
Brandon Oil Company	100
Yellowstone Petroleums	1400
Constitution Petroleum Company	2500
Encore	500
TOTAL	<u>4500</u>

INVESTMENT ACCOUNT BALANCES as of 10/31/07

Damage Mitigation	262,489
Regulatory	13,111,618

GRANT BALANCES - 10/31/07

<u>Name</u>	<u>Authorized Amt</u>	<u>Expended</u>	<u>Balance</u>
EPA Exchange Network Grant	750,000	486,547	263,453
2005 Northern	300,000	162,546	137,455
2005 Eastern	<u>300,000</u>	<u>128,557</u>	<u>171,443</u>
TOTALS	\$1,350,000	\$777,650	\$572,350

CONTRACT BALANCES - 10/31/07

HydroSolutions - Tongue River Info Project	250,000	-	250,000
HydroSolutions - Tongue River Exigency	30,000	21,103	8,897
GWPC - Mgmt - Exchange Node	131,450	53,803	77,647
ALL Consulting - IT - Exchange Node	577,825	406,962	170,863
DNRC Centralized Services Indirect - EPA	40,725	25,781	14,944
COR Enterprises - Janitorial	17,700	2,711	14,989
Agency Legal Services - Legal*	50,000	5,919	44,081
Harvey Ost Oilfield Services	15,000	12,500	2,500
Liquid Gold - 05 Northern	210,000	189,558	20,443
C-Brewer - 05 Eastern (og-cb-120)	110,000	0	110,000
C-Brewer - 05 Eastern (og-cb-119)	250,000	166,811	83,189
TOTALS	1,682,700	885,149	797,551

Agency Legal Services Expenditures to Date in FY08

Case	Amt Spent	Last Svc Date
Hugh Gwynn	126	9/07
Diamond Cross 2	226.8	10/07
MEIC	109	7/07
BOGC Duties	5,457	10/07
Total	5,919	

Docket Summary

12/6/2007 Hearing

399-2007	Citation Oil & Gas Corporation	Permanent spacing unit, Red River B Formation, 9N-58E-14: E/2 (Reinhartsen 34-14H). Amend Order 12-1959 to exclude the Red River B from the Sec. 14: SE/4.	
400-2007	Marathon Oil Company	Permanent spacing unit, Bakken Formation, 26N-59E-20: all and 29: all (Meldahl 14-29H).	
401-2007	Marathon Oil Company	Permanent spacing unit, Bakken Formation, 25N-59E-11: all and 14: all (Voss 21-11H)	
402-2007	Western Natural Gas Company	Permanent spacing unit, surface to top of the Rierdon, 37N-1E-8: S/2, one well to be located 1711' FSL/ 1200' FEL. [Request to continue to January rec'd 12/3/2007.]	Continued
403-2007	Klabzuba Oil & Gas, Inc.	Temporary spacing unit, all zones to base of Second White Specks, 35N-17E-7: N/2, one well located 902' FNL/ 2089' FWL, 25' topographic tolerance (Bessette 7-3-35-17). Apply for permanent spacing within 90 days of successful completion. [Notice error - default with automatic continuance was requested.] [Letter of +/- protest from Sandtana; request permanent spacing within 90 days.]	
404-2007	Enerplus Resources USA Corporation	Permanent spacing unit, Bakken Formation, 24N-57E-13: all (Peanut East-Myrl 13-4H).	
405-2007	Enerplus Resources USA Corporation	Pool, Bakken Formation, 24N-57E-13: all, non-consent penalties (Peanut East-Myrl 13-4H).	
406-2007	Enerplus Resources USA Corporation	Exception to drill additional Bakken Formation well in the permanent spacing unit comprised of 25N-54E-20: all and 29: all, 660' setback.	Default
407-2007	Enerplus Resources USA Corporation	Exception to drill additional Bakken Formation well in the permanent spacing unit comprised of 25N-54E-19: all and 30: all, 660' setback.	Default
408-2007	Enerplus Resources USA Corporation	Exception to drill additional Bakken Formation well in the permanent spacing unit comprised of 23N-58E-30: all and 31: all, 660' setback.	Default
409-2007	Enerplus Resources USA Corporation	Exception to drill additional Bakken Formation well in the permanent spacing unit comprised of 24N-56E-35: all and 23N-56E-2: all, 660' setback.	Default
410-2007	Enerplus Resources USA Corporation	Exception to drill additional Bakken Formation well in the permanent spacing unit comprised of 24N-56E-19: all and 30: all, 660' setback.	Default
411-2007	Thomas Operating Co., Inc.	Class II injection permit to convert the CTSU C115 (API #087-05291) to a Tyler enhanced recovery injection well, 11N-32E-15: 600' FNL/1980' FEL (NW/4NE/4).	Default

412-2007	Nance Petroleum Corporation	Permanent spacing unit, Ratcliffe Formation, 28N-58E-15: N/2 (Granley 4-15YH).	
413-2007	Nance Petroleum Corporation	Overlapping permanent spacing unit, Gunton Formation only, 33N-58E-11: all (Melby 1-11H).	
414-2007	Newfield Rocky Mountains	Permanent spacing unit, Bakken Formation, 23N-58E-35: all and 36: all (Oscar 1-35). [Cont. to January 08, ltr rec'd 11/19/2007]	Continued
415-2007	Newfield Rocky Mountains	Pooling, Bakken Formation, 23N-58E-35: all and 36: all, non-consent penalties (Oscar 1-35). [Cont. to January 08, ltr rec'd 11/19/2007]	Continued
416-2007	Newfield Rocky Mountains	Exception to drill additional Bakken Formation well in the permanent spacing unit comprised of 23N-58E-35: all and 36: all, 660' setback. [Cont. to January 08, ltr rec'd 11/19/2007]	Continued
417-2007	Sinclair Oil & Gas Company	Temporary spacing unit, Bakken Formation, 27N-53E-16: all and 21: all, 660' setback. Apply for permanent spacing within 90 days of successful completion.	Default w/ Cont.
418-2007	Sinclair Oil & Gas Company	Exception to drill additional Bakken Formation well in the temporary spacing unit comprised of 27N-53E-15: all and 22: all, 660' setback. [Request to hear, EOG, rec'd 11/29/2007.]	Continued
419-2007	Sinclair Oil & Gas Company	Exception to drill additional Bakken Formation well in the temporary spacing unit comprised of 27N-53E-23: all and 26: all, 660' setback. [Request to hear, EOG, rec'd 11/29/2007.]	Continued
420-2007	Continental Resources Inc	Permanent spacing unit, Bakken Formation, 23N-55E-28: all (Patricia 1-28H).	
421-2007	Continental Resources Inc	Permanent spacing unit, Bakken Formation, 23N-54E-18: all (Hazel 1-18H).	
422-2007	Continental Resources Inc	Pool, Bakken Formation, 23N-54E-18: all, non-joinder penalties (Hazel 1-18H).	
423-2007	Flying J Oil and Gas, Inc.	Request to flare gas in excess of 100 MCF/day until 2/1/2008, Nisku Formation, permanent spacing unit of 36N-52E-13: W/2, S/2SE/4 and Sec. 24: N/2 (Ruegsegger 4N-24H). [Letter of protest, Ruegsegger.]	Protested
424-2007	Chesapeake Operating Inc.	Permanent spacing unit, Red River Formation, 35N-57E-29: SW/4 and 32: NW/4 (Varney 1-29). [Cont. to January 08, ltr rec'd 11/21/2007] [Letter of protest, Lindblom, rec'd 12/3/2007.]	Continued
425-2007	Chesapeake Operating Inc.	Pool, Red River Formation, 35N-57E-29: SW/4 and 32: NW/4, non-consent penalties (Varney 1-29). [Cont. to January 08, ltr rec'd 11/21/2007.] [Letter of protest, Docket 424-2007, Lindblom, rec'd by fax 12/3/2007.]	Continued

