

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
December 11 and 12, 2013

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, December 11, 2013, in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is as follows:

1. Call to order
2. Approval of minutes of October 9, 2013 business meeting
3. Opportunity for public comment
4. MT Tech – Elm Coulee EOR Study update
5. Financial report
6. Bond summary
7. Docket summary
8. Staff reports
9. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at 8:00 a.m. on Thursday, December 12, 2013 in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 496-2013

APPLICANT: INTERSTATE EXPLORATIONS, LLC - WIBAUX COUNTY, MONTANA

Upon the application of **Interstate Explorations, LLC** to vacate Board Order 92-1981 (Yates Field) insofar as it created a spacing unit comprised of the SE $\frac{1}{4}$ of Section 29 and the NE $\frac{1}{4}$ of Section 32, T14N-R60E, Wibaux County, Montana; and to create a 320 acre temporary spacing unit comprised of the E $\frac{1}{2}$ of Section 29, T14N-R60E, Wibaux County, Montana, to drill a Red River Formation well anywhere within said spacing unit but not closer than 660' to the south and east boundaries thereof. Applicant will file for permanent spacing within 90 days of successful well completion.

Docket 497-2013

APPLICANT: STATOIL OIL & GAS LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Statoil Oil & Gas LP** to create a permanent spacing unit comprised of all of Sections 22 and 27, T28N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Nelson 27-22 #1H well.

Docket 498-2013

APPLICANT: STATOIL OIL & GAS LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Statoil Oil & Gas LP** to pool all interests in the permanent spacing unit comprised of all of Sections 22 and 27, T28N-R57E, Roosevelt County, Montana, on the basis of surface acreage for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Nelson 27-22 #1H well.

Docket 499-2013

APPLICANT: STATOIL OIL & GAS LP – ROOSEVELT COUNTY, MONTANA

Upon the application of **Statoil Oil & Gas LP** to drill up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 22 and 27, T28N-R57E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 500-2013

APPLICANT: ENERGY CORPORATION OF AMERICA - CARBON COUNTY, MONTANA

Upon the Carbon County Resource Council protest of the **Energy Corporation of America** permit to drill a horizontal well in Section 7, T8S-R23E, Carbon County, Montana, at a surface location approximately 805' FWL and 741' FSL of said Section 7.

Docket 501-2013

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Section 7, T26N-R51E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket. .

Docket 502-2013

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Section 29, T26N-R51E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 503-2013

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to create a temporary spacing unit comprised of all of Section 30, T26N-R51E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket. .

Docket 504-2013

APPLICANT: PETRO-HUNT, L.L.C. - DAWSON COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a permanent spacing unit comprised of the S½ of Section 17 and the N½ of Section 20, T19N-R54E, Dawson County, Montana, for production of Red River Formation oil and associated natural gas from the Boje Farms #19-54-17D-20-1H well.

Docket 505-2013

APPLICANT: PETRO-HUNT, L.L.C. - DAWSON COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a permanent spacing unit comprised of the W½ of Section 21, T19N-R54E, Dawson County, Montana, for production of Red River Formation oil and associated natural gas from the Olson #19-54-21B-2-1 well.

Docket 506-2013

APPLICANT: PETRO-HUNT, L.L.C. - DAWSON COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a permanent spacing unit comprised of the E½ of Section 18, T19N-R54E, Dawson County, Montana, for production of Red River Formation oil and associated natural gas from the Walter Senner #19-54-18D-2-1 well.

Docket 507-2013

APPLICANT: PETRO-HUNT, L.L.C. - DAWSON COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a permanent spacing unit comprised of the SW¼ of Section 2 and the SE¼ of Section 3, T19N-R54E, Dawson County, Montana, for production of Red River Formation oil and associated natural gas from the Borntrager #2C-2-1 well.

Docket 508-2013

APPLICANT: PETRO-HUNT, L.L.C. - DAWSON COUNTY, MONTANA

Upon the application of **Petro-Hunt, L.L.C.** to create a permanent spacing unit comprised of the NW¼ of Section 2, the NE¼ of Section 3, T19N-R53E, Dawson County, Montana, and the SE¼ of Section 34 and the SW¼ of Section 35, T20N-R53E, Dawson County, Montana, for production of Red River Formation oil and associated natural gas from the Austby #19-53-2B-34-1H well.

Docket 509-2013

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 35 and 36, T28N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Stateline #13-3635H well.

Docket 510-2013

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 35 and 36, T28N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. with respect to the Stateline #13-3635H well.

Docket 511-2013

APPLICANT: EOG RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 35 and 36, T28N-R59E, Roosevelt County, Montana, said well to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 512-2013

APPLICANT: MCR, LLC - LIBERTY COUNTY, MONTANA

Upon the protest of James Grammar of Grammar Oil and Gas LLC of the **MCR, LLC** application to convert the Federal 1-12 well (API #25-051-05460) in the SW¼SE¼ of Section 12, T37N-R4E, Liberty County, Montana, (Whitlash Field), to an enhanced recovery injection well in the Swift Formation at a depth of approximately 3223-3236 ft.

Docket 513-2013

APPLICANT: VECTOR ENERGY CORPORATION - MUSSELSHELL COUNTY, MONTANA

Upon the application of **Vector Energy Corporation** to vacate Board Order 35-1965 which established the Ragged Point Tyler "A" Sand Unit comprised of the following lands:

T11N-R30E

Section 8: E½NE, SE

Section 9: All

Section 10: W½SW, SESW

Section 15: NWNW

Section 16: N½N½

Docket 514-2013

APPLICANT: VECTOR ENERGY CORPORATION - MUSSELSHELL COUNTY, MONTANA

Upon the application of **Vector Energy Corporation** to amend Board Order 8-1959 (Ragged Point Field) to vacate spacing for all of Section 9, T11N-R30E, Musselshell County, Montana, with respect to the Tyler Formation thereunder; and to authorize the drilling of vertical Tyler Formation wells within Section 9, T11N-R30E, Musselshell County, Montana, anywhere within said section but not closer than 330 feet to the exterior boundaries thereof.

Docket 515-2013

APPLICANT: THOR RESOURCES USA, LLC - TOOLE COUNTY, MONTANA

Upon the application of **Thor Resources USA, LLC** to create a temporary spacing unit comprised of the following lands in Toole County, Montana, to drill a horizontal Nisku Formation well anywhere within said spacing unit but not closer than 330' to the exterior boundaries thereof.

T34N-R2W

Section 29: $W\frac{1}{2}NW\frac{1}{4}NW\frac{1}{4}$, $NW\frac{1}{4}SW\frac{1}{4}NW\frac{1}{4}$

Section 30: $S\frac{1}{2}SE\frac{1}{4}NW\frac{1}{4}$, $SE\frac{1}{4}NW\frac{1}{4}NE\frac{1}{4}$,
 $S\frac{1}{2}NE\frac{1}{4}$, $NE\frac{1}{4}NE\frac{1}{4}NE\frac{1}{4}$,
 $S\frac{1}{2}NE\frac{1}{4}NE\frac{1}{4}$, $E\frac{1}{2}NW\frac{1}{4}SW\frac{1}{4}$
 $NE\frac{1}{4}SW\frac{1}{4}$, $NE\frac{1}{4}SW\frac{1}{4}SW\frac{1}{4}$,
 $NW\frac{1}{4}SE\frac{1}{4}SW\frac{1}{4}$, $N\frac{1}{2}NW\frac{1}{4}SE\frac{1}{4}$,
 $SW\frac{1}{4}NW\frac{1}{4}SE\frac{1}{4}$

Applicant requests placement on the Default Docket.

Docket 516-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 34, T23N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Williamson 1-34H well.

Docket 517-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 27, T23N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Blount 1-27H well.

Docket 518-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 14 and 23, T26N-R56E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Mabel 1-14H well.

Docket 519-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 14 and 23, T26N-R56E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 520-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 24, T23N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Odair 1-24H well.

Docket 521-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 24, T23N-R53E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof.

Docket 522-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 29 and 32, T27N-R56E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Mulholland Federal 1-32H well.

Docket 523-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 29 and 32, T27N-R56E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 524-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 30, T23N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Mifflin 1-30H well.

Docket 525-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 30, T23N-R54E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof.

Docket 526-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 6 and 7, T26N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Parsons Federal 1-6H well.

Docket 527-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 6 and 7, T26N-R53E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 528-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 22, 23, 26 and 27, T23N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Lucille/Reimann HSU well.

Docket 529-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 10, 11, 14 and 15, T23N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Ardelle/Staci HSU well.

Docket 530-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 32 and 33, T24N-R56E and all of Sections 4 and 5, T23N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 500' from the common boundary between the two existing spacing units, and 660' to the exterior boundaries of the requested temporary spacing unit. Applicant will file for permanent spacing within 90 days of completion of a commercial oil well. Applicant requests placement on the Default Docket.

Docket 531-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 10, 11, 14 and 15, T23N-R56E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well thereon at any location not closer than 200' (heel/toe setback) and 500' from the common boundary between the two existing spacing units, and 660' to the exterior boundaries of the requested temporary spacing unit. Applicant will file for permanent spacing within 90 days of completion of a commercial oil well. Applicant requests placement on the Default Docket.

Docket 532-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of the NE¼ of Section 8 and the NW¼ of Section 9, T25N-R55E, Richland County, Montana, to drill a horizontal Winnipeg Formation well thereon at any location not closer than 300' (south and east setback) and 660' (north and west setback) to the exterior boundaries of the requested spacing unit. Applicant will apply for permanent spacing within 90 days of completion of a commercial oil well. Applicant requests placement on the Default Docket.

Docket 533-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to authorize the drilling of a single additional horizontal Red River Formation well in the permanent spacing unit comprised of the NE¼ of Section 8 and the NW¼ of Section 9, T25N-R55E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 300' (south and east setback) and 660' (north and west setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 534-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of the S½ of Section 8, T25N-R55E, Richland County, Montana, to drill a horizontal Red River Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of completion of a commercial oil well. Applicant requests placement on the Default Docket.

Docket 535-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of the W $\frac{1}{2}$ of Section 16, T25N-R55E, Richland County, Montana, to drill a horizontal Red River Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of completion of a commercial oil well. Applicant requests placement on the Default Docket.

Docket 536-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of the E $\frac{1}{2}$ of Section 29, T25N-R55E, Richland County, Montana, to drill a horizontal Red River Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of completion of a commercial oil well. Applicant requests placement on the Default Docket.

Docket 537-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of the S $\frac{1}{2}$ of Section 14, T25N-R55E, Richland County, Montana, to drill a horizontal Red River Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of completion of a commercial oil well. Applicant requests placement on the Default Docket.

Docket 538-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a temporary spacing unit comprised of the E $\frac{1}{2}$ SW $\frac{1}{4}$ and W $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 21 and the E $\frac{1}{2}$ NW $\frac{1}{4}$ and W $\frac{1}{2}$ NE $\frac{1}{4}$ of Section 28, T25N-R55E, Richland County, Montana, to drill a horizontal Red River Formation well thereon at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of completion of a commercial oil well. Applicant requests placement on the Default Docket.

Docket 539-2013

APPLICANT: DENBURY ONSHORE LLC – FALLON COUNTY, MONTANA

Upon the application of **Denbury Onshore LLC** to authorize the drilling of a horizontal Red River (Siluro-Ordovician) Formation well within the Coral Creek Deep Unit from a surface location in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 2, T6N-R60E, Fallon County, Montana, to a bottom hole location in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 35 (670' FNUL, 776' FEUL), T7N-R60E, Fallon County, Montana, as an exception to Board Order 5-1995. Applicant requests placement on the Default Docket.

Docket 540-2013

APPLICANT: DENBURY ONSHORE LLC – FALLON COUNTY, MONTANA

Upon the application of **Denbury Onshore LLC** to authorize the drilling of a horizontal Red River (Siluro-Ordovician) Formation well within the Coral Creek Deep Unit from a surface location in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 34 to a bottom hole location in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 34 (689' FNUL, 710' FEUL), T7N-R60E, Fallon County, Montana, as an exception to Board Order 5-1995. Applicant requests placement on the Default Docket. .

Docket 541-2013

APPLICANT: JUSTICE SWD, LLC – SHERIDAN COUNTY, MONTANA

Upon the application of **Justice SWD, LLC** to add additional perforations in the Christensen Trust 15-9 saltwater disposal well (API #25-091-21814) in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 9, T34N-R57E, Sheridan County, Montana, (Wildcat) in the Dakota Formation at a depth of approximately 5800-5910 feet., and in the Kibbey Formation at a depth of approximately 6400-6550 feet. An aquifer exemption for the Kibbey Formation is being requested, as the injection zone may contain water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 476-2012
Continued from August 2012

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the spacing unit comprised of all of Sections 4 and 9, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Signal Butte Federal #2758 43-9H well.

Docket 736-2012
Continued from December 2012

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 27 and 28, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Betsy Federal #2758 24-29H well.

Docket 737-2012
Continued from December 2012

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 27 and 28, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Betsy Federal #2758 24-29H well.

Docket 738-2012
Continued from December 2012

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 27 and 28, T27N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 746-2012
Continued from December 2012

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 29 and 32, T28N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Piercy Federal #2758 13-5H well.

Docket 174-2013
Continued from April 2013

APPLICANT: XTO ENERGY, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 35 and 36, T28N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the State #42X-36C well.

Docket 345-2013
Continued from August 2013

APPLICANT: STATOIL OIL AND GAS LP - RICHLAND COUNTY, MONTANA

Upon the application of **Statoil Oil and Gas LP** to create a permanent spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Sundheim 26-35 #1-H and Sundheim 26-35 #2-H wells.

Docket 346-2013
Continued from August 2013

APPLICANT: STATOIL OIL AND GAS LP - RICHLAND COUNTY, MONTANA

Upon the application of **Statoil Oil and Gas LP** to pool all interests in the permanent spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R59E, Richland County, Montana, on the basis of surface acreage, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Sundheim 26-35 #1-H well.

Docket 347-2013
Continued from August 2013

APPLICANT: STATOIL OIL AND GAS LP - RICHLAND COUNTY, MONTANA

Upon the application of **Statoil Oil and Gas LP** to pool all interests in the permanent spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R59E, Richland County, Montana, on the basis of surface acreage, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Sundheim 26-35 #2-H well.

Docket 348-2013
Continued from August 2013

APPLICANT: STATOIL OIL AND GAS LP - RICHLAND COUNTY, MONTANA

Upon the application of **Statoil Oil and Gas LP** to drill up to five additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R59E, Richland County, Montana, at any location in said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 472-2013
Continued from October 2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 34, T23N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Lepel 1-34H well.

Docket 494-2013
Continued from October 2013

APPLICANT: BLACK GOLD ENERGY SERVICES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Black Gold Energy Services, Inc.** to convert the Briske 4-9H well (API # 25-085-21709) in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 9, T29N-R58E, Roosevelt County, Montana, (Wildcat) to a saltwater disposal well in the Dakota Formations at a depth of approximately 4525 feet. Staff notes this application is eligible for placement on the Default Docket.

SHOW-CAUSE HEARING

RESPONDENT: SUMMER NIGHT OIL COMPANY, LLC – DANIELS COUNTY, MONTANA

Upon the Board's own motion to require Summer Night Oil Company, LLC to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due is increased to \$140. This docket will be dismissed if payment and reports are received prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Summer Night Oil Company, LLC to further penalties as prescribed by Board Policy.

BOARD OF OIL AND GAS CONSERVATION

Terri H. Perrigo
Executive Secretary