

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
August 8 & 9, 2012

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m. on Wednesday, August 8, 2012, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is as follows:

1. Call to order
2. Approval of minutes of June 13, 2012 business meeting
3. Opportunity for public comment
4. Financial report
5. Bond summary
6. Docket summary
7. Staff reports
8. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at 8:00 a.m. on Thursday, August 9, 2012 in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 354-2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.**, to convert the Diamond 1-36 well (API #25-085-21702) in the NW¼ of Section 36, T29N-R56E, Roosevelt County, Montana (Wildcat), to a saltwater disposal well in the Dakota Formation at a depth of approximately 5195 to 5795 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 355-2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 3, 4, and 5, T28N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere in said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 356-2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 28 and 33, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation through the wellbore of the Stateline 8-3328H well.

Docket 357-2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 3 and 10, T28N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and authorizing recovery of non-consent penalties in accordance with Section 82-11-702 (2), M.C.A. with respect to the Stateline #5-1003H well.

Docket 358-2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 3 and 10, T28N-R59E, Roosevelt County, Montana, at a location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 359-2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 11 and 12, T28N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and authorizing recovery of non-consent penalties in accordance with Section 82-11-702 (2), M.C.A. with respect to the Stateline # 10-1211H well.

Docket 360-2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 11 and 12, T28N-R59E, Roosevelt County, Montana, at a location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 361-2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 23 and 24, T28N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and authorizing recovery of non-consent penalties in accordance with Section 82-11-702 (2), M.C.A. with respect to the Stateline # 1-2423H well.

Docket 362-2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 23 and 24, T28N-R59E, Roosevelt County, Montana, at a location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 363-2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 25 and 26, T28N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and authorizing recovery of non-consent penalties in accordance with Section 82-11-702 (2), M.C.A. with respect to the Stateline # 4-2625H well.

Docket 364-2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 25 and 26, T28N-R59E, Roosevelt County, Montana, at a location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 365-2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 16 and 21, T28N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and authorizing recovery of non-consent penalties in accordance with Section 82-11-702 (2), M.C.A. with respect to the Stateline # 7-2116H well.

Docket 366-2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 16 and 21, T28N-R59E, Roosevelt County, Montana, at a location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 367-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 31, T21N-R60E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 368-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 5, T21N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 369-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 32, T22N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 370-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 8, T21N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 371-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 4, T21N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 372-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 33, T22N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 373-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 10, T23N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 374-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 2, T20N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 375-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 36, T23N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 376-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 16, T24N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 377-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 28, T24N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 378-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 30, T22N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 379-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 9, T21N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 380-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 26, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 381-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 14, T23N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 382-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 26, T21N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas through the wellbore of the Arrowhead Federal #1-26H well.

Docket 383-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 26, T21N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation , and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Arrowhead Federal #1-26H well.

Docket 384-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to drill up to three additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 26, T21N-R59E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 385-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to amend Board Order 155-2012 to permit the drilling of an additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Section 13, T21N-R59E, Richland County, Montana, said well to be located anywhere in said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 386-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to amend Board Order 154-2012 to permit the drilling of an additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Section 4, T21N-R59E, Richland County, Montana, said well to be located anywhere in said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 387-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to amend Board Order 147-2012 to permit the drilling of an additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Section 14, T21N-R59E, Richland County, Montana, said well to be located anywhere in said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 388-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 22, T20N-R60E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 389-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to drill up to four additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 16, T23N-R53E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 390-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to drill up to four additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 18, T23N-R53E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 391-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to drill up to four additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 20, T23N-R53E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 392-2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to drill up to four additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 8, T23N-R53E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 393-2012

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 28 and 33, T25N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and natural gas from the wellbore of the State #21-28H well.

Docket 394-2012

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 28 and 33, T25N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the State #21-28 well.

Docket 395-2012

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to drill up to three additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 28 and 33, T25N-R57E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 396-2012

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 30 and 31, T26N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and natural gas from the wellbore of the Hackley #21-30H well.

Docket 397-2012

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 30 and 31, T26N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Hackley #21-30H well.

Docket 398-2012

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to drill up to three additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 30 and 31, T26N-R57E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 399-2012

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 5 and 8, T25N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and natural gas from the wellbore of the Kittleson #24-8TFH well.

