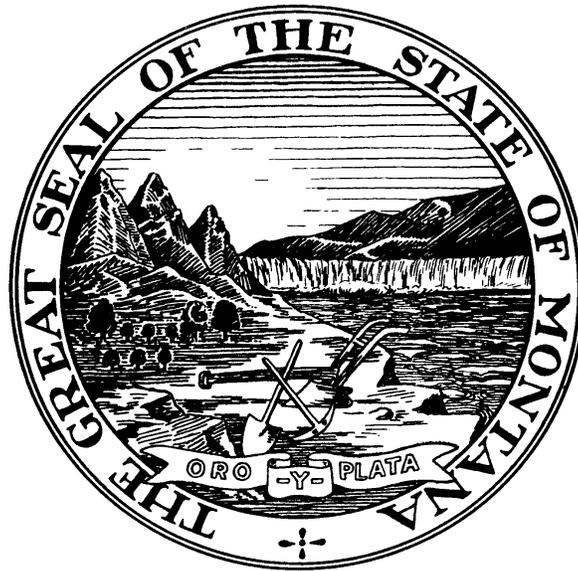


**DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
OF THE STATE OF MONTANA**

**Oil and Gas  
Conservation Division**

Judy Martz, Governor



**ANNUAL REVIEW 2002**

**Volume 46**

**Board of Oil and Gas Conservation**

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1625 Eleventh Avenue, Helena, Montana 59620

## **Annual Review for the Year 2002 Volume 46**

Additional statistical information is available on the Board's website

**<http://www.bogc.dnrc.state.mt.us>**

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## 2002 Summary

### Production

	Reported Volume		Change From Previous Year
Total Liquids Production	16,980,447	Barrel	4.24%
Oil	16,970,130	Barrel	4.25%
Condensate	10,317	Barrel	-7.93%
 Total Gas Production	 86,879,025	 MCF	 6.04%
Associated Gas	7,405,773	MCF	10.38%
Natural Gas	79,473,252	MCF	5.65%
 Oil And Condensate Production Allocated To Fields			 16,980,447 Barrels
Gas Production Allocated To Fields			86,879,025 MCF

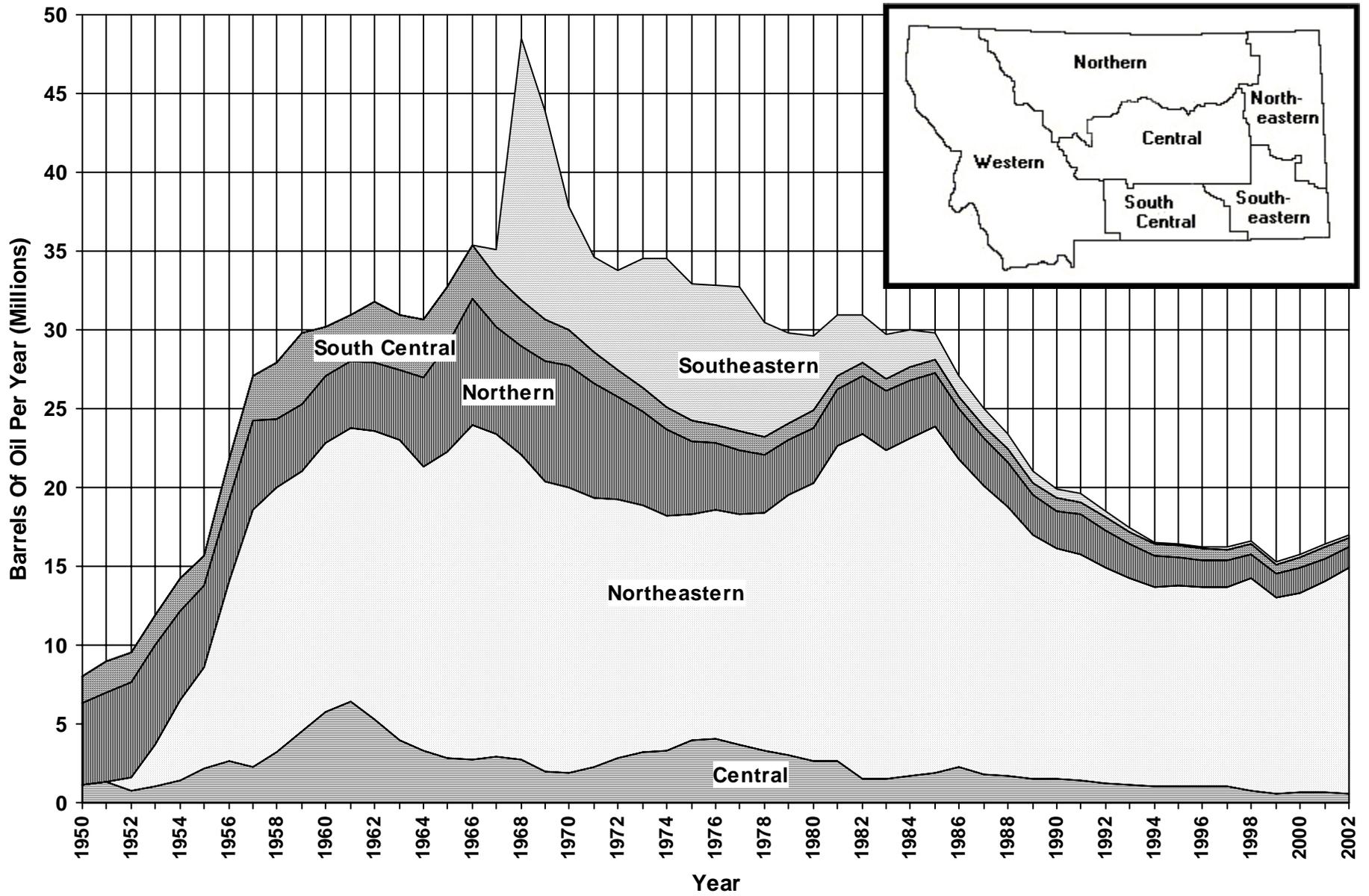
### Permits

New Wells Permitted	610	Re-issued Permits	270
Vertical Wells	538		
Horizontal Wells	72		
 Permits for Horizontal Re-entry Of Existing Vertical Well			 66

### Board Orders

Total Number Of Orders Issued	213	
Orders Included The Following Actions:		Number Of Actions
Units Or Enhanced Recovery Projects		2
Exception To Spacing Or Field Rules		86
Field Delineation, Enlargement, Or Reduction		8
Certification For Tax Incentive		11
Temporary Or Permanent Spacing Unit Designation		74
Class II Injection Permits		16
Other		28

# Crude Oil Production



## Five-Year Production Summary

	1998	1999	2000	2001	2002
<b>OIL PRODUCTION IN BARRELS</b>					
Northern Montana	1,590,425	1,508,806	1,550,958	1,425,844	1,304,053
Central	828,028	638,239	725,437	650,982	630,368
South Central	582,568	607,414	696,733	656,668	603,383
Northeastern	13,382,441	12,370,134	12,558,590	13,371,181	14,275,208
Southeastern	239,255	208,707	213,671	173,567	157,118
<b>Total</b>	<b>16,622,717</b>	<b>15,333,300</b>	<b>15,745,389</b>	<b>16,278,242</b>	<b>16,970,130</b>

### NUMBER OF PRODUCING OIL WELLS

Northern Montana	1,912	1,848	1,878	1,838	1,750
Central	236	225	229	220	215
South Central	118	119	126	131	130
Northeastern	1,292	1,264	1,304	1,344	1,393
Southeastern	83	72	77	62	57
<b>Total</b>	<b>3,641</b>	<b>3,528</b>	<b>3,614</b>	<b>3,595</b>	<b>3,545</b>

### AVERAGE DAILY OIL PRODUCTION PER WELL

Northern Montana	3.1	3.1	2.9	2.7	2.7
Central	12.7	11.5	11.2	10.4	10.7
South Central	15.4	17.7	18.8	16.3	14.5
Northeastern	33.6	31.6	30.4	31.0	31.9
Southeastern	13.3	11.7	11.2	10.0	9.1
<b>State Average</b>	<b>16.2</b>	<b>15.5</b>	<b>14.8</b>	<b>15.1</b>	<b>16.1</b>

### NON-ASSOCIATED GAS PRODUCTION IN MCF

Northern Montana	46,684,669	47,307,373	52,397,561	57,156,809	56,295,964
Central	94,004	119,271	91,836	92,185	244,407
South Central	1,117,072	1,154,331	4,802,767	9,298,855	11,103,921
Northeastern	4,736,768	6,672,889	7,236,987	8,290,978	11,514,824
Southeastern	439,648	448,519	391,012	384,830	314,136
<b>Total</b>	<b>53,072,161</b>	<b>55,702,383</b>	<b>64,920,163</b>	<b>75,223,657</b>	<b>79,473,252</b>

### NUMBER OF PRODUCING GAS WELLS

Northern Montana	3,266	3,391	3,550	3,694	3,829
Central	7	9	8	8	7
South Central	47	141	204	280	292
Northeastern	189	246	296	345	412
Southeastern	8	8	8	8	7
<b>Total</b>	<b>3,517</b>	<b>3,795</b>	<b>4,066</b>	<b>4,335</b>	<b>4,547</b>

### AVERAGE DAILY GAS PRODUCTION PER WELL

Northern Montana	44.2	43.0	44.6	46.8	43.9
Central	68.4	47.5	39.9	38.1	123.3
South Central	74.7	58.7	81.0	110.5	115.1
Northeastern	86.9	86.2	76.6	77.7	88.4
Southeastern	157.1	157.3	144.5	141.7	126.4
<b>State Average</b>	<b>46.9</b>	<b>46.3</b>	<b>48.7</b>	<b>53.0</b>	<b>52.5</b>

## 2002 Refiners' Annual Report

### Summary

Company	Beginning Storage	Montana Oil	Wyoming Oil	Canada Oil	Refined	Ending Storage
Cenex	210,658	1,026,972	402,446	17,693,908	19,121,252	212,732
Conoco	177,551	119,337	1,024,976	19,691,191	20,852,112	160,943
Exxon Corp.	231,903	333,345	9,672,522	8,567,758	18,648,564	156,964
Montana Refining Co.	13,316	253,772	0	2,177,015	2,426,764	17,339
<b>Total</b>	<b>633,428</b>	<b>1,733,426</b>	<b>11,099,944</b>	<b>48,129,872</b>	<b>61,048,692</b>	<b>547,978</b>

### Percentage Of Crude Oil Received

Year	Montana	Canada	Wyoming
1998	5.75	70.80	23.45
1999	5.57	72.19	22.24
2000	5.93	71.20	22.87
2001	4.69	74.57	20.74
2002	2.84	78.95	18.21

### Average Barrels Per Day

Year	Montana	Canada	Wyoming	Total
1998	8,775	108,080	35,800	152,655
1999	8,664	112,291	34,585	155,540
2000	9,644	115,839	37,202	155,540
2001	7,403	117,671	32,732	157,806
2002	4,749	131,863	30,411	167,023

### Refining Five Year Comparison (Barrels)

1998	1999	2000	2001	2002
55,799,229	56,647,673	59,449,877	57,627,637	61,048,692

## Five-Year Permit Summary

<b>1998</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	34	52	1	0	0	0	0	87
Quarter	2	35	82	3	0	0	0	0	120
Quarter	3	28	73	42	0	1	0	0	144
Quarter	4	14	95	2	0	0	0	0	111
Total 1998		111	302	48	0	1	0	0	462
<b>1999</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	10	35	21	3	0	0	0	69
Quarter	2	11	67	61	0	0	0	0	139
Quarter	3	28	124	45	0	0	0	0	197
Quarter	4	30	103	29	0	0	0	0	162
Total 1999		79	329	156	3	0	0	0	567
<b>2000</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	18	70	21	0	0	0	0	109
Quarter	2	22	120	3	0	0	0	0	145
Quarter	3	43	67	48	6	0	0	0	164
Quarter	4	48	87	41	0	2	2	4	184
Total 2000		131	344	113	6	2	2	4	602
<b>2001</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	24	78	29	0	2	0	2	135
Quarter	2	26	159	23	0	1	0	4	213
Quarter	3	37	125	17	5	0	0	0	184
Quarter	4	40	107	12	2	0	0	0	161
Total 2001		127	469	81	7	3	0	6	693
<b>2002</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	38	141	6	0	0	0	0	185
Quarter	2	19	135	0	2	0	0	0	156
Quarter	3	46	92	0	0	0	0	0	138
Quarter	4	39	85	7	0	0	0	0	131
Total 2002		142	453	13	2	0	0	0	610

## Five-Year Completion Summary

<b>1998</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	30	4	0	0	10	2	0	1	47
Quarter 2	13	20	1	0	15	4	1	1	55
Quarter 3	16	93	9	0	23	1	0	1	143
Quarter 4	11	27	11	0	18	4	0	0	71
Total 1998	70	144	21	0	66	11	1	3	316
<b>1999</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	5	16	1	1	2	7	0	1	33
Quarter 2	2	44	2	2	14	7	0	0	71
Quarter 3	6	116	58	0	29	2	0	0	211
Quarter 4	12	59	50	0	18	3	0	0	142
Total 1999	25	235	111	3	63	19	0	1	457
<b>2000</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	16	28	9	0	8	0	0	0	61
Quarter 2	11	70	20	0	17	0	0	0	118
Quarter 3	16	120	12	6	15	2	0	0	171
Quarter 4	17	69	36	0	17	1	0	0	140
Total 2000	60	287	77	6	57	3	0	0	490
<b>2001</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	21	40	17	0	20	2	0	0	100
Quarter 2	29	82	17	0	24	3	0	0	155
Quarter 3	20	79	8	1	20	6	0	0	134
Quarter 4	25	91	6	0	18	1	2	1	144
Total 2001	95	292	48	1	82	12	2	1	533
<b>2002</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	18	67	2	0	11	1	0	0	99
Quarter 2	15	54	2	3	15	1	0	0	90
Quarter 3	10	130	3	0	25	3	0	1	172
Quarter 4	16	52	1	3	20	1	0	0	93
Total 2002	59	303	8	6	71	6	0	1	454

## 2002 Top 100 Oil Producers

Company	Barrels of Oil	Company	Barrels of Oil
1 Encore Operating LP	5,516,901	51 Equity Oil Company	36,394
2 Burlington Resources Oil & Gas Company LP	1,733,644	52 Ritchie Exploration, Inc.	36,375
3 Nance Petroleum Corporation	1,203,633	53 Croft Petroleum Company	34,872
4 Headington Oil LP	703,211	54 Makoil, Inc.	33,924
5 Lyco Energy Corporation	686,766	55 Eagle Oil & Gas Co.	33,850
6 Howell Petroleum Corp.	522,913	56 Soap Creek Associates, Inc.	33,762
7 Whiting Petroleum Corporation	372,719	57 Fulton Fuel Company	29,243
8 Continental Resources Inc	347,537	58 Bluebonnet Energy Corporation	29,203
9 Flying J Oil and Gas, Inc.	291,348	59 Shakespeare Oil Co Inc	29,092
10 Westport Oil And Gas Co., L.P.	277,451	60 Choctaw II Oil & Gas Ltd.	28,995
11 Quicksilver Resources, Inc.	230,527	61 Carrell Oil Company Db a Coco	28,741
12 Nexen Oil & Gas USA, Inc.	225,014	62 Macum Energy Inc.	28,192
13 Summit Resources, Inc.	194,215	63 Coolidge, G. B., Inc.	26,190
14 True Oil LLC	190,929	64 Berexco, Inc.	24,796
15 Cortez Operating Company	187,221	65 Griffon & Associates, LLC	24,140
16 Chesapeake Operating Inc.	181,820	66 Fulton Producing Co.	24,087
17 Citation Oil & Gas Corporation	180,565	67 Hawley & Desimon	23,160
18 CamWest II, LP	174,844	68 Great Plains Resources Inc.	22,853
19 Petro-Hunt, LLC	168,452	69 Slawson Exploration Company Inc	19,915
20 Journey Operating, LLC	150,347	70 Sannes, Ronald M. Or Margaret Ann	18,986
21 Luff Exploration Company	148,996	71 McRae & Henry Ltd	18,608
22 Prima Exploration, Inc.	115,747	72 Beren Corporation	18,439
23 Dominion Oklahoma Texas Exploration & Prod	110,375	73 Mountainview Energy Ltd	18,260
24 Staghorn Energy, LLC	103,351	74 Provident Energy Assoc. Of Mt Llc	17,917
25 Armstrong Operating, Inc.	102,892	75 XOIL Inc.	16,668
26 Cowry Enterprises, Ltd.	98,165	76 Cavalier Petroleum	16,558
27 FX Drilling Company, Inc.	97,959	77 CamWest Limited Partnership	16,153
28 Prospective Investment & Trading Co. Ltd.	94,461	78 Hawkins, Robert S.	16,007
29 Columbus Energy Corp.	94,261	79 Grand Resources, Ltd.	15,958
30 Cline Production Company	89,684	80 ST Oil Company	15,234
31 Williston Industrial Supply Corporation	88,657	81 Missouri River Royalty Corporation	13,962
32 EnCana Energy Resources, Inc.	88,041	82 Panther Creek Resources, LLC	13,536
33 Somont Oil Company, Inc.	79,613	83 Sinclair Oil Corporation	12,768
34 Breck Operating Corp.	77,023	84 Behm L.E., Inc.	12,627
35 Murphy Exploration and Production Co.	64,177	85 Upton Resources U.S.A., Inc.	11,451
36 Berco Resources, Inc.	61,668	86 Ritter, Laber & Associates, Inc.	11,253
37 Shotgun Creek, LLC	60,100	87 R & A Oil, Inc.	11,099
38 Basic Earth Science Systems, Inc.	59,671	88 Wesco Operating, Inc.	10,993
39 Tyler Oil Company	58,570	89 Northern Oil Production, Inc.	10,968
40 Beartooth Oil & Gas Company	58,433	90 Huntington Resources, Inc.	10,504
41 Furst Engineering, Inc.	57,080	91 Klabzuba Oil & Gas, Inc.	10,386
42 Intoil, Inc.	52,625	92 Phoenix Production Co.	10,218
43 Tomahawk Oil Company	52,257	93 Hofland, James D.	10,033
44 Kipling Energy Incorporated	49,046	94 Yellowstone Petroleums, Inc.	9,927
45 Thomas Operating Co., Inc.	46,262	95 Pride Energy Company	9,558
46 Ballard Petroleum Holdings LLC	45,567	96 Keesun Corporation	9,425
47 Chaparral Energy, LLC	42,595	97 Samson Resources Company	9,321
48 Balko, Inc.	41,068	98 Fulton, William M.	9,264
49 Wyoming Resources Corporation	36,885	99 Prairie Energy, Inc.	9,192
50 BTA Oil Producers	36,673	100 Main Energy, Inc.	9,164

## 2002 Top Gas Producers

(Includes operators with over 10,000 MCF of gas produced during the calendar year.)

Company	MCF	Company	MCF
1 Fidelity Exploration & Production Co.	28,703,166	51 Macum Energy Inc.	33,738
2 Ocean Energy, Inc.	16,778,669	52 Self, E. M.	31,379
3 Klabzuba Oil & Gas, Inc.	9,413,276	53 Reserve Operating Corp.	29,615
4 EnCana Energy Resources, Inc.	8,909,103	54 Prima Exploration, Inc.	27,770
5 Samedan Oil Corporation	5,822,415	55 Northland Holdings, Inc.	26,527
6 Brown, J. Burns Operating Company	1,034,322	56 Wheless Industries, Inc.	25,862
7 Jurassic Resources Development NA LLC	617,153	57 Potlatch Oil & Refining Co	23,654
8 Luff Exploration Company	570,885	58 Rocky Mountain Oil & Minerals	21,436
9 Fulton Fuel Company	550,615	59 Lease Technicians, James S. Brandt DbA	20,239
10 T.W.O. (Taylor Well Operating)	484,009	60 Cardinal Construction, LLC	19,742
11 Western Natural Gas Company	479,655	61 Hardrock Oil Company	18,432
12 Spectrum Energy, Inc.	462,711	62 Shadco	15,492
13 Branch Oil & Gas	431,950	63 Rincon Oil & Gas LLC	15,187
14 Somont Oil Company, Inc.	407,324	64 McCarthy, Lawrence J.	13,959
15 Croft Petroleum Company	341,923	65 NorthStar Natural Gas, LLC	13,788
16 Keesun Corporation	329,690	66 Citation Oil & Gas Corporation	12,983
17 Ranck Oil Company, Inc.	242,887	67 Petroleum Engineering & Management Corp.	12,910
18 Constitution Gas Transport Co., Inc.	216,172	68 Deltana, Inc.	11,376
19 Griffon Petroleum, Inc.	210,173	69 Breck Operating Corp.	11,300
20 NRC Development, LLC	201,328	70 ST Oil Company	10,560
21 Fulton Producing Co.	178,249		
22 Montana Heartland LLC	177,348		
23 Mountain Pacific General Inc.	169,828		
24 Blackstone Operating	167,876		
25 Flying J Oil and Gas, Inc.	142,175		
26 Sands Oil Company	136,603		
27 Northwestern Energy, LLC	136,410		
28 Saco, Town Of	131,131		
29 Balko, Inc.	111,809		
30 Sector Resources (II) Ltd.	97,159		
31 Quicksilver Resources, Inc.	96,165		
32 Sagebrush Operating, LLC	95,957		
33 G/S Producing, Inc.	91,539		
34 Equity Oil Company	86,445		
35 AltaMont Oil & Gas Inc.	82,452		
36 Bald Eagle Resources, Inc.	76,037		
37 Great Northern Drilling Company	73,763		
38 Bowers Oil & Gas, Inc.	66,222		
39 Parsell, R. W.	60,569		
40 Coolidge, G. B., Inc.	60,150		
41 Montana Power Company	59,372		
42 S & W Petroleum Consultants, Inc.	54,528		
43 Prairie Dog Exploration, LLC	52,420		
44 Topaz Oil & Gas Inc	52,140		
45 Robinson Oil Company, LLC	51,930		
46 Nance Petroleum Corporation	51,200		
47 Cavalier Petroleum	46,800		
48 Stivers, Inc.	41,666		
49 Solomon Exploration Inc.	34,832		
50 Cut Bank Gas Company	33,850		

## 2002 Top Oil And Gas Producing Fields

Oil Fields		Gas Fields	
Field	Barrels	Field	MCF
1 Pennel	2,163,657	1 Tiger Ridge	12,194,612
2 Lookout Butte, East, Unit	1,519,242	2 Cedar Creek	10,515,392
3 Cabin Creek	1,177,825	3 CX	9,679,910
4 Pine	967,282	4 Bowdoin	8,890,933
5 Elm Coulee	776,301	5 Red Rock	6,322,745
6 Bainville, North	498,083	6 Battle Creek	5,391,507
7 Lookout Butte	491,896	7 Whitewater	2,642,075
8 Elk Basin	475,848	8 Cut Bank	2,131,000
9 Cut Bank	400,301	9 Sawtooth Mountain	2,108,476
10 Flat Lake	363,327	10 Bullwacker	1,985,509
11 Monarch	282,022	11 Sherard, Area	1,727,427
12 Mon Dak, West	229,746	12 Ashfield	1,412,618
13 Little Beaver	221,213	13 Loring	1,321,985
14 Kevin-Sunburst	204,061	14 Dry Creek	889,755
15 Brorson	195,938	15 Loring, East	796,999
16 Brush Lake	189,673	16 Pine Gas	794,501
17 Lane	173,309	17 Prairie Dell	570,213
18 Crane	168,730	18 Old Shelby	568,130
19 Sioux Pass	163,747	19 Keith, East	538,749
20 Pondera	158,517	20 Whitlash	507,385
21 Nohly	158,005	21 Kevin-Sunburst	492,113
22 Bell Creek	151,242	22 Utopia	470,829
23 Lustre	135,833	23 Grandview	429,744
24 Sioux Pass, North	135,072	24 Bowes	417,159
25 Little Beaver, East	133,504	25 Big Coulee	326,548
26 Lonetree Creek	133,252	26 Brown's Coulee	280,997
27 Katy Lake, North	122,172	27 Big Rock	255,274
28 Ridgelawn	117,245	28 Swanson Creek	251,358
29 Gas City	114,200	29 Whitewater, East	235,315
30 Breed Creek	113,830	30 Kevin Southwest	226,613
31 Sumatra	105,690	31 Liscom Creek	216,172
32 Volt	94,363	32 Arch Apex	186,972
33 Fairview	89,851	33 O'Briens Coulee	174,714
34 Clear Lake	89,359	34 Fresno	167,348
35 Rabbit Hills	88,237	35 Badlands	159,035
36 Poplar, East	87,990	36 Amanda	152,376
37 Reagan	86,805	37 Dunkirk, North	137,409
38 Divide	86,530	38 Leroy	129,693
39 Vaux	86,394	39 Kicking Horse	123,746
40 Windy Ridge	82,250	40 Ledger	111,809
41 Dugout Creek	80,992	41 Rocky Boy Area	108,035
42 Bainville II	80,274	42 Gas Light	105,871
43 Dwyer	78,989	43 Dry Creek (Shallow Gas)	104,409
44 Rattler Butte	78,696	44 Black Coulee	103,808
45 Palomino	77,155	45 Bell Creek, Southeast	97,964
46 Spring Lake	76,505	46 Lake Basin	95,177
47 Putnam	74,612	47 Williams	92,347
48 Glendive	73,021	48 Sixshooter Dome	91,690
49 Waterhole Creek	71,718	49 Brown's Coulee, East	87,535
50 Goose Lake	70,315	50 Sage Creek	82,712

## 2002 Field Summary, Reported Oil Fields

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Ace High		3,686	Burns Creek, South	15	80,199
Agawam		79	Butcher Creek		579
Alkali Coulee		53,229	Bynum		5,971
Andes		21,175	Cabaret Coulee	492	446,831
Antelope, North		2,484	Cabin Creek	1,177,825	107,825,600
Anvil	65,100	5,110,786	Cadmus		1,173
Anvil, North		9,446	Canadian Coulee		2,145
Ash Creek		868,169	Canal	21,280	1,411,878
Ator Creek	2,059	33,195	Cannon Ball		74,779
Autumn		35,546	Carlyle		330,289
Bainville	50,819	1,100,179	Cat Creek	36,172	24,077,653
Bainville (Ratcliffe/Mission Canyon)	7,565	51,480	Cattails	38,745	1,069,777
Bainville II	80,274	1,075,397	Cattails, South	10,185	317,702
Bainville, North	498,083	6,197,342	Cedar Hills, West	29,869	29,869
Bainville, West	23,400	307,294	Charlie Creek	31,622	1,015,094
Bannatyne	4,841	452,109	Charlie Creek, East	25,374	1,011,988
Bascom		27,830	Charlie Creek, North		43,894
Beanblossom	10,531	657,836	Chelsea Creek	3,555	143,932
Bear's Den	4,850	776,470	Clark's Fork	666	97,534
Belfry		101,245	Clark's Fork, North		1,024,608
Bell Creek	151,242	133,183,006	Clark's Fork, South	2,208	83,070
Benrud		289,695	Clear Lake	89,359	4,257,227
Benrud, East	4,508	2,987,513	Clear Lake, South	7,723	246,214
Benrud, Northeast		1,019,598	Coalridge		22,937
Berthelote	819	70,085	Colored Canyon	31,009	1,194,352
Big Gully		114,493	Comertown	43,570	3,021,008
Big Gully, North		29,892	Comertown, South	12,406	495,851
Big Muddy Creek	10,595	1,404,635	Conrad, South		161,773
Big Rock		12,444	Corner Pocket		14,483
Big Wall	36,521	8,420,064	Cottonwood	41,400	549,972
Big Wall, North		7,218	Cottonwood, East	7,367	125,653
Black Diamond	501	665,936	Cow Creek		127,813
Blackfoot	8,303	1,796,219	Cow Creek, East	11,243	2,735,942
Blackfoot, East		810	Crane	168,730	3,146,478
Bloomfield	13,586	679,112	Crocker Springs, East		3,476
Blue Hill		162,251	Crooked Creek		28,471
Blue Mountain	9,109	167,370	Culbertson		175,652
Border	3,330	1,496,287	Cupton	40,144	2,903,177
Boulder		156,754	Curlew		5,468
Bowes	68,644	11,115,065	Cut Bank	402,779	169,438,991
Box Canyon		245,847	Dagmar	13,744	716,669
Bradley	675	273,827	Dagmar, North		55,342
Brady	5,068	255,987	Deadman's Coulee		264,528
Bredette		232,121	Dean Dome		92,597
Bredette, North		488,554	Deer Creek	52,604	2,915,906
Breed Creek	113,830	2,725,969	Delphia	1,358	363,598
Brorson	195,938	5,102,148	Den	796	176,125
Brorson, South	27,868	2,383,299	Devil's Basin	712	132,726
Brush Lake	189,673	3,782,071	Devil's Pocket		53,796
Buffalo Flat		603	Diamond Point	15,414	1,144,765
Buffalo Lake		936	Divide	86,530	3,339,115
Burget		6,504	Dooley	8,925	366,667
Burget, East	21,348	512,268	Dry Creek	1,148	4,168,397
Burns Creek	1,272	266,663	Dry Creek, Middle	1,470	18,332

Field	Annual Oil Barrels	Cumulative Barrels
Dry Creek, West	64	14,527
Dugout Creek	80,992	412,685
Dunkirk, North		19
Dutch Henry	405	104,164
Dutch John Coulee	8,305	275,455
Dwyer	78,989	9,440,561
Eagle	23,276	2,282,340
East Glacier	5	26,845
Elk Basin	475,848	89,349,424
Elk Basin, Northwest	47,065	2,550,451
Elm Coulee	776,301	1,063,968
Enid, North	5,209	487,061
Epworth	4,791	94,031
Fairview	89,851	9,821,054
Fairview, East	6,198	488,622
Fairview, West	11,652	506,874
Fertile Prairie		807,540
Fiddler Creek		2,574
Fishhook	48,079	1,261,960
Flat Coulee	45,586	5,592,458
Flat Lake	363,327	18,990,120
Flat Lake, East	11,860	194,296
Flat Lake, South	2,203	1,281,054
Flaxville		56,283
Fort Gilbert	25,814	2,567,869
Four Buttes		42,391
Four Mile Creek	10,009	479,545
Four Mile Creek, West	22,369	538,979
Fox Creek	12,538	229,350
Fox Creek, North		75,398
Fox Lake	1,856	1,856
Frannie		773,613
Fred & George Creek	19,931	13,559,574
Frog Coulee	8,244	308,153
Froid, South	13,549	385,310
Gage	1,182	677,461
Gage, Southwest		16,289
Gas City	114,200	10,903,417
Gettysburg		304
Girard	14,345	665,187
Glendive	73,021	14,246,583
Glendive, South		68,936
Golden Dome	2,052	118,921
Goose Lake	70,315	10,135,039
Goose Lake Red River		63,442
Goose Lake, East		4,522
Goose Lake, Southeast		45,527
Goose Lake, West	10,862	698,908
Gossett	2,482	404,691
Graben Coulee	27,450	2,524,110
Grandview	702	11,011
Grandview, East	799	64,863
Gray Blanket	28,192	344,258
Grebe	488	52,039
Green Coulee		128,759
Green Coulee, East	3,399	177,806

Field	Annual Oil Barrels	Cumulative Barrels
Gumbo Ridge	3,050	622,334
Gunsight	28,185	464,412
Gypsy Basin	904	513,542
Hardpan		2,805
Hardscrabble Creek		170,566
Hawk Creek		13,277
Hawk Haven	1,908	42,672
Hay Creek	22,842	1,707,995
Hell Coulee		67,203
Hiawatha	10,844	1,716,006
Hibbard	296	226,494
High Five	25,863	3,000,062
Highview	3,340	121,462
Homestead		303
Honker		117,078
Horse Creek		13,516
Howard Coulee	6,720	216,823
Injun Creek	1,136	138,736
Intake II	10,962	992,105
Ivanhoe	22,797	4,758,363
Jack Creek		1,310
Jim Coulee	6,903	4,515,610
Katy Lake	14,660	239,906
Katy Lake, North	122,172	6,150,255
Keg Coulee	6,375	5,792,322
Keg Coulee, North		451,401
Kelley	2,894	1,041,426
Kevin, East Nisku Oil	26,245	808,828
Kevin-Sunburst	204,774	82,083,091
Kicking Horse		1,526
Kincheloe Ranch	6,836	849,647
Kippen Area, East		150
Kippen, East		150
Krug Creek		15,288
Laird Creek	3,137	625,161
Lake Basin		473,639
Lakeside		487
Lambert		518,124
Lambert, North		36,552
Lambert, South	64,303	537,084
Lamesteer Creek		31,845
Landslide Butte	22,496	733,054
Lane	173,309	401,647
Lariat		3,599
Laurel		1,017
Leary	290	687,829
Ledger		292
Line Coulee		57,789
Lisk Creek		1,963
Little Beaver	221,213	15,956,517
Little Beaver, East	133,504	7,052,145
Little Phantom		58,500
Little Wall Creek	18,002	3,879,335
Little Wall Creek, South	24,060	1,456,254
Lobo		260,135
Lodge Grass	4,518	381,452

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Lone Butte	13,656	916,976	Oxbow II	18,749	677,968
Lone Rider		5,903	Palomino	77,155	3,025,806
Lonetree Creek	133,252	5,242,911	Pasture		2,869
Lonetree Creek, West		33,029	Pasture Creek		4,783
Long Creek	1,681	94,617	Pelican		191,494
Long Creek, West	18,696	907,129	Pennel	2,163,657	103,362,149
Lookout Butte	491,896	29,592,903	Pete Creek		23,343
Lookout Butte, East, Unit	1,519,242	10,380,843	Phantom		43,585
Lost Creek		1,534	Pine	967,282	118,735,185
Lowell	10,768	332,548	Pine, East		19,349
Lowell, South	20,835	208,088	Pipeline		16,424
Lustre	135,833	6,237,360	Plentywood		22,830
Lustre, North		190,737	Pole Creek		169,726
Mackay Dome	2,999	118,786	Police Coulee		14
Malcolm Creek		11,450	Pondera	158,517	28,124,644
Mason Lake		1,007,729	Pondera Coulee	3,511	119,880
Mason Lake North		17,923	Poplar, East	87,990	46,928,132
McCabe	4,741	291,767	Poplar, Northwest	69,289	4,578,214
McCabe, East	18,149	109,817	Poplar, Southeast		162,546
McCabe, South		6,599	Prairie Dell		1,575
McCabe, West		69,988	Prairie Elk		104,226
McCoy Creek	2,347	79,340	Prichard Creek	145	165,521
McDonald Creek	1,942	2,037	Pronghorn	521	488,083
Meander	202	7,994	Putnam	74,612	5,864,614
Medicine Lake	55,580	4,080,030	Rabbit Hills	88,237	2,626,974
Medicine Lake, South	18,023	177,522	Rabbit Hills, South	22,545	171,503
Melstone	7,614	3,355,372	Ragged Point	810	3,805,330
Melstone, North	15,966	717,692	Ragged Point, Southwest	9,930	638,545
Midby		70,172	Rainbow		166,375
Midfork	44,822	784,880	Rattler Butte	78,696	1,614,160
Mineral Bench		186,656	Rattler Butte, South	1,727	13,634
Miners Coulee		153,294	Rattlesnake Butte	3,388	670,224
Missouri Breaks		437,188	Rattlesnake Coulee		91,024
Mon Dak, West	229,746	12,133,309	Raymond	35,207	5,564,587
Mona	2,086	157,775	Raymond, North	1,056	146,154
Monarch	282,022	8,248,465	Raymond, Northeast		120,687
Mosser Dome	4,155	447,876	Reagan	87,331	10,089,003
Musselshell	442	43,047	Red Bank	44,756	2,388,598
Mustang	43,075	1,114,276	Red Bank, South		387,759
Neiser Creek	31,426	580,568	Red Creek	19,295	6,931,169
Nielsen Coulee		216,413	Red Fox		380,137
Ninemile	850	79,059	Red Water	2,462	132,605
Nohly	158,005	7,827,487	Red Water, East	32,042	369,074
Nohly, South		145,482	Redstone		474,019
North Fork	7,487	624,830	Refuge	4,281	312,174
Olje		163,500	Repeat		547,064
Ollie	3,061	270,213	Reserve	24,663	2,134,347
Otis Creek	4,951	921,333	Reserve II	962	221,029
Otis Creek, South	11,414	338,213	Reserve, South		107,929
Otter Creek		28,492	Richey		2,030,121
Outlet		6,384	Richey, East		10,386
Outlook	24,140	9,146,312	Richey, Southwest		1,903,189
Outlook, South		693,151	Richey, West		11,062
Outlook, Southwest	4,047	142,148	Ridgelawn	117,245	7,764,038
Outlook, West	29,092	1,061,055	Ridgelawn, North	19,829	362,551
Oxbow	38,873	671,378	Riprap Coulee	40,633	956,576

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
River Bend		275,733	Tule Creek, South	12,768	1,039,561
Rocky Point	10,548	620,464	Two Medicine Creek		10,249
Roscoe Dome		15,556	Two Waters	6,315	363,230
Rosebud	5,723	566,611	Utopia	23,250	865,340
Rough Creek		3,599	Vaux	86,394	5,525,398
Royals	5,637	380,338	Vida		264,988
Royals, South		3,082	Viking		160
Rudyard	1,150	26,523	Volt	94,363	4,032,999
Runaway		4,532	Wagon Box		32,412
Rush Mountain	21,010	895,550	Wagon Trail		43,321
Salt Lake	22,624	1,177,727	Wakea	63,612	3,048,099
Salt Lake, West	16,389	266,849	Waterhole Creek	71,718	720,453
Sand Creek	1,792	2,399,146	Weed Creek	3,847	636,409
Saturn		32,773	Weldon		7,050,531
Scobey		3,916	West Butte	2,284	335,088
Second Creek	3,820	1,450,184	West Fork		6,671
Second Guess	1,258	27,392	Weygand	6,978	212,999
Shepherd		76,942	Whitlash	25,175	5,681,951
Short Creek	204	8,950	Whitlash, West	992	134,060
Shotgun Creek	65,885	854,160	Wibaux		23,580
Shotgun Creek, North		89,673	Willow Creek, North	2,692	423,997
Sidney	26,259	3,580,552	Willow Ridge	1,399	66,370
Sidney, East	2,911	619,974	Willow Ridge, South		3,347
Singletree		373,992	Wills Creek, South	56,527	1,870,655
Sioux Pass	163,747	4,868,441	Windmill		31,943
Sioux Pass, East		89,267	Windy Ridge	82,250	560,401
Sioux Pass, Middle	20,775	1,814,120	Winnett Junction	11,577	1,115,445
Sioux Pass, North	135,072	5,291,916	Wolf Creek		1,979
Sioux Pass, South	8,397	339,816	Wolf Springs	11,648	4,887,293
Sioux Pass, West	54,665	277,043	Wolf Springs, South	5	920,366
Smoke Creek		100,305	Womans Pocket		3,526
Snake Creek	8,502	74,471	Woodrow	23,206	1,390,704
Snoose Coulee		6,861	Wrangler	15,562	797,188
Snowden		1,938	Wrangler, North	2,423	156,026
Snyder		477,620	Wright Creek	5,586	381,703
Soap Creek	31,344	3,077,129	Yates		70,861
Soap Creek, East	5,853	230,280	Yellowstone		39,405
South Fork	16,111	1,160,372			
Spring Lake	76,505	1,632,951			
Spring Lake, South		114,064			
Spring Lake, West	3,480	84,598			
Stampede	4,697	414,505			
Stampede, North		4,566			
Stensvad	16,692	10,356,314			
Studhorse	2,716	213,282			
Sumatra	105,690	46,196,489			
Sundown		40,626			
Sunny Hill	-107	273,589			
Sunny Hill, West		194,871			
Target	69,116	1,223,219			
Thirty Mile	1,675	16,396			
Three Buttes	19,529	631,890			
Tinder Box	12,693	83,548			
Tippy Buttes		126,246			
Tule Creek	12,241	8,464,139			
Tule Creek, East		2,056,293			

## 2002 Field Summary, Reported Gas Fields

Field	Annual Gas MCF	Field	Annual Gas MCF	Field	Annual Gas MCF
Amanda	152,376	Galata	16,808	Sawtooth Mountain	2,108,476
Antelope Coulee	1,767	Gas Light	105,871	Sears Coulee	52,420
Arch Apex	186,972	Gildford, North	10,015	Shelby Area	11,253
Ashfield	1,412,618	Golden Dome	66,181	Shelby, East	8,864
Badlands	159,035	Grandview	429,752	Sherard	25,126
Battle Creek	5,391,507	Gypsy Basin	6,558	Sherard, Area	1,727,427
Bear's Den	1,603	Hardpan	42,820	Sixshooter Dome	91,690
Bell Creek, Southeast	97,964	Havre	17,379	Snoose Coulee	54,452
Big Coulee	326,548	Haystack Butte	18,792	Snow Coulee	1,201
Big Rock	255,274	Haystack Butte, West	31,756	Spring Coulee	15,226
Bills Coulee	48,457	Highline	5,075	Strawberry Creek Area	20,124
Black Butte	43,883	Keith Area	16,776	Swanson Creek	251,358
Black Coulee	103,808	Keith, East	538,749	Three Mile	66,180
Black Jack	65,228	Kevin Area	1,348	Tiber	10,823
Blackfoot	47,591	Kevin Southwest	226,613	Tiber, East	67,664
Bowdoin	8,890,933	Kevin Sunburst (Dakota)	7,977	Tiger Ridge	12,194,612
Bowes	417,159	Kevin Sunburst-Bow Island	49,753	Timber Creek	649
Bradley	1,822	Kevin, East Bow Island Gas	15,742	Timber Creek, West	6,503
Brown's Coulee	280,997	Kevin, East Gas	50,369	Trail Creek	58,253
Brown's Coulee, East	87,535	Kevin, East Nisku Oil	77,774	Utopia	480,602
Bullwacker	1,985,509	Kevin-Sunburst	493,846	Vandalia	5,703
Camp Creek	19,651	Kevin-Sunburst Nisku Gas	80,595	West Butte	22,393
Cedar Creek	10,515,392	Kicking Horse	123,746	West Butte Shallow Gas	7,740
Chinook, East	60,064	Laird Creek	2,921	Whitewater	2,642,075
Chip Creek	4,947	Lake Basin	95,177	Whitewater, East	235,315
Clark's Fork	23,760	Ledger	111,809	Whitlash	527,023
Clark's Fork, South	17,899	Leroy	129,693	Williams	92,347
Coal Coulee	76,767	Liscom Creek	216,172	Willow Ridge	31,272
Coal Mine Coulee	13,434	Little Creek	12,635	Willow Ridge, South	66,779
Conrad, South	1,596	Little Rock	80,136	Willow Ridge, West	3,686
Cut Bank	2,137,769	Lohman	42,224		
CX	9,679,910	Loring	1,321,985		
Devon	71,854	Loring, East	796,999		
Devon, East	66,123	Loring, West	77,418		
Devon, South	4,115	Marias River	44,378		
Devon, South Unit	39,434	Middle Butte	34,145		
Dry Creek	889,755	Miners Coulee	41,968		
Dry Creek (Shallow Gas)	104,409	Mt. Lilly	3,395		
Dry Creek, Middle	34,707	O'Briens Coulee	174,714		
Dry Creek, West	11,243	Old Shelby	568,130		
Dry Fork	12,615	Phantom	5,879		
Dunkirk	65,267	Phantom, West	17,262		
Dunkirk, North	137,409	Pine Gas	794,501		
Dutch John Coulee	48,374	Plevna	16,971		
Eagle Springs	8,071	Plevna, South	53,802		
Ethridge	68,445	Police Coulee	30,318		
Ethridge, North	11,095	Prairie Dell	570,213		
Fitzpatrick Lake	78,679	Prairie Dell, West	55,482		
Flat Coulee	31,450	Rattlesnake Coulee	2,118		
Fort Conrad	15,744	Red Rock	6,322,745		
Four Mile Creek	5,976	Rocky Boy Area	108,035		
Fred & George Creek	27,352	Rudyard	52,288		
Fresno	167,348	Sage Creek	82,712		

## 2002 County Drilling And Production Statistics

County	Production			Well Completions				
	Oil Barrels	Assoc. Gas MCF	Gas MCF	Oil	Gas	CBM	Dry	Service
Big Horn	69,907	0	9,679,910	0	8	8	6	0
Blaine	188,189	0	17,092,108	1	73	0	9	0
Carbon	530,911	488,229	1,127,794	0	1	0	1	0
Carter	0	0	0	0	1	0	1	0
Chouteau	0	0	2,293,319	0	14	0	5	0
Custer	0	0	216,172	0	3	0	0	0
Daniels	1,693	44	0	1	0	0	1	0
Dawson	366,704	119,640	0	6	0	0	1	2
Fallon	6,396,721	1,771,191	10,834,681	10	60	0	0	10
Fergus	0	0	27,209	0	0	0	3	0
Garfield	21,811	1,316	0	0	0	0	0	0
Glacier	533,693	95,176	1,821,780	4	9	0	0	0
Golden Valley	0	0	217,198	0	0	0	1	0
Hill	1,150	0	12,275,579	0	43	0	19	0
Judith Basin	0	0	0	0	0	0	1	0
Liberty	98,596	30,859	2,538,502	0	27	0	1	0
McCone	11,243	0	0	1	0	0	1	0
Musselshell	202,188	17,221	0	0	0	0	1	0
Petroleum	32,938	1,860	0	0	0	0	3	0
Phillips	0	0	14,334,666	0	33	0	0	0
Pondera	136,976	0	249,377	0	0	0	2	0
Powder River	157,118	18,706	97,964	0	3	0	1	0
Prairie	144,499	17,483	1,217	3	0	0	0	0
Richland	3,410,204	2,692,818	46	21	0	0	1	0
Roosevelt	1,523,897	838,578	495	4	0	0	2	0
Rosebud	357,931	27,018	0	2	11	0	0	1
Sheridan	1,615,325	969,753	27,770	2	2	0	1	0
Stillwater	2,999	0	204,527	0	0	0	2	0
Sweetgrass	0	0	91,690	0	1	0	2	0
Teton	54,584	0	48,457	0	0	0	0	0
Toole	294,903	113,183	4,342,438	1	11	0	5	0
Valley	180,655	46,904	1,299,738	3	3	0	0	0
Wibaux	625,957	155,770	650,639	0	0	0	0	0
Yellowstone	19,655	0	0	0	0	0	1	0
<b>Total:</b>	<b>16,980,447</b>	<b>7,405,749</b>	<b>79,473,276</b>	<b>59</b>	<b>303</b>	<b>8</b>	<b>71</b>	<b>13</b>

The volume of oil shown in this report includes condensate or reported natural gas liquids.  
Associated gas is gas from a well that produces less than 10,000 standard cubic feet of gas for each barrel of oil.

## 2002 Well Completion Summary By County

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
<b>003 Big Horn</b>										
Fidelity Exploration & Production Co.	SWNW 14-9S-39E	Consol 12C-1499	21583	CBM	CX	Carney Coal	07/08/02	636	0	0
Fidelity Exploration & Production Co.	SWNE 14-9S-39E	Consol 32C-1499	21584	CBM	CX	Carney Coal	01/18/02	573	0	0
Fidelity Exploration & Production Co.	NENE 8-9S-39E	Consol 41C-899	21609	CBM	CX	Carney Coal	06/05/02	850	0	0
Highline Exploration, Inc.	NWNE 22-1S-31E	O.S. Dringman 5-22	21612	GAS	Toluca	Frontier, Mowry	05/01/02	1314	0	0
Highline Exploration, Inc.	SESW 35-1S-31E	R.C. Christensen 4-35	21613	GAS	Wildcat Big Horn		06/30/02	923	0	0
Highline Exploration, Inc.	NWNE 32-1S-32E	Rasmussen Trust 3-32	21614	GAS	Wildcat Big Horn		02/02/02	1790	0	0
Highline Exploration, Inc.	SESE 35-1S-32E	Christensen Land 2-35	21615	GAS	Wildcat Big Horn	Mowry Shale	04/18/02	1635	0	0
Highline Exploration, Inc.	NENW 31-1S-33E	Torske 1-31	21616	GAS	Wildcat Big Horn	Frontier, Mowry	05/10/02	1960	0	10
Fidelity Exploration & Production Co.	SWSW 35-8S-39E	Consol 34C-3589	21619	CBM	CX	Carney Coal	02/06/02	862	0	0
Fidelity Exploration & Production Co.	SWSW 26-9S-40E	Visborg 14C-2690	21620	CBM	CX	Carney Coal	09/17/02	818	0	0
Fidelity Exploration & Production Co.	NESW 35-9S-40E	Mischke 23C-3590	21623	CBM	CX	Carney Coal	06/24/02	782	0	0
Ensign Operating Co.	SESE 11-1S-32E	Kincaid 44-11	21624	GAS	Toluca		03/27/02	1504	0	37
Fidelity Exploration & Production Co.	SWSE 34-8S-39E	Consol 34C-3489	21625	CBM	Wildcat Big Horn	Carney Coal	07/16/02	738	0	0
Highline Exploration, Inc.	NENW 12-1S-31E	R. Pratt 7-12	21632	GAS	Toluca	Frontier	06/14/02	1330	0	0
Highline Exploration, Inc.	SWSW 22-1S-31E	O.S. Dringman 8-22	21633	DH	Toluca		06/17/02	512	0	0
Highline Exploration, Inc.	NWNW 33-1S-31E	J.L. Gough 9-33	21634	DH	Toluca		06/28/02	1343	0	0
Highline Exploration, Inc.	NWSW 22-1S-31E	O.S. Dringman 10-22	21636	DH	Toluca		07/08/02	1075	0	0
Highline Exploration, Inc.	NWNE 35-1S-32E	Christensen 18-35	21639	GAS	Toluca		08/03/02	820	0	0
Macum Energy Inc.	SESW 18-6S-36E	Westwood 14-18	21640	DH	Gray Blanket		10/16/02	6097	0	0
Highline Exploration, Inc.	NWNE 26-1S-32E	Torske Land 20-26	21641	DH	Toluca		12/09/02	1000	0	0
Highline Exploration, Inc.	SENW 1-2S-32E	Christensen Land 19-1	21642	DH	Toluca		11/26/02	900	0	0
Fidelity Exploration & Production Co.	NENW 2-9S-39E	Consol 21C-299	21647	CBM	CX	Carney Coal	12/21/02	920	0	0
<b>005 Blaine</b>										
Klabzuba Oil & Gas, Inc.	NENW 1-25N-19E	Fed. Robinson 1-25-19	22920	GAS	Wildcat Blaine	Judith River	09/10/02	2000	0	5
Ocean Energy Resources, Inc.	SENW 11-27N-18E	G. Read 11-6	22953	GAS	Sawtooth Mountain	Eagle	05/15/02	2250	0	750
Ocean Energy Resources, Inc.	NENE 11-27N-18E	Moore 11-1	22995	GAS	Sawtooth Mountain	Eagle	05/15/02	2200	0	750
Ocean Energy, Inc.	SWNE 12-27N-18E	Moore 12-7	22996	GAS	Sawtooth Mountain	Judith River, Eagle	07/12/02	2100	0	200
Ocean Energy Resources, Inc.	NENE 28-25N-19E	U.S. 28-1	23044	GAS	Wildcat Blaine	Eagle	09/03/02	1800	0	114
Xeno, Inc	SESE 17-35N-19E	SW Battle 16-17	23049	GAS	Battle Creek, South	Eagle	01/14/02	1895	0	0
Ocean Energy Resources, Inc.	NWNE 7-25N-18E	Biebinger 7-2	23058	DH	Sherard, Area		04/22/02	1975	0	0
Xeno, Inc	SWNW 8-35N-20E	E. Chouteau 5-8	23063	GAS	Battle Creek	Eagle	01/22/02	2050	0	337
Xeno, Inc	SWNE 8-36N-19E	Battle 7-8	23065	GAS	Battle Creek	Eagle	02/19/02	2020	0	210
Ocean Energy Resources, Inc.	SESW 7-25N-18E	U.S. 7-14	23074	DH	Sherard, Area		04/25/02	1850	0	0
Klabzuba Oil & Gas, Inc.	SWSE 24-34N-19E	Grabber Fed. 24-34-19	23079	GAS	Wildcat Blaine	Eagle	01/31/02	1900	0	30
Ocean Energy Resources, Inc.	SWNW 2-30N-17E	Ross 2-5	23083	GAS	Tiger Ridge	Eagle	05/02/02	1540	0	150
Xeno, Inc	SWSW 33-37N-19E	NW Battle 13-33	23102	GAS	Wildcat Blaine	Eagle	08/08/02	2120	0	150
Xeno, Inc	SESW 29-37N-19E	NW Battle 14-29	23109	GAS	Wildcat Blaine	Eagle	03/02/02	1920	0	50
Xeno, Inc	SENW 31-37N-19E	NW Battle 6-31	23110	GAS	Wildcat Blaine	Eagle	02/23/02	1850	0	200
Xeno, Inc	SWSW 31-37N-19E	NW Battle 13-31	23111	GAS	Wildcat Blaine	Eagle	03/02/02	1850	0	150
Xeno, Inc	SENW 14-35N-20E	SE Battle 6-14	23117	GAS	Wildcat Blaine	Eagle	07/29/02	2186	0	120
Xeno, Inc	NESE 14-35N-20E	SE Battle 9-14	23118	GAS	Wildcat Blaine	Eagle	07/27/02	2128	0	124
Xeno, Inc	SWSE 5-35N-20E	S.E. Battle 15-5	23119	GAS	Wildcat Blaine	Eagle	03/18/02	2150	0	225
Xeno, Inc	SWSW 5-37N-19E	N.W. Battle 13-5	23121	GAS	Wildcat Blaine	Eagle	01/18/02	2290	0	0
Xeno, Inc	SENW 29-37N-19E	N.W. Battle 6-29	23124	GAS	Wildcat Blaine	Eagle	02/03/02	2183	0	180
Xeno, Inc	SWNE 29-37N-19E	N.W. Battle 7-29	23125	GAS	Wildcat Blaine	Eagle	02/23/02	1915	0	50
Xeno, Inc	SWSE 29-37N-19E	N.W. Battle 15-29	23126	GAS	Wildcat Blaine	Eagle	02/07/02	2150	0	150
Xeno, Inc	SENE 30-37N-19E	N.W. Battle 8-30	23127	GAS	Wildcat Blaine	Eagle	08/24/02	1885	0	96
Xeno, Inc	SWSW 30-37N-19E	N.W. Battle 13-30	23128	GAS	Wildcat Blaine	Eagle	03/02/02	1925	0	200
Xeno, Inc	SWSE 30-37N-19E	N.W. Battle 15-30	23129	GAS	Wildcat Blaine	Eagle	03/02/02	1920	0	100
Xeno, Inc	SWNW 32-37N-19E	N.W. Battle 5-32	23130	GAS	Wildcat Blaine	Eagle	02/09/02	1850	0	200
Xeno, Inc	NESW 32-37N-19E	N.W. Battle 11-32	23131	GAS	Wildcat Blaine	Eagle	02/12/02	1850	0	90
Xeno, Inc	SWNE 32-37N-19E	NW Battle 7-32	23141	GAS	Wildcat Blaine	Eagle	02/08/02	1850	0	125
Xeno, Inc	SWSE 32-37N-19E	NW Battle 15-32	23145	GAS	Wildcat Blaine	Eagle	01/15/02	2126	0	120
Xeno, Inc	SWNW 30-37N-19E	NW Battle 5-30	23153	GAS	Wildcat Blaine	Eagle	08/22/02	1900	0	157
Xeno, Inc	SESE 4-35N-20E	SE Battle 16-4	23154	GAS	Wildcat Blaine	Eagle	03/04/02	2185	0	199
Xeno, Inc	NWSW 13-35N-20E	SE Battle 12-13	23155	GAS	Wildcat Blaine	Eagle	07/31/02	2174	0	100
Xeno, Inc	SWSW 14-37N-19E	N.W. Battle 13-14	23162	GAS	Wildcat Blaine	Eagle	01/22/02	2276	0	0
Xeno, Inc	NWNW 36-36N-19E	Battle Creek 4-36	23165	GAS	Battle Creek	Eagle	03/27/02	2070	0	130
Brown, J. Burns Operating Company	NESE 26-36N-17E	Pennzoil 26-36-17	23166	GAS	Wildcat Blaine	Eagle	01/13/02	1700	0	0
Xeno, Inc	SWNE 29-35N-21E	SE Battle 7-29	23170	GAS	Wildcat Blaine	Eagle	08/09/02	2305	0	0
Xeno, Inc	NESW 31-35N-21E	SE Battle 11-31	23171	GAS	Wildcat Blaine	Eagle	08/04/02	2184	0	500
Brown, J. Burns Operating Company	NWSE 33-36N-18E	Federal 33-36-18B	23177	GAS	Wildcat Blaine	Eagle	03/18/02	1200	0	0
EnCana Energy Resources, Inc.	NWNE 5-35N-20E	Battle Creek 2-5	23179	GAS	Battle Creek	Eagle	03/09/02	2150	0	92
EnCana Energy Resources, Inc.	SWNW 5-35N-20E	Battle Creek 5-5	23180	GAS	Battle Creek	Eagle	03/12/02	2155	0	232
EnCana Energy Resources, Inc.	SESW 5-35N-20E	Battle Creek 14-5	23181	GAS	Battle Creek	Eagle	03/23/02	2115	0	150
EnCana Energy Resources, Inc.	SENW 4-36N-19E	NW Battle 6-4	23182	GAS	Wildcat Blaine	Eagle	08/16/02	2084	0	73
EnCana Energy Resources, Inc.	NWSE 4-36N-19E	NW Battle 10-4	23183	GAS	Wildcat Blaine	Eagle	08/19/02	1840	0	98
Ocean Energy, Inc.	NWSW 35-32N-19E	Braun 35-12	23186	GAS	Bowes	Eagle	03/05/02	1000	0	500
Ocean Energy, Inc.	NENE 14-27N-18E	Moore 14-1	23187	GAS	Sawtooth Mountain	Eagle	05/14/02	2090	0	125

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Ocean Energy, Inc.	SESW 36-27N-17E	State 36-14	23188	GAS	Wildcat Blaine	Eagle	07/10/02	2700	0	0
Klabzuba Oil & Gas, Inc.	SWSW 25-35N-19E	Pursley 25-35-19	23189	GAS	Wildcat Blaine	Eagle	04/05/02	2000	0	2160
Brown, J. Burns Operating Company	NESW 5-34N-19E	Montgomery 5-34-19	23190	GAS	Wildcat Blaine		03/14/02	1700	0	0
Brown, J. Burns Operating Company	SWNW 6-34N-19E	Montgomery 6-34-19	23191	DH	Wildcat Blaine		03/16/02	1600	0	0
Brown, J. Burns Operating Company	NWSW 4-34N-19E	Lombard 4-34-19	23192	GAS	Wildcat Blaine		03/12/02	1552	0	0
Brown, J. Burns Operating Company	SESE 18-34N-19E	Mitchell 18-34-19	23193	GAS	Wildcat Blaine	Eagle	03/21/02	1600	0	0
Brown, J. Burns Operating Company	SWSW 18-34N-19E	Myers 18-34-19	23194	DH	Wildcat Blaine		03/28/02	1650	0	0
Brown, J. Burns Operating Company	SWNE 19-34N-19E	Stuker 19-34-19	23195	GAS	Wildcat Blaine	Eagle	03/26/02	1307	0	200
Brown, J. Burns Operating Company	SWNE 19-34N-19E	Stuker 19-34-19	23195	GAS	Wildcat Blaine	Eagle	09/11/02	1307	0	200
Brown, J. Burns Operating Company	NENW 20-34N-19E	Seaman 20-34-19	23196	GAS	Wildcat Blaine	Eagle	03/23/02	1600	0	0
Klabzuba Oil & Gas, Inc.	NWSE 12-25N-18E	Reeves-Fed. 12-25-18C	23197	GAS	Wildcat Blaine	Judith River	09/10/02	1300	0	145
Klabzuba Oil & Gas, Inc.	NWSW 33-34N-19E	Munson-Fed. 33-34-19	23198	GAS	Wildcat Blaine	Eagle	04/23/02	1750	0	100
Ocean Energy, Inc.	SENW 21-27N-18E	Moore 21-6	23207	GAS	Sawtooth Mountain	Eagle	05/24/02	2450	0	240
Brown, J. Burns Operating Company	NWSE 13-34N-18E	Kleinjan 13-34-18C	23208	GAS	Wildcat Blaine	Eagle	03/30/02	1458	0	110
Ocean Energy, Inc.	NENE 9-30N-18E	Hofeldt 9-1	23209	GAS	Tiger Ridge	Eagle	07/05/02	1700	0	250
Ocean Energy, Inc.	SESE 23-31N-17E	Olson 23-16	23210	DH	Tiger Ridge		05/07/02	1600	0	0
Ocean Energy, Inc.	SWNE 23-31N-17E	Olson 23-2	23211	DH	Tiger Ridge		05/15/02	1625	0	0
Ocean Energy, Inc.	NWSW 30-31N-18E	Olson 30-12	23212	GAS	Tiger Ridge	Eagle	05/10/02	1400	0	75
Ocean Energy, Inc.	SWNE 31-31N-18E	Dehlbom 31-7A	23213	GAS	Tiger Ridge	Eagle	05/26/02	1425	0	158
Ocean Energy, Inc.	SWSW 30-31N-18E	Olson 30-13A	23214	GAS	Tiger Ridge	Eagle	05/10/02	1500	0	500
Ocean Energy, Inc.	NWNE 34-31N-19E	S-B 34-2	23215	DH	Wildcat Blaine		07/02/02	1225	0	0
Ocean Energy, Inc.	SESW 34-31N-18E	Dehlbom 34-14	23216	GAS	Tiger Ridge	Eagle	07/04/02	1460	0	100
Ocean Energy, Inc.	SWNE 2-30N-18E	S-B 2-7	23217	DH	Tiger Ridge		06/27/02	1550	0	0
Ocean Energy, Inc.	SWNE 5-30N-18E	Kane 5-7	23218	GAS	Tiger Ridge	Eagle	07/04/02	1575	0	47
Ocean Energy, Inc.	NESE 5-30N-18E	Kane 5-9	23219	GAS	Tiger Ridge	Eagle	07/03/02	1550	0	0
Ocean Energy, Inc.	SESE 33-31N-18E	Dehlbom 33-16	23220	GAS	Tiger Ridge	Eagle	07/05/02	1733	0	65
Ocean Energy, Inc.	SENE 4-25N-18E	O'Connell 4-8	23221	GAS	Wildcat Blaine	Judith River	08/05/02	2000	0	209
Ocean Energy, Inc.	NENW 27-31N-19E	S-B 27-3	23222	GAS	Wildcat Blaine	Eagle	07/13/02	1360	0	23
Ocean Energy, Inc.	NWNE 28-31N-19E	Gowen 28-2	23223	GAS	Tiger Ridge	Eagle	07/13/02	1230	0	780
Ocean Energy, Inc.	NENE 35-32N-19E	Braun 35-1	23224	GAS	Bowes	Eagle	07/13/02	1050	0	41
Klabzuba Oil & Gas, Inc.	NWNW 22-35N-19E	Federal 22-35-19C	23225	OIL	Wildcat Blaine	Niobrara	11/05/02	4131	322	0
Ocean Energy, Inc.	SWNE 4-27N-19E	Dunbar 4-7	23226	GAS	Sawtooth Mountain	Judith River, Eagle	06/19/02	1850	0	200
Ocean Energy, Inc.	SWSW 1-27N-18E	Moore 1-13	23227	GAS	Sawtooth Mountain	Eagle	07/12/02	2100	0	200
Ocean Energy, Inc.	SWSE 33-28N-19E	Herdegen 33-15	23228	DH	Sawtooth Mountain		06/10/02	1800	0	0
EnCana Energy Resources, Inc.	SWSE 25-37N-18E	NW Battle 15-25	23229	GAS	Wildcat Blaine	Eagle	08/27/02	2130	0	45
Brown, J. Burns Operating Company	NENE 19-34N-19E	Federal 19-34-19B	23236	GAS	Wildcat Blaine	Eagle	09/07/02	1524	0	0
Brown, J. Burns Operating Company	NESW 24-34N-17E	Wilmes 24-34-17C	23242	GAS	Wildcat Blaine	Eagle	09/13/02	1550	0	1000
<b>009 Carbon</b>										
Howell Petroleum Corp.	SWSE 36-9S-23E	USA 36-2	21271	DH	Elk Basin		06/27/02	108	0	0
Macum Energy Inc.	SWNE 32-6S-21E	Alberi-Croft 32-32	21276	GAS	Dry Creek, West	Greybull, Frontier	10/30/02	6562	0	1500
<b>011 Carter</b>										
Armstrong Operating, Inc.	NWNE 6-2N-61E	Hayden 6-1	21351	DH	Wildcat Carter		07/13/02	9155	0	0
Fidelity Exploration & Production Co.	SESE 7-1S-55E	Harkins-Federal 16-7	21352	GAS	Wildcat Carter	Eagle	09/29/02	2010	0	16
<b>015 Chouteau</b>										
Brown, J. Burns Operating Company	SWSE 9-26N-16E	Weaver Cattle Fed. 9-2	21676	GAS	Sherard, Area	Eagle	10/07/02	2100	0	1200
Western Interior Energy Inc.	NWNW 28-25N-12E	Tadej 1-28	21697	DH	Wildcat Chouteau		11/01/02	1266	0	0
Western Interior Energy Inc.	NWNW 36-25N-12E	Arnst State 1-36	21699	DH	Wildcat Chouteau		11/07/02	1330	0	0
Klabzuba Oil & Gas, Inc.	SWSW 10-26N-16E	Federal 10-26-16B	21711	GAS	Wildcat Chouteau	Eagle	09/11/02	2100	0	53
Ocean Energy, Inc.	SENE 28-27N-17E	Henderson 28-8	21738	GAS	Bullwacker	Eagle	07/11/02	2700	0	200
Ocean Energy Resources, Inc.	SWSW 21-27N-16E	Kane 21-13	21740	DH	Bullwacker		04/25/02	2410	0	0
Ocean Energy Resources, Inc.	SWSE 30-27N-17E	Henderson 30-15	21741	GAS	Bullwacker	Eagle	05/24/02	2300	0	750
Klabzuba Oil & Gas, Inc.	SWNW 10-26N-16E	Federal 10-26-16D	21743	GAS	Wildcat Chouteau	Judith River	09/17/02	1986	0	40
Klabzuba Oil & Gas, Inc.	NWNE 15-26N-16E	IX Ranch Fed. 15-26-16	21744	GAS	Wildcat Chouteau	Eagle	09/24/02	2018	0	18
Klabzuba Oil & Gas, Inc.	NWSW 15-26N-16E	Federal 15-26-16E	21745	GAS	Wildcat Chouteau	Eagle	09/21/02	2018	0	350
Ocean Energy, Inc.	NWNW 30-27N-16E	Faber 30-4	21747	GAS	Bullwacker	Eagle, Virgelle	05/11/02	2125	0	774
Klabzuba Oil & Gas, Inc.	SENE 16-26N-16E	State 16-26-16C	21748	GAS	Wildcat Chouteau	Eagle	09/17/02	2019	0	100
Ocean Energy, Inc.	NENW 30-27N-17E	U.S. 30-3	21749	GAS	Bullwacker	Eagle	06/18/02	2350	0	212
Ocean Energy, Inc.	NESE 21-27N-16E	Henderson 21-9	21750	GAS	Bullwacker	Judith River, Eagle	05/25/02	2400	0	500
Ocean Energy, Inc.	SWSE 19-27N-17E	U.S. 19-15	21751	GAS	Bullwacker	Eagle	06/18/02	2500	0	250
Ocean Energy, Inc.	NWSW 36-27N-16E	State 36-12	21752	GAS	Bullwacker	Eagle	08/05/02	2200	0	2000
Black Hawk Resources, LLC	SWSW 27-25N-15E	Gasvoda 27-41	21758	DH	Wildcat Chouteau		09/13/02	1265	0	0
Black Hawk Resources, LLC	NENE 33-26N-15E	IX Ranch 33-14	21760	DH	Wildcat Chouteau		09/17/02	1350	0	0
Black Hawk Resources, LLC	SWNE 2-26N-15E	IX Ranch 2-23	21761	GAS	Wildcat Chouteau	Eagle	09/25/02	1626	0	4100
<b>017 Custer</b>										
Fidelity Exploration & Production Co.	SWNW 27-1N-53E	Kiekow 5-27	21173	GAS	Wildcat Custer	Eagle, Shannon	09/27/02	2280	0	0
Fidelity Exploration & Production Co.	NENE 21-2N-50E	McIntosh 1-21	21174	GAS	Wildcat Custer	Shannon	09/23/02	4170	0	0
Fidelity Exploration & Production Co.	NWSW 15-3N-50E	Tonn 12-15	21175	GAS	Wildcat Custer	Shannon, Niobrara	09/09/02	4130	0	0
<b>019 Daniels</b>										
Miocene Oil & Gas Ltd	NENW 27-33N-48E	Anderson 27-2	21099	OIL	Nielsen Coulee	McGowan Zone	10/15/02	6605	31	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Armstrong Operating, Inc.	NWNW 18-34N-46E	Fladager 18-1	21137	DH	Wildcat Daniels		10/18/02	7180	0	0
<b>021 Dawson</b>										
Encore Operating LP	NWSE 11-13N-55E	North Pine 33X-11DH	21143	EOR	Pine	Siluro-Ordovician	03/26/02	12416	0	0
Cortez Operating Company	NENE 3-13N-55E	Gas City 41-3H	21144	OIL	Gas City	Red River	04/24/02	11859	289	56
Cortez Operating Company	SESE 34-14N-55E	Gas City 44-34R	21145	OIL	Gas City	Red River	03/14/02	10339	316	95
Cortez Operating Company	NENE 3-13N-55E	Gas City 41-3G	21146	DH	Gas City		07/09/02	2025	0	0
Cortez Operating Company	SWSW 27-14N-55E	Gas City 14-27	21147	WS	Gas City	Judith River	07/11/02	2016	0	0
Encore Operating LP	NWNE 24-13N-55E	North Pine 31X-24DH	21149	OIL	Pine	Siluro-Ordovician	05/19/02	13068	6	1
Encore Operating LP	SWNE 19-13N-56E	North Pine 32-19CH	21151	OIL	Pine	Siluro-Ordovician	05/01/02	11464	73	8
Cortez Operating Company	NENE 21-14N-55E	Gas City Unit 41X-21	21152	OIL	Gas City	Red River	10/19/02	12532	101	50
Cortez Operating Company	SWSW 16-14N-55E	Gas City Unit 14X-16	21154	OIL	Gas City	Red River	12/07/02	12419	30	36
<b>025 Fallon</b>										
Fidelity Exploration & Production Co.	NWNW 24-5N-60E	Fee 2190	21974	GAS	Cedar Creek	Eagle	08/22/02	1880	0	490
Williston Basin Interstate Pipeline Company	NWSE 10-8N-59E	Fee 3002	22018	GST	Cedar Creek	Judith River	06/19/02	1150	0	0
Williston Basin Interstate Pipeline Company	SWNW 28-10N-58E	Fee 3003	22019	GST	Cedar Creek	Judith River	06/20/02	1220	0	0
Encore Operating LP	SESE 26-7N-60E	Unit 44-26BH	22027	OIL	Pennel	Siluro-Ordovician	08/12/02	11040	253	63
Encore Operating LP	NENE 35-8N-59E	Pennel 41-35	22030	OIL	Pennel	Siluro-Ordovician	01/07/02	8972	111	13
Encore Operating LP	SENE 18-7N-60E	Unit 42X-18B	22031	OIL	Pennel	Siluro-Ordovician	01/08/02	8880	46	36
Encore Operating LP	SWSW 26-7N-60E	Unit 14-26BH	22032	OIL	Pennel	Siluro-Ordovician	07/08/02	13905	220	43
Burlington Resources Oil & Gas Company L	SESE 29-7N-61E	ELOB 44-29NH 761	22034	OIL	Lookout Butte, East, Unit	Red River	03/19/02	12678	405	57
Burlington Resources Oil & Gas Company L	SENE 32-7N-61E	ELOB 42-32SH 761	22036	OIL	Lookout Butte, East, Unit	Red River	02/02/02	14715	240	0
Williston Basin Interstate Pipeline Company	SESE 26-9N-58E	Federal 3001	22041	GST	Cedar Creek	Judith River	06/19/02	1150	0	0
Encore Operating LP	SWSE 1-7N-59E	Unit 34-01A	22044	OIL	Pennel	Siluro-Ordovician	02/20/02	8830	189	6
Encore Operating LP	NESW 2-9N-58E	Wills Creek South 23-2	22045	OIL	Wills Creek, South	Siluro-Ordovician	01/08/02	9162	80	25
Williston Basin Interstate Pipeline Company	SENE 10-9N-58E	Fee 3005	22048	GST	Cedar Creek	Judith River	12/04/02	1250	0	0
Williston Basin Interstate Pipeline Company	NENW 34-10N-58E	Fee 3004	22049	GST	Cedar Creek	Judith River	12/03/02	1225	0	0
Williston Basin Interstate Pipeline Company	SENE 14-9N-58E	Federal 3006	22050	GST	Cedar Creek	Judith River	12/04/02	1215	0	0
Fidelity Exploration & Production Co.	NWNE 13-4N-61E	Fee 2214	22051	GAS	Cedar Creek	Eagle	06/25/02	1760	0	880
Fidelity Exploration & Production Co.	SESW 5-4N-62E	Fee 2235	22052	GAS	Cedar Creek	Eagle	06/26/02	1770	0	1500
Fidelity Exploration & Production Co.	SWNE 7-4N-62E	Fee 2227	22053	GAS	Cedar Creek	Eagle	06/26/02	1800	0	880
Fidelity Exploration & Production Co.	NESW 7-4N-62E	Fee 2228	22054	GAS	Cedar Creek	Eagle	06/26/02	1760	0	170
Fidelity Exploration & Production Co.	NWSE 25-5N-60E	Fee 2224	22055	GAS	Cedar Creek	Eagle	08/24/02	1850	0	1025
Fidelity Exploration & Production Co.	SESW 30-5N-61E	Fee 2229	22058	GAS	Cedar Creek	Eagle	07/14/02	1760	0	800
Fidelity Exploration & Production Co.	SWNE 31-5N-61E	Fee 2222	22059	GAS	Cedar Creek	Eagle	08/23/02	1720	0	52
Fidelity Exploration & Production Co.	BR 2209	BR 2209	22061	GAS	Cedar Creek	Eagle	07/01/02	1880	0	1150
Fidelity Exploration & Production Co.	SWNE 12-4N-61E	Federal 2249	22066	GAS	Cedar Creek	Eagle	06/25/02	1915	0	108
Fidelity Exploration & Production Co.	NENE 14-4N-61E	Federal 2220	22067	GAS	Cedar Creek	Eagle	07/15/02	1950	0	1000
Fidelity Exploration & Production Co.	NESW 18-4N-62E	Federal 2237	22068	GAS	Cedar Creek	Eagle	06/27/02	1760	0	590
Fidelity Exploration & Production Co.	NENE 30-4N-62E	Federal 2238	22069	GAS	Cedar Creek	Eagle	06/27/02	1800	0	960
Fidelity Exploration & Production Co.	NE 6-5N-61E	Federal 2240	22070	GAS	Cedar Creek	Eagle	08/21/02	1765	0	590
Fidelity Exploration & Production Co.	NWNW 22-5N-61E	Federal 2219	22071	GAS	Cedar Creek	Eagle	08/25/02	1920	0	580
Fidelity Exploration & Production Co.	SENE 22-6N-60E	Federal 2205	22072	GAS	Cedar Creek	Eagle	08/22/02	1920	0	1050
Fidelity Exploration & Production Co.	NWNE 13-5N-60E	BR 2254	22073	GAS	Cedar Creek	Eagle	08/23/02	1850	0	990
Fidelity Exploration & Production Co.	SENE 13-5N-60E	BR 2255	22074	GAS	Cedar Creek	Eagle	08/22/02	1885	0	560
Fidelity Exploration & Production Co.	NENW 7-5N-61E	BR 2250	22075	GAS	Cedar Creek	Eagle	08/21/02	1850	0	900
Fidelity Exploration & Production Co.	SESW 7-5N-61E	BR 2251	22076	GAS	Cedar Creek	Eagle	08/23/02	1850	0	0
Fidelity Exploration & Production Co.	NENW 19-5N-61E	BR 2259	22077	GAS	Cedar Creek	Eagle	08/24/02	1850	0	1000
Fidelity Exploration & Production Co.	SWNW 19-5N-61E	BR 2260	22078	GAS	Cedar Creek	Eagle	08/24/02	1760	0	800
Fidelity Exploration & Production Co.	NWSW 21-5N-61E	BR 2264	22079	GAS	Cedar Creek	Eagle	08/24/02	1850	0	970
Fidelity Exploration & Production Co.	SWSE 21-5N-61E	BR 2265	22080	GAS	Cedar Creek	Eagle	08/25/02	1850	0	1000
Fidelity Exploration & Production Co.	NENE 8-6N-60E	Fee 2200	22083	GAS	Cedar Creek	Eagle	08/28/02	1995	0	1025
Fidelity Exploration & Production Co.	SWNE 23-6N-60E	BR 2274	22084	GAS	Cedar Creek	Eagle	08/22/02	1920	0	590
Fidelity Exploration & Production Co.	SWNW 1-7N-59E	Fee 2216	22085	GAS	Cedar Creek	Eagle	07/15/02	1940	0	1650
Fidelity Exploration & Production Co.	SWSW 20-7N-60E	Fee 2048	22086	GAS	Cedar Creek	Eagle	07/14/02	1920	0	1020
Fidelity Exploration & Production Co.	NESW 28-7N-60E	Fee 2049	22087	GAS	Cedar Creek	Eagle	07/02/02	1970	0	430
Fidelity Exploration & Production Co.	SENE 30-7N-60E	Fee 2032	22088	GAS	Cedar Creek	Eagle	08/28/02	1920	0	1350
Fidelity Exploration & Production Co.	NWSE 25-9N-58E	Fee 2206	22089	GAS	Cedar Creek	Eagle	07/31/02	1920	0	920
Fidelity Exploration & Production Co.	SWNE 22-6N-60E	Federal 2273	22091	GAS	Cedar Creek	Eagle	08/21/02	1920	0	770
Fidelity Exploration & Production Co.	SWSE 4-8N-59E	Federal 2266	22092	GAS	Cedar Creek	Eagle	07/31/02	1800	0	980
Fidelity Exploration & Production Co.	NESE 4-8N-59E	Federal 2268	22093	GAS	Cedar Creek	Eagle	07/27/02	1920	0	730
Fidelity Exploration & Production Co.	SWNW 25-8N-59E	Federal 2272	22094	GAS	Cedar Creek	Eagle	07/27/02	1920	0	1348
Fidelity Exploration & Production Co.	NENW 26-8N-59E	Federal 2204	22095	GAS	Cedar Creek	Eagle	07/25/02	1920	0	1600
Encore Operating LP	SWNE 5-8N-59E	Pennel Unit 32X-05H	22096	OIL	Pennel	Siluro-Ordovician	12/22/02	11215	35	3
Fidelity Exploration & Production Co.	NW 18-7N-60E	Fee 2044	22098	GAS	Cedar Creek	Eagle	08/29/02	1920	0	1000
Fidelity Exploration & Production Co.	NENE 18-7N-60E	Fee 2045	22099	GAS	Cedar Creek	Eagle	08/29/02	1960	0	680
Fidelity Exploration & Production Co.	NESW 18-7N-60E	Fee 2046	22100	GAS	Cedar Creek	Eagle	07/01/02	1960	0	1100
Fidelity Exploration & Production Co.	SWNE 20-7N-60E	Fee 2047	22101	GAS	Cedar Creek	Eagle	07/01/02	1960	0	840
Fidelity Exploration & Production Co.	NWNW 20-7N-60E	Fee 2212	22102	GAS	Cedar Creek	Eagle	08/28/02	1920	0	1160
Fidelity Exploration & Production Co.	NWSW 11-5N-60E	Fee 2156	22103	GAS	Cedar Creek	Eagle	08/22/02	1920	0	965
Continental Resources Inc	SENE 15-6N-61E	Husted 22-15SH	22105	EOR	Cedar Hills, West	Red River	08/08/02	13319	117	22
Continental Resources Inc	SENE 15-6N-61E	Husted 22-15NH	22106	EOR	Cedar Hills, West	Red River	09/03/02	15080	148	28
Fidelity Exploration & Production Co.	CNW 28-7N-60E	Fee 470	22107	GAS	Cedar Creek	Eagle	07/02/02	1920	0	660

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Fidelity Exploration & Production Co.	NESW 36-8N-59E	State 2207	22108	GAS	Cedar Creek	Eagle	07/26/02	1880	0	740
Fidelity Exploration & Production Co.	NWSW 19-8N-60E	BR 2242	22109	GAS	Cedar Creek	Eagle	07/26/02	1920	0	1200
Fidelity Exploration & Production Co.	SENE 31-8N-60E	BR 2211	22110	GAS	Cedar Creek	Eagle	07/23/02	1985	0	880
Fidelity Exploration & Production Co.	NENE 35-9N-58E	BR 2280	22113	GAS	Cedar Creek	Eagle	07/31/02	1850	0	1400
Fidelity Exploration & Production Co.	NWNE 24-4N-61E	Federal 2277	22114	GAS	Cedar Creek	Eagle	06/27/02	1960	0	420
Fidelity Exploration & Production Co.	SWSW 3-8N-59E	Federal 2217	22115	GAS	Cedar Creek	Eagle	07/30/02	1720	0	780
Fidelity Exploration & Production Co.	SESE 10-8N-59E	Federal 2278	22116	GAS	Cedar Creek	Eagle	07/30/02	1850	0	850
Fidelity Exploration & Production Co.	NWNE 15-8N-59E	Federal 2279	22117	GAS	Cedar Creek	Eagle	07/26/02	1850	0	1400
Fidelity Exploration & Production Co.	SWSW 23-8N-59E	Federal 2201	22118	GAS	Cedar Creek	Eagle	07/25/02	1920	0	1600
Fidelity Exploration & Production Co.	SENE 23-8N-59E	Federal 2271	22119	GAS	Cedar Creek	Eagle	07/27/02	1800	0	1650
Fidelity Exploration & Production Co.	NWSE 24-8N-59E	Federal 2208	22120	GAS	Cedar Creek	Eagle	07/25/02	1920	0	800
Fidelity Exploration & Production Co.	NESW 30-8N-60E	Federal 2215	22121	GAS	Cedar Creek	Eagle	07/26/02	1995	0	1350
Encore Operating LP	NZSE 27-7N-60E	Unit 43-27BH	22122	EOR	Pennel	Siluro-Ordovician	08/28/02	14085	128	34
Fidelity Exploration & Production Co.	SENW 3-8N-59E	Federal 2203	22124	GAS	Cedar Creek	Eagle	07/31/02	1960	0	920
Fidelity Exploration & Production Co.	SWSW 13-8N-59E	Federal 2218	22125	GAS	Cedar Creek	Eagle	07/27/02	1920	0	1150
Fidelity Exploration & Production Co.	NWSW 24-9N-58E	Federal 2226	22126	GAS	Cedar Creek	Eagle	07/31/02	1995	0	580
Fidelity Exploration & Production Co.	SESW 12-5N-60E	Federal 2282	22129	GAS	Cedar Creek	Eagle	08/23/02	1920	0	580
Fidelity Exploration & Production Co.	NWSE 23-8N-59E	Federal 2281	22130	GAS	Cedar Creek	Eagle	09/03/02	1850	0	1300
Continental Resources Inc	SE 14-6N-61E	Husted 13-14SH	22131	EOR	Cedar Hills, West	Red River	10/05/02	15422	128	37
Encore Operating LP	NESW 3-8N-59E	Pennel Unit 23X-03H	22132	OIL	Pennel	Siluro-Ordovician	12/16/02	11550	273	65
<b>027 Fergus</b>										
Klabzuba Oil & Gas, Inc.	SESW 4-21N-20E	Berg 4-21-20	21232	DH	Wildcat Fergus		10/01/02	2100	0	0
Klabzuba Oil & Gas, Inc.	NWSW 21-21N-20E	Gass 21-21-20	21233	DH	Wildcat Fergus		10/13/02	3358	0	0
Klabzuba Oil & Gas, Inc.	SENE 8-22N-19E	Scheifler 8-22-19	21234	DH	Wildcat Fergus		09/28/02	2600	0	0
<b>035 Glacier</b>										
K2 America Corporation	SWNW 11-32N-6W	Palmer Bow Island 11-5	22007	GAS	Cut Bank		01/30/02		0	0
Montana Power Gas Company	SESW 5-36N-7W	Tribal 194 34-05-36N-7	22013	GAS	Wildcat Glacier	Bow Island	02/02/02	3228	0	30
EnCana Energy Resources, Inc.	SWNE 21-37N-7W	Tribal 194 22-21-37N-7	22014	OIL	Reagan	Madison	01/27/02	4100	0	0
EnCana Energy Resources, Inc.	NESW 27-37N-7W	Tribal 194 33-27-37N-7	22016	OIL	Reagan	Blackleaf Formation	01/19/02	4050	0	30
K2 America Corporation	SWSW 10-32N-6W	Palmer Bow Island 10-1	22019	GAS	Wildcat Glacier	Bow Island	04/30/02	2537	0	5
EnCana Energy Resources, Inc.	SWNE 35-37N-7W	Grant 22-35-37N-7W	22020	OIL	Reagan	Bow Island	01/11/02	3820	0	20
Opal Oil Corporation	SENW 32-34N-8W	Opal 1	22021	OIL	Wildcat Glacier	Madison	02/23/02	4981	0	0
K2 America Corporation	NE 2-32N-6W	Palmer Bow Island 2-2	22024	GAS	Cut Bank	Bow Island	05/03/02	2445	0	38
EnCana Energy Resources, Inc.	SENW 24-33N-5W	Newell 6B-24	22028	GAS	Cut Bank	Bow Island	06/26/02	1900	0	0
EnCana Energy Resources, Inc.	SWSE 10-34N-5W	Bicket 15B-10	22029	GAS	Cut Bank	Bow Island, Dakota	07/06/02	2000	0	0
EnCana Energy Resources, Inc.	NENE 22-34N-5W	Callison 1B-22	22030	GAS	Cut Bank	Bow Island, Dakota	07/03/02	2000	0	5
EnCana Energy Resources, Inc.	SWSW 1-33N-5W	Johnston 13B-1	22033	GAS	Cut Bank	Bow Island	07/01/02	1601	0	0
EnCana Energy Resources, Inc.	SWSE 19-36N-5W	Stufft 15-19	22034	GAS	Cut Bank	Bow Island, Dakota	07/17/02	2302	0	148
<b>037 Golden Valley</b>										
Blackstone Operating	NWNW 5-5N-18E	Tierney 5-4A	21052	DH	Wildcat Golden Valley		10/30/02	4409	0	0
<b>041 Hill</b>										
Ocean Energy Resources, Inc.	SWSE 35-30N-15E	Rocky Boy 35-15	22781	DH	Wildcat Hill		07/21/02	2350	0	0
Ocean Energy Resources, Inc.	SWSW 33-30N-15E	Rocky Boy 33-13	22805	DH	Wildcat Hill		05/25/02	2400	0	0
Ocean Energy Resources, Inc.	SWSE 7-29N-15E	Rocky Boy 7-15	22810	GAS	Wildcat Hill	Eagle	05/25/02	1600	0	64
Ocean Energy Resources, Inc.	NWNE 6-30N-16E	U.S. 6-2	22817	DH	Tiger Ridge		03/27/02	1670	0	0
Ocean Energy Resources, Inc.	NESW 6-30N-16E	Rocky Boy 6-11	22818	GAS	Tiger Ridge	Eagle	03/28/02	1600	0	200
Ocean Energy Resources, Inc.	SENW 24-31N-14E	Brown 24-6	22819	GAS	Tiger Ridge	Eagle	03/11/02	1200	0	75
Ocean Energy Resources, Inc.	NWSE 27-31N-17E	Olson 27-10	22825	GAS	Tiger Ridge	Eagle	04/22/02	1670	0	44
Black Hawk Resources, LLC	NESE 3-33N-12E	Haugen 3-34	22842	GAS	Wildcat Hill	Eagle	08/07/02	1348	0	12
Ocean Energy Resources, Inc.	SESW 19-31N-17E	Solomon 19-14	22847	GAS	Tiger Ridge	Eagle	04/25/02	2000	0	50
Klabzuba Oil & Gas, Inc.	NWNW 14-36N-15E	Dusek-State 14-36-15	22857	GAS	Wildcat Hill	Eagle	11/14/02	1825	0	750
Mendell Energy Technologies, Inc.	CSW 22-34N-11E	D. Jorgenson 1	22858	GAS	Wildcat Hill	Eagle	08/01/02	1322	0	10
Ocean Energy Resources, Inc.	SESW 31-31N-15E	Herron 31-14B	22863	GAS	Tiger Ridge	Eagle	04/15/02	1275	0	0
Ocean Energy Resources, Inc.	SESW 6-31N-16E	Delaney 6-14	22864	GAS	Tiger Ridge	Eagle	03/15/02	1425	0	500
Brown, J. Burns Operating Company	NWSE 1-34N-14E	Rhodes 1-34-14	22873	DH	Wildcat Hill		02/17/02	1500	0	0
Brown, J. Burns Operating Company	NENW 20-34N-14E	Brubaker 20-34-14	22874	DH	Wildcat Hill		02/19/02	1550	0	0
Klabzuba Oil & Gas, Inc.	SESW 20-36N-16E	Dusek Ranch 20-36-16	22877	GAS	Wildcat Hill	Niobrara	12/16/02	2100	0	250
Athena Energy LLC	NESW 11-37N-12E	Federal 23-11	22880	DH	Wildcat Hill		01/06/02	3800	0	0
Ocean Energy, Inc.	NENW 30-32N-14E	Palmer 30-3	22881	GAS	Wildcat Hill	Eagle	03/06/02	1400	0	266
Griffon Petroleum, Inc.	NWNE 7-33N-11E	CeJan 1-7	22882	GAS	Gildford, North	Eagle	01/08/02	2636	0	80
Griffon Petroleum, Inc.	NWNE 7-33N-11E	CeJan 1-7D	22884	GAS	Gildford, North	Sawtooth	01/15/02	3715	0	4600
Brown, J. Burns Operating Company	S2S2 25-34N-14E	Gwynn 25-34-14	22886	GAS	Wildcat Hill	Eagle	02/21/02	1600	0	500
Ocean Energy, Inc.	SENE 29-30N-15E	Rocky Boy 29-8	22887	GAS	Tiger Ridge	Eagle	07/05/02	1825	0	500
Ocean Energy, Inc.	SWSW 27-30N-15E	Boyce 27-13B	22888	GAS	Tiger Ridge	Eagle	07/06/02	2000	0	260
Ocean Energy, