

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
HELENA, MONTANA

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m., Wednesday, March 26, 2008, in the conference room of the Petroleum Club on the 22nd floor of the Crowne Plaza Billings in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of January 30, 2008 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Discussion of A.R.M. 36.22.607 – Drilling Permits Pending Special Field Rules
7. Invitation to Sidney
8. Default docket
9. Staff reports
10. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, March 27, 2008, in the conference room of the Petroleum Club on the 22nd floor of the Crowne Plaza Billings in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 47-2008

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – BIG HORN COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to approve its Corral Creek Plan of Development for coal bed natural gas production from the following lands in Big Horn County, Montana

T8S-R40E
Section 25: S½
Section 36: All

T9S-R40E
Section 1: All
Section 2: All

Applicant proposes to drill and develop the referenced lands with coal bed natural gas well densities greater than one well per 640 acres. Applicant will submit its Corral Creek Plan of Development (POD) to Board staff prior to hearing. The POD will outline the proposed environmentally responsible development of an area when natural gas well densities greater than one well per 640 acres are being requested.

Docket 48-2008

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – BIG HORN COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to add the following described lands to the CX Field in Big Horn County, Montana:

T8S-R40E

Section 25: All

Section 36: All

T9S-R40E

Section 1: All

Section 2: All

T8S-R41E

Section 28: All

Section 29: All

Section 30: W½, SE¼

Section 31: All

Section 32: All

Section 33: W½

Docket 49-2008

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – PHILLIPS COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** for authorization to produce natural gas from all formations subject to and covered by the Bowdoin Gas Field drilling and production rules through the wellbore of the No. 1410 Fee well located 733' FEL and 2619' FSL of Section 1, T32N-R32E, Phillips County, Montana, as an exception to the Bowdoin Gas Field well location rules. Applicant requests placement on the Default Docket, with automatic continuance in the event a protest or request to hear is received.

Docket 50-2008

APPLICANT: NEWFIELD ROCKY MOUNTAINS – RICHLAND COUNTY, MONTANA

Upon the application of **Newfield Rocky Mountains** to convert the Gartner #1 well (API #25-083-21125) located in the NWSW of Section 23, T23N-R58E, Richland County, Montana, (Vaux Field) to a Class II injection well in the Dakota and Lakota Formations. Staff notes this application is eligible for placement on the Default Docket.

Docket 51-2008

APPLICANT: NEWFIELD ROCKY MOUNTAINS – RICHLAND COUNTY, MONTANA

Upon the application of **Newfield Rocky Mountains** to establish a field and permanent spacing unit comprised of Lots 1-12, E½W½, W½E½ (all) of Section 30, T24N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 52-2008

APPLICANT: NEWFIELD ROCKY MOUNTAINS – RICHLAND COUNTY, MONTANA

Upon the application of **Newfield Rocky Mountains** to establish a field and permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 4, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 53-2008

APPLICANT: NEWFIELD ROCKY MOUNTAINS – RICHLAND COUNTY, MONTANA

Upon the application of **Newfield Rocky Mountains** to establish a field and permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 2, T21N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 54-2008

APPLICANT: NEWFIELD ROCKY MOUNTAINS – RICHLAND COUNTY, MONTANA

Upon the application of **Newfield Rocky Mountains** to establish a field and permanent spacing unit comprised of all of Section 12, T21N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 55-2008

APPLICANT: NEWFIELD ROCKY MOUNTAINS – RICHLAND COUNTY, MONTANA

Upon the application of **Newfield Rocky Mountains** to establish a field and permanent spacing unit comprised of Lots 1, 2, 3, 4, 5, 6, S½NW¼, SW¼ (all) of Section 5 and Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 6, T21N-R60E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 56-2008