Docket 400-2012

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 5 and 8, T25N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Kittleson #24-8TFH well.

Docket 401-2012

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to drill up to three additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 5 and 8, T25N-R58E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 402-2012

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** for an exception to Board Order 380-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Sections 24 and 25, T24N-R59E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The drilling of said well will begin within one year of the date of the Order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 403-2012

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** for an exception to Board Order 380-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Sections 16 and 21, T24N-R58E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The drilling of said well will begin within one year of the date of the Order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 404-2012

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** for an exception to Board Order 380-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Sections 4 and 9, T26N-R57E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The drilling of said well will begin within one year of the date of the Order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 405-2012

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** for an exception to Board Order 380-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Sections 22 and 23, T24N-R58E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The drilling of said well will begin within one year of the date of the Order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 406-2012

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** for an exception to Board Order 151-2003 to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Sections 3 and 10, T24N-R59E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. The drilling of said well will begin within one year of the date of the Order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 407-2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a permanent spacing unit comprised of all of Section 21, T22N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Bouchard 34-21H well.

Docket 408-2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to drill up to three additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 21, T22N-R57E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 409-2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY – RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to pool all interests in the permanent spacing unit comprised of all of Section 21, T22N-R57E, Richland County, Montana, on a surface acreage basis, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Bouchard 34-21H well.

Docket 410-2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Section 12, T21N-R57E, Richland County, Montana, at any location not less than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof as an exception to A.R.M. 36.22.702(8). Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 411-2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Section 35, T22N-R57E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof as an exception to A.R.M. 36.22.702(8). Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 412-2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Section 33, T22N-R57E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof as an exception to A.R.M. 36.22.702(8). Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 413-2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Section 8, T21N-R58E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof as an exception to A.R.M. 36.22.702(8). Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 414-2012

APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - ROSEBUD COUNTY, MONTANA

Upon the application of **Fidelity Exploration & Production Company** to create a permanent spacing unit comprised of all of Section 27, T11N-R33E, Rosebud County, Montana, for production of Heath Formation oil and associated natural gas from the Schmidt #44-27H well.

Docket 415-2012

APPLICANT: SAMSON RESOURCES COMPANY - SHERIDAN COUNTY, MONTANA

Upon the application of **Samson Resources Company** to create a permanent spacing unit comprised of all of Sections 15 and 22, T35N-R58E, Sheridan County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Zuma #15-22-35-58H well.

Docket 416-2012

APPLICANT: SAMSON RESOURCES COMPANY - SHERIDAN COUNTY, MONTANA

Upon the application of **Samson Resources Company** to pool all interests in the permanent spacing unit comprised of all of Sections 15 and 22, T35N-R58E, Sheridan County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Zuma #15-22-35-58H well.

Docket 417-2012 and 38-2012 FED

APPLICANT: SAMSON RESOURCES COMPANY - SHERIDAN COUNTY, MONTANA

Upon the application of **Samson Resources Company** to create a permanent spacing unit comprised of all of Sections 6 and 7, T33N-R56E, Sheridan County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Riva Ridge #6-7-33-56H well

Docket 418-2012

APPLICANT: SAMSON RESOURCES COMPANY - SHERIDAN COUNTY, MONTANA

Upon the application of **Samson Resources Company** to pool all interests in the permanent spacing unit comprised of all of Sections 6 and 7, T33N-R56E, Sheridan County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Riva Ridge #6-7-33-56H well.

Docket 419-2012

APPLICANT: SHALE BAKKEN INVESTMENT CORPORATION - DANIELS COUNTY, MONTANA

Upon the application of **Shale Bakken Investment Corporation** to vacate Board Order 25-2006 to terminate the temporary spacing unit comprised of Sections 17 and 18, T36N-R46E, Daniels County, Montana. Applicant requests placement on the Default Docket.

Docket 420-2012

APPLICANT: SHALE BAKKEN INVESTMENT CORPORATION - DANIELS COUNTY, MONTANA

Upon the application of **Shale Bakken Investment Corporation** to create a temporary spacing unit comprised of Section 34, T36N-R47E, Daniels County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 421-2012

APPLICANT: SHALE BAKKEN INVESTMENT CORPORATION - DANIELS COUNTY, MONTANA

Upon the application of **Shale Bakken Investment Corporation** to create a temporary spacing unit comprised of Section 35, T36N-R47E, Daniels County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 422-2012

APPLICANT: SHALE BAKKEN INVESTMENT CORPORATION - DANIELS COUNTY, MONTANA

Upon the application of **Shale Bakken Investment Corporation** to create a temporary spacing unit comprised of Section 17, T36N-R48E, Daniels County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 423-2012

APPLICANT: SHALE BAKKEN INVESTMENT CORPORATION - DANIELS COUNTY, MONTANA

Upon the application of **Shale Bakken Investment Corporation** to create a temporary spacing unit comprised of Section 18, T36N-R48E, Daniels County, Montana, to drill a horizontal Bakken/Three Forks Formation well at any location within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 424-2012

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 282-2008 (which created an overlapping temporary spacing unit comprised of all of Sections 1 and 2, T23N-R55E and all of Sections 35 and 36, T24N-R55E, Richland County, Montana, with setbacks of 500' to the common boundary between the existing spacing units and not closer than 660' to the exterior boundaries of said overlapping temporary spacing unit) to allow the Bakken/Three Forks Formation boundary well authorized in said order to have a 200' (toe) setback from the south boundary of said overlapping temporary spacing unit. Applicant requests placement on the Default Docket

Docket 425-2012

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 283-2008 (which created an overlapping temporary spacing unit comprised of all of Sections 5 and 6, T23N-R56E and all of Sections 31 and 32, T24N-R56E, Richland County, Montana, with setbacks of 500' to the common boundary between the existing spacing units and not closer than 660' to the exterior boundaries of said overlapping temporary spacing unit) to allow the Bakken/Three Forks Formation boundary well authorized in said order to have a 200' (toe) setback from the south boundary of said overlapping temporary spacing unit. Applicant requests placement on the Default Docket

Docket 426-2012

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to designate a permanent spacing unit comprised of all of Sections 18 and 19, T26N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Farnsworth 1-18H well.

Docket 427-2012

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 18 and 19, T26N-R54E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 428-2012

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 18 and 19, T26N-R54E, Richland County, Montana, on a surface acreage participation basis, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties as authorized by Section 82-11-202(2), M.C.A. with respect to the Farnsworth 1-18H well.

Docket 429-2012

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to designate a permanent spacing unit comprised of all of Sections 20 and 29, T23N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Shevlin 1-20H well.

Docket 430-2012

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 20 and 29, T23N-R55E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 431-2012

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 20 and 29, T23N-R55E, Richland County, Montana, on a surface acreage participation basis, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties as authorized by Section 82-11-202(2), M.C.A. with respect to the Shevlin 1-20H well.

Docket 432-2012

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to designate a permanent spacing unit comprised of all of Sections 2 and 11, T26N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Potts 1-11H well.

Docket 433-2012

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 2 and 11, T26N-R54E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 434-2012

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 2 and 11, T26N-R54E, Richland County, Montana, on a surface acreage participation basis, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties as authorized by Section 82-11-202(2), M.C.A. with respect to the Potts 1-11H well.

Docket 435-2012 and 39-2012 FED

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources, Inc.** to designate a permanent spacing unit comprised of all of Sections 3 and 10, T27N-R53E, Richland and Roosevelt Counties, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Abercrombie 1-10H well.

Docket 436-2012 and 40-2012 FED

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 3 and 10, T27N-R53E, Richland and Roosevelt Counties, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 437-2012

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 3 and 10, T27N-R53E, Richland and Roosevelt Counties, Montana, on a surface acreage participation basis, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties as authorized by Section 82-11-202(2), M.C.A. with respect to the Abercrombie 1-10H well.

Docket 438-2012

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to designate a permanent spacing unit comprised of all of Section 3, T25N-R55E and all of Section 34, T26N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Sharon 1-3H well.

Docket 439-2012

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 3, T25N-R55E and all of Section 34, T26N-R55E,, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 440-2012

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 3, T25N-R55E and all of Section 34, T26N-R55E, Richland County, Montana, on a surface acreage participation basis, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties as authorized by Section 82-11-202(2), M.C.A. with respect to the Sharon 1-3H well.

