

GAS FLARING

December 4, 2019

Company	Wells Flaring over 100	Wells Flaring over 100 w/o Exception	Current Exceptions (over 100)	Exception Requests	Wells over 100 Hooked to Pipeline
Kraken	8	8	0	8	0
Petro-Hunt	3	0	3	0	0
Whiting	3	0	3	0	0
Totals	14	8	6	8	0

Flaring Requests

Summary

There are 14 wells flaring over 100 MCFG per day based on current production numbers.

6 of the 14 wells have approved exceptions due to distance, pipeline capacity issues, or time to connection.

There are 8 exceptions requested at this time.

Kraken – APPROVED FOR 6 MONTHS

Fletch 5-8 #2H – API #25-083-23359, 26N-59E-32

1. Flaring 1224 MCF/D.
2. Completed: 6/2019.
3. Estimated gas reserves: 399 MMCF.
4. Flaring alternatives: Installed mobile NGL recovery units (MRU) on this well. In the month of June, the MRU processed 342 MCF/day of gas from this well.
5. Amount of gas used in lease operations: 6 MCF/D.
6. Justification to flare: Contracted with ONEOK Rockies Midstream. Well would be routed to the Yellowstone compressor station in Richland County, however, the compressor station is currently at full capacity.

Fletch 5-8 #3H – API #25-083-23360, 26N-59E-32

1. Flaring 1296 MCF/D.
2. Completed: 6/2019.
3. Estimated gas reserves: 452 MMCF.
4. Flaring alternatives: Installed mobile NGL recovery units (MRU) on this well. In the month of June, the MRU processed 367 MCF/day of gas from this well.
5. Amount of gas used in lease operations: 6 MCF/D.
6. Justification to flare: Contracted with ONEOK Rockies Midstream. Well would be routed to the Yellowstone compressor station in Richland County, however, the compressor station is currently at full capacity.

Fletch 5-8 #4H – API #25-083-23361, 26N-59E-32

1. Flaring 1375 MCF/D.
2. Completed: 6/2019.
3. Estimated gas reserves: 452 MMCF.
4. Flaring alternatives: Installed mobile NGL recovery units (MRU) on this well. In the month of June, the MRU processed 372 MCF/day of gas from this well.
5. Amount of gas used in lease operations: 6 MCF/D.
6. Justification to flare: Contracted with ONEOK Rockies Midstream. Well would be routed to the Yellowstone compressor station in Richland County, however, the compressor station is currently at full capacity.

Fletch 5-8 #5H – API #25-083-23362, 26N-59E-32

1. Flaring 1232 MCF/D.
2. Completed: 6/2019.
3. Estimated gas reserves: 382 MMCF.
4. Flaring alternatives: Installed mobile NGL recovery units (MRU) on this well. In the month of June, the MRU processed 349 MCF/day of gas from this well.
5. Amount of gas used in lease operations: 6 MCF/D.
6. Justification to flare: Contracted with ONEOK Rockies Midstream. Well would be routed to the Yellowstone compressor station in Richland County, however, the compressor station is currently at full capacity.

Eagle 4-9 #3H – API #25-083-23355, 25N-59E-4

1. Flaring 1383 MCF/D.
2. Completed: 3/2019.
3. Estimated gas reserves: 342 MMCF.
4. Flaring alternatives: Installed mobile NGL recovery units (MRU) on this well. In the month of June, the MRU processed 351 MCF/day of gas from this well.
5. Amount of gas used in lease operations: 6 MCF/D.
6. Justification to flare: Contracted with ONEOK Rockies Midstream. Well would be routed to the Yellowstone compressor station in Richland County, however, the compressor station is currently at full capacity.

Eagle 4-9 #4H – API #25-083-23356, 25N-59E-4

1. Flaring 1497 MCF/D.
2. Completed: 3/2019.
3. Estimated gas reserves: 394 MMCF.
4. Flaring alternatives: Installed mobile NGL recovery units (MRU) on this well. In the month of June, the MRU processed 384 MCF/day of gas from this well.
5. Amount of gas used in lease operations: 6 MCF/D.
6. Justification to flare: Contracted with ONEOK Rockies Midstream. Well would be routed to the Yellowstone compressor station in Richland County, however, the compressor station is currently at full capacity.

Eagle 4-9 #5H – API #25-083-23357, 25N-59E-4

1. Flaring 1586 MCF/D.
2. Completed: 3/2019.
3. Estimated gas reserves: 446 MMCF.
4. Flaring alternatives: Installed mobile NGL recovery units (MRU) on this well. In the month of June, the MRU processed 408 MCF/day of gas from this well.
5. Amount of gas used in lease operations: 6 MCF/D.
6. Justification to flare: Contracted with ONEOK Rockies Midstream. Well would be routed to the Yellowstone compressor station in Richland County, however, the compressor station is currently at full capacity.

Eagle 4-9 #6H – API #25-083-23358, 25N-59E-4

1. Flaring 1827 MCF/D.
2. Completed: 3/2019.
3. Estimated gas reserves: 446 MMCF.
4. Flaring alternatives: Installed mobile NGL recovery units (MRU) on this well. In the month of June, the MRU processed 468 MCF/day of gas from this well.
5. Amount of gas used in lease operations: 6 MCF/D.
6. Justification to flare: Contracted with ONEOK Rockies Midstream. Well would be routed to the Yellowstone compressor station in Richland County, however, the compressor station is currently at full capacity.