

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
BILLINGS, MONTANA  
October 10 & 11, 2012

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS )

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m. on Wednesday, October 10, 2012, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is as follows:

1. Call to order
2. Approval of minutes of August 8, 2012 business meeting
3. Opportunity for public comment
4. Denbury Onshore, LLC – CO2 potential in Cedar Creek Anticline
5. Force pooling discussion
6. Financial report
7. Bond summary
8. Docket summary
9. Staff reports
10. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at 8:00 a.m. on Thursday, October 11, 2012 in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 490-2012

**APPLICANT: BRIGHAM OIL & GAS, L.P. - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a permanent spacing unit comprised of all of Sections 13 and 24, T26N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Shirley 13-24 #1H well.

Docket 491-2012

**APPLICANT: BRIGHAM OIL & GAS, L.P. - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to pool all interests in the permanent spacing unit comprised of all of Sections 13 and 24, T26N-R58E, Richland County, Montana, on the basis of surface acreage for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) , M.C.A. with respect to the Shirley 13-24 #1H well.

Docket 492-2012

**APPLICANT: BRIGHAM OIL & GAS, L.P. - RICHLAND COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** for authorization to drill up to four additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 13 and 24, T26N-R58E, Richland County, Montana, at any location not closer than 500' to the side boundaries and 200' to the heel/toe boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 493-2012

**APPLICANT: BRIGHAM OIL & GAS, L.P. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a permanent spacing unit comprised of all of Sections 18 and 19, T28N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Willard 18-19 #1H well.

Docket 494-2012

**APPLICANT: BRIGHAM OIL & GAS, L.P. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to pool all interests in the permanent spacing unit comprised of all of Sections 18 and 19, T28N-R59E, Roosevelt County, Montana, on the basis of surface acreage for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) , M.C.A. with respect to the Willard 18-19 #1H well.

Docket 495-2012

**APPLICANT: BRIGHAM OIL & GAS, L.P. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to vacate Board Order 39-2012 and for authorization to drill up to four additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 18 and 19, T28N-R59E, Roosevelt County, Montana, at any location not closer than 500' to the side boundaries and 200' to the heel/toe boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 496-2012

**APPLICANT: BRIGHAM OIL & GAS, L.P. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to create a permanent spacing unit comprised of all of Sections 30 and 31, T28N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Wilde 30-31 #1H well.

Docket 497-2012

**APPLICANT: BRIGHAM OIL & GAS, L.P. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to pool all interests in the permanent spacing unit comprised of all of Sections 30 and 31, T28N-R59E, Roosevelt County, Montana, on the basis of surface acreage for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Wilde 30-31 #1H well.

Docket 498-2012

**APPLICANT: BRIGHAM OIL & GAS, L.P. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Brigham Oil & Gas, L.P.** to vacate Board Order 40-2012 and for authorization to drill up to four additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 30 and 31, T28N-R59E, Roosevelt County, Montana, at any location not closer than 500' to the side boundaries and 200' to the heel/toe boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 499-2012

**APPLICANT: ANADARKO MINERALS, INC. - VALLEY COUNTY, MONTANA**

Upon the application **Anadarko Minerals, Inc.** to create a permanent spacing unit comprised of the W½ of Section 16, T30N-R45E, Valley County, Montana, for production of Nisku Formation oil and associated natural gas from the Dahl 3-16A well.

Docket 500-2012

**APPLICANT: ANADARKO MINERALS, INC. - VALLEY COUNTY, MONTANA**

Upon the application of **Anadarko Minerals, Inc.** to pool all interests in the permanent spacing unit comprised of the W½ of Section 16, T30N-R45E, Valley County, Montana, on the basis of surface acreage for production of Nisku Formation oil and associated natural gas from the Dahl 3-16A well.