426-2007	Devon Energy Production Co., LP	Permanent spacing unit, Eagle Formation, 27N-19E-25: SE/4, 36: NE/4 and 27N-20E-30: Lots 3, 4 (State 25-16-27-19).	
427-2007 7-2008 F	Devon Energy Production Co., LP	Permanent spacing unit, Judith River Formation, 30N-15E-24: all, 160-acre spacing units, 660' setback or if directionally drilled, 60' tolerance at the intercept of the Judith River Formation. Commingle with Eagle authorized.	
428-2007	Devon Energy Production Co., LP	Exception to drill additional Eagle Formation well in the statewide temporary spacing unit comprised of 25N-17E-25: All; well to be located in the NE/4 SE/4, 990' setback.	Default
429-2007 8-2008 F	Helis Oil and Gas Company, LLC	Approval Midfork Charles C Unit, 30N-45E-15: N/2, SW/4, NW/4SE/4 and 16: N/2, SE/4, N/2SW/4, SE/4SW/4 vacating all existing spacing orders.	
430-2007	Keesun Corporation	Exception to produce, Swift Formation gas, 34N-3W-24: 220' FNL/ 220' FWL (Danser 4B-24).	
431-2007	AltaMont Oil & Gas Inc.	Permanent spacing unit, surface through Kootenai, 29N-5W-19: NW/4 (Vandenbos 19-1).	
48-2007	PT Energy, LLC	Permanent spacing unit, all oil zones, 31N-3E-1: S/2 NW/4 NW/4 and N/2 SW/4 NW/4. One well to be drilled approximately 1235' FNL/ 442' FWL (NW/4NW/4). [Continued by ltr rec'd 4/2/2007.] [Continued to September, ltr rec'd 7/26/2007.] [Cont to December, Fax rec'd 9/4/2007.]	
269-2007	Chesapeake Operating Inc.	Permanent spacing unit, Ratcliffe/Mission Canyon Formation, 26N-59E-18: SE/4 (Hardy 1-18). [Continued to September by fax rec'd 7/10/2007] [Continued to October, ltr rec'd 8/10/2007.] [Continued to Dec; fax rec'd 10/11/2007.] [Cont. to January 08, ltr rec'd 11/21/2007]	Continued
270-2007	Chesapeake Operating Inc.	Pool, Ratcliffe/Mission Canyon Formation, 26N-59E-18: SE/4, non-consent penalties (Hardy 1-18). [Continued to September by fax rec'd 7/10/2007] [Continued to October, ltr rec'd 8/10/2007.] [Cont. to January 08, ltr rec'd 11/21/2007]	Continued
344-2007	Devon Energy Production Co., LP	Exception to setback to produce Judith River Formation gas in State 16-05-27-17 located 1863' FNL/ 955' FWL. (Statewide temporary spacing unit of 27N-17E-16: all.) [Continued to Dec by ltr rec'd 9/26/2007.]	
348-2007	Pinnacle Gas Resources, Inc.	Class II injection permit to convert the Visborg 11SA-22-0841 (API #003-22690) to a Anderson (Dietz 1) disposal well, 8S-41E-22: 1999' FSL/ 2272' FWL (NE/4SW/4). (Administratively continued, 10/9/2007)	Default
350-2007	Western Natural Gas Company	Permanent spacing unit, surface to top of the Rierdon, 37N-1E-8: N/2, one well to be located 802' FNL/582' FEL. [36.22.607] [Continued to December, fax rec'd 10/23/2007.][Request to continue to January rec'd 12/3/2007.]	Continued

351-2007	Western Natural Gas Company	Permanent spacing unit, surface to top of the Rierdon, 37N-1E-10: N/2, one well to be located 896' FNL/1728' FEL. [36.22.607] [Request to continue to January rec'd 12/3/2007.]	Continued
352-2007	Targe Energy Exploration and Production, LLC	Permanent spacing unit, Bow Island Formation, 34N-1E-18: Lots 3, 4, E/2SW/4, SE/4 (S/2), one well to be located 1600' FSL/2400' FEL. [36.22.607] [Continued to December, ltr rec'd 10/19/2007.]	
362-2007	Nadel and Gussman Rockies, LLC	Permanent spacing unit, Red River Formation, 1S-62E-4: Lots 1-3, 6-8, 9-11, 14-16 (Hat Creek Federal 1). [Protested, October hearing.]	
363-2007	Nadel and Gussman Rockies, LLC	Pool, Red River Formation, 1S-62E-4: Lots 1-3, 6-8, 9-11, 14-16, non-consent penalties (Hat Creek Federal 1). [Protested, October hearing.]	
373-2007	Nance Petroleum Corporation	Permanent spacing unit, Ratcliffe Formation, 27N-59E-6: all (Nelson Ranch 1-6HR). [Continued to December by ltr rec'd 10/5/2007.] [Request to continue to January 08 hearing rec'd 11/14/2007.]	Continued

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

UPON THE BOARD'S OWN MOTION
FAITH DRILLING, INC. TO APPEAR AND
SHOW CAUSE, IF ANY IT HAS, WHY ITS
BOND SHOULD NOT BE FORFEITED OR
OTHER PENALTIES APPLIED FOR
FAILURE TO PUT INTO PRODUCTION OR
PLUG AND ABANDON THE HOLSTEIN
31-5 WELL WHICH WAS COMPLETED IN
1992 AND IS LOCATED IN SECTION 5,
T28N-R7W, PONDERA COUNTY,
MONTANA.

ORDER NO. 402-2006

Docket No. 459-2006

Report of the Board

The above entitled cause came on regularly for hearing on the 2nd day of November, 2006 in the conference room of the Billings Petroleum Club in the Crowne Plaza Billings in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
2. Mr. Doug Bruner, owner of Faith Drilling, Inc., appeared in person at the hearing.
3. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Faith Drilling, Inc. has until November 2, 2007 to plug and abandon the Holstein 31-5 well in Section 5, T28N-R7W, Pondera County, Montana.

