

FINANCIAL STATEMENT  
April 1, 2014  
75% of Year Elapsed

OIL AND GAS DIVISION  
FY14 Budget vs. Expenditures

FTE Obj	2011 Regulatory			2032 Regulatory			2012 UIC			2033 UIC			2029 EOR Study			2030 Compliance & Field Inspection			2031 Procedures Manual			2014 TOTAL		
	Budget	Expend	% of Budget	ProAdj (OTO)	Expend	% of Budget	Budget 2012-13	Expend	% of Budget	ProAdj (OTO)	Expend	% of Budget	Expend	% of Budget	Expend	% of Budget	Expend	% of Budget	TOTAL BUDGET	TOTAL EXPENDS	Expend % of Budget			
	18.0						3.5							3.0					24.5					
1100	Salaries	874,856	488,248	0.78			179,898	178,282	0.99										1,182,110	671,030	0.76			
1300	Other Comp	5,789	4,247	0.73	6,150		581	253	0.44	1,350									13,870					
1400	Benefits/Ins	301,122	168,611	0.56			57,164	46,779	0.82										402,409	215,390				
1600	Vacancy Savings	(67,270)					(18,453)												(91,783)					
2100	Contracted Svcs	232,849	73,265	0.31	15,580		22,185	7,404	0.33	23,420			178,976						615,769	80,669	0.13			
2200	Supplies	57,121	34,574	0.61			13,951	6,301	0.45										71,072	40,875	0.58			
2300	Communications	47,882	40,432	0.84			9,185	5,109	0.56										57,067	45,540	0.80			
2400	Travel	38,624	24,150	0.63			7,195	4,100	0.57										45,819	28,251	0.62			
2500	Rent	17,050	23,194	1.36	14,640		3,289	1,805	0.55	360									35,339	24,999	0.71			
2600	Utilities	17,356	14,541	0.84			3,732	2,478	0.66										21,088	17,020	0.81			
2700	Repair/Maint	14,822	13,959	0.94			3,583	2,864	0.80										15,405	16,823	0.91			
2800	Other Expenses	25,442	10,167	0.40	990		20,472	4,657	0.23										46,904	14,824	0.32			
3100	Equipment	36,656	37,477	1.02	3,000		16,073	16,073		3,000									86,729	53,550				
6000	Grants																		-	-				
Total		1,602,299	932,865	0.58	40,360		318,855	276,106	0.87	28,130			178,976	-	-	196,178	21,907	0.112	120,000	2,484,798	1,208,970	0.49		
<b>FUNDING</b>																								
State Special		1,602,299	932,865	0.58	40,360		211,772	224,276	1.06	28,130			178,976	-	-	196,178	21,907	0.11	120,000	2,377,715	1,157,141	0.49		
Federal							107,083	51,830	0.48										107,083	51,830				
Total Funds		1,602,299	932,865		40,360		318,855	276,106	0.87	28,130			178,976			196,178	21,907		120,000	2,484,798	1,208,970			

FY 12 Carryforward  
Org 2022  
start balanc 152,395  
exp (25,225)  
avail balanc 127,170

FY 13 Carryforward  
Org 2023  
start balanc 854,074  
exp -  
avail balanc 854,074

<b>REVENUE INTO STATE SPECIAL REVENUE ACCOUNT 4/1/14</b>			
	FY 14	FY 13	Percentage FY14:FY13
Oil Production Tax	1,706,672	1,858,828	0.92
Gas Production Tax	127,709	151,953	0.84
Drilling Permit Fees	38,425	68,400	0.56
UIC Permit Fees	227,200	225,200	1.01
Interest on Investments	3,154	6,239	0.51
Copies of Documents	4,215	6,754	0.62
Miscellaneous Reimbursemts	-	14,395	0.00
<b>TOTALS</b>	<b>\$ 2,107,375</b>	<b>\$ 2,331,769</b>	<b>0.90</b>

**REVENUE INTO DAMAGE MITIGATION ACCOUNT as of 4/1/14**

	FY14
Transfer in from Orphan Share	0
RIT Interest	0
Bond Forfeitures	50,000
Interest on Investments	455
<b>TOTAL</b>	<b>\$ 50,455</b>

**BOND FORFEITURES AS OF 4/1/14**

**Go into Damage Mitigation Account**

Native American Energy Group	50,000
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**REVENUE INTO GENERAL FUND FROM FINES as of 4/1/14**

		FY 14
Hoffland James D	7/5/2013	200
Hawley Oil LLP	7/15/2013	220
Denmark Resources Inc.	7/16/2013	70
Hawley Oil	7/16/2013	30
Montana Resources Management	7/19/2013	60
Slohcin Inc.	7/31/2013	60
Glen Habets	8/23/2013	70
Colby Branch	9/25/2013	60
Buckley Production	9/25/2013	10
Longshot Oil LLC	10/1/2013	60
Bensun Energy	10/15/2013	140
Denbury	11/15/2013	2000
Jack Grynberg	1/6/2014	70
McOil Montana One LLC	1/7/2014	80
Valco Energy USA Inc.	1/21/2014	120
Longshot Oil LLC	2/5/2014	60
Hinto Energy LLC	2/13/2014	144
Patriot Separation PC	2/14/2014	1000
Stealth Energy USA, Inc.	2/19/2014	70
<b>TOTAL</b>		<b>\$ 4,524.00</b>

**Investment Account Balances - 4/25/14**

Regulatory Account (02432)	2,530,399
Damage Mitigation Account (02010)	471,729

**Fines Received Since 4/1/14**

Keesun Corp	330
Rim Operating Inc.	90
Southwestern Energy Production Company	70
Seymour Oil & Gas	130
Roland Oil & Gas	80
Montana Resource Management	60
Shadwell Resources Group LLC	70
	830

**GRANT BALANCES - 4/1/2014**

<u>Name</u>	<u>Authorized Amt*</u>	<u>Expended</u>	<u>Balance</u>
2009 Northern RIT 10-8697	322,236	203,066	119,170
2009 Southern RIT 108698	315,219	170,632	144,587
2007 Tank Battery RIT 10-8711	304,847	304,847	0
2011 Southern - Tank Battery2 RIT 12-8723	204,951	108,493	96,458
2011 Northern/Eastern RIT 13-8753	332,642	0	332,642
2011 Eastern RIT 13-8752	318,498	0	318,498
* includes match requirement for grant			
<b>TOTALS</b>	<b>\$1,798,393</b>	<b>\$787,038</b>	<b>\$1,011,355</b>

combined into new project 2009 Northern-Southern  
grant expires 10-31-14  
combined for one project  
grant expires 10-31-14  
grant expires 12-31-15  
grant expires 12-31-15

**CONTRACT BALANCES - 4/1/2014**

HydroSolutions - EPA Primacy Class VI Injection	57,156	15,991	41,165
MT Tech - Procedures Manual/Field Inspection System	32,699	5,902	26,797
MT Tech - Survey of Native Proppant (SNaP)	383,101	111,977	271,124
MT Tech - Elm Coulee EOR Study	863,905	296,898	567,007
Automated Maintenance Services, Inc. FY14	21,848	17,600	4,248
Agency Legal Services - Legal	60,000	39,135	20,865
Central Avenue Mall FY 14	400	400	0
Liquid Gold Well Service, Inc. - 09 Northern-Southern	263,756	0	263,756
C-Brewer - Big Wall Tank Battery	96,458	0	96,458
Liquid Gold Well Service - 11 Eastern	201,459	0	201,459
Liquid Gold Well Service -- 11 Northern/Eastern	201,325	0	201,325
MT Fish, Wildlife and Parks	37,500	22,677	14,823
Teachers Workshop 2014 and 2015	96,000	0	96,000
<b>TOTALS</b>	<b>2,315,607</b>	<b>510,579</b>	<b>1,805,028</b>

exp 5-31-14 not renewing  
exp 8-30-14  
exp 9-30-15  
exp 12-31-17  
exp 6-30-14  
exp 6-30-14  
automatically renewable  
exp 6-30-15  
exp 10-31-14  
exp 6/30/14  
exp 6/30/14  
exp 1-31-14  
exp 7-31-15

**Agency Legal Services Expenditures in FY14**

<u>Case</u>	<u>Amt Spent</u>	<u>Last Svc Date</u>
BOGC Duties	33,247	March 2014
Hekkel v BOGC	422	March 2014
CCRC vs. Board	5,466	March 2014
<b>Total</b>	<b>39,135</b>	

## Montana Board of Oil and Gas Conservation Summary of Bond Activity

2/25/2014 Through 4/29/2014

### Approved

Anadarko E&P Onshore, LLC Denver CO	766 M1	Approved Amount Purpose:	4/29/2014 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00	WESTCHESTER FIRE INSURANCE CO.	
Bibeau, Pat Havre MT	764 D1	Approved Amount Purpose:	4/4/2014 \$5,000.00 Domestic Well Bond
Certificate of Deposit	\$5,000.00	Independence Bank	
Black Butte Energy LLC Great Falls MT	757 M1	Approved Amount Purpose:	4/10/2014 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00	UNITED FIRE & CASUALTY CO.	
Fairways Energy Resources, LLC Houston TX	762 M1	Approved Amount Purpose:	3/13/2014 \$50,000.00 Multiple Well Bond
Surety Bond	\$50,000.00	U.S. Specialty Insurance Co.	