APPLICANT: MCR, LLC – TETON COUNTY, MONTANA

Upon the application of **MCR, LLC**, to convert the Robert Rice 1-26 well (API #25-099-21219) located in the NWSW of Section 26, T27N, R5W, Teton County, Montana, (Pondera Field) to a Class II injection well in the Madison Formation. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 57-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 2 and all of Section 11, T22N-R58E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 58-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 10 and 15, T22N-R58E, Richland County, Montana, to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 59-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 14 and 23, T22N-R58E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 60-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 5 and all of Section 8, T22N-R59E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 61-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, 5, 6, 7, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ (all) of Section 6 and Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all) of Section 7, T22N-R59E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 62-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 17 and 20, T22N-R59E, Richland County, Montana, to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 63-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 21 and 28, T22N-R59E, Richland County, Montana, at a location anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 64-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 5 and all of Section 8, T23N-R55E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 65-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 3, T23N-R56E, Richland County, Montana, to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 66-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 13 and 14, T23N-R57E, Richland County, Montana, at a location anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 67-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 17 and Lots 1, 2, 3, 4, E½W½, E½ (all) of Section 18, T23N-R57E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 68-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of the W½ and SE¼ of Section 20 and all of Section 29, T23N-R57E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 69-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 21 and 28, T23N-R57E, Richland County, Montana, at a location anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 70-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 36, T23N-R57E and Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 1, T22N-R57E, Richland County, Montana, to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 71-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 25, T24N-R54E, Richland County, Montana, at a location anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 72-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 17 and 20, T24N-R55E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 73-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 19, T24N-R55E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 74-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 28, T24N-R55E, Richland County, Montana, to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 75-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of the NE $\frac{1}{4}$ and S $\frac{1}{2}$ of Section 29 and all of Section 32, T24N-R55E, Richland County, Montana, to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 76-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all) of Section 31, T24N-R55E and Lots 1, 2, 3, 4, 5, 6, 7, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ (all) of Section 6, T23N-R55E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 77-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ S $\frac{1}{2}$ (all) of Section 5 and all of Section 8, T24N-R56E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 78-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 6 and 7, T24N-R56E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 79-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ S $\frac{1}{2}$ (all) of Section 2, Lots 1, 2, 3, 4, S $\frac{1}{2}$ S $\frac{1}{2}$ (all) of Section 3 and all of Sections 10 and 11, T24N-R56E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 80-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 13 and 24, T24N-R56E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 81-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 14 and 23, T24N-R56E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 82-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 15 and 22, T24N-R56E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 83-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 16, T24N-R56E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 84-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 20 and 29, T24N-R56E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 85-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 21, T24N-R56E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 86-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 28, T24N-R56E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 87-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 18 and 19, T24N-R57E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 88-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 31, T24N-R57E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 89-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, N $\frac{1}{2}$ S $\frac{1}{2}$, N $\frac{1}{2}$ (all) of Section 32, T24N-R57E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 90-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 36, T26N-R53E and Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 1, T25N-R53E, Richland County, Montana, to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 91-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 16, T25N-R53E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 92-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 34, T25N-R53E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 93-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 36, T25N-R53E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 94-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 16 and 17, T25N-R54E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 95-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 18, T25N-R54E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 96-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 36, T26N-R52E and Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 1, T25N-R52E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 97-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 35, T26N-R52E and Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 2, T25N-R52E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 98-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 28 and 29, T26N-R52E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 99-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 32 and 33, T26N-R52E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 100-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 28 and 33, T26N-R53E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 101-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 34, T25N-R54E and Lots 1, 2, 3, 4, S½N½, S½ (all) of Section 1, T24N-R54E, Richland County, Montana, to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 102-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 16, T24N-R55E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 103-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 18, T24N-R55E, Richland County, Montana, said well to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 104-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (all) of Section 30, T24N-R55E, Richland County, Montana, to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 105-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ S $\frac{1}{2}$ (all) of Section 4 and all of Section 9, T24N-R56E, Richland County, Montana, to be located anywhere within the spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 106-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to create a field and permanent spacing unit comprised of Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 6 and all of Section 7, T22N-R60E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation through the Olson #11X-7 wellbore.

Docket 107-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to create a field and permanent spacing unit comprised of all of Section 19 and Lots 1, 2, 3, 4, W $\frac{1}{2}$ (all) of Section 20, T22N-R60E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation through the Scheetz #31X-19 wellbore.

Docket 108-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 29 and 30, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Yellowstone #44X-29 well.

Docket 109-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to pool all interests in the permanent spacing unit comprised of all of Sections 15 and 22, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Rau #41X-15 well.

Docket 110-2008

APPLICANT: HEADINGTON OIL COMPANY LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Headington Oil Company LLC** to pool all interests in the permanent spacing unit comprised of Lots 1, 2, 3, 4, W½ (all) of Section 29, all of Section 30, and Lots 1, 2, 3, 4, W½ (all) of Sec 32, T22N-R60E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Richard #21X-29 well.

Docket 111-2008

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to delineate all of Section 34, T26N-R52E, Richland County, Montana, as a 640-acre permanent spacing unit for the Bakken Formation and to designate applicant's Edgar 1-34H well as the authorized well for said spacing unit.