Docket 501-2012

**APPLICANT: MCR, LLC – LIBERTY COUNTY, MONTANA**

Upon the application of **MCR, LLC** for a final order approving the plan for Unit operations and approving MCR, LLC as the Unit Operator for the Whitlash Northeast Swift Sand Unit Area originally authorized in Board Order 87-1999, and comprised of the following lands in Liberty County, Montana:

- Township 37N-R4E
- Section 1: Lots 3 and 4, N½SW¼
- Section 2: Lots 1 and 2, S½
- Section 3: S½
- Section 4: S½
- Section 5: SE¼, SE¼SW¼
- Section 8: NE¼NW¼, N½NE¼
- Section 9: N½
- Section 10: SW¼NW¼

Docket 502-2012

**APPLICANT: CHACO ENERGY COMPANY – RICHLAND COUNTY, MONTANA**

Upon the application of **Chaco Energy Company** to pool all interests in the spacing unit comprised of the SW¼ of Section 11, T23N-R58E, Richland County, Montana, for production of Mission Canyon/Ratcliffe Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties as authorized in Section 82-11-202(2), M.C.A. with respect to the Rasmussen #14-11 well.

Docket 503-2012

**APPLICANT: SANDHILL ENERGY, LLC – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Sandhill Energy, LLC** to drill the Johnson Disposal well in the SW¼SW¼ of Section 15, T29N-R56E, Roosevelt County, Montana (Wildcat), to a saltwater disposal well in the Dakota Group at a depth of approximately 4450 to 5300 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 504-2012

**APPLICANT: ENERGY CORPORATION OF AMERICA – CARBON COUNTY, MONTANA**

Upon the application of **Energy Corporation of America** to convert the Foothills 6D well (API #25-009-21300) in the NW¼ of Section 24, T6S-R17E, Carbon County, Montana (Wildcat), to a saltwater disposal well in the Lakota Formation at a depth of approximately 5366 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 505-2012

**APPLICANT: ENERGY CORPORATION OF AMERICA – CARBON COUNTY, MONTANA**

Upon the application of **Energy Corporation of America** to convert the Foothills 6D well (API #25-009-21300) in the NW¼ of Section 24, T6S-R17E, Carbon County, Montana (Wildcat), to a saltwater injection well in the Greybull Formation at a depth of approximately 4970 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 506-2012

**APPLICANT: WHITING OIL & GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Whiting Oil & Gas Corporation** to create a permanent spacing unit comprised of all of Sections 13 and 24, T30N-R56E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Schnitzler #34-24TFH well.

Docket 507-2012

**APPLICANT: WHITING OIL & GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Whiting Oil & Gas Corporation** to create a permanent spacing unit comprised of all of Sections 28 and 33, T30N-R56E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Olson #21-28TFH well.

Docket 508-2012

**APPLICANT: WHITING OIL & GAS CORPORATION - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Whiting Oil & Gas Corporation** to create a permanent spacing unit comprised of all of Sections 17 and 20, T30N-R56E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Christoffersen #14-20TFH well.

Docket 509-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a permanent spacing unit comprised of all of Section 15, T21N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Edam #15-22H well.

Docket 510-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to pool all interests in the permanent spacing unit comprised of all of Section 15, T21N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Edam #15-22H well. Applicant is not seeking imposition of risk penalties and requests placement on the Default Docket.

Docket 511-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** for authorization to drill up to three additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Section 15, T21N-R57E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 512-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 1, T22N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 513-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 18, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 514-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 19, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 515-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a temporary spacing unit comprised of all of Section 7, T21N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 516-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** to create a permanent spacing unit comprised of all of Section 25, T22N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Linda #25-36H well.

Docket 517-2012

**APPLICANT: FIDELITY EXPLORATION & PRODUCTION COMPANY - RICHLAND COUNTY, MONTANA**

Upon the application of **Fidelity Exploration & Production Company** for authorization to drill up to three additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Section 25, T22N-R57E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 518-2012

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 12 and 13, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Paul Byron #2758 41-13H well.