Docket 441-2012 and 41-2012 FED
Continued prior to publication

Docket 442-2012

APPLICANT: CONTINENTAL RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 9 and 16, T29N-R58E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 443-2012

APPLICANT: CONTINENTAL RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 18 and 19, T29N-R58E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 444-2012

APPLICANT: CONTINENTAL RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 20 and 29, T29N-R58E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 445-2012

APPLICANT: ENERGY CORPORATION OF AMERICA – CARBON COUNTY, MONTANA

Upon the application of **Energy Corporation of America** to convert the Foothills 6D well (API #25-009-21300) in the NW¼ of Section 24, T6S-R17E, Carbon County, Montana (Wildcat), to a saltwater disposal well in the Sundance/Swift Formation at a depth of approximately 6450 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 446-2012

APPLICANT: BRIGHAM OIL & GAS, LP - RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, LP** to create a temporary spacing unit comprised of all of Sections 17 and 20, T26N-R57E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 447-2012

APPLICANT: BRIGHAM OIL & GAS, L.P. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to drill the Roosevelt SWD #1 well in the SE¼ of Section 26, T28N-R57E, Roosevelt County, Montana (West Bainville Field), as a saltwater disposal well in the Dakota, Lakota, and Morrison Formations at a depth of approximately 5037-5644 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 448-2012

APPLICANT: BRIGHAM OIL & GAS, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **Brigham Oil & Gas, L.P.** to drill the Two Rivers SWD #1 well in the SE¼ of Section 11, T25N-R59E, Richland County, Montana (South Nohly Field), as a saltwater disposal well in the Dakota, Lakota, and Morrison Formations at a depth of approximately 5248-5772 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 449-2012 and 42-2012 FED

APPLICANT: SAMSON OIL & GAS USA MONTANA, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Samson Oil & Gas USA Montana, Inc.** to designate a permanent spacing unit comprised of all of Section 29, T28N-R55E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Australia II 12 KA 6 well

Docket 450-2012 and 43-2012 FED

APPLICANT: SAMSON OIL & GAS USA MONTANA, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Samson Oil & Gas USA Montana, Inc.** to designate a permanent spacing unit comprised of all of Section 26, T28N-R53E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Gretel II 12 KA 3 well.

Docket 451-2012 and 44-2012 FED

APPLICANT: SAMSON OIL & GAS USA MONTANA, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Samson Oil & Gas USA Montana, Inc.** to vacate Board Orders 286 and 287-2012 and BLM Order 36-2012 FED, which created temporary spacing units comprised of Sections 25, 26, 35 and 36, T28N-R53E, Roosevelt County, Montana. Applicant requests placement on the Default Docket.

Docket 452-2012 and 45-2012 FED

APPLICANT: SAMSON OIL & GAS USA MONTANA, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Samson Oil & Gas USA Montana, Inc.** to create a temporary spacing unit comprised of all of Sections 35 and 36, T28N-R53E, Roosevelt County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well at any location in said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 453-2012

APPLICANT: CIRQUE RESOURCES LP - GARFIELD COUNTY, MONTANA

Upon the application of **Cirque Resources LP** to create a permanent spacing unit comprised of all of Section 10, T13N-R32E, Garfield County, Montana, for production of Heath Formation oil and associated natural gas from the Lucky Strike #10-4H well.

Docket 454-2012

APPLICANT: CIRQUE RESOURCES LP - ROSEBUD COUNTY, MONTANA

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 31, T11N-R33E, Rosebud County, Montana, to drill a horizontal Heath Formation and/or Bear Gulch Member (Tyler Formation) well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 455-2012

APPLICANT: CIRQUE RESOURCES LP - PETROLEUM COUNTY, MONTANA

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 31, T12N-R28E, Petroleum County, Montana, to drill a horizontal Heath Formation and/or Bear Gulch Member (Tyler Formation) well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 456-2012

APPLICANT: CIRQUE RESOURCES LP - ROSEBUD COUNTY, MONTANA

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 4, T10N-R32E, Rosebud County, Montana, to drill a horizontal Heath Formation and/or Bear Gulch Member (Tyler Formation) well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 457-2012