Docket 112-2008

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to delineate all of Section 25, T25N-R55E, Richland County, Montana, as a 640-acre permanent spacing unit for the Bakken Formation and to designate applicant's Georgia 1-25H well as the authorized well for said spacing unit.

Docket 113-2008

APPLICANT: EVERTSON OPERATING COMPANY, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Evertson Operating Company, LLC** to vacate the temporary spacing unit established by Board Order 128-2004 and comprised of the E½SE¼ of Section 12, the E½NE¼ of Sec 13, T23N-R51E, Lots 3 and 4 of Section 7 and Lots 1 and 2 of Section 18, T23N-R52E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket 114-2008

APPLICANT: BILL BARRETT CORPORATION – PARK COUNTY, MONTANA

Upon the application of **Bill Barrett Corporation** to drill an additional well to test zones and formations down to an approximate total depth of 6300 feet in the temporary spacing unit comprised of all of Section 15, T4N-R8E, Park County, Montana, at any location not closer than 990 feet to the spacing unit boundaries as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 115-2008

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to create a field and permanent spacing unit comprised of all of Sections 2 and 11, T24N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket 116-2008

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 2 and 11, T24N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Peanut East – Hines #11-14-H well.

Docket 117-2008

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to create a temporary spacing unit comprised of all of Section 36, T25N-R54E and Lots 1, 2, 3, 4, S½S½ (all) of Section 5, T24N-R55E, Richland County, Montana, to drill a horizontal Bakken Formation well at a location not closer than 660 feet to the boundaries of said temporary spacing unit, as an exception to Board Orders 128-2000 and 5-2002. Applicant requests placement on the Default Docket.

Docket 118-2008

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 20, T24N-R57E, Richland County, Montana, at any location not closer than 660 feet to the boundaries of said permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 119-2008

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of Lots 1, 2, 3, 4, S½S½ (all) Section 4 and all of Section 9, T24N-R54E, Richland County, Montana, at any location not closer than 660 feet to the boundaries of said permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 120-2008

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all Section 28, T23N-R58E, Richland County, Montana, at any location not closer than 660 feet to the boundaries of said permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 121-2008

APPLICANT: ENERPLUS RESOURCES (USA) CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Enerplus Resources (USA) Corporation** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all Section 1, T23N-R57E and all of Section 36, T24N-R57E, Richland County, Montana, at any location not closer than 660 feet to the boundaries of said permanent spacing unit. Applicant requests placement on the Default Docket.

APPLICANT: URSA MAJOR (CROW OG), LLC – BIG HORN COUNTY, MONTANA

Upon the application of **URSA Major (Crow OG), LLC** to delineate the following governmental quarter sections in Big Horn County, Montana, as temporary spacing units for all formations from the surface to the base of the Mowry Shale Formation to drill a gas test well in each spacing unit at a location not less than 990 feet from the exterior boundaries thereof with a 330-foot topographic tolerance in any direction in which the mineral estate in the offsetting spacing unit is owned by the Crow Tribe of Indians as an exception to A.R.M. 36.33.702. Applicant will apply for permanent spacing within 120 day after completion of a successful well in any such temporary unit.

T1S-R34E

the NE $\frac{1}{4}$ including Lots 9 and 10, NW $\frac{1}{4}$ including Lots 11 and 12, SE $\frac{1}{4}$ and SW $\frac{1}{4}$, respectively, of Sections 9, 10, 11, and 12, and the NE $\frac{1}{4}$, NW $\frac{1}{4}$, SE $\frac{1}{4}$ and SW $\frac{1}{4}$, respectively, of Sections 15 and 16;

T1S-R35E

the NE $\frac{1}{4}$ including Lots 11 and 12, Lots 1, 2, W $\frac{1}{2}$ NW $\frac{1}{4}$ (NW $\frac{1}{4}$) including Lots 13 and 14, SE $\frac{1}{4}$ and Lots 3, 4, E $\frac{1}{2}$ SW $\frac{1}{4}$ (SW $\frac{1}{4}$) of Section 7, the NE $\frac{1}{4}$ including Lots 9 and 10, NW $\frac{1}{4}$ including Lots 11 and 12, SE $\frac{1}{4}$ and SW $\frac{1}{4}$, respectively, of Sections 8, 9, 10 and 11, and the NE $\frac{1}{4}$, NW $\frac{1}{4}$, SE $\frac{1}{4}$ and SW $\frac{1}{4}$, respectively, of Sections 14, 15 and 16.

