

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
HELENA, MONTANA

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold a business meeting at 2:00 p.m., Wednesday, February 2, 2005, in the conference room at the Board's office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of December 8, 2004 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Re-hearing request: Docket 440-2004 – Klabzuba Oil & Gas, Inc.
7. Default docket
8. Staff reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, February 3, 2005, in the conference room of the Billings Petroleum Club on the 22nd floor of the Sheraton Hotel in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 1-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Sections 17 and 18, T23N-R57E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 2-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of Lots 1, 2, S½NE¼, SE¼ (E½) of Section 4 and all of Section 9, T23N-R58E, Richland County, Montana, and to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 3-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to create a temporary spacing unit comprised of all of Section 27 and the N½ of Section 34, T22N-R59E, Richland County, Montana, and to drill a horizontal Bakken Formation well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 4-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to vacate the temporary spacing unit comprised of all of Sections 13 and 24, T22N-R59E, Richland County, Montana, which was established by Board Order 85-2004. Applicant requests placement on the Default Docket.

Docket No. 5-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate a field, establish field rules and create a permanent spacing unit comprised of all of Section 25, T22N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 6-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** for an order pooling all interests in the spacing unit comprised of all of Section 25, T22N-R59E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation and authorizing recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket No. 7-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate the NE¼ and S½ of Section 29 and all of Section 32, T24N-R55E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 8-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** for an order pooling all interests in the spacing unit comprised of the NE¼ and S½ of Section 29 and all of Section 32, T24N-R55E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and for recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket No. 9-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to delineate all of Sections 21 and 28, T23N-R57E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 10-2005

APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** for an order pooling all interests in the spacing unit comprised of all of Sections 21 and 28, T23N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation and for recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket No. 11-2005

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** for an order delineating all of Sections 14 and 23, T24N-R53E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 12-2005

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **SLAWSON EXPLORATION COMPANY, INC.** for an order delineating all of Section 12, T25N-R52E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 13-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to create a temporary spacing unit comprised of all of Sections 30 and 31, T23N-R58E, Richland County, Montana, to drill an extended-lateral horizontal well in the Bakken Formation and to authorize said well to be located anywhere within the temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 14-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 26, T25N-R54E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 15-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 30, T25N-R55E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 16-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 7, T24N-R55E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 17-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate the W $\frac{1}{2}$ and SE $\frac{1}{4}$ of Section 2 and all of Section 11, T23N-R57E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation.

Docket No. 18-2005

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to pool all interests in the spacing unit comprised of the W $\frac{1}{2}$ and SE $\frac{1}{4}$ of Section 2 and all of Section 11, T23N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A.

Docket No. 19-2005

APPLICANT: WESTPORT OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **WESTPORT OIL & GAS COMPANY, L.P.** to pool all interests in the spacing unit comprised of all of Sections 32 and 33, T23N-R57E, Richland County, Montana, for the production of oil and associated natural gas from the Bakken Formation from the Steinbeisser #44-32H well and to authorize recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. Applicant requests placement on the Default Docket.

Docket No. 20-2005

APPLICANT: WESTPORT OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **WESTPORT OIL & GAS COMPANY, L.P.** to delineate all of Sections 34 and 35, T23N-R57E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation.

Docket No. 21-2005

APPLICANT: SANDTANA, INC. – HILL COUNTY, MONTANA

Upon the application of **SANDTANA, INC.** to pool all interests in the permanent spacing unit comprised of the S $\frac{1}{2}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 25, T34N-R14E and the S $\frac{1}{2}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 30, T34N-R15E, Hill County, Montana, and to recover non-consent penalties in accordance with Section 82-11-202 (2) M.C.A. Applicant requests placement on the Default Docket.

Docket No. 22-2005

APPLICANT: KEESUN CORP. – TOOLE COUNTY, MONTANA

Upon the application of **KEESUN CORP.** to add Section 27, T37N-R4W, Toole County, Montana, to the Fitzpatrick Lake Field and to modify said field rules as applicable to said Section 27 in the following manner: designate the W $\frac{1}{2}$ and E $\frac{1}{2}$ of Section 27 as separate 320-acre spacing units within the Fitzpatrick Lake Field for production of natural gas from the surface of the earth to the base of the Rierdon Formation, with wells to be located no closer than 660 feet to the exterior boundaries of each requested spacing unit except for the West exterior boundary of Section 27, where a 330 foot setback is requested.

Docket No. 23-2005

APPLICANT: ENCORE OPERATING, L.P. – POWDER RIVER COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to convert its Bell Creek well #26-15, API # 25-075-21340, in Bell Creek Field, Powder River County, Montana, from a Muddy Formation producing well to a Muddy Formation Class II enhanced recovery injection well. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 24-2005

APPLICANT: ENCORE OPERATING, L.P. – POWDER RIVER COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to convert its Bell Creek well #35-03, API # 25-075-21390, in Bell Creek Field, Powder River County, Montana, from a shut-in Muddy Formation well to a Muddy Formation Class II enhanced recovery injection well. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 25-2005

APPLICANT: ENCORE OPERATING, L.P. – POWDER RIVER COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to convert its Bell Creek well #26-13, API # 25-075-21230, in Bell Creek Field, Powder River County, Montana, from a Muddy Formation producing well to a Muddy Formation Class II enhanced recovery injection well. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 26-2005

APPLICANT: ENCORE OPERATING, L.P. – POWDER RIVER COUNTY, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to convert its Bell Creek well #26-11, API # 25-075-21229, in Bell Creek Field, Powder River County, Montana, from a temporarily abandoned Muddy Formation producing well to a Muddy Formation Class II enhanced recovery injection well. Staff notes this application is eligible for placement on the Default Docket.

Docket No. 27-2005

APPLICANT: ENCORE OPERATING, L.P. – FALLON, WIBAUX, & DAWSON COUNTIES, MONTANA

Upon the application of **ENCORE OPERATING, L.P.** to designate the following wells as horizontal re-entry wells entitled to the appropriate severance tax reductions:

API Number	Well Name	Completion Date
25-025-21444-00-00	Unit 13-10CCH	November 2004
25-109-21070-00-00	Unit 12X-03AH	October 2004
25-021-05090-00-00	J.W. Reynolds 1H	September 2004
25-109-05093-00-00	Unit 42-09AH	October 2004
25-109-05120-00-00	Unit 43X-32H	October 2004
25-021-21117-00-00	State "D" 6H	August 2004

Staff notes this application is eligible for placement on the Default Docket.

Docket No. 28-2005

APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the S½ of Section 7, T25N-R19E, Blaine County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation.

Docket No. 29-2005

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate all of Section 27, T36N-R15E, Hill County, Montana, as a permanent spacing unit for production of gas from the Eagle Sand Formation.

Docket No. 30-2005

APPLICANT: TEXTANA, INC. – HILL COUNTY, MONTANA

Upon the application of **TEXTANA, INC.** to pool all interests in the W½ of Section 14 and the E½ of Section 15, T36N-R15E, Hill County, Montana, on the basis of surface acres for production of natural gas from the Eagle Sand Formation effective as of the date of first production from the Dusek-State 14-36-15 well. Applicant requests placement on the Default Docket.

Docket No. 31-2005

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill three additional Eagle Sand Formation gas wells at locations anywhere within Section 24, T32N-R16E, Hill County, Montana, but not closer than 660 feet to the spacing unit boundaries, as an exception to Board Order 10-70 (Tiger Ridge Field). Applicant requests placement on the Default Docket with automatic continuance in the event a request to hear the application is received.

Docket No. 32-2005

APPLICANT: DEVON LOUISIANA CORPORATION – HILL COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill two additional Eagle Sand Formation gas wells at locations anywhere within Section 25, T32N-R16E, Hill County, Montana, but not closer than 660 feet to the spacing unit boundaries, as an exception to Board Orders 10-70, 45-78 and 198-2002 (Tiger Ridge Field). Applicant requests placement on the Default Docket with automatic continuance in the event a request to hear the application is received.

Docket No. 33-2005

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill three additional Eagle Sand Formation gas wells at locations anywhere within Section 15, T27N-R19E, Blaine County, Montana, but not closer than 660 feet to the spacing unit boundaries, as an exception to Board Order 45-76 (Sawtooth Mountain Field). Applicant requests placement on the Default Docket with automatic continuance in the event a request to hear the application is received.

Docket No. 34-2005

APPLICANT: DEVON LOUISIANA CORPORATION – BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an additional Eagle Sand Formation gas well at a location anywhere within NE¼ of Section 14, T27N-R18E, Blaine County, Montana, but not closer than 660 feet to the spacing unit boundaries, as an exception to Board Orders 45-76, 22-99, 8-2002, 9-2002 and 160-2004 (Sawtooth Mountain Field). Applicant requests placement on the Default Docket with automatic continuance in the event a request to hear the application is received.

Docket No. 35-2005

APPLICANT: DEVON LOUISIANA CORPORATION– BLAINE COUNTY, MONTANA

Upon the application of **DEVON LOUISIANA CORPORATION** to drill an additional Eagle Sand Formation gas well at a location anywhere within Section 11, T27N-R18E, Blaine County, Montana, but not closer than 600 feet to the spacing unit boundaries, as an exception to Board Orders 45-76, 68-98, 98-2000, 99-2000 and 333-2003 (Sawtooth Mountain Field). Applicant requests placement on the Default Docket with automatic continuance in the event a request to hear the application is received.

Docket No. 36-2005

APPLICANT: PETRO-HUNT, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **PETRO-HUNT, LLC** to create a 1280-acre temporary spacing unit consisting of all of Sections 35 and 36, T23N-R56E, Richland County, Montana, and to drill a dual-lateral horizontal well anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 37-2005

APPLICANT: PETRO-HUNT, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **PETRO-HUNT, LLC** to delineate all of Section 21, T24N-R54E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and authorizing one horizontal well to be located anywhere within said spacing unit but not closer than 660 feet from the boundaries thereof.

Docket No. 38-2005

APPLICANT: PETRO-HUNT, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **PETRO-HUNT, LLC** to designate all of Section 12, T23N-R54E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and authorizing one horizontal well to be located anywhere within said spacing unit but not closer than 660 feet from the boundaries thereof.

Docket No. 39-2005

APPLICANT: PETRO-HUNT, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **PETRO-HUNT, LLC** to delineate all of Section 2, T23N-R54E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and authorizing one horizontal well to be located anywhere within said spacing unit but not closer than 660 feet from the boundaries thereof.

Docket No. 40-2005

APPLICANT: PETRO-HUNT, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **PETRO-HUNT, LLC** to delineate all of Section 28, T24N-R54E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and authorizing one horizontal well to be located anywhere within said spacing unit but not closer than 660 feet from the boundaries thereof.

Docket No. 41-2005

APPLICANT: PETRO-HUNT, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **PETRO-HUNT, LLC** to delineate the W $\frac{1}{2}$ of Section 28 and the E $\frac{1}{2}$ of Section 29, T22N-R55E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Red River Formation and authorizing one horizontal well to be located anywhere within said spacing unit but not closer than 660 feet from the boundaries thereof.

Docket No. 42-2005

APPLICANT: NOBLE ENERGY, INC. – PHILLIPS COUNTY, MONTANA

Upon the application of **NOBLE ENERGY, INC.** to delineate Section 31, T31N-R34E, Phillips County, Montana, as a field and permanent spacing unit for production of natural gas from all zones, formations, or horizons from the surface of the Earth to the base of the Phillips Formation, and to drill three additional wells within said Section 31 to test for the presence of natural gas from the zones, formations, and horizons previously described herein. Applicant also requests authorization to commingle downhole natural gas from different zones, formations or horizons and produce said gas through the same casing and wellbore.

Docket No. 43-2005

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to delineate three permanent spacing units for production of Eagle Formation natural gas for each of the following wells in Blaine County, Montana: a) SE Battle 1-36A-35N-20E well: the E $\frac{1}{2}$ NE $\frac{1}{4}$ of Section 36, T35N-R20E and Lots 1 and 2 (W $\frac{1}{2}$ NW $\frac{1}{4}$) of Section 31, T35N-R21E; b) SE Battle 3-36-35N-20E well: the S $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 25 and the N $\frac{1}{2}$ NW $\frac{1}{4}$ of Section 36, T35N-R20E; and c) SE Battle 12-36-35N-20E well: the S $\frac{1}{2}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 36, T35N-R20E.

Docket No. 44-2005

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to delineate the S $\frac{1}{2}$ of Section 30, T35N-R21E, Blaine County, Montana, as a permanent spacing unit for the SE Battle 11-30-35N-21E and 13-30-35N-21E Eagle Formation natural gas wells.

Docket No. 45-2005

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to designate the NW $\frac{1}{4}$ of Section 4, T35N-R18E, Blaine County, Montana, as a temporary spacing unit for its 5-4-35N-18E Eagle Formation test well and authorizing the drilling of said well at a location approximately 779' FWL and 1505' FNL of said Section 4 with a 100-foot tolerance in any direction for topographic reasons as an exception to the statewide rule. Applicant further requests authority to commingle downhole gas from different zones, formations or horizons underlying said Section 4 and authorization to produce said natural gas through the same string of casing and wellbore.

Docket No. 46-2005

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to designate the NW $\frac{1}{4}$, SW $\frac{1}{4}$, NE $\frac{1}{4}$ and SE $\frac{1}{4}$ of Section 20, T35N-R19E, Blaine County Montana, as separate temporary spacing units for production of natural gas from all gas bearing zones, formations, or horizons from the surface of the earth to base of the Eagle Formation. Applicant further requests that the 990-foot setback requirement be amended for each temporary spacing unit to provide that no gas well shall be located closer than 660 feet to the external boundaries of each such temporary spacing unit. In the alternative, applicant requests Section 20 in its entirety be designated as the temporary spacing unit for four (4) Eagle Formation natural gas test wells as an exception to A.R.M. 36.22.702.

Docket No. 47-2005

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to designate the NW $\frac{1}{4}$, SW $\frac{1}{4}$, NE $\frac{1}{4}$ and SE $\frac{1}{4}$ of Section 34, T35N-R21E, Blaine County Montana, as temporary spacing units for the production of natural gas from all gas bearing zones, formations, or horizons from the surface of the earth to the base of the Eagle Formation and to amend the 990-foot setback requirement with regard to each temporary spacing unit to provide that no gas well may be located closer than 660 feet to the exterior boundaries of each such temporary spacing unit. In the alternative, applicant requests Section 34 in its entirety be designated as the temporary spacing unit for four (4) Eagle Formation natural gas test wells as an exception to A.R.M. 36.22.702.

Docket No. 48-2005

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to designate the NW $\frac{1}{4}$, SW $\frac{1}{4}$, NE $\frac{1}{4}$ and SE $\frac{1}{4}$ of Section 17, T35N-R20E, Blaine County Montana, as temporary spacing units for the production of natural gas from all gas bearing zones, formations, or horizons from the surface of the earth to the base of the Eagle Formation and to amend the 990-foot setback requirement with regard to each temporary spacing unit to provide that no gas wells therein shall be located closer than 660 feet to the exterior boundaries of each such temporary spacing unit. In the alternative, applicant requests Section 17 in its entirety be designated as the temporary spacing unit for four (4) Eagle Formation natural gas test wells as an exception to A.R.M. 36.22.702.

Docket No. 49-2005

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to designate the NW $\frac{1}{4}$, SW $\frac{1}{4}$, NE $\frac{1}{4}$ and SE $\frac{1}{4}$ of Section 29, T35N-R21E, Blaine County Montana, as temporary spacing units for the production of natural gas from all gas bearing zones, formations, or horizons from the surface of the earth to the base of the Eagle Formation and to amend the 990-foot setback requirement with regard to each temporary spacing unit to provide that no gas wells shall be located closer than 660 feet to the exterior boundaries of each such temporary spacing unit. In the alternative, applicant requests Section 29 in its entirety be designated as the temporary spacing unit for four (4) Eagle Formation natural gas test wells as an exception to A.R.M. 36.22.702.

Docket No. 50-2005

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to designate the NW¼, SW¼, NE¼ and SE¼ of Section 31, T35N-R21E, Blaine County Montana, as temporary spacing units for the production of natural gas from all gas bearing zones, formations, or horizons from the surface of the earth to the base of the Eagle Formation and to amend the 990-foot setback requirement with regard to each temporary spacing to provide that no gas wells shall be located closer than 660 feet to the exterior boundaries of each such temporary spacing unit. In the alternative, applicant requests Section 31 in its entirety be designated as the temporary spacing unit for four (4) Eagle Formation natural gas test wells as an exception to A.R.M. 36.22.702.

Docket No. 51-2005

APPLICANT: OMIMEX CANADA, LTD – BLAINE COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to designate the NW¼, SW¼, NE¼ and SE¼ of Section 15, T35N-R20E, Blaine County Montana, as temporary spacing units for the production of natural gas from all gas bearing zones, formations, or horizons from the surface of the earth to the base of the Eagle Formation and to amend the 990-foot setback requirement with regard to each temporary spacing to provide that no gas wells shall be located closer than 660 feet to the exterior boundaries of each such temporary spacing unit. In the alternative, applicant requests Section 15 in its entirety be designated as the temporary spacing unit for four (4) Eagle Formation natural gas test wells as an exception to A.R.M. 36.22.702.

Docket No. 52-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend any previous orders of the Board and create a temporary spacing unit comprised of all of Sections 4 and 9, T25N-R55E, Richland County, Montana, for the drilling of one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket with automatic continuance in the event a request to hear the application is received.

Docket No. 53-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend any previous orders of the Board and create a temporary spacing unit comprised of all of Sections 10 and 15, T25N-R55E, Richland County, Montana, for the drilling of one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket with automatic continuance in the event a request to hear the application is received.

Docket No. 54-2005

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend any previous orders of the Board and create a temporary spacing unit comprised of all of Section 7, T25N-R55E and all of Section 12, T25N-R54E, Richland County, Montana, for the drilling of one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket with automatic continuance in the event a request to hear the application is received.

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **CONTINENTAL RESOURCES, INC.** to amend any previous orders of the Board and create a temporary spacing unit comprised of all of Sections 27 and 34, T26N-R54E, Richland County, Montana, for the drilling of one multi-lateral horizontal well in the Bakken Formation and authorizing said well to be located anywhere within said spacing unit but not less than 660 feet to the proposed temporary spacing unit boundary. Applicant requests placement on the Default Docket with automatic continuance in the event a request to hear the application is received.

Docket No. 354-2004
Continued from October 2004

APPLICANT: OMIMEX CANADA, LTD – LIBERTY COUNTY, MONTANA

Upon the application of **OMIMEX CANADA, LTD** to designate the SE¼ of Section 35, T36N-R7E and the N½NE¼ of Section 2, T35N-R7E, Liberty County, Montana, as a permanent spacing unit for the production of gas from the Hodges No. 15-35 Spikes Formation well. Applicant further requests that the NW¼, NE¼ and SW¼ of said Section 35 be designated as temporary spacing units for all gas zones, formations and horizons from the surface of the earth to the base of the Colorado group.

Docket No. 362-2004
Continued from October 2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – FALLON COUNTY, MONTANA

Upon the amended application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to drill and produce the ELOB 44D-14SH 760 horizontal well with a surface location 660' FSL and 420' FEL of Section 14, T7N-R60E, Fallon County, Montana, and a bottom hole location 350' FWL and 1380' FSL of Section 23, T7N-R60E, Fallon County, Montana, as an exception to Board Order 70-1995 (East Lookout Butte Unit).

Docket No. 363-2004
Continued from October 2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 30 and 31, T24N-R54E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said temporary spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket No. 364-2004
Continued from October 2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the amended application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 3 and 10, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states said spacing unit will automatically terminate if drilling operations on the initial horizontal Bakken well are not commenced on or before October 1, 2005. Applicant requests placement on the Default Docket.

Docket No. 367-2004
Continued from October 2004

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY, L.P. – RICHLAND COUNTY, MONTANA

Upon the amended application of **BURLINGTON RESOURCES OIL & GAS COMPANY, L.P.** to create a temporary spacing unit for the Bakken Formation consisting of all of Sections 15 and 22, T25N-R52E, Richland County, Montana, and to allow a dual-lateral horizontal well to be drilled anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant states said spacing unit will automatically terminate if drilling operations on the initial horizontal Bakken well are not commenced on or before October 1, 2005. Applicant requests placement on the Default Docket.

Docket No. 378-2004
Continued from October 2004

APPLICANT: J. BURNS BROWN OPERATING COMPANY – HILL COUNTY, MONTANA

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill an Eagle Formation test well in Section 17, T34N-R17E, Hill County, Montana, at a location approximately 1700' FSL and 1250' FEL of said Section 17, with a 100-foot tolerance for topographic reasons. The proposed well would be an additional well in the existing spacing unit comprised of the W½ of Section 16 and the E½ of Section 17, T34N-R17E. Applicant requests placement on the Default Docket.

Docket No. 395-2004
Continued from December 2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 14, T25N-R53E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's Flik-Angela #14-16-H well as the only authorized well for said spacing unit.

Docket No. 396-2004
Continued from December 2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 20, T24N-R57E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's Rocky-Franz #20-2-H well as the only authorized well for said spacing unit.

Docket No. 397-2004
Continued from December 2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 22, T24N-R57E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's Peanut-Knapp #22-2-H well as the only authorized well for said spacing unit.

Docket No. 398-2004
Continued from December 2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to pool all interests in the spacing unit comprised of all of Section 22, T24N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation and authorizing recovery of non-consent penalties in accordance with Section 81-11-202 (2), M.C.A.

Docket No. 399-2004
Continued from December 2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Sections 22 and 27, T24N-R55E, Richland County, Montana, as a field and permanent spacing unit for the production of oil and associated natural gas from the Bakken Formation and to designate applicant's Buffalo-Bradley #22-3-HL well as the only authorized well for said spacing unit.

Docket No. 400-2004
Continued from December 2004

APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Sections 23 and 26, T24N-R55E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and to designate applicant's Buffalo-Thornton #23-4-HL well as the only authorized well for said spacing unit.

Docket No. 440-2004
Continued from December 2004

APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the NW $\frac{1}{4}$ and N $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 21, T37N-R15E, Hill County, Montana, as a permanent spacing unit for purposes of drilling and producing applicant's Signal Butte #21-11-37-15 Niobrara Formation gas well within said tract at a location 2452' FSL and 1362' FWL of said Section 21, with a 25-foot tolerance in any direction for topographic reasons.

This application was heard at the Board's December 8, 2004 public hearing and Board Order 371-2004 was issued as a result of that hearing. On December 28, 2004 the Bureau of Land Management (BLM) of the United States Department of the Interior requested a re-hearing on this application. The Board will make a decision on BLM's re-hearing request at its business meeting on February 2, 2005.

Docket 465-2004
Continued from December 2004

APPLICANT: BILL BARRETT CORPORATION – ROOSEVELT COUNTY, MONTANA

Upon the application of **BILL BARRETT CORPORATION** to pool all interests in the permanent spacing unit consisting of the N $\frac{1}{2}$ and SW $\frac{1}{4}$ of Section 33, T30N-R58E, Roosevelt County, Montana, and to impose the non-joinder penalties authorized pursuant to Section 82-11-202 (2), M.C.A.

Docket No. 381-2004
ORDER TO SHOW CAUSE
Continued from October 2004

RESPONDENT: APEX ENERGY, L.L.C. – RICHLAND COUNTY, MONTANA

Upon the Board's motion requiring **APEX ENERGY, L.L.C.** to appear and show cause, if any it has, why its bond should not be forfeited for failure to plug the Fisher 28-24 well located in Vaux Field in the SESW of Section 28, T23N-R58E, Richland County, Montana.

BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

Terri Perrigo, Executive Secretary