

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
October 9 & 10, 2013

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, October 9, 2013 at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is as follows:

1. Call to order
2. Approval of minutes of August 7, 2013 business meeting
3. Opportunity for public comment
4. Governor's Budget Office – funding request from Montana Salinity Control Association
5. Financial report
6. Proposed Schedule 2014
7. Change of operator request - Quicksilver Resources, Inc. to Synergy Offshore LLC
8. Bond summary
9. Docket summary
10. Staff reports
11. Other business
12. Exempt staff performance evaluations

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at 8:00 a.m. on Thursday, October 10, 2013 in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 425-2013

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND COUNTY, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to vacate the temporary spacing unit established in Board Order 64-2004 and comprised of all of Sections 4 and 9, T26N-R52E, Richland County, Montana. Applicant requests placement on the Default Docket.

Docket 426-2013

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** for authorization to produce Bakken Formation oil and associated natural gas from the Python #3-4MLH well in Section 4, T23N-R53E, Richland County, Montana, from locations that do not comply with the setback requirements of Board Order 227-2012.

Docket 427-2013

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company Inc.** to create a permanent spacing unit comprised of all of Section 26, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Archer (Federal) #1-26H well.

Docket 428-2013

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Section 26, T24N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Archer (Federal) #1-26H well.

Docket 429-2013

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to drill up to four additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Section 26, T24N-R52E, Richland County, Montana, at any location in said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 430-2013

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the spacing unit comprised of all of Section 2, T23N-R52E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Desperado (Federal) #1-2H well.

Docket 431-2013

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a permanent spacing unit comprised of all of Sections 21 and 22, T21N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Dirk (Federal) #1-22-21H well.

Docket 432-2013

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 21 and 22, T21N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Dirk (Federal) #1-22-21H well.

Docket 433-2013

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to drill up to four additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 21 and 22, T21N-R59E, Richland County, Montana, at any location in said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 434-2013

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to establish a temporary spacing unit comprised of all of Section 7, T23N-R53E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 435-2013

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to establish a temporary spacing unit comprised of all of Section 9, T23N-R53E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 436-2013

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to establish a temporary spacing unit comprised of all of Section 11, T23N-R53E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 437-2013

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to establish a temporary spacing unit comprised of all of Section 13, T23N-R53E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 438-2013

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to establish a temporary spacing unit comprised of all of Section 15, T23N-R53E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 439-2013

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to establish a temporary spacing unit comprised of all of Section 17, T23N-R53E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 440-2013

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to establish a temporary spacing unit comprised of all of Section 21, T23N-R53E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 441-2013

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to establish a temporary spacing unit comprised of all of Section 27, T23N-R53E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 442-2013

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to establish a temporary spacing unit comprised of all of Section 15, T23N-R54E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 443-2013

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to establish a temporary spacing unit comprised of all of Section 17, T23N-R54E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 444-2013

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to establish a temporary spacing unit comprised of all of Section 19, T23N-R54E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 445-2013

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to establish a temporary spacing unit comprised of all of Section 21, T23N-R54E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 446-2013

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to establish a temporary spacing unit comprised of all of Section 23, T23N-R54E, Richland County, Montana, and to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 447-2013

APPLICANT: SAMSON RESOURCES COMPANY - SHERIDAN COUNTY, MONTANA

Upon the application of **Samson Resources Company** to pool all interests in the permanent spacing unit comprised of all of Sections 6 and 7, T33N-R56E, Sheridan County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Riva Ridge #06-07-2H well.

Docket 448-2013

APPLICANT: SAMSON RESOURCES COMPANY - ROOSEVELT COUNTY, MONTANA

Upon the application of **Samson Resources Company** for an exception to A.R.M. 36.22.702 in the spacing unit comprised of the W½ of Section 18, T30N-R59E, Roosevelt County, Montana, (Anvil Field) to recomplete and produce the Sunmark Crusch Fee #1-R well, which is currently a shut-in Red River Formation well, in the Duperow Formation as an additional Duperow Formation well in said spacing unit. Applicant also requests permission to commingle Duperow and Red River Formation oil and associated natural gas produced from the wellbore of the Sunmark Crusch Fee #1-R well. Applicant requests placement on the Default Docket.

Docket 449-2013

APPLICANT: DENBURY ONSHORE, LLC - FALLON COUNTY, MONTANA

Upon the application of **Denbury Onshore, LLC**, to convert the Federal 22-02A well (API #25-025-05156) in the SE¼NW¼ of Section 2, T6N-R60E, Fallon County, Montana, (Lookout Butte Field), to a saltwater disposal well in the Mission Canyon Formation at a depth of approximately 7496-7536 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 450-2013

APPLICANT: DENBURY ONSHORE, LLC - WIBAUX COUNTY, MONTANA

Upon the application of **Denbury Onshore, LLC**, to convert the South Pine Unit 22-33 well (API #25-109-21185) in the SE¼NW¼ of Section 33, T12N-R57E, Wibaux County, Montana, (Pine Field), to an enhanced recovery injection well in the Stony Mountain Formation at a depth of approximately 8828-8876 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 451-2013

APPLICANT: DENBURY ONSHORE, LLC - FALLON COUNTY, MONTANA

Upon the application of **Denbury Onshore, LLC**, to convert the ELOB 2-18B well (API #25-025-21261) in the SW¼SW¼ of Section 18, T7N-R61E, Fallon County, Montana, (East Lookout Butte Field), to a saltwater disposal well in the Dakota/Swift Formations at a depth of approximately 4572-5204 ft. Staff notes this application is eligible for placement on the default docket.

Docket 452-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 27 and 34, T25N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Sundheim #21-27-1H well.

Docket 453-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 27 and 34, T25N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Sundheim #21-27-1H well.

Docket 454-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 27 and 34, T25N-R58E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 455-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 5 and 8, T25N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Sundheim #44-8-3H well.

Docket 456-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 16 and 17, T24N-R59E, Richland County, Montana, and to amend Board Order 380-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must be commenced within one year of the date of the order promulgated by the Board. Applicant requests placement on the Default Docket.

Docket 457-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 5, 8 and 17, T24N-R60E, Richland County, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must be commenced within one year of the date of the order promulgated by the Board. Applicant further requests Board Order 455-2011 be vacated. Applicant requests placement on the Default Docket.

Docket 458-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 20 and 29, T24N-R60E, Richland County, Montana, and to amend Board Order 380-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must be commenced within one year of the date of the order promulgated by the Board. Applicant requests placement on the Default Docket.

Docket 459-2013

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a temporary spacing unit comprised of all of Sections 31 and 32, T24N-R60E, Richland County, Montana, and to amend Board Order 380-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of said well must be commenced within one year of the date of the order promulgated by the Board. Applicant requests placement on the Default Docket.

Docket 460-2013

APPLICANT: KEESUN CORP. – TOOLE COUNTY, MONTANA

Upon the application of **Keesun Corp.** to create 20-acre temporary spacing units on the following lands in Toole County, Montana, to drill wells to a depth of 2500' or less to test for the presence of oil in all formations from the surface to the top of the Madison Group:

T36N-R3W
Section 16: N $\frac{1}{2}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$
Section 20: E $\frac{1}{2}$ NE $\frac{1}{4}$
Section 21: NW $\frac{1}{4}$ NW $\frac{1}{4}$

Applicant further requests that each 20-acre temporary spacing unit consist of either the W $\frac{1}{2}$ E $\frac{1}{2}$ or N $\frac{1}{2}$ S $\frac{1}{2}$ of a governmental quarter quarter section to be selected at the discretion of applicant. Applicant further requests authorization to drill the wells at any location within each temporary spacing unit but not closer than 220' to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 461-2013

APPLICANT: KEESUN CORP. – TOOLE COUNTY, MONTANA

Upon the application of **Keesun Corp.** to authorize exceptions to the statewide well density and location rule (A.R.M. 36.22.702) with regard to the SW $\frac{1}{4}$ SW $\frac{1}{4}$ and NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 16 and the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 17, T36N-R3W, Toole County, Montana, to drill a second Sunburst Formation oil well within and upon each governmental quarter quarter section set forth above at any location not closer than 220' to the exterior boundaries of each governmental quarter section. Applicant requests placement on the Default Docket.

Docket 462-2013

APPLICANT: AMERICAN MIDWEST OIL AND GAS CORP. – TOOLE COUNTY, MONTANA

Upon the application of **American Midwest Oil and Gas Corp.** to vacate Board Order 46-1984 insofar as it relates to and covers the NE¼ of Section 32, T35N-R1E, Toole County, Montana, (East Kevin Field) so that the requirement for 80-acre spacing units in said order no longer exists and said lands revert back to statewide spacing (40 acre spacing units) for production of oil and associated natural gas from the Nisku Formation.

Docket 463-2013

APPLICANT: AMERICAN MIDWEST OIL AND GAS CORP. – TOOLE COUNTY, MONTANA

Upon the application of **American Midwest Oil and Gas Corp.** to vacate Board Orders 46-1984 and 9-1986 insofar as they relate to and cover the following lands in the East Kevin Field in Toole County, Montana.

T35N-R1E

Section 25: All
Section 26: All
Section 27: All
Section 28: All
Section 29: All
Section 33: N½
Section 34: All
Section 35: All
Section 36: All

T34N-R1E

Section 1: All
Section 2: All
Section 3: All
Section 9: S½
Section 10: All
Section 11: All
Section 12: All
Section 13: All
Section 14: All
Section 15: All
Section 16: All
Section 17: All
Section 18: All

Board Order 9-1986 required that Nisku wells drilled on the above mentioned lands be on the basis of one well per 80-acre spacing unit. Applicant states the above lands have never had Nisku Formation oil test wells drilled, and applicant would like to drill vertical Nisku Formation test wells on the basis of one well per 40-acres, which is the statewide spacing for wells at that depth. Applicant requests placement on the Default Docket.

Docket 464-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 21, 22, 27 and 28, T23N-R56E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Alice/Thomas HSU well.

Docket 465-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 31, T24N-R56E, Section 6, T23N-R56E, Section 1, T23N-R55E and Section 36, T24N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Audrey Federal HSL well.

Docket 466-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 9, 10, 15 and 16, T23N-R56E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Prevost/Mondalin HSU well.

Docket 467-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 22, 23, 26 and 27, T23N-R56E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Thomas/Bettye HSU well.

Docket 468-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 19 and 30, T23N-R56E and all of Sections 24 and 25, T23N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Earl/Rita HSU well.

Docket 469-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 19 and 30, T23N-R56E and all of Sections 24 and 25, T23N-R55E, Richland County, Montana, on a surface acreage participation basis, and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Earl/Rita HSU well.

Docket 470-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 7 and 18, T23N-R56E and all of Sections 12 and 13, T23N-R55E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Constance/Linnea HSU well.

Docket 471-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 7 and 18, T23N-R56E and all of Sections 12 and 13, T23N-R55E, Richland County, Montana, on a surface acreage participation basis, and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Constance/Linnea HSU well.

Docket 472-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 34, T23N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Lepele 1-34H well.

Docket 473-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 34, T23N-R53E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said spacing unit.

Docket 474-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 26, T23N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Fitzsimons 1-26H well.

Docket 475-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 26, T23N-R54E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said spacing unit.

Docket 476-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 6 and 7, T29N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Foxx 1-6H well.

Docket 477-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 6 and 7, T29N-R59E Roosevelt County, Montana, on a surface acreage participation basis, and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Foxx 1-6H well.

Docket 478-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 6 and 7, T29N-R59E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said spacing unit.

Docket 479-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 18, T23N-R54E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 480-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 8, T23N-R54E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 481-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 10, T23N-R54E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 482-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 106-2009 to authorize the drilling of two additional Bakken/Three Forks Formation horizontal wells at any location within the permanent spacing unit comprised of all of Section 25, T23N-R56E and all of Section 30, T23N-R57E, Richland County, Montana, at locations not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 483-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 392-2006 to authorize the drilling of three additional Bakken/Three Forks Formation horizontal wells at any location within the permanent spacing unit comprised of all of Section 7, T25N-R55E and all of Section 12, T25N-R54E, Richland County, Montana, at locations not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 484-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 1 and 12, T26N-R53E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 485-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 33, T25N-R55E and all of Section 2, T24N-R55E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 486-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 8 and 17, T23N-R56E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 487-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 35, T24N-R55E and all of Section 2, T23N-R55E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries of said spacing unit. Applicant requests placement on the Default Docket.

Docket 488-2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to convert the Staci 3-11H well located in the permanent spacing unit comprised of all of Sections 11 and 14, T23N-R55E, Richland County, Montana, to a Class II injection well as a pilot enhanced recovery project.

Docket 489-2013

APPLICANT: CONTINENTAL RESOURCES - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources** to convert the Staci 3-11H well (API #25-083-22748) in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 11, T23N-R55E, Richland County, Montana, (Wildcat), to an enhanced recovery injection well in the Bakken Formation at a depth of 10,185-10,223 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 490-2013

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 380-2011 to authorize the drilling of a horizontal Bakken/Three Forks Formation well anywhere within the permanent spacing unit comprised of all of Sections 6 and 7, T26N-R58E, Richland and Roosevelt Counties, Montana, to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced within one year of the date of the order promulgated by the Board. Applicant requests placement on the Default Docket.

Docket 491-2013

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 6 and 7, T26N-R58E, Richland and Roosevelt Counties, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Matador Federal #2658 43-7H well.