Applicant requests placement on the Default Docket.

Docket 123-2008

APPLICANT: FH PETROLEUM CORP. – WHEATLAND COUNTY, MONTANA

Upon the application of **FH Petroleum Corp.** to create a 160-acre temporary spacing unit comprised of the W $\frac{1}{2}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$ of Section 21, T10N-R18E, Wheatland County, Montana, to drill a Lodgepole Formation oil test well at a location 570' FNL and 2300' FEL of said Section 21, as an exception to A.R.M. 36.22.702. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed well. Applicant requests placement on the Default Docket.

Docket 124-2008

APPLICANT: BRIGHAM OIL & GAS, LP – SHERIDAN COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of the W $\frac{1}{2}$ of Section 30, T34N-R56E, Sheridan County, Montana, to drill an oil and gas well to test the Red River Formation at an approximate structural intercept of 330' FWL and 1950' FNL of said Section 30, with a 150-topographic tolerance in any direction as an exception to A.R.M. 36.22.702. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed well. Applicant requests placement on the Default Docket.

Docket 125-2008

APPLICANT: KYKUIT RESOURCES, LLC – FERGUS COUNTY, MONTANA

Upon the application of **Kykuit Resources, LLC** to pool all interests in the permanent spacing unit comprised of Section 1, T21N-R19E, Fergus County, Montana, for the production of oil and natural gas from the Cretaceous Formations through the proposed wellbore of the Peters 1-1 well located 1500' FSL and 1600' FWL of said Section 1.

Docket 126-2008

APPLICANT: KYKUIT RESOURCES, LLC – FERGUS COUNTY, MONTANA

Upon the application of **Kykuit Resources, LLC** to pool all interests in the permanent spacing unit comprised of Section 22, T21N-R19E, Fergus County, Montana, for production of oil and natural gas from the Cretaceous Formations through the proposed wellbore of the Tuss 22-1 well located 2600' FSL and 990' FWL of said Section 22.

Docket 127-2008

APPLICANT: KYKUIT RESOURCES, LLC – FERGUS COUNTY, MONTANA

Upon the application of **Kykuit Resources, LLC** to pool all interests in the permanent spacing unit comprised of Section 28, T19N-R19E, Fergus County, Montana, for production of oil and natural gas from the Cretaceous Formations through the proposed wellbore of the Arntzen well located 990' FSL and 990' FWL of said Section 28.

Docket 128-2008

APPLICANT: KYKUIT RESOURCES, LLC – FERGUS COUNTY, MONTANA

Upon the application of **Kykuit Resources, LLC** to pool all interests in the permanent spacing unit comprised of Section 7, T21N-R20E, Fergus County, Montana, for production of oil and natural gas from the Cretaceous Formations through the proposed wellbore of the Popnoe 7-1 well located 990' FSL and 1220' FWL of said Section 7.

Docket 129-2008

APPLICANT: KYKUIT RESOURCES, LLC – FERGUS COUNTY, MONTANA

Upon the application of **Kykuit Resources, LLC** to pool all interests in the permanent spacing unit comprised of Section 22, T19N-R18E, Fergus County, Montana, for production of oil and natural gas from the Madison Formations through the proposed wellbore of the Arntzen 22-1 well located 2150' FSL and 900' FWL of said Section 22.

Docket 130-2008

APPLICANT: KYKUIT RESOURCES, LLC – FERGUS COUNTY, MONTANA

Upon the application of **Kykuit Resources, LLC** to pool all interests in the permanent spacing unit comprised of Section 15, T21N-R19E, Fergus County, Montana, for production of oil and natural gas from the Cretaceous Formations through the proposed wellbore of the Iverson #15-1 well located 1980' FSL and 990' FEL of said Section 15.

Docket 131-2008

APPLICANT: TARGE ENERGY EXPLORATION AND PRODUCTION, LLC – TOOLE COUNTY, MONTANA

Upon the application of **Targe Energy Exploration and Production, LLC** to vacate and rescind Board Order 242-2007, which created a temporary spacing unit comprised of the N½ of Section 35, T35N-R1E, Toole County, Montana, for all formations from the surface to the base of the Mississippian Madison Formation. Applicant requests placement on the Default Docket with automatic continuance in the event a protest or request for hearing is received.

Docket 132-2008

APPLICANT: TARGE ENERGY EXPLORATION AND PRODUCTION, LLC – TOOLE COUNTY, MONTANA

Upon the application of **Targe Energy Exploration and Production, LLC** to designate the W½ of Section 13 and the E½ of Section 14, T35N-R1E, Toole County, Montana, as a permanent spacing unit for the Butkay 12-13 natural gas well producing from the Kootenai Formation and the Butkay 12-13A natural gas well producing from the Bow Island Formation. Applicant also requests approval to drill, complete and produce up to three additional Madison Formation natural gas test wells and up to three additional Bow Island Formation natural gas wells at locations anywhere within the permanent spacing unit but not closer than 990 feet to the exterior boundaries thereof. Applicant further requests authority to produce natural gas from any of the additional wells from any other formations from the surface to the base of the Devonian Duperow Formation, authority to commingle downhole natural gas from different zones, formations or horizons underlying said spacing unit and authority to produce said natural gas from the same string of casing and wellbore.

Docket 133-2008

APPLICANT: TARGE ENERGY EXPLORATION AND PRODUCTION, LLC – TOOLE COUNTY, MONTANA

Upon the application of **Targe Energy Exploration and Production, LLC** to designate Section 26, T35N-R1E, Toole County, Montana, as a permanent spacing unit for the Turner 12-26 Kootenai Formation natural gas well and to drill, complete and produce three additional Kootenai Formation natural gas wells at locations within and upon the NW¼, NE¼ and SE¼ of Section 26 but not closer than 990 feet to the exterior boundaries thereof.

Docket 134-2008

APPLICANT: HANNA OIL AND GAS COMPANY – PONDERA COUNTY, MONTANA

Upon the application of **Hanna Oil and Gas Company** to create a temporary spacing unit comprised of the S½ of Section 11 and the N½ of Section 14, T28N-R1E, Pondera County, Montana, and to authorize the drilling of a well to test for natural gas in all formations from the surface to an approximate depth of 2100 feet at a location less than 990 feet from the exterior boundaries of said Section 14 as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 135-2008

APPLICANT: HANNA OIL AND GAS COMPANY – PONDERA COUNTY, MONTANA

Upon the application of **Hanna Oil and Gas Company** to create a temporary spacing unit comprised of the S½ of Section 7 and the N½ of Section 18, T28N-R2E, Pondera County, Montana, and to authorize the drilling of a well to test for natural gas in all formations from the surface to an approximate depth of 4000 feet at a location less than 990 feet from the exterior boundaries of said Section 18 as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 136-2008

APPLICANT: HANNA OIL AND GAS COMPANY – PONDERA COUNTY, MONTANA

Upon the application of **Hanna Oil and Gas Company** to create a temporary spacing unit comprised of the S½ of Section 35, T28N-R1E and the N½ of Section 2, T27N-R1E, Pondera County, Montana, and to authorize the drilling of well to test for natural gas in all formations from the surface to a depth of approximately 4000 feet at a location less than 990 feet from the exterior boundaries of said Section 35 as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 137-2008

APPLICANT: HANNA OIL AND GAS COMPANY – PONDERA COUNTY, MONTANA

Upon the application of **Hanna Oil and Gas Company** to create a temporary spacing unit comprised of the S½ of Section 10 and the N½ of Section 15, T28N-R1E, Pondera County, Montana, and to authorize the drilling of a well to test for natural gas in all formations from the surface to a depth of approximately 2100 feet at a location less than 990 feet from the exterior boundaries of said Section 15 as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 138-2008

APPLICANT: FLYING J OIL & GAS INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **Flying J Oil & Gas, INC.** to vacate Board Order 37-94, which delineated the S½ of Section 23, T36N-R52E, Sheridan County, Montana, as a temporary spacing unit for the Winnipegosis Formation. This request to vacate is made because the test well authorized by Board Order 37-94 has been drilled and plugged and abandoned. Applicant requests placement on the Default Docket.

Docket 139-2008

APPLICANT: DL Energy, L.L.C. – VALLEY COUNTY, MONTANA

Upon the application of **DL Energy, L.L.C.** to create a temporary spacing unit comprised of the SE¼SW¼ of Section 30, T32N-R35E, Valley County, Montana, as an exception to the Bowdoin Field rules and to drill a test well at a location 660' FEL and 660' FSL of the SE¼SW¼ of said Section 30. Applicant requests placement on the Default Docket.

Docket 140-2008

APPLICANT: HIGHLINE EXPLORATION, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Highline Exploration, Inc.** to pool all interests in the permanent spacing unit comprised of the NW¼ of Section 17, T1S-R32E, Big Horn County, Montana, for production of natural gas from all zones and formations from the surface to the base of the Frontier Formation and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the G. Herman #34-17 well. (Toluca Field)

Docket 141-2008

APPLICANT: J. BURNS BROWN OPERATING COMPANY – HILL COUNTY, MONTANA

Upon the application of **J. Burns Brown Operating Company** to create a 480-acre permanent spacing unit comprised of the S½ of Section 20 and the SW¼ of Section 21, T35N-R17E, Hill County, Montana, for the Eagle Formation or, in the alternative, granting the relief requested in Docket 46-2008 which has been continued from the Board's January 2008 public hearing to the March 27, 2008 public hearing.

Docket 142-2008

APPLICANT: J. BURNS BROWN OPERATING COMPANY – HILL COUNTY, MONTANA

Upon the application of **J. Burns Brown Operating Company** to produce natural gas from the Inman 7-32-15B well in Section 7, T32N-R15E, Hill County, Montana, from the Eagle Formation as an increased density well as an exception to the Tiger Ridge Field rules. Applicant requests placement on the Default Docket.

Docket 143-2008

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to create a permanent spacing unit comprised of the SW¼ of Section 14, the SE¼ of Section 15, the NE¼ of Section 22, and the NW¼ Section 23, T25N-R18E, Blaine County, Montana, for the production of Eagle Formation gas from applicant's US-DIR #22-01-25-18 well.

Docket 144-2008

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to designate the W½ of Section 24, T25N-R18E, Blaine County, Montana, as a permanent spacing unit for production of Judith River and Eagle Formation gas from applicant's US #24-05-25-18 well.

Docket 145-2008

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. – BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to pool all interests in the permanent spacing unit comprised of all of Section 1, T26N-R20E, Blaine County, Montana, for production of Eagle Formation gas and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A., with respect to the US-DIR #01-04-26-20 well.

Docket 146-2008

APPLICANT: SAGA PETROLEUM CORP. – CARBON COUNTY, MONTANA

Upon the application of **Saga Petroleum Corp.** to create a temporary spacing unit comprised of the S $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 2 and the N $\frac{1}{2}$ NE $\frac{1}{4}$ of Section 11, T7S-R21E, Carbon County, Montana, for purposes of drilling a gas well (Dry Creek #2-15-721 well) to test prospective zones and formations from the surface down to the base of the Eagle Formation at a location 430' FSL and 2000' FEL of said Section 2, with a 100-foot topographic tolerance as an exception to Board Order 54-76. Applicant requests placement on the Default Docket.

Docket 147-2008

APPLICANT: SAGA PETROLEUM CORP. – CARBON COUNTY, MONTANA

Upon the application of **Saga Petroleum Corp.** to create a temporary spacing unit comprised of the SW $\frac{1}{4}$ SE $\frac{1}{4}$ and SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 11 and the NE $\frac{1}{4}$ NW $\frac{1}{4}$ and NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 14, T7S-R22E, Carbon County, Montana, for purposes of drilling a gas well (Golden Dome #11-15-722 well) to test prospective zones and formations from the surface down to the base of the Eagle Formation at a location 330' FSL and 2310' FEL of said Section 11, with a 100-foot topographic tolerance, as an exception to Board Order 15-72. Applicant requests placement on the Default Docket.

Docket 148-2008

APPLICANT: SAGA PETROLEUM CORP. – CARBON COUNTY, MONTANA

Upon the application of **Saga Petroleum Corp.** to create a temporary spacing unit comprised of the S $\frac{1}{2}$ N $\frac{1}{2}$ and N $\frac{1}{2}$ S $\frac{1}{2}$ of Section 10, T7S-R21E, Carbon County, Montana, for purposes of drilling a Frontier Formation gas well (Schleiderer #6-10R well) at a location 1980' FNL and 1980' FWL of said Section 10, with a 100-foot topographic tolerance in any direction except north, as an exception to Board Orders 25-75 and 400-2006. Applicant requests placement on the Default Docket.

Docket 149-2008

APPLICANT: SAGA PETROLEUM CORP. – STILLWATER AND GOLDEN VALLEY COUNTIES, MONTANA

Upon the application of **Saga Petroleum Corp.** to waive the requirement under A.R.M. 36.22.601 (1) to publish notice prior to commencing drilling operations within the Big Coulee Gas Unit Area in Stillwater and Golden Valley Counties underlying the following described lands.

T5N-R19E

Section 24: E $\frac{1}{2}$ NE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$

Section 25: E $\frac{1}{2}$, E $\frac{1}{2}$ W $\frac{1}{2}$

Section 36: E $\frac{1}{2}$, SW $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$

T5N-R20E

Section 19: W $\frac{1}{2}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$

Section 30: All

Section 31: All

T4N-R19E

Section 1: E $\frac{1}{2}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$

Section 12: E $\frac{1}{2}$, E $\frac{1}{2}$ W $\frac{1}{2}$

T4N-R20E

Section 5: W $\frac{1}{2}$, W $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 6: All

Section 7: All

Applicant requests permission for drilling permits to be issued for locations within the Big Coulee Gas Unit Area without further public hearing. Applicant further requests placement on the Default Docket.

Docket 150-2008

APPLICANT: SNAKE CREEK DISPOSAL, LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Snake Creek Disposal, LLC**, to convert the Picard 5-12 well (API #25-085-21354) located in the SWNW of Section 12, T29N-R58E, Roosevelt County, Montana, (Target Field) to a Class II injection well in the Dakota and Muddy Formations. Staff notes this application is eligible for placement on the Default Docket.

Docket 151-2008

APPLICANT: OASIS PETROLEUM NORTH AMERICA, LLC – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum North America, LLC**, to convert the Cyrus 44-30H well (API #25-085-21704) located in the SESE of Section 30, T30N-R58E, Roosevelt County, Montana, (Gunsight Field) to a Class II injection well in the Dakota Formation. Staff notes this application is eligible for placement on the Default Docket.

Docket 152-2008

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** to create a temporary spacing unit comprised of the S½ of Section 3 and the N½ of Section 10, T34N-R16E, Hill County, Montana, to drill a gas well (the Pattison #3-14-34-16F) to test prospective zones and formations from the surface down to the base of the Second White Specks Formation at a proposed location 465' FSL and 2630' FWL of said Section 3, with a 100-foot topographic tolerance as an exception to A.R.M. 36.22.702 and any applicable Board Orders. Applicant requests placement on the Default Docket.

Docket 153-2008

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** to designate the S½ of Section 20, T35N-R17E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Formation through the wellbore of the East End #20-16-35-17B well.

Docket 154-2008

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** to designate all of Section 10, T33N-R14E, Hill County, Montana, as a permanent spacing unit for production of gas from the Niobrara Formation through the wellbore of the McSloy #10-13-33-14 well.

Docket 155-2008

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 10, T33N-R14E, Hill County, Montana, for production of gas from the Niobrara Formation through the wellbore of the McSloy #10-13-33-14 well. Applicant states it is not requesting imposition of risk penalties.

Docket 156-2008

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** to create a permanent spacing unit comprised of the NE¼ of Section 5, T34N-R16E, Hill County, Montana, for production of gas from the Niobrara, Eagle and Judith River Formations (commingled) through the wellbore of the Hilldale #5-8-34-16 well.

Docket 157-2008

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** to authorize the drilling of an additional gas well (the Federal #27-11-35-17C well) to test prospective zones and formations from the surface down to the base of the Second White Specks Formation at a proposed location 2640' FWL and 2400' FSL of Section 27, T35N-R17E, Hill County, Montana, with a 100-foot topographic tolerance, as an exception to A.R.M. 36.22.702. Applicant requests placement on the Default Docket.

Docket 158-2008

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **Klabzuba Oil & Gas, Inc.** to authorize the drilling of an additional gas well (the East End #31-5-35-17C well) to test prospective zones and formations from the surface down to the base of the Second White Specks Formation at a proposed location 990' FWL and 1590' FNL of Section 31, T35N-R17E, Hill County, Montana, with a 100-foot topographic tolerance in any direction except west, as an exception to Board Order 57-2001. Applicant requests placement on the Default Docket.

Docket 27-2008
Continued from January 2008

APPLICANT: MISSOURI BASIN WELL SERVICE, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Missouri Basin Well Service, Inc.** to designate Lots 1, 2, 3, 4 (all) of Section 4 and all of Section 9, T24N-R59E, Richland County, Montana, as a permanent spacing unit for the Bakken Formation and to designate applicant's Delores 1-4H well as the authorized well for said spacing unit.