### Released

HRC Operating, LLC Denver CO	561 T1	Released Amount Purpose:	2/25/2014 \$10,000.00 UIC Single Well Bond
Surety Bond	\$10,000.00	RLI INSURANCE COMPANY	
Lambert Saltwater Disposal Lambert MT	213 T1	Released Amount Purpose:	3/18/2014 \$10,000.00 UIC Single Well Bond
Certificate of Deposit	\$10,000.00	STOCKMAN BANK, SIDNEY	
Panther Energy Company, LLC Tulsa OK	595 G1	Released Amount Purpose:	4/2/2014 \$10,000.00 Single Well Bond
Certificate of Deposit	\$10,000.00	FIRST INTERSTATE BANK	
Quicksilver Resources, Inc. Fort Worth TX	313 V1	Released Amount Purpose:	4/3/2014 \$314,375.00 UIC Blanket Bond
Surety Bond	\$314,375.00	RLI INSURANCE COMPANY	
Slawson Exploration Company Inc Oklahoma City OK	6980 T4	Released Amount Purpose:	3/5/2014 \$10,000.00 UIC Single Well Bond
Surety Bond	\$10,000.00	American Safety Casualty Insurance Company	
Surety Bond	\$10,000.00	Hudson Insurance Company	

## Docket Summary

5/1/2014 Hearing

91-2014	Denbury Onshore, LLC	Amend Order 508-13 to allow 170' setback from unit boundary, Red River Formation, Coral Creek Deep Unit; surface location: 7N-60E-34: NE/4 SE/4; PBHL: 7N-60E-34: NE/4 NW/4.		<i>Red River B zone?</i> <i>No plat prepared.</i> <i>WELL DRILLED TO PROPOSED BHL.</i>	<input type="checkbox"/>
92-2014	Denbury Onshore, LLC	Vacate Order 507-2013; authorization to drill horizontal Red River Fm. well along boundary between Coral Creek Deep Unit and East Lookout Butte Unit, surface location 7N-60E-35: 1820' FSL, 795' FWL, bottom hole location 6N-60E-2: 0' FSL, 1860' FWL.		<i>Red River B zone?</i> <i>No plat prepared.</i> <i>Crosses unit boundary.</i>	<input type="checkbox"/>
93-2014	Denbury Onshore, LLC	Class II UIC permit, disposal into Minnelusa Fm., Madison WSW #1, 8S-54E-27 (075-21799)	Default		<input type="checkbox"/>
94-2014	Denbury Onshore, LLC	Class II UIC permit, disposal into Minnelusa Fm., Madison WSW #3, 8S-54E-29 (075-21941)	Default		<input type="checkbox"/>
95-2014	Petro-Hunt, LLC	Permanent spacing unit, Red River Fm, 11N-60E-3: SW, 10: NW. (Miske 11-60-3C-3-1)		<i>Statewide TSU [Producing depth?]</i>  <i>Related applications - 95, 96-2014.</i>	<input type="checkbox"/>
96-2014	Petro-Hunt, LLC	Pool, Red River Fm., 11N-60E-3: SW, 10: NW. Non-consent penalties requested. (Miske 11-60-3C-3-1)		<i>Related applications - 95, 96-2014.</i>	<input type="checkbox"/>
97-2014	MCR, LLC	Class II Injection Permit, Fey A 10-33 (101-07780) 37N-2E-33: NW SE	Continued		<input type="checkbox"/>
98-2014	MCR, LLC	Class II area injection permit, Whitlash Northeast Swift Sand Unit, portions of 37N-4E, Sections 1, 2, 3, 4, 5, 8, 9, and 10.			<input type="checkbox"/>
99-2014	Whiting Oil and Gas Corporation	Protest of Whiting's application for permit to drill, Hunter 21-26-1H well filed by Emerald Oil, Inc. (Don Lee). Well to be located in 25N-58E-26 & 35.	Protested	<i>TSU, Order 336-2011; setback amended by 78-2014.</i>	<input type="checkbox"/>
100-2014	Whiting Oil and Gas Corporation	Pool, Bakken/ Three Forks, 24N-59E: 24: all, 25: all. Non-consent penalties requested. (Mullin 21-24-2H)		<i>PSU, Order 260-2013</i>  <i>Related applications - 100, 101, and 102-2014.</i>	<input type="checkbox"/>
101-2014	Whiting Oil and Gas Corporation	Pool, Bakken/ Three Forks, 24N-59E, 24: all, 25: all. Non-consent penalties requested. (Mullin 21-24-3H)		<i>PSU, Order 260-2013</i>  <i>Related applications - 100, 101, and 102-2014.</i>	<input type="checkbox"/>
102-2014	Whiting Oil and Gas Corporation	Pool, Bakken/ Three Forks, 24N-59E, 24: all, 25: all. Non-consent penalties requested. (Mullin 21-24-4H)		<i>PSU, Order 260-2013</i>  <i>Related applications - 100, 101, and 102-2014.</i>	<input type="checkbox"/>
103-2014	Whiting Oil and Gas Corporation	Amend Order 460-2013 to authorize the drilling and completion of 4 horizontal Bakken/ Three Forks wells; temporary spacing unit comprised of 24N-59E, 16: all, 17: all. 200' heel/toe, 500' lateral setbacks. Default requested.	Default	<i>Request to drill 4 wells in Special Statewide TSU. (460-2013 - setback exception.)</i>	<input type="checkbox"/>

104-2014	Whiting Oil and Gas Corporation	Amend Order 65-2012 to authorize the drilling and completion of 4 horizontal Bakken/ Three Forks wells; temporary spacing unit comprised of 24N-59E, 1: all, 12: all, 13: all. 200' heel/toe, 500' lateral setbacks. Default requested.	Default	Request to drill 4 wells in TSU created by Order 453-2011. (65-2012 - setback exception.)	<input type="checkbox"/>
105-2014	Whiting Oil and Gas Corporation	Amend Order 66-2012 to authorize the drilling and completion of 4 horizontal Bakken/ Three Forks wells; temporary spacing unit comprised of 24N-60E, 6: all, 7: all, 18: all. 200' heel/toe, 500' lateral setbacks. Default requested.	Default	Request to drill 4 wells in TSU created by Order 454-2011. (81-2014, 66-2012 - setback exceptions.)	<input type="checkbox"/>
106-2014	Whiting Oil and Gas Corporation	Amend Order 461-2013 to authorize the drilling and completion of 3 horizontal Bakken/ Three Forks wells; temporary spacing unit comprised of 24N-60E, 5: all, 8: all, 17: all. 200' heel/toe, 500' lateral setbacks. Default requested.	Default	TSU, Order 461-2013.	<input type="checkbox"/>
107-2014	Whiting Oil and Gas Corporation	Amend Order 462-2013 to authorize the drilling and completion of 3 horizontal Bakken/ Three Forks wells; temporary spacing unit comprised of 24N-60E, 20: all, 29: all. 200' heel/toe, 500' lateral setbacks. Default requested.	Default	TSU, Special statewide (Order 462-2013 - setback exception.)	<input type="checkbox"/>
108-2014	Whiting Oil and Gas Corporation	Amend Order 463-2013 to authorize the drilling and completion of 4 horizontal Bakken/ Three Forks wells; temporary spacing unit comprised of 24N-60E, 31: all, 32: all. 200' heel/toe, 500' lateral setbacks. Default requested.	Default	TSU, Special statewide (Order 463-2013 - setback exception.)	<input type="checkbox"/>
109-2014	Balko, Inc.	Transfer plugging and bonding responsibility from Hawley Oil Company to Balko, Inc. for: Martin #3 (073-21402), Teton Hirshberg #3 (099-08012), Teton Hirshberg #5 (099-60015), and Teton Hirshberg #7 (099-60016).	Protested	Lease(s) obtained by Balko, Inc.; change of operator not signed.	<input type="checkbox"/>
110-2014	Northern Oil Production, Inc.	Permanent spacing unit, all formations between top of Madison and base of Red River, 36N-57E-14: W2 (Lagerquist Fee 14-4). Default requested.	Default	Continued from February hearing due to notice requirement.  [Recommended default docket @ February hearing.]	<input type="checkbox"/>
111-2014	Fidelity Exploration & Production Co.	Permanent spacing unit, Eagle Fm., 4N-62E-32: S2 NW and N2 SW (Federal 2688).		Non-paying well within federal exploratory unit; application indicates federal minerals.	<input type="checkbox"/>
112-2014 5-2014 F	Core 54 Oil & Gas LLC	Temporary spacing unit, Tensleep Fm., 6S-35E-1: SE and 6S-36E-6: SW; 330' setbacks. Default requested.	Default	Related application - 119-2014 / 6-2014 FED. BLM concurs with default status.	<input type="checkbox"/>
113-2014	EOG Resources, Inc.	Permanent spacing unit, Bakken/ Three Forks, 29N-59E, 4: all, 9: all. (Highline 2-0904H)		TSU, Order 129-2010.  Related applications - 113, 114, 115-2014	<input type="checkbox"/>
114-2014	EOG Resources, Inc.	Pooling, Bakken/ Three Forks, 29N-59E, 4: all, 9: all. Non-consent penalties requested. (Highline 2-0904H)		Related applications - 113, 114, 115-2014	<input type="checkbox"/>
115-2014	EOG Resources, Inc.	Authorization to drill an additional Bakken/ Three Forks well in the spacing unit comprised of 29N-59E, 4: all, 9: all		Related applications - 113, 114, 115-2014	<input type="checkbox"/>