APPLICANT: CIRQUE RESOURCES LP - ROSEBUD COUNTY, MONTANA

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 10, T11N-R33E, Rosebud County, Montana, to drill a horizontal Heath Formation and/or Bear Gulch Member (Tyler Formation) well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 458-2012

APPLICANT: CIRQUE RESOURCES LP - ROSEBUD COUNTY, MONTANA

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 32, T11N-R33E, Rosebud County, Montana, to drill a horizontal Heath Formation and/or Bear Gulch Member (Tyler Formation) well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 459-2012

APPLICANT: CIRQUE RESOURCES LP - MUSSELSHELL COUNTY, MONTANA

Upon the application of **Cirque Resources LP** to create a temporary spacing unit comprised of all of Section 14, T11N-R28E, Musselshell County, Montana, to drill a horizontal Heath Formation and/or Bear Gulch Member (Tyler Formation) well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 460-2012

APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 26, T12N-R30E, Petroleum County, Montana, to drill a horizontal Heath Formation well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 461-2012

APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 14, T12N-R29E, Petroleum County, Montana, to drill a horizontal Heath Formation well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 462-2012

APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 33, T13N-R28E, Petroleum County, Montana, to drill a horizontal Heath Formation well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 463-2012

APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 16, T12N-R25E, Petroleum County, Montana, to drill a horizontal Heath Formation well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 464-2012

APPLICANT: CENTRAL MONTANA RESOURCES LLC - ROSEBUD COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 3, T10N-R34E, Rosebud County, Montana, to drill a horizontal Heath Formation well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 465-2012

APPLICANT: CENTRAL MONTANA RESOURCES LLC - ROSEBUD COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 4, T10N-R34E, Rosebud County, Montana, to drill a horizontal Heath Formation well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 466-2012

APPLICANT: CENTRAL MONTANA RESOURCES LLC - ROSEBUD COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 34, T11N-R34E, Rosebud County, Montana, to drill a horizontal Heath Formation well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 467-2012

APPLICANT: CENTRAL MONTANA RESOURCES LLC - ROSEBUD COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 22, T11N-R34E, Rosebud County, Montana, to drill a horizontal Heath Formation well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 468-2012

APPLICANT: CENTRAL MONTANA RESOURCES LLC - ROSEBUD COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 17, T11N-R34E, Rosebud County, Montana, to drill a horizontal Heath Formation well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 469-2012

APPLICANT: CENTRAL MONTANA RESOURCES LLC - ROSEBUD COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 14, T11N-R35E, Rosebud County, Montana, to drill a horizontal Heath Formation well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 470-2012

APPLICANT: CENTRAL MONTANA RESOURCES LLC - ROSEBUD COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 20, T11N-R36E, Rosebud County, Montana, to drill a horizontal Heath Formation well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 471-2012

APPLICANT: CENTRAL MONTANA RESOURCES LLC - ROSEBUD COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 32, T11N-R36E, Rosebud County, Montana, to drill a horizontal Heath Formation well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 472-2012

APPLICANT: CENTRAL MONTANA RESOURCES LLC - ROSEBUD COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 3, T12N-R34E, Rosebud County, Montana, to drill a horizontal Heath Formation well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 473-2012

APPLICANT: CENTRAL MONTANA RESOURCES LLC - ROSEBUD COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 11, T12N-R34E, Rosebud County, Montana, to drill a horizontal Heath Formation well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 474-2012

APPLICANT: CENTRAL MONTANA RESOURCES LLC - ROSEBUD COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 23, T12N-R34E, Rosebud County, Montana, to drill a horizontal Heath Formation well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 475-2012

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 4 and 9, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and natural gas from the Signal Butte Federal #2758 43-9H well.

Docket 476-2012

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 4 and 9, T27N-R58E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Signal Butte Federal #2758 43-9H well.

Docket 477-2012

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to drill up to four additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 4 and 9, T27N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 478-2012

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 4 and 9, T27N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and natural gas from the Ella Marie #27-59 42-9H well.

Docket 479-2012

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to drill up to four additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 4 and 9, T27N-R59E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 480-2012

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 27 and 34, T29N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and natural gas from the Krogedal Federal #2958 11-27H well.