Docket 519-2012

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 12 and 13, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Paul Byron #2758 41-13H well.

Docket 520-2012

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** for authorization to drill up to four additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 12 and 13, T27N-R58E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 521-2012

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 18 and 19, T27N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Tana #2759 43-7H well

Docket 522-2012

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 18 and 19, T27N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Tana #2759 43-7H well.

Docket 523-2012

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** for authorization to drill up to four additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 18 and 19, T27N-R59E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 524-2012

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 17 and 20, T27N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Lester Federal #2759 12-17H well.

Docket 525-2012

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 17 and 20, T27N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Lester Federal #2759 12-17H well.

Docket 526-2012

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** for authorization to drill up to four additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 17 and 20, T27N-R59E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 527-2012

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 26 and 35, T29N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Ray T. Federal #2958 13-26H well

Docket 528-2012

**APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** for authorization to drill up to four additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 26 and 35, T29N-R58E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 529-2012

**APPLICANT: MARATHON OIL CORPORATION - SHERIDAN COUNTY, MONTANA**

Upon the application of **Marathon Oil Corporation** to create a permanent spacing unit comprised of all of Sections 13 and 24, T31N-R58E, Sheridan County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Dave Clark #21-13H well.

Docket 530-2012

**APPLICANT: MARATHON OIL CORPORATION - SHERIDAN COUNTY, MONTANA**

Upon the application of **Marathon Oil Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 13 and 24, T31N-R58E, Sheridan County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Dave Clark #21-13H well.

Docket 531-2012

**APPLICANT: MARATHON OIL CORPORATION - SHERIDAN COUNTY, MONTANA**

Upon the application of **Marathon Oil Corporation** to create a permanent spacing unit comprised of all of Sections 1 and 12, T31N-R58E, Sheridan County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Orville Hendrickson #24-12H well.

Docket 532-2012

**APPLICANT: MARATHON OIL CORPORATION - SHERIDAN COUNTY, MONTANA**

Upon the application of **Marathon Oil Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 1 and 12, T31N-R58E, Sheridan County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Orville Hendrickson #24-12H well.

Docket 533-2012

**APPLICANT: MARATHON OIL CORPORATION - SHERIDAN COUNTY, MONTANA**

Upon the application of **Marathon Oil Corporation** to create a permanent spacing unit comprised of all of Sections 28 and 33, T31N-R59E, Sheridan County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Rodney Sveet #21-28H well.

Docket 534-2012

**APPLICANT: MARATHON OIL CORPORATION - SHERIDAN COUNTY, MONTANA**

Upon the application of **Marathon Oil Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 28 and 33, T31N-R59E, Sheridan County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Rodney Sveet #21-28H well.

Docket 535-2012

**APPLICANT: MARATHON OIL CORPORATION - SHERIDAN COUNTY, MONTANA**

Upon the application of **Marathon Oil Corporation** to create a permanent spacing unit comprised of all of Sections 29 and 32, T31N-R59E, Sheridan County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Raymond Sveet #31-29H well.

Docket 536-2012

**APPLICANT: MARATHON OIL CORPORATION - SHERIDAN COUNTY, MONTANA**

Upon the application of **Marathon Oil Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 29 and 32, T31N-R59E, Sheridan County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Raymond Sveet #31-29H well.

Docket 537-2012 and 1-2013 FED

**APPLICANT: MARATHON OIL CORPORATION - SHERIDAN COUNTY, MONTANA**

Upon the application of **Marathon Oil Corporation** to create a permanent spacing unit comprised of all of Sections 4 and 9, T31N-R59E, Sheridan County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Sorenson #34-9H well.

Docket 538-2012

**APPLICANT: MARATHON OIL CORPORATION - SHERIDAN COUNTY, MONTANA**

Upon the application of **Marathon Oil Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 4 and 9, T31N-R59E, Sheridan County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Sorenson #34-9H well.