BOARD ORDER NO. 402-2006

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 2nd day of November, 2006.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Linda Nelson, Chairman

Denzil Young, Vice-Chairman

Don Bradshaw, Board Member

Jack King, Board Member

Elaine Mitchell, Board Member

Wayne Smith, Board Member

Joan Stahl, Board Member

ATTEST:

Terri H. Perrigo, Executive Secretary

Attn: SS

Well Inspection Report

Montana Board of Oil and Gas Conservation

API #: 25 - 073 - 21752

UIC: Non-UIC:

Violation: Yes: No:

Date: 12 / 3 / 07 Arrival Time: 2:20 pm

Date Operator Notified: _____

Inspector: Garv Klotz

Date Remedy Required: _____

Operator Representative(s): _____

Others Present: _____

Well Name: Holstein 31-5 QOO: NWNE Sec.: 5 Township: 28N Range: 7W

Operator: Faith Drilling, Inc Field: Wildcat - Pondera Co

Failed Items or Violation Description:

Non-compliance with BOGC Order 402-2006, well not plugged by 11-2-07 as required.

Inspection Type		Class II UIC Wells	
Routine / Periodic <input type="checkbox"/>	Pre-operation <input type="checkbox"/>	Injecting: <input type="checkbox"/>	Tubing Pressure: _____ PSI
Complaint Response <input type="checkbox"/>	Pre-regulatory / Orphan <input type="checkbox"/>	Shut-in / TA: <input type="checkbox"/>	Annulus Pressure: _____ PSI
Compliance Verification <input checked="" type="checkbox"/>	Restoration / SRA Approval <input type="checkbox"/>	Non-UIC Wells	
Construction <input type="checkbox"/>	Plugging Witnessed <input type="checkbox"/>	Oil Well: <input checked="" type="checkbox"/>	Producing: <input type="checkbox"/>
Drilling / Workover <input type="checkbox"/>	Pit Inspection <input type="checkbox"/>	Gas Well: <input type="checkbox"/>	Shut-in TA: <input checked="" type="checkbox"/>
Emergency Response <input type="checkbox"/>	_____ <input type="checkbox"/>	Other: _____	Abandoned: <input type="checkbox"/>

Comments / Description

Picture:

SIOW - no change. Never commercial. 2 7/8 tbg, CRP - restored except for cratered out hole 3' dia x 3' deep, 10' North of well. No ID. BOGC order 402-2006 required well be P&A by 11-2-07, not done yet - violation.

2 photos taken.

48.22058° N 7 NAD83

112.53251° W 5 Field

DEPARTMENT OF NATURAL RESOURCES
AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION

BRIAN SCHWEITZER, GOVERNOR

OIL AND GAS CONSERVATION DIVISION



STATE OF MONTANA

November 20, 2007

Faith Drilling, Inc.
Box 369
Chinook, MT 59523
Attention: Mr. Doug Brunner

RE: Faith Drilling, Inc.
Holstein 31-5
NW NE Section 5 T28N R7W
Pondera County, Montana
API 25-073-21752

Dear Mr. Brunner,

The above referenced well is bonded to your company. It has never produced since it was drilled in 1991, nor has there been any form number 6 production reports filed on this well, per rule 36.22.1242

On November 2, 2006 a "Show Cause" Hearing was set and Order 402-2006 was issued by the Board, See Attached Order. The Board ordered Faith Drilling, Inc. to have the Holstein 31-5 well plugged and abandoned by November 2, 2007. As of the date of this letter, no "Intent to Abandoned" has been filed nor has this well been plugged and abandoned. This issue will be taken up with the Board at it business meeting on December 5, 2007.

If you have any questions, I can be reached at the Billings office.

Sincerely,

Steven Sasaki
Chief Field Inspector

CC Klotz, Shelby

DIVISION OFFICE
1625 ELEVENTH AVENUE
PO BOX 201601
HELENA, MONTANA 59620-1601
(406) 444-6675

TECHNICAL AND
SOUTHERN FIELD OFFICE
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102-0693
(406) 656-0040

NORTHERN FIELD OFFICE
201 MAIN STREET
PO BOX 690
SHELBY, MONTANA 59474-0690
(406) 434-2422

7005 0390 0003 6703 8917

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
<i>(Domestic Mail Only; No Insurance Coverage Provided)</i>	
For delivery information visit our website at www.usps.com	
FAITH DRILLING INC	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 15.21
Sent To	
DOUG BRUNNER FAITH DRILLING INC	
Street, Apt. No., or P.O. Box No. BOX 369	
City, State, ZIP+4	
CHINOOK MT 59523	
PS Form 3800, June 2002	
See Reverse for Instructions	

12/13/07



10/22/06