Docket 492-2013

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 6 and 7, T26N-R58E Richland and Roosevelt Counties, Montana, for production of Bakken/Three Forks Formation oil and gas from the Matador Federal #2658 43-7H well.

Docket 493-2013

APPLICANT: OASIS PETROLEUM, INC. – RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a temporary spacing unit comprised of all of Sections 29, 30, 31 and 32, T27N-R58E, Richland and Roosevelt Counties, Montana, to drill two horizontal Bakken/Three Forks Formation wells from a common pad, and to authorize applicant to locate said horizontal wells anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof.

Docket 494-2013

APPLICANT: BLACK GOLD ENERGY SERVICES, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Black Gold Energy Services, Inc.** to convert the Briske 4-9H well (API # 25-085-21709) in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 9, T29N-R58E, Roosevelt County, Montana, (Wildcat) to a saltwater disposal well in the Dakota Formations at a depth of approximately 4525 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 476-2012
Continued from August 2012

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the spacing unit comprised of all of Sections 4 and 9, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Signal Butte Federal #2758 43-9H well.

Docket 736-2012
Continued from December 2012

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 27 and 28, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Betsy Federal #2758 24-29H well.

Docket 737-2012
Continued from December 2012

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 27 and 28, T27N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Betsy Federal #2758 24-29H well.

Docket 738-2012
Continued from December 2012

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 27 and 28, T27N-R58E, Roosevelt County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 746-2012
Continued from December 2012

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 29 and 32, T28N-R58E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Piercy Federal #2758 13-5H well.

Docket 174-2013
Continued from April 2013

APPLICANT: XTO ENERGY, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **XTO Energy, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 35 and 36, T28N-R57E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the State #42X-36C well.

Docket 304-2013
Continued from June 2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 4 and 5, T25N-R54E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Charlie 1-5H well.

Docket 305-2013
Continued from June 2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 4 and 5, T25N-R54E, Richland County, Montana, on a surface acreage participation basis, and to authorize recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Charlie 1-5H well.

Docket 306-2013
Continued from June 2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 4 and 5, T25N-R54E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 345-2013
Continued from August 2013

APPLICANT: STATOIL OIL AND GAS LP - RICHLAND COUNTY, MONTANA

Upon the application of **Statoil Oil and Gas LP** to create a permanent spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R59E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Sundheim 26-35 #1-H and Sundheim 26-35 #2-H wells.

Docket 346-2013
Continued from August 2013

APPLICANT: STATOIL OIL AND GAS LP - RICHLAND COUNTY, MONTANA

Upon the application of **Statoil Oil and Gas LP** to pool all interests in the permanent spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R59E, Richland County, Montana, on the basis of surface acreage, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Sundheim 26-35 #1-H well.

Docket 347-2013
Continued from August 2013

APPLICANT: STATOIL OIL AND GAS LP - RICHLAND COUNTY, MONTANA

Upon the application of **Statoil Oil and Gas LP** to pool all interests in the permanent spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R59E, Richland County, Montana, on the basis of surface acreage, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Sundheim 26-35 #2-H well.

Docket 348-2013
Continued from August 2013

APPLICANT: STATOIL OIL AND GAS LP - RICHLAND COUNTY, MONTANA

Upon the application of **Statoil Oil and Gas LP** to drill up to five additional horizontal Bakken/Three Forks Formation wells in the spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R59E, Richland County, Montana, at any location in said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 396-2013
Continued from August 2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Section 28, T23N-R53E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Larry 1-28H well.

Docket 397-2013
Continued from August 2013

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Section 28, T23N-R53E, Richland County, Montana, said wells to be located anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 660' (lateral setback) to the exterior boundaries thereof.

Docket 418-2013
Continued from August 2013

APPLICANT: DENBURY RESOURCES, INC., POWDER RIVER COUNTY, MONTANA

Upon the application of **Denbury Resources, Inc.**, to convert the Madison WSW #1 well (API # 25-075-21799) in the NW¼SW¼ of Section 27, T8S-R54E, Powder River County, Montana (Bell Creek Field), to saltwater disposal into the Madison Formation at a depth of approximately 7000 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 495-2013
SHOW-CAUSE HEARING

RESPONDENT: BENSUN ENERGY, LLC – FALLON COUNTY, MONTANA

Upon the Board's own motion to require Bensun Energy, LLC to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due is increased to \$140. This docket will be dismissed if payment and reports are received prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Bensun Energy, LLC to further penalties as prescribed by Board Policy.

BOARD OF OIL AND GAS CONSERVATION

Terri H. Perrigo
Executive Secretary