Docket 539-2012

**APPLICANT: CIRQUE RESOURCES, LP - ROSEBUD COUNTY, MONTANA**

Upon the application of **Cirque Resources, L.P.** to create a temporary spacing unit comprised of all of Section 6, T10N-R33E, Rosebud County, Montana, to drill a horizontal well in the Heath and/or Bear Gulch Member (Tyler Formation) anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 540-2012

**APPLICANT: CIRQUE RESOURCES, LP - ROSEBUD COUNTY, MONTANA**

Upon the application of **Cirque Resources, L.P.** to create a temporary spacing unit comprised of all of Section 8, T10N-R33E, Rosebud County, Montana, to drill a horizontal well in the Heath and/or Bear Gulch Member (Tyler Formation) anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 541-2012

**APPLICANT: CIRQUE RESOURCES, LP - ROSEBUD COUNTY, MONTANA**

Upon the application of **Cirque Resources, L.P.** to create a temporary spacing unit comprised of all of Section 17, T10N-R33E, Rosebud County, Montana, to drill a horizontal well in the Heath and/or Bear Gulch Member (Tyler Formation) anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 542-2012

**APPLICANT: CIRQUE RESOURCES, LP - MUSSELSHELL COUNTY, MONTANA**

Upon the application of **Cirque Resources, L.P.** to create a temporary spacing unit comprised of all of Section 6, T10N-R30E, Musselshell County, Montana, to drill a horizontal well in the Heath and/or Bear Gulch Member (Tyler Formation) anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 543-2012

**APPLICANT: CIRQUE RESOURCES, LP - MUSSELSHELL COUNTY, MONTANA**

Upon the application of **Cirque Resources, L.P.** to create a temporary spacing unit comprised of all of Section 7, T10N-R30E, Musselshell County, Montana, to drill a horizontal well in the Heath and/or Bear Gulch Member (Tyler Formation) anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 544-2012

**APPLICANT: CIRQUE RESOURCES, LP - ROSEBUD COUNTY, MONTANA**

Upon the application of **Cirque Resources, L.P.** to create a temporary spacing unit comprised of all of Section 33, T10N-R34E, Rosebud County, Montana, to drill a horizontal well in the Heath Formation anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 545-2012

**APPLICANT: CIRQUE RESOURCES, LP - ROSEBUD COUNTY, MONTANA**

Upon the application of **Cirque Resources, L.P.** to create a temporary spacing unit comprised of all of Section 12, T10N-R35E, Rosebud County, Montana, to drill a horizontal well in the Heath Formation anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 546-2012

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 15 and 22, T28N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Stateline #3-1522H well.

Docket 547-2012

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** for authorization to drill an additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 15 and 22, T28N-R59E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 548-2012

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 13 and 14, T28N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Stateline #11-1314H well.

Docket 549-2012

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** for authorization to drill an additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 13 and 14, T28N-R59E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 550-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 30, T21N-R60E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Cleaver #1-30H well

Docket 551-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** for authorization to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 30, T21N-R60E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 552-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 32, T21N-R60E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Culverin #1-32H well

Docket 553-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** for authorization to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 32, T21N-R60E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 554-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 2, T23N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Desperado Federal #1-2H well

Docket 555-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** for authorization to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 2, T23N-R52E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 556-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 30, T21N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Dart Federal #1-30H well

Docket 557-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** for authorization to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 30, T21N-R59E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 558-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** for authorization to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 26, T21N-R59E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 559-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** for authorization to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 16, T23N-R53E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 560-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** for authorization to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 18, T23N-R53E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 561-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** for authorization to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 20, T23N-R53E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 562-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** for authorization to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 8, T23N-R53E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 563-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 31, T21N-R60E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 564-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 8, T21N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 565-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 30, T22N-R58E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 566-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 8, T23N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 567-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 24, T24N-R51E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 568-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 7, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 569-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 6, T23N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 570-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 10, T22N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 571-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 11, T22N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 572-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 15, T22N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 573-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 14, T22N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 574-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY,**

**MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 8, T20N-R60E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 575-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 18, T21N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 576-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 14, T23N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 577-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to vacate Board Order 153-2012 and to create a temporary spacing unit comprised of all of Sections 29 and 32, T24N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 578-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Sections 23 and 26, T23N-R53E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 579-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 20, T24N-R52E, Richland County, Montana, to drill two horizontal Bakken/Three Forks Formation wells from a common pad and to authorize the wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 580-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to amend Board Order 221-2012 to authorize the drilling of two horizontal wells in the Bakken/Three Forks Formation from a common pad, and to allow said wells to be located anywhere within the temporary spacing unit comprised of all of Section 28, T24N-R52E, Richland County, Montana, but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 581-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to amend Board Order 151-2003 to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within the temporary spacing unit comprised of all of Sections 6 and 7, T24N-R52E, Richland County, Montana, but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 582-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to amend Board Order 151-2003 to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere

within the temporary spacing unit comprised of all of Sections 4 and 9, T24N-R52E, Richland County, Montana, but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 583-2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 12, T22N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 584-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 13 and 24, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within the spacing unit but not closer than 200' (heel/toe) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 585-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of all of Sections 15 and 22, T29N-R57E, Roosevelt County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within the spacing unit but not closer than 200' (heel/toe) and 1320' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 586-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 18 and 19, T25N-R57E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and association natural gas from the Conaway 1-19H well.

Docket 587-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 18 and 19, T25N-R57E, Richland County, Montana, on a surface acreage participation basis, for production of Bakken/Three Forks

Formation oil and associated natural gas, and authorizing recovery of non-consent penalties in accordance with Section 82-11-702 (2), M.C.A. with respect to the Conaway 1-19H well.

Docket 588-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 18 and 19, T25N-R57E, Richland County, Montana, at a location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 589-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 17 and 20, T26N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and association natural gas from the Wagner 1-17H well.

Docket 590-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 17 and 20, T26N-R55E, Richland County, Montana, on a surface acreage participation basis, for production of Bakken/Three Forks Formation oil and associated natural gas, and authorizing recovery of non-consent penalties in accordance with Section 82-11-702 (2), M.C.A. with respect to the Wagner 1-17H well.

Docket 591-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 17 and 20, T26N-R55E, Richland County, Montana, at a location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 592-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 25 and 26, T26N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and association natural gas from the

Butterfield 1-26H well.

Docket 593-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 25 and 26, T26N-R53E, Richland County, Montana, at a location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 594-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 3 and 10, T26N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and association natural gas from the Kane 1-10H well.

Docket 595-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 3 and 10, T26N-R54E, Richland County, Montana, on a surface acreage participation basis, for production of Bakken/Three Forks Formation oil and associated natural gas, and authorizing recovery of non-consent penalties in accordance with Section 82-11-702 (2), M.C.A. with respect to the Kane 1-10H well.

Docket 596-2012

**APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 3 and 10, T26N-R54E, Richland County, Montana, at a location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 597-2012

**APPLICANT: SHALE BAKKEN INVESTMENT CORPORATION - DANIELS COUNTY, MONTANA**

Upon the application of **Shale Bakken Investment Corporation** to create a temporary spacing unit comprised of all of Section 4, T34N-R46E, Daniels County, Montana, to drill a

horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 598-2012

**APPLICANT: SHALE BAKKEN INVESTMENT CORPORATION - DANIELS COUNTY, MONTANA**

Upon the application of **Shale Bakken Investment Corporation** to create a temporary spacing unit comprised of all of Section 4, T34N-R46E, Daniels County, Montana, to drill a horizontal Ratcliffe Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 599-2012

**APPLICANT: SHALE BAKKEN INVESTMENT CORPORATION - DANIELS COUNTY, MONTANA**

Upon the application of **Shale Bakken Investment Corporation** to create a temporary spacing unit comprised of all of Section 5, T34N-R46E, Daniels County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 600-2012

**APPLICANT: SHALE BAKKEN INVESTMENT CORPORATION - DANIELS COUNTY, MONTANA**

Upon the application of **Shale Bakken Investment Corporation** to create a temporary spacing unit comprised of all of Section 5, T34N-R46E, Daniels County, Montana, to drill a horizontal Ratcliffe Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 601-2012

**APPLICANT: SHALE BAKKEN INVESTMENT CORPORATION - DANIELS COUNTY, MONTANA**

Upon the application of **Shale Bakken Investment Corporation** to create a temporary spacing unit comprised of all of Section 8, T35N-R46E, Daniels County, Montana, to drill a

horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 602-2012

**APPLICANT: SHALE BAKKEN INVESTMENT CORPORATION - DANIELS COUNTY, MONTANA**

Upon the application of **Shale Bakken Investment Corporation** to create a temporary spacing unit comprised of all of Section 8, T35N-R46E, Daniels County, Montana, to drill a horizontal Ratcliffe Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 603-2012

**APPLICANT: SHALE BAKKEN INVESTMENT CORPORATION - DANIELS COUNTY, MONTANA**

Upon the application of **Shale Bakken Investment Corporation** to create a temporary spacing unit comprised of all of Section 9, T35N-R46E, Daniels County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 604-2012

**APPLICANT: SHALE BAKKEN INVESTMENT CORPORATION - DANIELS COUNTY, MONTANA**

Upon the application of **Shale Bakken Investment Corporation** to create a temporary spacing unit comprised of all of Section 9, T35N-R46E, Daniels County, Montana, to drill a horizontal Ratcliffe Formation well anywhere within said spacing unit but not closer than 200' (heel/toe) and 660' (lateral setback) to the boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 605-2012

**APPLICANT: VECTA OIL & GAS, LTD. - YELLOWSTONE COUNTY, MONTANA**

Upon the application of **Vecta Oil & Gas, Ltd.** to vacate Board Orders 57-1984 and 8-1985 insofar as they relate to and cover the N½ of Section 34, T7N-R32E, Yellowstone County, Montana. Applicant requests placement on the Default Docket.

Docket 606-2012

**APPLICANT: VESS OIL CORPORATION - SHERIDAN COUNTY, MONTANA**

Upon the application of **Vess Oil Corporation** to create a permanent spacing unit comprised of Lots 1, 2, 3, 4, S½N½ of Section 5, T31N-R59E, Sheridan County, Montana, for production of Ratcliffe Formation oil and associated natural gas from the Federal #1-5H well.

Docket 607-2012 and 2-2012 FED

**APPLICANT: SAMSON OIL & GAS USA MONTANA, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Samson Oil & Gas USA Montana, Inc.** to vacate the temporary spacing units established by Board Order 350-2012 and BLM Order 45-2012 FED, and Board Order 380-2012 (as it pertains to Sections 2 and 11, T27N-R53E, Richland and Roosevelt Counties, Montana) and to establish a temporary spacing unit comprised of all of Section 35, T28N-R53E and all of Section 2, T27N-R53E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof.

Docket 299-2011  
Continued from August 2011

**APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA**

Upon the application of **CENTRAL MONTANA RESOURCES LLC** to create a permanent spacing unit comprised of all of Section 15, T13N-R28E, Petroleum County, Montana, for production of Heath Formation oil and associated natural gas from the Shadowfax 1B well.

Docket 112-2012  
Continued from March 2012

**APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA**

Upon the application of **Central Montana Resources LLC** to vacate the temporary spacing unit created by Board Order 148-2010 and comprised of all of Section 8, T13N-R29E, Petroleum County, Montana. Applicant requests placement on the Default Docket.

Docket 113-2012  
Continued from March 2012

**APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA**

Upon the application of **Central Montana Resources LLC** create a permanent spacing unit comprised of Lots 1, 2, 3, 4 of Section 1, T13N-R25E, Petroleum County, Montana, for production of oil and associated natural gas from the Heath Formation from the Firefoot #1B well.

Docket 114-2012  
Continued from March 2012

**APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA**

Upon the application of **Central Montana Resources LLC** to pool all interests in the

permanent spacing unit comprised of Lots 1, 2, 3, 4 of Section 1, T13N-R25E, Petroleum County, Montana, for production of oil and associated natural gas from the Heath Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Firefoot #1B well.

Docket 152-2012  
Continued from April 2012

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 1 and 2, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/ThreeForks Formation through the Stateline 9-0201H well.

Docket 155-2012  
Continued from April 2012

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 13 and 14, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation through the Stateline 11-1314H well.

Docket 156-2012  
Continued from April 2012

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 15 and 22, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/ThreeForks Formation through the Stateline 3-1522H well.

Docket 272-2012  
Continued from June 2012

**APPLICANT: CIRQUE RESOURCES LP - ROSEBUD COUNTY, MONTANA**

Upon the application of **Cirque Resources LP** to pool all interests in the permanent spacing unit comprised of all of Section 33, T11N-R32E, Rosebud County, Montana, for production of oil and associated natural gas from the Heath Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Rock Happy #33-3H well.

Docket 275-2012  
Continued from June 2012

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to create a permanent spacing unit comprised of all of Sections 25 and 26, T26N-R52E, Richland County, Montana, for

production of Bakken/Three Forks Formation oil and associated natural gas from the Headington #43X-25B well.

Docket 284-2012  
Continued from June 2012

**APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA**

Upon the application of **XTO Energy Inc.** to drill up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 25 and 26, T26N-R52E, Richland County, Montana, and to authorize said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 356-2012  
Continued from August 2012

**APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA**

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 28 and 33, T28N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation through the wellbore of the Stateline 8-3328H well.

Docket 376-2012  
Continued from August 2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 16, T24N-R52E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback ) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 379-2012  
Continued from August 2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 9, T21N-R59E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback ) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 380-2012  
Continued from August 2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 26, T22N-R57E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback ) and 660' (lateral setback) to the boundaries of said temporary spacing unit. Applicant will file an application for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 382-2012  
Continued from August 2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Section 26, T21N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas through the wellbore of the Arrowhead Federal #1-26H well.

Docket 383-2012  
Continued from August 2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 26, T21N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation , and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Arrowhead Federal #1-26H well.

Docket 388-2012  
Continued from August 2012

**APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 22, T20N-R60E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback ) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 406-2012  
Continued from August 2012

**APPLICANT: WHITING OIL AND GAS CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **Whiting Oil and Gas Corporation** for an exception to Board Order 151-2003 to authorize the drilling of a horizontal Bakken/Three Forks Formation well in the temporary spacing unit comprised of all of Sections 3 and 10, T24N-R59E, Richland County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback ) and 500' (lateral setback) to the exterior boundaries thereof. The drilling of said well will begin within one year of the date of the Order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or request to hear.

Docket 415-2012  
Continued from August 2012

**APPLICANT: SAMSON RESOURCES COMPANY - SHERIDAN COUNTY, MONTANA**

Upon the application of **Samson Resources Company** to create a permanent spacing unit comprised of all of Sections 15 and 22, T35N-R58E, Sheridan County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Zuma #15-22-35-58H well.

Docket 416-2012  
Continued from August 2012

**APPLICANT: SAMSON RESOURCES COMPANY - SHERIDAN COUNTY, MONTANA**

Upon the application of **Samson Resources Company** to pool all interests in the permanent spacing unit comprised of all of Sections 15 and 22, T35N-R58E, Sheridan County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Zuma #15-22-35-58H well.

Docket 417-2012 and 38-2012 FED  
Continued from August 2012

**APPLICANT: SAMSON RESOURCES COMPANY - SHERIDAN COUNTY, MONTANA**

Upon the application of **Samson Resources Company** to create a permanent spacing unit comprised of all of Sections 6 and 7, T33N-R56E, Sheridan County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Riva Ridge #6-7-33-56H well.

Docket 418-2012  
Continued from August 2012

**APPLICANT: SAMSON RESOURCES COMPANY - SHERIDAN COUNTY, MONTANA**

Upon the application of **Samson Resources Company** to pool all interests in the permanent spacing unit comprised of all of Sections 6 and 7, T33N-R56E, Sheridan County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Riva Ridge #6-7-33-56H well.

Docket 441-2012 and 41-2012 FED  
Continued from August 2012

**APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA**

Upon the application of **Continental Resources, Inc.** to vacate Board Order 216-2008 and BLM Order 11-2008 FED which created a temporary spacing unit comprised of Sections 11 and 14, T27N-R53E, Richland County, Montana; and to create a new temporary spacing unit comprised of all of Sections 2, 11 and 14, T27N-R53E, Richland and Roosevelt Counties, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 1320' (lateral setback) to the boundaries of the requested three-section spacing unit. Applicant will file for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 461-2012  
Continued from August 2012

**APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA**

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 14, T12N-R29E, Petroleum County, Montana, to drill a horizontal Heath Formation well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 462-2012  
Continued from August 2012

**APPLICANT: CENTRAL MONTANA RESOURCES LLC - PETROLEUM COUNTY, MONTANA**

Upon the application of **Central Montana Resources LLC** to create a temporary spacing unit comprised of all of Section 33, T13N-R28E, Petroleum County, Montana, to drill a horizontal Heath Formation well anywhere within said spacing unit but not closer than 330' to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 476-2012  
Continued from August 2012

**APPLICANT: OASIS PETROLEUM, INC. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 4 and 9, T27N-R58E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Signal Butte Federal #2758 43-9H well.

Docket 608-2012  
**SHOW CAUSE HEARING**

**RESPONDENT: ANSCHUTZ EXPLORATION COMPANY - GLACIER COUNTY, MONTANA**

Upon the Board's own motion to require **Anschutz Exploration Company** to appear and show cause, if any it has, why additional fines and/or penalties should not be imposed for failure to pay the administrative penalty of \$500 assessed at the Board's August 8, 2012 business meeting.

Docket 609-2012  
**SHOW CAUSE HEARING**

**RESPONDENT: NATIVE AMERICAN ENERGY GROUP, INC. – MCCONE COUNTY, MONTANA**

Upon the Board's own motion to require **Native American Energy Group, Inc.** to appear and show cause, if any it has, why its bond should not be forfeited for failure to clean up the Beery #2 well located in the S½NE¼ NE¼ of Section 24, T23N-R49E, McCone County, Montana; and for failure to pay the \$2000 fine assessed in Board Order 301-2012.

Docket 610-2012  
**SHOW CAUSE HEARING**

**RESPONDENT: MCOIL MONTANA ONE LLC – TOOLE COUNTY, MONTANA**

Upon the Board's own motion to require **McOil Montana One LLC** to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due is increased to \$340. This docket will be dismissed if reports and payment are received prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects McOil Montana One LLC to further penalties as prescribed by Board Policy.

Docket 352-2012  
**SHOW CAUSE HEARING**  
Continued from June 2012

**RESPONDENT: G/S PRODUCING, INC. - HILL COUNTY, MONTANA**

Upon the Board's own motion to require **G/S Producing, Inc.** to appear and show cause, if any it has, why penalties should not be applied for its alleged failure to comply with Section 82-10-503, M.C.A. (surface owner notice of drilling operations) in regard to surface owner Mr. Mark Copenhaver's complaint about the drilling of the Weil 1 well in Section 28, T34N-R9E, Hill County, Montana.

BOARD OF OIL AND GAS CONSERVATION

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Terri H. Perrigo  
Executive Secretary