Docket 28-2008
Continued from January 2008

APPLICANT: MISSOURI BASIN WELL SERVICE, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Missouri Basin Well Service, Inc.** to drill an additional horizontal Bakken Formation well in the spacing unit comprised of Lots 1, 2, 3, 4 (all) of Section 4 and all of Section 9, T24N-R59E, Richland County, Montana, with such lateral to be located no closer than 660 feet to the exterior boundaries of said spacing unit.

Docket 46-2008
Continued from January 2008

APPLICANT: J. BURNS BROWN OPERATING COMPANY - HILL COUNTY, MONTANA

Upon the application of **J. Burns Brown Operating Company** to create a permanent spacing unit for the Eagle Formation comprised of the SE $\frac{1}{4}$ of Section 20 and the SW $\frac{1}{4}$ of Section 21, T35N-R17E, Hill County, Montana, and to designate the East End 20-16-35-17B well as the only well authorized for said spacing unit; or, in the alternative, applicant requests the Board create a temporary spacing unit for the Eagle Formation comprised of the SE $\frac{1}{4}$ of Section 20 and the SW $\frac{1}{4}$ of Section 21, T35N-R17E, Hill County, Montana, and grant a drilling permit for the Eagle Formation anywhere within the SW $\frac{1}{4}$ of Section 21, but not closer than 660 feet to the exterior boundaries of said spacing unit.

Docket 269-2007
Continued from July 2007

APPLICANT: CHESAPEAKE OPERATING, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Chesapeake Operating, Inc.** to create a permanent spacing unit comprised of the SE $\frac{1}{4}$ of Section 18, T26N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Madison Group (Ratcliffe/Mission Canyon commingled) through the wellbore of applicant's Hardy #1-18 well located 2110' FSL and 1915' FEL of said Section 18.

Docket 270-2007
Continued from July 2007

APPLICANT: CHESAPEAKE OPERATING, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Chesapeake Operating, Inc.** to pool all interests in the spacing unit comprised of the SE¼ of Section 18, T26N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Madison Group (Ratcliffe/Mission Canyon commingled) through the wellbore of applicant's Hardy #1-18 well located 2110' FSL and 1915' FEL of said Section 18, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket 414-2007
Continued from December 2007

APPLICANT: NEWFIELD ROCKY MOUNTAINS – RICHLAND COUNTY, MONTANA

Upon the application of **Newfield Rocky Mountains** to create a field and permanent spacing unit comprised of all of Sections 35 and 36, T23N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 415-2007
Continued from December 2007

APPLICANT: NEWFIELD ROCKY MOUNTAINS – RICHLAND COUNTY, MONTANA

Upon the application of **Newfield Rocky Mountains** to pool all interests in the permanent spacing unit comprised of all of Sections 35 and 36, T23N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket 416-2007
Continued from December 2007

APPLICANT: NEWFIELD ROCKY MOUNTAINS – RICHLAND COUNTY, MONTANA

Upon the application of **Newfield Rocky Mountains** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 35 and 36, T23N-R58E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof.

Docket 418-2007
Continued from December 2007

APPLICANT: SINCLAIR OIL & GAS COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Sinclair Oil & Gas Company** to drill an additional horizontal Bakken Formation well in the temporary spacing unit comprised of all of Sections 15 and 22, T27N-R53E, Richland County, Montana, said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket, with automatic continuance if a protest or request to hear is received.

Docket 419-2007
Continued from December 2007

APPLICANT: SINCLAIR OIL & GAS COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Sinclair Oil & Gas Company** to drill an additional horizontal Bakken Formation well in the temporary spacing unit comprised of all of Sections 23 and 26, T27N-R53E, Richland County, Montana, said well to be located anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket, with automatic continuance if a protest or request to hear is received.

Docket 424-2007
Continued from December 2007

APPLICANT: CHESAPEAKE OPERATING, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **Chesapeake Operating, Inc.** to create a permanent spacing unit comprised of the SW $\frac{1}{4}$ of Section 29 and the NW $\frac{1}{4}$ of Section 32, T35N-R57E, Sheridan County, Montana, for production of oil and associated natural gas from the Red River Formation.

Docket 425-2007
Continued from December 2007

APPLICANT: CHESAPEAKE OPERATING, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **Chesapeake Operating, Inc.** to pool all interests in the permanent spacing unit comprised of the SW $\frac{1}{4}$ of Section 29 and the NW $\frac{1}{4}$ of Section 32, T35N-R57E, Sheridan County, Montana, for production of oil and associated natural gas from the Red River Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

BOARD OF OIL AND GAS CONSERVATION

Terri H. Perrigo
Executive Secretary