116-2014	EOG Resources, Inc.	Permanent spacing unit, Bakken/ Three Forks, 28N-59E, 27: all, 34: all. (Stateline 14-3427H)		TSU, Order 51-2010, setback amendment by 50-2011.  Related applications - 116, 117, 118-2014.	<input type="checkbox"/>
117-2014	EOG Resources, Inc.	Pool, Bakken/ Three Forks, 28N-59E, 27: all, 34: all. Non-consent penalties requested. (Stateline 14-3427H)		Related applications - 116, 117, 118-2014.	<input type="checkbox"/>
118-2014	EOG Resources, Inc.	Authorization to drill an additional Bakken/ Three Forks well in the spacing unit comprised of 28N-59E, 27: all, 34: all		Related applications - 116, 117, 118-2014.	<input type="checkbox"/>
119-2014 6-2014 F	Longshot Oil, LLC	[FEDERAL ORDER ONLY] Vacate BLM Order 5-2013 FED, 6S-36E, 6: SW. Default requested.	<b>Default</b>	Related application - 112-2014 / 5-2014 FED. See Docket 112-2014 for exhibits. BLM concurs with default status.	<input type="checkbox"/>
120-2014	R.C.S. Oil, Inc.	Permanent spacing unit, all formation from surface to base of the Sawtooth Fm, 27N-2W-28: SW NE NE and NW SE NE (Schlepp 3 & Oilen 8-28-27-2W).		Brady Field - 'Brady' Sand (Sunburst/Morrison Burwash?) 10-acre spacing units Individual reporting? Producing zones?	<input type="checkbox"/>
121-2014	XTO Energy Inc.	Pool, Bakken/ Three Forks, 26N-52E, 22: all, 23: all. Non-consent penalties requested. (Headington Federal 43X-23A)	<b>Continued</b>	PSU, Order 132-2013.  Continued to June, fax recd 4/24/2014.	<input type="checkbox"/>
122-2014	XTO Energy Inc.	Permanent spacing unit, Bakken/ Three Forks, 23N-59E, 28: all, 33: all. (P&Q Farms 21X-28D and P&Q Farms 21X-28BXC)	<b>Continued</b>	TSU, Special statewide with 4 wells authorized by Order 386-2013.  Continued to June, fax recd 4/24/2014.	<input type="checkbox"/>
123-2014	Oasis Petroleum, Inc.	Permanent spacing unit, Bakken/ Three Forks, 26N-58E, 6: all, 7: all. (Matador Federal 2658 43-7H)		TSU, Special statewide, setback exception by 443-2013.  Related applications - 123, 124, 125-2014.	<input type="checkbox"/>
124-2014	Oasis Petroleum, Inc.	Pooling, Bakken/ Three Forks, 26N-58E, 6: all, 7: all. (Matador Federal 2658 43-7H)		Related applications - 123, 124, 125-2014.	<input type="checkbox"/>
125-2014	Oasis Petroleum, Inc.	Authorization to drill up to 6 additional horizontal wells, Bakken/ Three Forks, 26N-58E, 6: all, 7: all. 200' heel/toe, 500' lateral setbacks. Default requested.		Related applications - 123, 124, 125-2014.	<input type="checkbox"/>
126-2014	Oasis Petroleum, Inc.	Amend Order 280-2012 to allow the drilling of up to 5 additional (6 total) horizontal Bakken/ Three Forks horizontal wells, 27N-59E, 3: all, 10: all. 200' heel/toe, 500' lateral setbacks. Default requested.		PSU, Order 237-2011. Related applications - 132, 138-2014, overlapping. 280-2012 authorized 5 total wells in PSU.	<input type="checkbox"/>
127-2014	Oasis Petroleum, Inc.	Amend Order 355-2012 to allow the drilling of up to 5 additional (6 total) horizontal Bakken/ Three Forks horizontal wells, 27N-59E, 4: all, 9: all. 200' heel/toe, 500' lateral setbacks. Default requested.		PSU, Order 354-2012. Related applications - 132, 135-2014, overlapping 355-2012 authorized 5 total wells in PSU.	<input type="checkbox"/>
128-2014	Oasis Petroleum, Inc.	Amend Order 601-2012 to allow the drilling of up to 5 additional (6 total) horizontal Bakken/ Three Forks horizontal wells, 27N-59E, 5: all, 8: all. 200' heel/toe, 500' lateral setbacks. Default requested.		PSU, Order 599-2012. Related applications - 135, 136-2014, overlapping Order 601-2012 authorized 5 total wells in PSU.	<input type="checkbox"/>

129-2014	Oasis Petroleum, Inc.	Amend Order 441-2012 to allow the drilling of up to 5 additional (6 total) horizontal Bakken/ Three Forks horizontal wells, 27N-59E, 17: all, 20: all. 200' heel/toe, 500' lateral setbacks. Default requested.	PSU, Order 439-2012. Related applications - 134, 137-2014, overlapping Order 441-2012 authorized 5 total wells in PSU.	<input type="checkbox"/>
130-2014	Oasis Petroleum, Inc.	Amend Order 65-2013 to allow the drilling of up to 5 additional (6 total) horizontal Bakken/ Three Forks horizontal wells, 27N-59E, 15: all, 22: all. 200' heel/toe, 500' lateral setbacks. Default requested.	PSU, Order 29-2012. Related applications - 133, 139-2014, overlapping. Order 65-2014 authorized 5 total wells in PSU.	<input type="checkbox"/>
131-2014	Oasis Petroleum, Inc.	Amend Order 282-2012 to allow the drilling of up to 5 additional (6 total) horizontal Bakken/ Three Forks horizontal wells, 27N-59E, 16: all, 21: all. 200' heel/toe, 500' lateral setbacks. Default requested.	PSU, Order 271-2012. Related applications - 133, 134-2014, overlapping. Order 282-2012 authorized 5 total wells in PSU.	<input type="checkbox"/>
132-2014	Oasis Petroleum, Inc.	Overlapping temporary spacing unit, Bakken/ Three Forks, 27N-59E, 3: all, 4: all, 9: all, 10: all; well to be drilled N-S proximate to the common boundary between existing spacing units, 200' heel/toe setbacks. Default requested.	90 days to PSU application?	<input type="checkbox"/>
133-2014	Oasis Petroleum, Inc.	Overlapping temporary spacing unit, Bakken/ Three Forks, 27N-59E, 15: all, 16: all, 21: all, 22: all; well to be drilled N-S proximate to the common boundary between existing spacing units, 200' heel/toe setbacks. Default requested.	16 & 21 - PSU, Order 271-2012. 15 & 22 - PSU, Order 29-2012.	<input type="checkbox"/>
134-2014	Oasis Petroleum, Inc.	Overlapping temporary spacing unit, Bakken/ Three Forks, 27N-59E, 16: all, 17: all, 20: all, 21: all; well to be drilled N-S proximate to the common boundary between existing spacing units, 200' heel/toe setbacks. Default requested.	16 & 21 - PSU, Order 271-2012. 17 & 20 - PSU, Order 439-2012.	<input type="checkbox"/>
135-2014	Oasis Petroleum, Inc.	Overlapping temporary spacing unit, Bakken/ Three Forks, 27N-59E, 4: all, 5: all, 8: all, 9: all; well to be drilled N-S proximate to the common boundary between existing spacing units, 200' heel/toe setbacks. Default requested.	4 & 9 - PSU, Order 354-2012 5 & 8 - PSU, Order 599-2012	<input type="checkbox"/>
136-2014	Oasis Petroleum, Inc.	Overlapping temporary spacing unit, Bakken/ Three Forks, 27N-59E, 5: all, 6: all, 7: all, 8: all; well to be drilled N-S proximate to the common boundary between existing spacing units, 200' heel/toe setbacks. Default requested.	5 & 8 - PSU, Order 599-2012 6 & 7 - PSU, Order 602-2012	<input type="checkbox"/>
137-2014	Oasis Petroleum, Inc.	Overlapping temporary spacing unit, Bakken/ Three Forks, 27N-59E, 17: all, 18: all, 19: all, 20: all; well to be drilled N-S proximate to the common boundary between existing spacing units, 200' heel/toe setbacks. Default requested.	17 & 20, Order 439-2012 18 & 19, Order 436-2012	<input type="checkbox"/>
138-2014 7-2014 F	Oasis Petroleum, Inc.	Overlapping temporary spacing unit, Bakken/ Three Forks, 27N-59E, 1: all, 2: all, 3: all, 10: all, 11: all, 12: all; well to be drilled N-S proximate to the common boundary between existing spacing units, 200' heel/toe setbacks. Default requested.	1, 2, 11, 12, Order 58-2011 3 & 10, Order 237-2011	<input type="checkbox"/>
139-2014 8-2014 F	Oasis Petroleum, Inc.	Overlapping temporary spacing unit, Bakken/ Three Forks, 27N-59E, 13: all, 14: all, 15: all, 22: all, 23: all, 24: all; well to be drilled N-S proximate to the common boundary between existing spacing units, 200' heel/toe setbacks. Default requested.	13, 14, 23, 24 - PSU, Order 373-2011 15 & 22 - PSU, Order 29-2012	<input type="checkbox"/>

140-2014	Anadarko Minerals, Inc.	Authorization to commingle Charles C and Nisku production, Dahl 3-16A, 30N-45E-16: 2100 FNL, 676 FWL. (Dahl 3-16A)	Charles Formation unitized. W/2 spacing unit for Nisku.	<input type="checkbox"/>
141-2014	Continental Resources Inc	Overlapping permanent spacing unit, Bakken/ Three Forks, 24N-54E, 17: all, 18: all, 19: all, 20: all (Toni HSL)	Overlapping TSU, Orders 276-2008 / 76-2013	<input type="checkbox"/>
142-2014	Continental Resources Inc	Permanent spacing unit, Bakken/ Three Forks, 23N-54E-28: all (Gilman 1-28H)	TSU, Order 392-2013 - Sections 28 and 33.	<input type="checkbox"/>
143-2014	Continental Resources Inc	Overlapping permanent spacing, Bakken/ Three Forks, 24N-54E, 5: all, 6: all, 7: all, 8: all (Joyce HSL)	TSU, Order 287-2008, 82-2013	<input type="checkbox"/>
144-2014	Continental Resources Inc	Overlapping permanent spacing unit, Bakken/ Three Forks, 23N-55E, 9: all, 10: all, 15: all, 16: all (Ardelle HSL)	TSU, Orders 284-2008, 79-2013	<input type="checkbox"/>
145-2014	Continental Resources Inc	Overlapping permanent spacing unit, Bakken/ Three Forks, 23N-56E, 20: all, 21: all, 28: all, 29: all (Clayton/Alice HSU)	Overlapping TSU, Orders 343-2008, 86-2013. Related applications, 145, 146-2012.	<input type="checkbox"/>
146-2014	Continental Resources Inc	Pooling, permanent spacing unit, Bakken/ Three Forks, 23N-56E, 20: all, 21: all, 28: all, 29: all. Non-consent penalties requested. (Clayton/Alice HSU)	Related applications, 145, 146-2012.	<input type="checkbox"/>
147-2014	Continental Resources Inc	Permanent spacing unit, Bakken/ Three Forks, 26N-52E, 27: all, 34: all (Edgar Federal 2-27H)	TSU, Order 71-2012. Related applications - 147, 148, 149-2014.	<input type="checkbox"/>
148-2014	Continental Resources Inc	Pooling, permanent spacing unit, Bakken/ Three Forks, 26N-52E, 27: all, 34: all. Non-consent penalties requested. (Edgar Federal 2-27H)	Related applications - 147, 148, 149-2014.	<input type="checkbox"/>
149-2014	Continental Resources Inc	Authorization to drill 3 additional (4 total) Bakken/ Three Forks wells, permanent spacing unit comprised of 26N-52E, 27: all, 34: all, 200' heel/toe, 500' lateral setback.	Related applications - 147, 148, 149-2014.	<input type="checkbox"/>
150-2014	Continental Resources Inc	Permanent spacing unit, Bakken/ Three Forks, 26N-53E, 20: all, 21: all (Harris 1-20H)	TSU, Orders 268-2010, 393-2013. Related applications - 150, 151, 152-2013.	<input type="checkbox"/>
151-2014	Continental Resources Inc	Pooling, permanent spacing unit, Bakken/ Three Forks, 26N-53E, 20: all, 21: all. Non-consent penalties requested. (Harris 1-20H)	Related applications - 150, 151, 152-2013.	<input type="checkbox"/>
152-2014	Continental Resources Inc	Authorization to drill 3 additional (4 total) wells, Bakken/ Three Forks, permanent spacing unit comprised of 26N-53E, 20: all, 21: all. 200' heel/toe, 500' lateral setbacks.	Related applications - 150, 151, 152-2013.	<input type="checkbox"/>
153-2014	Continental Resources Inc	Permanent spacing unit, Bakken/ Three Forks, 23N-54E, 13: all, 24: all (Snow 1-13H)	TSU, Order 73-2013. Related applications - 153, 154, 155-2014.	<input type="checkbox"/>