Docket 481-2012

APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to drill up to four additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 27 and 34, T29N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 482-2012

APPLICANT: SOMONT OIL COMPANY, INC. - TOOLE COUNTY, MONTANA

Upon the application of **Somont Oil Company** to vacate all well spacing, location and setback requirements as to the Swift and Madison Formations underlying the S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ and E $\frac{1}{2}$ of Section 36, T35N-R2W, Toole County, Montana, with the exception of a 220' setback from the exterior boundary of said lands, as an exception to the otherwise applicable drilling and production rules relative to the Kevin-Sunburst oil and gas field; and for a contemporaneous order in accordance with A.R.M. 36.22.1229 authorizing the injection of water or gas under pressure into the Swift and/or Madison Formations for the purpose of obtaining oil or gas therefrom. Applicant requests placement on the Default Docket.

Docket 483-2012

APPLICANT: SOMONT OIL COMPANY, INC. – TOOLE COUNTY, MONTANA

Upon the application of **Somont Oil Company, Inc.**, for an area injection permit in the E $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, and NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 36, T35N-R2W, Toole County, Montana (Kevin-Sunburst Field) for enhanced recovery injection in the Swift and Madison Formations at a depth of approximately 1250 feet and 1460 feet, respectively. An aquifer exemption is being requested as water in the proposed injection zones contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 484-2012

APPLICANT: TAQA NORTH USA, INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.**, to convert the Knudson #3 well (API #25-091-21379) in the SE $\frac{1}{4}$ of Section 7, T37N-R58E, Sheridan County, Montana (Flat Lake Field), to a saltwater disposal well in the Muddy and Dakota Formations at a depth of approximately 3800-4450 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 485-2012

APPLICANT: TAQA NORTH USA, INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.**, to convert the Knudson #4 well (API #25-091-21378) in the SE $\frac{1}{4}$ of Section 7, T37N-R58E, Sheridan County, Montana (Flat Lake Field), to a saltwater disposal well in the Muddy and Dakota Formations at a depth of approximately 3800-4450 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 486-2012

APPLICANT: TAQA NORTH USA, INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.**, to convert the WIW #2 well (API #25-091-21759) in the NE $\frac{1}{4}$ of Section 17, T37N-R57E, Sheridan County, Montana (Flat Lake Field), to a saltwater disposal well in the Muddy and Dakota Formations at a depth of approximately 3800-4450 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 487-2012

APPLICANT: TAQA NORTH USA, INC. – SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.**, to convert the P. Solberg #7 well (API #25-091-21278) in the SW¼ of Section 18, T37N-R58E, Sheridan County, Montana (Flat Lake Field), to a saltwater disposal well in the Muddy and Dakota Formations at a depth of approximately 3800-4450 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 299-2011
Continued from August 2011

APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA

Upon the application of **CENTRAL MONTANA RESOURCES LLC** to create a permanent spacing unit comprised of all of Section 15, T13N-R28E, Petroleum County, Montana, for production of Heath Formation oil and associated natural gas from the Shadowfax 1B well.

Docket 302-2011
Continued from August 2011

APPLICANT: G3 OPERATING, LLC - RICHLAND COUNTY, MONTANA

Upon the application of **G3 OPERATING, LLC** to grant an exception to Board Order 72-99, which created a permanent spacing unit for the Duperow Formation comprised of the S½ NW¼ and N½SW¼ of Section 13, T24N-R58E, Richland County, Montana, to drill an additional Duperow Formation well at a location 1980' FWL and 1980' FSL of said Section 13.

Docket 487-2011
Continued from December 2011

APPLICANT: CENTRAL MONTANA RESOURCES LLC - ROSEBUD COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 34, T12N-R38E, Rosebud County, Montana, to drill a horizontal Heath Formation well and to authorize the proposed horizontal well to be located anywhere within such temporary spacing unit but not closer than 330' to the boundaries thereof.

Docket 552-2011 and 16-2012 FED
Continued from December 2011

APPLICANT: DECKER OPERATING COMPANY, LLC – PHILLIPS COUNTY, MONTANA

Upon the application of **Decker Operating Company, LLC** to authorize the drilling and production of an additional gas well in the NE¼ of the spacing unit comprised of all of Section 21, T33N-R31E, in the Milk River Unit Area in Phillips County, Montana, as an exception to A.R.M. 36.22.702 (11). Applicant further requests authorization to drill and produce four gas wells in said spacing unit, one to be located in each quarter section, also as an exception to A.R.M. 36.22.702 (11). Applicant requests placement on the Default Docket.

Docket 112-2012
Continued from March 2012

APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to vacate the temporary spacing unit created by Board Order 148-2010 and comprised of all of Section 8, T13N-R29E, Petroleum County, Montana. Applicant requests placement on the Default Docket.

Docket 113-2012
Continued from March 2012

APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** create a permanent spacing unit comprised of Lots 1, 2, 3, 4 of Section 1, T13N-R25E, Petroleum County, Montana, for production of oil and associated natural gas from the Heath Formation from the Firefoot #1B well.

Docket 114-2012
Continued from March 2012

APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA

Upon the application of **Central Montana Resources LLC** to pool all interests in the permanent spacing unit comprised of Lots 1, 2, 3, 4 of Section 1, T13N-R25E, Petroleum County, Montana, for production of oil and associated natural gas from the Heath Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Firefoot #1B well.

Docket 152-2012
Continued from April 2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 1 and 2, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/ThreeForks Formation through the Stateline 9-0201H well.

Docket 153-2012
Continued from April 2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 3 and 10, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/ThreeForks Formation through the Stateline 5-1003H well.

Docket 154-2012
Continued from April 2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 11 and 12, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/ThreeForks Formation through the Stateline 10-1211H well.

Docket 155-2012
Continued from April 2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 13 and 14, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/ThreeForks Formation through the Stateline 11-1314H well.

Docket 156-2012
Continued from April 2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 15 and 22, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/ThreeForks Formation through the Stateline 3-1522H well.

Docket 157-2012
Continued from April 2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 16 and 21, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/ThreeForks Formation through the Stateline 7-2116H well.

Docket 158-2012
Continued from April 2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 23 and 24, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/ThreeForks Formation through the Stateline 1-2423H well.

Docket 159-2012
Continued from April 2012

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 25 and 26, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/ThreeForks Formation through the Stateline 4-2625H well.

Docket 244-2012
Continued from June 2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Sections 17 and 20, T21N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 262-2012
Continued from June 2012

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 30, T24N-R53E, Richland County, Montana, and to authorize such wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 269-2012
Continued from June 2012

APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** for an exception to Board Order 380-2011 to authorize the drilling of a horizontal Bakken/Three forks Formation well anywhere in the temporary spacing unit comprised of all of Sections 27 and 34, T26N-R56E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will file for permanent spacing within 90 days of successful completion of the initial horizontal operation. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 272-2012
Continued from June 2012

APPLICANT: CIRQUE RESOURCES LP - ROSEBUD COUNTY, MONTANA

Upon the application of **Cirque Resources LP** to pool all interests in the permanent spacing unit comprised of all of Section 33, T11N-R32E, Rosebud County, Montana, for production of oil and associated natural gas from the Heath Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Rock Happy #33-3H well.

Docket 285-2012
Continued from June 2012

APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.** to create a permanent spacing unit comprised of all of Section 11, T37N-R57E, Sheridan County, Montana, for production of Bakken Formation oil and associated natural gas from the Flat Lake #11-13H well.

Docket 286-2012
Continued from June 2012

APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.** to create a permanent spacing unit comprised of all of Section 13, T37N-R57E, Sheridan County, Montana, for production of Bakken Formation oil and associated natural gas from the Hjelm #13-1H well.

Docket 287-2012
Continued from June 2012

APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.** to drill up to three additional horizontal Bakken Formation wells in the permanent spacing unit comprised of all of Section 11, T37N-R57E, Sheridan County, Montana, and to authorize said wells to be located anywhere within said spacing unit but not closer than 660' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 288-2012
Continued from June 2012

APPLICANT: TAQA NORTH USA, INC. - SHERIDAN COUNTY, MONTANA

Upon the application of **TAQA North USA, Inc.** to drill up to three additional horizontal Bakken Formation wells in the permanent spacing unit comprised of all of Section 13, T37N-R57E, Sheridan County, Montana, and to authorize said wells to be located anywhere within said spacing unit but not closer than 660' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 333-2012
Continued from June 2012

APPLICANT: ABYSSAL SALTWATER DISPOSAL, LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Abyssal Saltwater Disposal, LLC**, to convert the Spoklie 1-24 well (API #25-091-21259) in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 1, T34N-R57E, Sheridan County, Montana (Coalridge Field), to a saltwater disposal well in the Dakota, Fuson, and Lakota Formations at a depth of approximately 4130 to 4800 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 346-2012
Continued from June 2012

APPLICANT: DENBURY ONSHORE, LLC – FALLON COUNTY, MONTANA

Upon the application of **Denbury Onshore, LLC**, to convert the 13X-33 well (API #25-025-21102) in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 33, T7N-R60E, Fallon County, Montana (Lookout Butte Field) to a Class II enhanced recovery injection well in the Ordovician/Red River Formation at a depth of approximately 8675 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 488-2012
SHOW CAUSE HEARING

RESPONDENT: MOUNTAIN PACIFIC GENERAL, INC. – TOOLE COUNTY, MONTANA

Upon the Board's own motion to require **Mountain Pacific General, Inc.** to appear and show cause why its bond should not be forfeited or other penalties applied for failure to plug the following wells in Toole County, Montana, as ordered by Board Order 256-2011: 1) the Ostrem #2-23 in the SENW of Section 33, T32N-R3E; 2) the Tiber 30-2-8-4 in the NWNW of Section 8, T30N-R2E; and 3) the Tiber 30-2-18-1 in the center of the NE $\frac{1}{4}$ of Section 18, T30-R2E.

Furthermore, at this time the Board will decide whether or not to implement Mountain Pacific General, Inc.'s bond increase to \$250,000. This action was ordered in Board Order 1-A-2010 but has not yet taken place.

Docket 489-2012
SHOW CAUSE HEARING

RESPONDENT: CABOT OIL & GAS CORPORATION – ROSEBUD COUNTY, MONTANA

Upon the Board's own motion to require **Cabot Oil & Gas Corporation** to appear and show cause why additional fines and/or penalties should not be imposed for failure to pay the \$750 fine assessed for failure to file electrical logs for the Garnet 1-27H well located in Section 27, T12N-R31E, Rosebud County, Montana.

Docket 351-2012
SHOW CAUSE HEARING
Continued from June 2012

RESPONDENT: NATIVE AMERICAN ENERGY GROUP, INC. – MCCONE COUNTY, MONTANA

Upon the Board's own motion to require **Native American Energy Group, Inc.** to appear and show cause, if any it has, why it's \$1000 fine ordered in Board Order 301-2012 should not be doubled and/or other penalties applied for failure to clean up the following two well sites in McCone County, Montana: 1) the S. Wright 5-35 well located in the SWNW of Section 35, T24N-R46E; and 2) the Beery #2 well located in the S½NE¼ NE¼ of Section 24, T23N-R49E.

Docket 352-2012
SHOW CAUSE HEARING
Continued from June 2012

RESPONDENT: G/S PRODUCING, INC. - HILL COUNTY, MONTANA

Upon the Board's own motion to require **G/S Producing, Inc.** to appear and show cause, if any it has, why penalties should not be applied for its alleged failure to comply with Section 82-10-503, M.C.A. (surface owner notice of drilling operations) in regard to surface owner Mr. Mark Copenhaver's complaint about the drilling of the Weil 1 well in Section 28, T34N-R9E, Hill County, Montana.

Docket 353-2012
SHOW CAUSE HEARING

RESPONDENT: BRENT ZIMMERMAN – VALLEY COUNTY, MONTANA

Upon the Board's own motion to require **Brent Zimmerman** to appear and show cause, if any he has, why further fines should not be assessed and/or why his bond should not be forfeited for failure to appear and for failure to clean-up the Heringer 11-21 well located in Section 11, T30N-R44E, Valley County, Montana, as ordered in Board Order 302-2012.

BOARD OF OIL AND GAS CONSERVATION

Terri H. Perrigo
Executive Secretary