154-2014	Continental Resources Inc	Pooling, permanent spacing unit, Bakken/ Three Forks, 23N-54E, 13: all, 24: all. Non-consent penalties requested (Snow 1-13H)		<i>Related applications - 153, 154, 155-2014.</i>	<input type="checkbox"/>
155-2014	Continental Resources Inc	Authorization to drill 3 additional (4 total) Bakken/ Three Forks wells, permanent spacing unit, 23N-54E, 13: all, 24: all. 200' heel/toe, 500' lateral setbacks.		<i>Related applications - 153, 154, 155-2014.</i>	<input type="checkbox"/>
156-2014	Continental Resources Inc	Permanent spacing unit, Bakken/ Three Forks, 27N-57E, 11: all, 12: all (Williams 1-12H)		<i>Special statewide TSU. Related applications - 156, 157, 158-2014.</i>	<input type="checkbox"/>
157-2014	Continental Resources Inc	Pooling, permanent spacing unit, Bakken/ Three Forks, 27N-57E, 11: all, 12: all. Non-consent penalties requested. (Williams 1-12H)		<i>Related applications - 156, 157, 158-2014.</i>	<input type="checkbox"/>
158-2014	Continental Resources Inc	Authorization to drill 3 additional Bakken/ Three Forks wells, spacing unit comprised of 27N-57E, 11: all, 12: all		<i>Related applications - 156, 157, 158-2014.</i>	<input type="checkbox"/>
159-2014	Continental Resources Inc	Permanent spacing unit, Bakken/ Three Forks, 24N-52E, 3: all, 10: all (Sterling 1-3H)		<i>TSU, Orders 151-2003, 307-2013, Related applications - 159, 160, 161-2014.</i>	<input type="checkbox"/>
160-2014	Continental Resources Inc	Pooling, permanent spacing unit, Bakken/ Three Forks, 24N-52E, 3: all, 10: all. Non-consent penalties requested. (Sterling 1-3H)		<i>Related applications - 159, 160, 161-2014. (Farm Credit Union.)</i>	<input type="checkbox"/>
161-2014	Continental Resources Inc	Authorization to drill 3 additional (4 total) Bakken/ Three Forks wells, permanent spacing unit, 24N-52E, 3: all, 10: all. 200' heel/toe, 500' lateral setbacks.		<i>Related applications - 159, 160, 161-2014.</i>	<input type="checkbox"/>
162-2014	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/ Three Forks, 20N-60E-4: all (Boomerang 3-4H)	<b>Continued</b>	<i>TSU, Order 213-2012 Related applications - 162, 163-2014. Continued to June, fax recd 4/24/2014.</i>	<input type="checkbox"/>
163-2014	Slawson Exploration Company Inc	Pooling, permanent spacing unit, Bakken/ Three Forks, 20N-60E-4: all. Non-consent penalties requested. (Boomerang 3-4H)	<b>Continued</b>	<i>Related applications - 162, 163-2014. Continued to June, fax recd 4/24/2014.</i>	<input type="checkbox"/>
164-2014	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/ Three Forks, 23N-55E, 19: all, 30: all (Cricket 1-30-19H)	<b>Continued</b>	<i>TSU, 233-2013. Related applications - 164, 165-2014. Continued to June, fax recd 4/24/2014.</i>	<input type="checkbox"/>
165-2014	Slawson Exploration Company Inc	Pooling, permanent spacing unit, Bakken/ Three Forks, 23N-55E, 19: all, 30: all. Non-consent penalties requested (Cricket 1-30-19H)	<b>Continued</b>	<i>Related applications - 164, 165-2014. Continued to June, fax recd 4/24/2014.</i>	<input type="checkbox"/>
166-2014	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/ Three Forks, 24N-52E-20: all (Curmudgeon 1-20H & 2-20H)	<b>Continued</b>	<i>TSU &amp; setbacks, Order 460-2012. Related applications - 166, 167-2014. Continued to June, fax recd 4/24/2014.</i>	<input type="checkbox"/>
167-2014	Slawson Exploration Company Inc	Pooling, permanent spacing unit, Bakken/ Three Forks, 24N-52E-20: all. Non-consent penalties requested. (Curmudgeon 1-20H & 2-20H)	<b>Continued</b>	<i>Related applications - 166, 167-2014. Continued to June, fax recd 4/24/2014.</i>	<input type="checkbox"/>

168-2014	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/ Three Forks, 21N-59E-24: all (Pilum 1-24H)	Continued	TSU, Order 35-2012. Related applications - 168, 169-2014. Continued to June, fax recd 4/24/2014.	<input type="checkbox"/>
169-2014	Slawson Exploration Company Inc	Pooling, permanent spacing unit, Bakken/ Three Forks, 21N-59E-24: all. Non-consent penalties requested. (Pilum 1-24H)	Continued	Related applications - 168, 169-2014. Continued to June, fax recd 4/24/2014.	<input type="checkbox"/>
170-2014	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/ Three Forks, 24N-52E-36: all (Rogue 1-36H)	Continued	TSU, Order 34-2012. Related applications - 170, 171-2014. Continued to June, fax recd 4/24/2014.	<input type="checkbox"/>
171-2014	Slawson Exploration Company Inc	Pooling, permanent spacing unit, Bakken/ Three Forks, 24N-52E-36: all. Non-consent penalties requested. (Rogue 1-36H)	Continued	Related applications - 170, 171-2014. Continued to June, fax recd 4/24/2014.	<input type="checkbox"/>
172-2014	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/ Three Forks, 23N-52E-4: all (Rustler 1-4H)	Continued	TSU, Order 33-2012. Related applications - 172, 173-2014. Continued to June, fax recd 4/24/2014.	<input type="checkbox"/>
173-2014	Slawson Exploration Company Inc	Pooling, permanent spacing unit, Bakken/ Three Forks, 23N-52E-4: all. Non-consent penalties requested. (Rustler 1-4H)	Continued	Related applications - 172, 173-2014. Continued to June, fax recd 4/24/2014.	<input type="checkbox"/>
174-2014	Slawson Exploration Company Inc	Permanent spacing unit, Bakken/ Three Forks, 24N-52E-28: all (Scavenger 1-28MLH)	Continued	TSU, Order 221-2012. Two wells, Order 461-2012. Related applications - 174, 175-2014. Continued to June, fax recd 4/24/2014.	<input type="checkbox"/>
175-2014	Slawson Exploration Company Inc	Pooling, permanent spacing unit, Bakken/ Three Forks, 24N-52E-28: all. Non-consent penalties requested. (Scavenger 1-28MLH)	Continued	Related applications - 174, 175-2014. Continued to June, fax recd 4/24/2014.	<input type="checkbox"/>
176-2014	BTA Oil Producers, LLC	Permanent spacing unit, Mission Canyon/ Ratcliffe, 29N-58E-31: S2 (Quest 9415 JV-P #2)		Statewide; well too close to q-section boundary. Intent stipulated production from Mission Canyon for test period only; production reports indicate incorrect formation.	<input type="checkbox"/>
177-2014	Brown, J. Burns Operating Co., Inc.	Temporary spacing unit, Bowes Fm., 34N-20E-21: SW, 330' setback from spacing unit boundaries.			<input type="checkbox"/>
178-2014	Citation Oil & Gas Corporation	Class II UIC Permit, disposal, 32N-19E-34: NW SE, BSU E634 (New drill.)	Continued		<input type="checkbox"/>
174-2013	XTO Energy Inc.	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-57E-35: all, 36: all (State 42X-36C). Non-consent penalties requested.	Continued	PSU, Order 128-2013; additional wells, Order 129-2013.  Continued to June, fax recd 4/24/2014.	<input type="checkbox"/>
347-2013	Statoil Oil & Gas LP	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-59E-25: all, 26: all, 35: all, 36: all (Sundheim 26-35 #2-H). Non-joinder penalties requested.	Continued	PSU, Order 500-2013.  Continued, email recd 4/25/2014.	<input type="checkbox"/>

497-2013 3-2014 F	Statoil Oil & Gas LP	Permanent spacing unit, Bakken/Three Forks Formation, 28N-57E-22: all, 27: all (Nelson 27-22-1H).	<b>Continued</b>	TSU, Order 34-2011. Related applications - 497, 498, and 499-2013 Continued, email recd 4/25/2014.	<input type="checkbox"/>
498-2013	Statoil Oil & Gas LP	Pool, permanent spacing unit, Bakken/Three Forks Formation, 28N-57E-22: all, 27: all (Nelson 27-22 1H). Non-joinder penalties requested.	<b>Continued</b>	Related applications - 497, 498, and 499-2013 Continued, email recd 4/25/2014.	<input type="checkbox"/>
499-2013 4-2014 F	Statoil Oil & Gas LP	Authorization to drill up to four additional Bakken/Three Forks wells, permanent spacing unit, 28N-57E-22: all, 27: all, 200' heel/toe, 500' lateral setback. Default request.	<b>Continued</b>	Related applications - 497, 498, and 499-2013 Continued, email recd 4/25/2014.	<input type="checkbox"/>
29-2014	Interstate Explorations, LLC	Permanent spacing unit, Red River Formation, 14N-60E-29: E/2 (Nelson 16-1).		TSU, Order 474-2013, 660' setback. Related applications - 29, 30-2014.	<input type="checkbox"/>
30-2014	Interstate Explorations, LLC	Pool, permanent spacing unit, Red River Formation, 14N-60E-29: E/2 (Nelson 16-1). Non-joinder penalties requested.		Related applications - 29, 30-2014.	<input type="checkbox"/>
31-2014	Interstate Explorations, LLC	Permanent spacing unit, Red River Formation, 14N-60E-29: W2 (Morgan 5-1).		TSU - Statewide Related applications - 31, 32-2014.	<input type="checkbox"/>
32-2014	Interstate Explorations, LLC	Pool, permanent spacing unit, Red River Formation, 14N-60E-29: W2 (Morgan 5-1). Non-joinder penalties requested.		Related applications - 31, 32-2014.	<input type="checkbox"/>
60-2014	True Oil LLC	Permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-3: all, 10: all (Anvick 21-3 3-10H).		TSU, Order 174-2011. Related applications - 60, 61-2014.	<input type="checkbox"/>
61-2014	True Oil LLC	Pool, permanent spacing unit, Bakken/Three Forks Formation, 25N-58E-3: all, 10: all (Anvick 21-3 3-10H). Non-consent penalties.		Related applications - 60, 61-2014.	<input type="checkbox"/>
179-2014	Roland Oil and Gas	Show-cause; failure to pay administrative penalty.	<b>Dismissed</b>		<input type="checkbox"/>
180-2014	Wexco Exploration, LLC	Show-cause; failure to file production reports and pay administrative penalty.			<input type="checkbox"/>
181-2014	Produced Water Solutions, Inc.	Show-cause; failure to file production reports and pay administrative penalty.			<input type="checkbox"/>
542-2013	Summer Night Oil Company, LLC	Plugging plan or bond forfeiture.			<input type="checkbox"/>

## DEFAULT DOCKET, 5/1/2014

Docket	Applicant	Status	Request
93-2014	Denbury Onshore, LLC	Default	Class II Permit
94-2014	Denbury Onshore, LLC	Default	Class II Permit
98-2014	MCR, LLC	Default	Class II Permit (Area)
103-2014	Whiting Oil and Gas Corporation	Default	Field Rule Amendment
104-2014	Whiting Oil and Gas Corporation	Default	Field Rule Amendment
105-2014	Whiting Oil and Gas Corporation	Default	Field Rule Amendment
106-2014	Whiting Oil and Gas Corporation	Default	Field Rule Amendment
107-2014	Whiting Oil and Gas Corporation	Default	Field Rule Amendment
108-2014	Whiting Oil and Gas Corporation	Default	Field Rule Amendment
110-2014	Northern Oil Production, Inc.	Default	Spacing
112-2014	Core 54 Oil & Gas LLC	Default	Temp. Spacing
119-2014	Longshot Oil, LLC	Default	Vacate Field/Rule

# APPLICATIONS TO HEAR, 5/1/2014

(In Order of Hearing)

Docket	Applicant	Status	Request
91-2014	Denbury Onshore, LLC		Exception - Drilling
92-2014	Denbury Onshore, LLC		Exception - Drilling
95-2014	Petro-Hunt, LLC		Spacing
96-2014	Petro-Hunt, LLC		Pooling
99-2014	Whiting Oil and Gas Corporation	Protested	Protest of Permit
100-2014	Whiting Oil and Gas Corporation		Pooling
101-2014	Whiting Oil and Gas Corporation		Pooling
102-2014	Whiting Oil and Gas Corporation		Pooling
109-2014	Balko, Inc.	Protested	Other
111-2014	Fidelity Exploration & Production Co.		Spacing
113-2014	EOG Resources, Inc.		Spacing
114-2014	EOG Resources, Inc.		Pooling
115-2014	EOG Resources, Inc.		Well Density
116-2014	EOG Resources, Inc.		Spacing
117-2014	EOG Resources, Inc.		Pooling
118-2014	EOG Resources, Inc.		Well Density
120-2014	R.C.S. Oil, Inc.		Spacing
123-2014	Oasis Petroleum, Inc.		Spacing
124-2014	Oasis Petroleum, Inc.		Pooling
125-2014	Oasis Petroleum, Inc.		Well Density
126-2014	Oasis Petroleum, Inc.		Well Density
127-2014	Oasis Petroleum, Inc.		Well Density
128-2014	Oasis Petroleum, Inc.		Well Density
129-2014	Oasis Petroleum, Inc.		Well Density
130-2014	Oasis Petroleum, Inc.		Well Density
131-2014	Oasis Petroleum, Inc.		Well Density
132-2014	Oasis Petroleum, Inc.		Temp. Spacing
133-2014	Oasis Petroleum, Inc.		Temp. Spacing
134-2014	Oasis Petroleum, Inc.		Temp. Spacing

135-2014	Oasis Petroleum, Inc.	Temp. Spacing
136-2014	Oasis Petroleum, Inc.	Temp. Spacing
137-2014	Oasis Petroleum, Inc.	Temp. Spacing
138-2014	Oasis Petroleum, Inc.	Temp. Spacing
139-2014	Oasis Petroleum, Inc.	Temp. Spacing
140-2014	Anadarko Minerals, Inc.	Exception - Production
141-2014	Continental Resources Inc	Spacing
142-2014	Continental Resources Inc	Spacing
143-2014	Continental Resources Inc	Spacing
144-2014	Continental Resources Inc	Spacing
145-2014	Continental Resources Inc	Spacing
146-2014	Continental Resources Inc	Pooling
147-2014	Continental Resources Inc	Spacing
148-2014	Continental Resources Inc	Pooling
149-2014	Continental Resources Inc	Well Density
150-2014	Continental Resources Inc	Spacing
151-2014	Continental Resources Inc	Pooling
152-2014	Continental Resources Inc	Well Density
153-2014	Continental Resources Inc	Spacing
154-2014	Continental Resources Inc	Pooling
155-2014	Continental Resources Inc	Well Density
156-2014	Continental Resources Inc	Spacing
157-2014	Continental Resources Inc	Pooling
158-2014	Continental Resources Inc	Well Density
159-2014	Continental Resources Inc	Spacing
160-2014	Continental Resources Inc	Pooling
161-2014	Continental Resources Inc	Well Density
176-2014	BTA Oil Producers, LLC	Spacing
177-2014	Brown, J. Burns Operating Co., Inc.	Temp. Spacing
29-2014	Interstate Explorations, LLC	Spacing



# ALL APPLICATIONS, 5/1/2014

(In Order of Publication)

Docket	Applicant	Status	Request
91-2014	Denbury Onshore, LLC		Exception - Drilling
92-2014	Denbury Onshore, LLC		Exception - Drilling
93-2014	Denbury Onshore, LLC	Default	Class II Permit
94-2014	Denbury Onshore, LLC	Default	Class II Permit
95-2014	Petro-Hunt, LLC		Spacing
96-2014	Petro-Hunt, LLC		Pooling
97-2014	MCR, LLC	Continued	Class II Permit
98-2014	MCR, LLC	Default	Class II Permit (Area)
99-2014	Whiting Oil and Gas Corporation	Protested	Protest of Permit
100-2014	Whiting Oil and Gas Corporation		Pooling
101-2014	Whiting Oil and Gas Corporation		Pooling
102-2014	Whiting Oil and Gas Corporation		Pooling
103-2014	Whiting Oil and Gas Corporation	Default	Field Rule Amendment
104-2014	Whiting Oil and Gas Corporation	Default	Field Rule Amendment
105-2014	Whiting Oil and Gas Corporation	Default	Field Rule Amendment
106-2014	Whiting Oil and Gas Corporation	Default	Field Rule Amendment
107-2014	Whiting Oil and Gas Corporation	Default	Field Rule Amendment
108-2014	Whiting Oil and Gas Corporation	Default	Field Rule Amendment
109-2014	Balko, Inc.	Protested	Bonding/ Plugging
110-2014	Northern Oil Production, Inc.	Default	Spacing
111-2014	Fidelity Exploration & Production Co.		Spacing
112-2014	Core 54 Oil & Gas LLC	Default	Temp. Spacing
113-2014	EOG Resources, Inc.		Spacing
114-2014	EOG Resources, Inc.		Pooling
115-2014	EOG Resources, Inc.		Well Density
116-2014	EOG Resources, Inc.		Spacing
117-2014	EOG Resources, Inc.		Pooling
118-2014	EOG Resources, Inc.		Well Density
119-2014	Longshot Oil, LLC	Default	Vacate Field/Rule
120-2014	R.C.S. Oil, Inc.		Spacing
121-2014	XTO Energy Inc.	Continued	Pooling
122-2014	XTO Energy Inc.	Continued	Spacing
123-2014	Oasis Petroleum, Inc.		Spacing
124-2014	Oasis Petroleum, Inc.		Pooling
125-2014	Oasis Petroleum, Inc.		Well Density
126-2014	Oasis Petroleum, Inc.		Well Density
127-2014	Oasis Petroleum, Inc.		Well Density
128-2014	Oasis Petroleum, Inc.		Well Density
129-2014	Oasis Petroleum, Inc.		Well Density
130-2014	Oasis Petroleum, Inc.		Well Density
131-2014	Oasis Petroleum, Inc.		Well Density

132-2014	Oasis Petroleum, Inc.		Temp. Spacing
133-2014	Oasis Petroleum, Inc.		Temp. Spacing
134-2014	Oasis Petroleum, Inc.		Temp. Spacing
135-2014	Oasis Petroleum, Inc.		Temp. Spacing
136-2014	Oasis Petroleum, Inc.		Temp. Spacing
137-2014	Oasis Petroleum, Inc.		Temp. Spacing
138-2014	Oasis Petroleum, Inc.		Temp. Spacing
139-2014	Oasis Petroleum, Inc.		Temp. Spacing
140-2014	Anadarko Minerals, Inc.		Exception - Production
141-2014	Continental Resources Inc		Spacing
142-2014	Continental Resources Inc		Spacing
143-2014	Continental Resources Inc		Spacing
144-2014	Continental Resources Inc		Spacing
145-2014	Continental Resources Inc		Spacing
146-2014	Continental Resources Inc		Pooling
147-2014	Continental Resources Inc		Spacing
148-2014	Continental Resources Inc		Pooling
149-2014	Continental Resources Inc		Well Density
150-2014	Continental Resources Inc		Spacing
151-2014	Continental Resources Inc		Pooling
152-2014	Continental Resources Inc		Well Density
153-2014	Continental Resources Inc		Spacing
154-2014	Continental Resources Inc		Pooling
155-2014	Continental Resources Inc		Well Density
156-2014	Continental Resources Inc		Spacing
157-2014	Continental Resources Inc		Pooling
158-2014	Continental Resources Inc		Well Density
159-2014	Continental Resources Inc		Spacing
160-2014	Continental Resources Inc		Pooling
161-2014	Continental Resources Inc		Well Density
162-2014	Slawson Exploration Company Inc	Continued	Spacing
163-2014	Slawson Exploration Company Inc	Continued	Pooling
164-2014	Slawson Exploration Company Inc	Continued	Spacing
165-2014	Slawson Exploration Company Inc	Continued	Pooling
166-2014	Slawson Exploration Company Inc	Continued	Spacing
167-2014	Slawson Exploration Company Inc	Continued	Pooling
168-2014	Slawson Exploration Company Inc	Continued	Spacing
169-2014	Slawson Exploration Company Inc	Continued	Pooling
170-2014	Slawson Exploration Company Inc	Continued	Spacing
171-2014	Slawson Exploration Company Inc	Continued	Pooling
172-2014	Slawson Exploration Company Inc	Continued	Spacing
173-2014	Slawson Exploration Company Inc	Continued	Pooling
174-2014	Slawson Exploration Company Inc	Continued	Spacing
175-2014	Slawson Exploration Company Inc	Continued	Pooling

176-2014	BTA Oil Producers, LLC		Spacing
177-2014	Brown, J. Burns Operating Co., Inc.		Temp. Spacing
178-2014	Citation Oil & Gas Corporation	Continued	Class II Permit
174-2013	XTO Energy Inc.	Continued	Pooling
347-2013	Statoil Oil & Gas LP	Continued	Pooling
497-2013	Statoil Oil & Gas LP	Continued	Spacing
498-2013	Statoil Oil & Gas LP	Continued	Pooling
499-2013	Statoil Oil & Gas LP	Continued	Well Density
29-2014	Interstate Explorations, LLC		Spacing
30-2014	Interstate Explorations, LLC		Pooling
31-2014	Interstate Explorations, LLC		Spacing
32-2014	Interstate Explorations, LLC		Pooling
60-2014	True Oil LLC		Spacing
61-2014	True Oil LLC		Pooling
179-2014	Roland Oil and Gas	Dismissed	Show-Cause
180-2014	Wexco Exploration, LLC		Show-Cause
181-2014	Produced Water Solutions, Inc.		Show-Cause
542-2013	Summer Night Oil Company, LLC		Show-Cause

we - 425K of budget with approvals

budget 1880,731

2,004

1,752,653

2005

## FLARING REQUESTS

10 Wells flaring more than 100 mcfpd based upon recent analysis.

7 of the 10 have approved exceptions due to distance, pipeline access issues, or time to connection.

4 exceptions requested at this time:

Whiting Oil and Gas Chirstiansen 34-11-5H (25N-58E-11)

- Producing just over 100 mcfcpd; may not have stabilized
- Compression capacity is limited at the ONEOK gas facility
- Well located 5000' from pipeline

StatOil Oil & Gas LP Sundheim 26-35-1H (25N-58E-26)

- Gas contracted; right-of-way under negotiation

Kraken Operating Bert 4 #1H and Clyde & Alma 24-1H (26N-52E-4, 26N-51E-24)

- 7 to 12 miles to Hiland gathering system
- Limited development in area

Kelly Oil and Gas LLC  
Box 171  
Roundup, MT 59072

12/11/2013

Operator Number: 645  
Number of Injection Wells: 3  
Estimated Injection Well Fee: \$600.00

Please fill in the information in the boxes to the right and enclose a copy of this page with your payment. Additional pages may be used to clarify any apparent errors in the well list or to identify any injection wells not listed.

Number of Injection Wells:	<input type="text"/>
Enclosed Injection Well Fee:	<input type="text"/>

Permit #	APINO	Well	Location	Field Name
MT0736	06505478	R. Shelhamer 1A	T 11N, R 30E, Sec. 8 C NE S	Ragged Point
MT0740	06505443	State 1	T 11N, R 30E, Sec. 16 NW N	Ragged Point, Southwest
MT0733	06505288	State E-2	T 11N, R 30E, Sec. 36	Keg Coulee



## **Kelly Oil and Gas**

Kelly Kelly, and Kelly Gephardt

November, 2013 – Injection well fee letters mailed. Kelly Oil and Gas owes the Board \$600 for 3 injection wells. Due Jan. 31, 2014.

Feb. 7 – Fee not paid. Mailed reminder letter.

Feb. 14 – Fee not paid. Mailed another reminder letter. Issue would be brought before the Board if the fee is not paid by the next Board meeting (Feb. 26).

Feb. 26 – Fee not paid. Board assessed a late fee of \$100 per well, for a total of \$900.

Feb. 28 – Certified letter sent to Kelly Oil and Gas.

~March 20 – Certified letter returned to the Board unclaimed.

March 25 – sent a copy of the Feb. 28 letter to Kelly Gephardt.



## Bensun Energy, LLC Show-Cause Request

### Summary of compliance issues:

- Delinquent injection and production reporting. Certified letter was returned unclaimed.
- Three well sites and a tank battery contain various outstanding violations pertaining to general housekeeping, pit permitting, and fire wall construction.

### Packet outline:

- Page 1: Enforcement history
- Page 2 and 3: Field inspection reports of the three wells addressing the field violations
- Page 4: Bond Summary
- Page 5: Copy of returned unclaimed certified letter.
- Page 6 and on: Pictures of the wellsites and tank battery

# Enforcement Status Report

Run Date: 4/28/2014

Page 1 of 1

## Bensun Energy, LLC

Action Date: 3/17/2014

### Enforcement Items:

Production - Delinquent	BN 11-11
UIC - Monitoring / Reporting	BN 12-11; Loucks 1 SWD
Housekeeping	BN 11-11, 12-11, Loucks 1 SWD

### Action:

Board Referral	4/30/2014	Board business meeting.
Action Required Date	4/16/2014	Reporting deadline.
Other	4/15/2014	Certified letter returned as unclaimed.
Letter, Certified	3/17/2014	Prod/Inj. delinquent - 10/13 forward. \$120 fine assessed.

### Comment:

Penalty: \$120.00

Date Assessed: 3/14/2014 Collected:

Compl. Required: 4/16/2014 Achieved:

## Bensun Energy, LLC

Action Date: 8/16/2013

### Enforcement Items:

Production - Delinquent	Lease 8331
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### Action:

Show-cause scheduled	10/10/2013	Dismissed.
Other	10/8/2013	Reports and penalty received prior to hearing.
Other	9/19/2013	Certified letter returned as unclaimed.
Letter, Certified	8/16/2013	Reports due on 1 lease/inj for March 2013 forward.

Comment: 9/16/2013 - 1 additional month delinquent; fine doubled under board policy.

Penalty: \$140.00

Date Assessed: 8/16/2013 Collected: 10/8/2013

Compl. Required: 9/16/2013 Achieved: 10/8/2013

## Bensun Energy, LLC

Action Date:

### Enforcement Items:

Production - Delinquent	Lease 8341
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### Action:

Other	12/15/2011	Reports and penalty received.
Letter, Certified	11/22/2011	Report due on lease 8341 June forward.

### Comment:

Penalty: \$60.00

Date Assessed: 11/22/2011 Collected: 12/15/2011

Compl. Required: 12/16/2011 Achieved: 12/15/2011

# Inspection Status Report

Glendive

Run Date: 4/28/2014

Page 1 of 2

Operator Name	Well Name and Number	API Well No.	Location	UIC Permit
Bensun Energy, LLC	BN 12-11	25-025-21021-00-00	IA SWD 9 N 58 E 11 SW NW	MT5303

Failure  Violation

Inspector: JG Inspection Date: 9/9/2013 Compl. Required:

Before proceeding further with SWD operation, dikes need to be completed around tanks at the wellsite and tank battery. Dikes should hold 1 1/2 times capacity of all tanks. All fire hazards should be moved at least 150 feet from the wellsite, tanks, and reservoirs. Junk tubing, metal, rags, wood, and plastic should be removed from location.

Extended To:

Compl. Reported:

12/2/2013 JG Follow up on violations solid waste and berm requirement. All junk has been removed from location. Berm still needs to be built around the tank by the SWD.

4/24/2014 BH Follow up on previous deficiencies. Well ID sign posted. No wellhouse. No leaks. No pit. Tubing is hooked up and shut-in. Annulus is shut-in. Injection plant house is locked. Two 400 bbl tanks adjacent to injection plant house have no berming. Refuse exists. General housekeeping is needed on this location. Last injection was in Feb 2013. Current injection reports to Sept 2013.

Bensun Energy, LLC	BN 11-11	25-025-21273-00-00	SI OIL 9 N 58 E 11 NW NW	
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*Fallon*

Failure  Violation

Inspector: JG Inspection Date: 9/11/2013 Compl. Required: 10/16/2013

SLOW. Junk tbg, rods, plastic containers, and wood should be disposed of.

Extended To:

Compl. Reported:

12/2/2013 JG Follow up on solid waste violation, some cleanup is still required. 400 bbl tank has been removed from the location. 2 gas cans, a bucket, rods/tubing/wood need to be taken care of.

4/24/2014 BH Follow up on previous deficiencies. Well sign posted. 1st quarter section needs to be re-written. No horsehead on pumpjack. Well is shut-in. Downhole pump assembly. 6 bbl plastic container at wellhead. Some tubing laid out. Refuse exists. General housekeeping is needed. 55 gallon poly container has oil on its open top. Gas cans lay by power pole. Deadman anchors set in for service work. Tank battery: Lease not active. No ID information found on site. Flare pit exists, not fenced, dry. Flare pit needs permitted. Refuse at location. General housekeeping is needed. Berming not completed around the 7 400 bbl tanks.

# Inspection Status Report

Plentywood

*Sheridan*

Run Date: 4/28/2014

Page 2 of 2

Operator Name	Well Name and Number	API Well No.	Location	UIC Permit
Bensun Energy, LLC	Loucks 1 SWD	25-091-05095-00-00	IA SWD 36 N 52 E 35 NE SW	MT4232

Failure     Violation

Shut in. Need to clean up location.

Inspector: RS    Inspection Date: 10/23/2013    Compl. Required:  
Extended To:  
Compl. Reported:

12/26/2013 RS    Shut-in. Need to remove dirt and junk.  
4/23/2014 RS    Still oily dirt and junk. No operator name on well sign.

## Plugging and Reclamation Bonds With Well List

<b>BENSUN ENERGY, LLC</b>		<b>622</b>	<b>Bond: G1</b>	\$10,000.00	Single Well Bond	Active	<b>Wells: 1</b>	<b>Allowed: 1</b>	
Certificate of Deposit	Active	Wells Fargo Bank Montana		\$10,000.00			Approved	12/15/2009	
API #	Operator	Well		Location	Field		TD	PBTD	Status
025-21273	Bensun Energy, LLC	BN 11-11		9 N 58 E 11 NW NW 555N 555W	Monarch		9308	9100	SI OIL

Comment: To cover the BN 11-11 well, API#25-025-21273.

<b>BENSUN ENERGY, LLC</b>		<b>622</b>	<b>Bond: T1</b>	\$10,000.00	UIC Single Well Bond	Active	<b>Wells: 1</b>	<b>Allowed: 1</b>	
Certificate of Deposit	Active	Wells Fargo Bank Montana		\$10,000.00			Approved	12/16/2009	
API #	Operator	Well		Location	Field		TD	PBTD	Status
025-21021	Bensun Energy, LLC	BN 12-11		9 N 58 E 11 SW NW 1980N 770W	Monarch		8613	8551	IA SWD

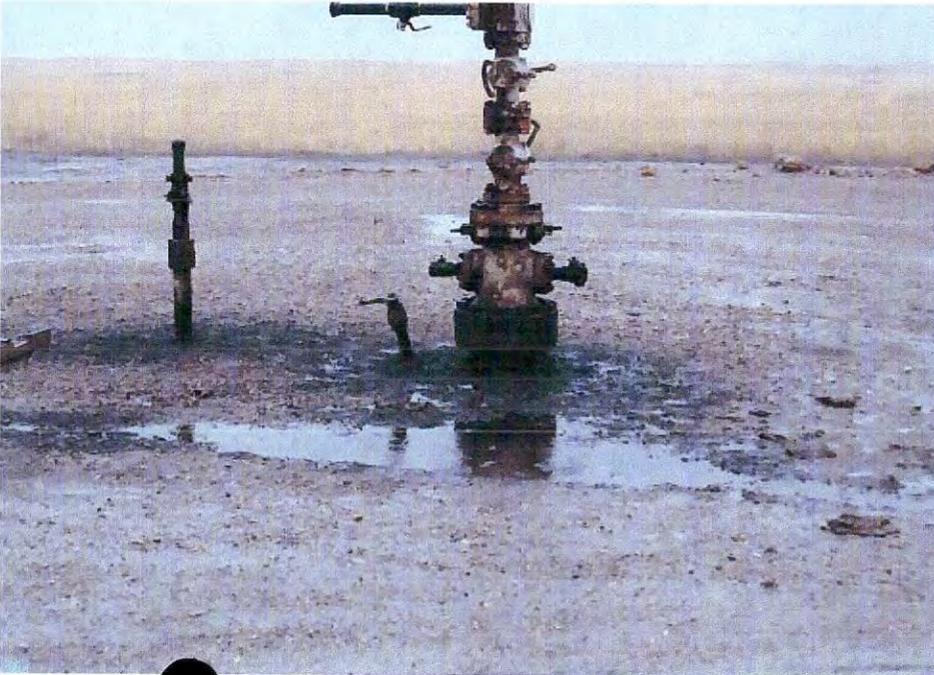
Comment: To cover the BN 12-11 well, API#25-025-21021. Changed from single well bond to UIC single well bond effective 12/15/2011.

<b>BENSUN ENERGY, LLC</b>		<b>622</b>	<b>Bond: T2</b>	\$10,000.00	UIC Single Well Bond	Active	<b>Wells: 1</b>	<b>Allowed: 1</b>	
Certificate of Deposit	Active	Stockman Bank of Montana		\$10,000.00			Approved	6/26/2013	
API #	Operator	Well		Location	Field		TD	PBTD	Status
091-05095	Bensun Energy, LLC	Loucks 1 SWD		36 N 52 E 35 NE SW 1978S 1980W	Outlook, South		10842	9961	IA SWD

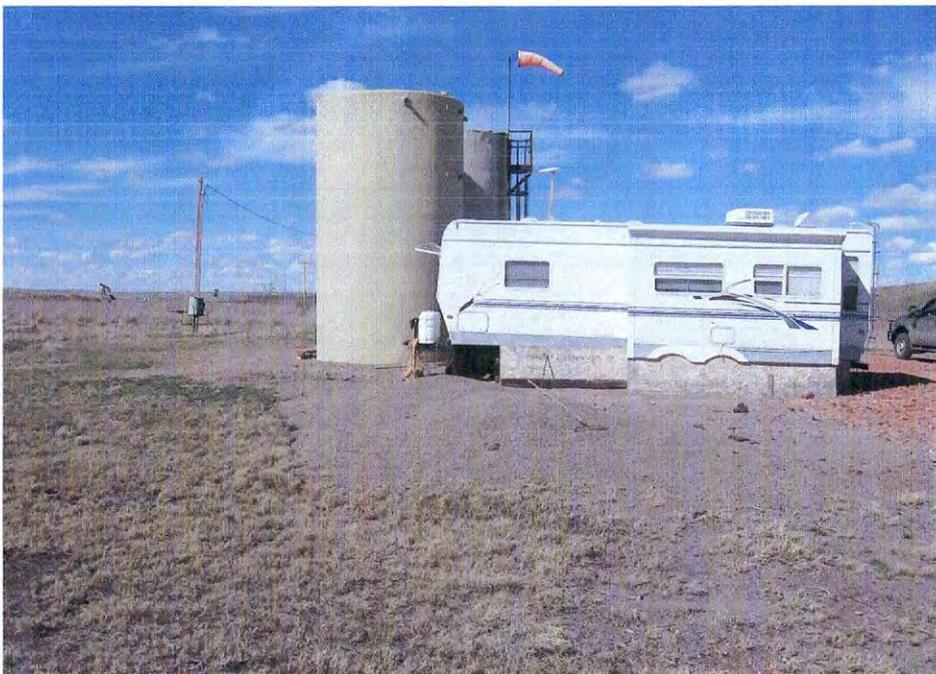
Comment: To cover the Loucks #1 SWD

Loccks I

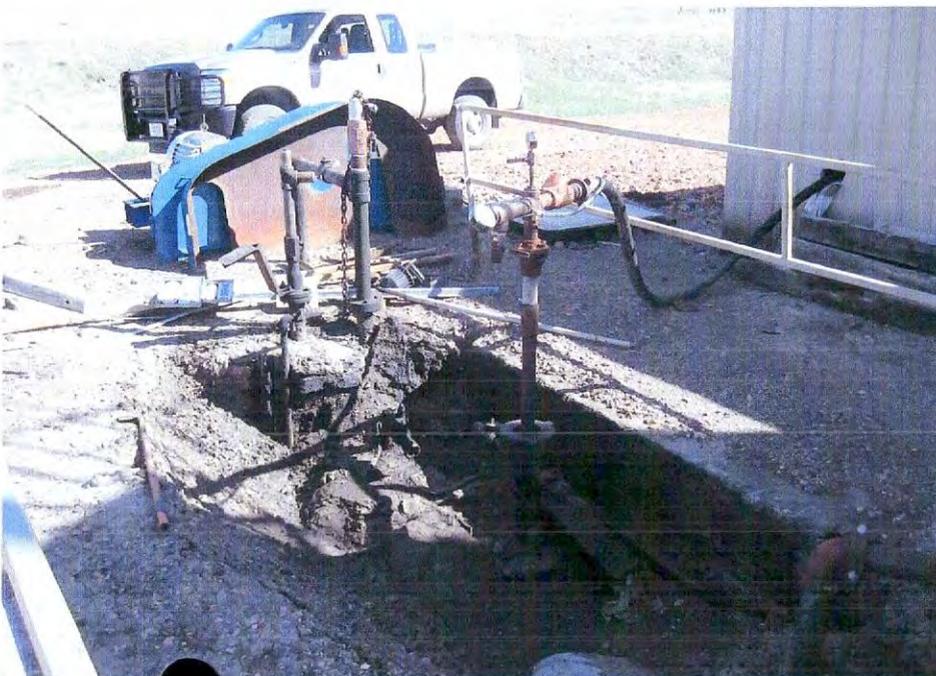
BN 11-11



BN 12-11



BN 11-11 Battery



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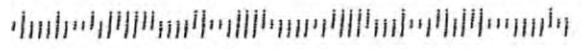


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## GRANT PROJECTS SUMMARY

4-30-14

### Field Inspector Position Glendive District

Two Interviews for the Glendive area Field Inspector position where completed 4-30-14.

### 2007 & 2011 Southern Tank Battery Grants:

The grant will expire 10-31-14. Work has resumed this spring. The site was worked with a disc and the soil was sampled again, it is being analyzed before fertilizer and seed are applied. Soil moisture looked good this year. When weather conditions are more favorable the 40 tons of junk iron will be hauled off. Grant balance & contract with C-Brewer on this combined Big Wall Tank Battery project is for \$96,458.

### 2009 Grants:

The remaining 09 Northern & Southern grant balance of \$263,756 was combined into the new 2009 Northern-Southern Grant project. Liquid Gold Well Service has signed the contract to plug these 18 wells, no work has started yet. The contract expires 6-30-15.

### 2011 Grants:

#### Eastern:

LGWS still plans to move a rig onto the Fugere wells in Daniels County soon after they complete some service work for an operator in the area. Plugging costs have been incurred for the first well plugged on this grant but have not been submitted for payment yet. There are four wells and two pit/surface restorations sites on this project.

#### Northern-Eastern:

No work has been started on this grant yet. Liquid Gold plans to begin work on the 6 gas wells near Baker first after they finish the work up in Daniels County on the Eastern project. Then there are 14 wells in the northern district and one well in Fergus county on this project.

### 2013 Grants:

Not funded by legislature.

### 2015 Grants:

Applications to the Reclamation and Development Grants Program are due 5-15-14. Both the 2015 Southern and Northeastern district grant applications are nearly complete and will be available for submittal before the deadline.

April 22 2014

*Ed Smith*  
CLERK OF THE SUPREME COURT  
STATE OF MONTANA

DA 13-0750

IN THE SUPREME COURT OF THE STATE OF MONTANA

2014 MT 105

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ANNE DEBOVOISE OSTBY  
ANDREW JAMES OSTBY,

Petitioners and Appellants,

v.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA,

Respondent and Appellee.

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APPEAL FROM: District Court of the Fifteenth Judicial District,  
In and For the County of Sheridan, Cause No. DV 46-2012-9  
Honorable David Cybulski, Presiding Judge

COUNSEL OF RECORD:

For Appellants:

Anne Debevoise Ostby, Attorney at Law, Dagmar, Montana

For Appellee:

Robert Stutz, Assistant Attorney General, Montana Board of Oil and Gas  
Conservation, Helena, Montana

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Submitted on Briefs: March 26, 2014  
Decided: April 22, 2014

Filed:

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Clerk

Chief Justice Mike McGrath delivered the Opinion of the Court.

¶1 Anne and Andrew Ostby appeal from the District Court's order of September 10, 2013, dismissing their petition for judicial review. We reverse.

### PROCEDURAL AND FACTUAL BACKGROUND

¶2 The Legislature established the Montana Board of Oil and Gas Conservation with broad authority to issue permits to drill for oil and gas and to regulate those activities. Section 82-11-111, MCA; *Montana Wildlife Federation v. Montana Board of Oil & Gas Conservation*, 2012 MT 128, ¶ 6, 365 Mont. 232, 280 P.3d 877. In December 2011 the Board published notice of its intent to "establish special statewide temporary spacing units for wells drilled to the Bakken/Three Forks Pool," including parts of Sheridan, Roosevelt and Richland Counties in Montana. The Board may establish spacing units after notice and hearing, § 82-11-201, MCA. The Ostbys appeared at the meeting at which the Board considered the spacing unit proposal, and objected that they had received insufficient notice and that the Board had not followed proper procedures. The Board proceeded to consider and adopt the spacing unit proposal. On March 2, 2012, the Board issued a written order adopting the spacing unit.

¶3 In April 2012 the Ostbys filed in District Court a "Petition for Judicial Review of Order Adopted by the Board of Oil and Gas Conservation." The Petition stated that it was filed "pursuant to sections 82-11-144 and 2-4-702, MCA." The Petition alleged that the Board's adoption of the spacing order was in excess of its statutory authority, and that it was arbitrary and an abuse of discretion. The Petition requested that the District Court hold the

Board's action unlawful, set aside the Board's order, and grant such other relief as may seem proper.

¶4 The Board moved to dismiss the Petition and on September 10, 2013, the District Court entered a brief "Order Granting Motion to Dismiss." The District Court's stated rationale for dismissing Ostbys' proceeding was that the "sole remedy for a person aggrieved by an order of the MBOGC is a challenge under Section 82-11-144, MCA." Ostbys appeal.

#### STANDARD OF REVIEW

¶5 This Court reviews a decision on a motion to dismiss de novo, to determine whether it is correct. *Hartsoe v. Tucker*, 2013 MT 256, ¶ 6, 371 Mont. 539, 309 P.3d 39; *Grizzly Security v. The Armored Group*, 2011 MT 128, ¶ 12, 360 Mont. 517, 255 P.3d 143.

#### DISCUSSION

¶6 The issue on appeal is whether the District Court properly granted the Board's motion to dismiss Ostby's petition.

¶7 A district court considering a motion to dismiss an action should construe the complaint in the light most favorable to the plaintiff, deeming all factual allegations as true, and dismissal is warranted only if plaintiff is not entitled to relief under any set of facts. *Missoula YWCA v. Bard*, 1999 MT 177, ¶ 3, 295 Mont. 260, 983 P.2d 933; *Hauschulz v. Michael Law Firm*, 2001 MT 160, ¶¶ 7-8, 306 Mont. 102, 30 P.3d 357; *Meagher v. Butte-Silver Bow County*, 2007 MT 129, ¶ 13, 337 Mont. 339, 160 P.3d 552.

¶8 The only rationale the District Court gave for granting the motion to dismiss was that the "sole remedy for a person aggrieved by an order of the MBOGC is a challenge under Section 82-11-144, MCA." That statute provides that a person adversely affected by an

order of the Board may obtain court review and may seek relief by a suit for injunction against the Board. In *Montana Wildlife Federation* the Federation challenged permits issued by the Board on the ground that the Board's environmental assessments were inadequate under the Montana Environmental Policy Act, § 75-1-101, et seq., MCA. The Federation contended that since its challenge was based upon MEPA, judicial review was limited to the Board's administrative record and that it was improper to consider other evidence regarding the Board's action. This Court held that § 82-11-144, MCA, is the more specific statute and that it governs review of Board actions. Therefore, the district court was not limited to the Board's administrative record and could receive additional evidence when conducting a review of the Board's decisions. *Montana Wildlife Federation*, ¶ 29.

¶9 Ostbys seek to distinguish *Montana Wildlife Federation* on the ground that they invoked the Montana Administrative Procedure Act (§ 2-4-101, et seq., MCA) and not MEPA in their petition for judicial review. A judicial review proceeding under MAPA, is generally confined to the agency's record, § 2-4-704, MCA. Ostbys contend that they are entitled to limited judicial review under MAPA, citing § 82-11-141, MCA. That statute provides that “[u]nless otherwise provided, the Montana Administrative Procedure Act applies” to proceedings involving the Board. (Emphasis added.) Ostbys contend that unless MAPA governs judicial review of Board actions, § 82-11-141, MCA, will be “superfluous.”

¶10 Section 82-11-141, MCA, carries the important caveat that MAPA applies to Board proceedings “unless otherwise provided.” It is clear that § 82-11-144, MCA, provides otherwise as to “court review” of actions of the Board. In *Montana Wildlife Federation* this Court determined that § 82-11-144, MCA, is a specific statute governing court review of

Board actions, and that it should be applied instead of provisions generally applicable to a broad array of State activities. *Montana Wildlife Federation*, ¶ 29. In addition, MAPA itself specifically provides that its judicial review provisions do not “limit use of or the scope of judicial review available under other means of review, redress, relief or trial de novo provided by statute.” Section 2-4-702(1)(a), MCA.

¶11 We conclude that a proceeding seeking judicial review of an order of the Board of Oil and Gas Conservation must proceed as a de novo review in district court and not as a judicial review under MAPA. Sections 2-4-702(1) and 82-11-144, MCA; *Montana Wildlife Federation*, ¶ 29.

¶12 While § 82-11-144, MCA, governs the Ostbys’ challenge to the Board’s action, that does not determine whether the District Court properly dismissed their action. We conclude that the District Court erred in dismissing the action. Even though Ostbys argue that they are entitled to MAPA judicial review limited to the administrative record, they also clearly cited and relied upon § 82-11-144, MCA, as a legal basis for their petition. As noted, their petition was expressly filed “pursuant to” § 82-11-144, MCA. The Petition alleged, in language closely following that statute, that the Board failed to follow proper procedure and that its adoption of the spacing order was in excess of its statutory authority. The Petition alleged, also closely following the statute, that the Board’s action was unwarranted by facts in the record, and that it was arbitrary and an abuse of discretion. The Petition alleged, again closely following that statute, that the Board’s action interfered with Ostbys’ contractual mineral interests, and requested that the District Court hold unlawful and set aside the Board’s Order, and grant such other relief as may seem proper.

¶13 These allegations, coupled with the Ostbys' express reliance upon § 82-11-144, MCA, should have been sufficient to save their Petition from dismissal by the District Court on the ground that they had not pursued their "sole remedy" of proceeding under that very statute. The District Court could have allowed the action to proceed under § 82-11-144, MCA, as pled in the Petition. To the extent that the Ostbys incorrectly relied upon MAPA judicial review, the District Court could have stricken the claim for judicial review under MAPA or it could have allowed Ostbys an opportunity to file an amended Petition. Outright dismissal of the Petition, however, was not warranted.

¶14 The District Court should have allowed the Ostbys to proceed with their claims under § 82-11-144, MCA. The District Court's order dismissing the action is reversed and this matter is remanded for further proceedings.

/S/ MIKE McGRATH

We Concur:

/S/ LAURIE McKINNON  
/S/ MICHAEL E WHEAT  
/S/ PATRICIA COTTER  
/S/ JIM RICE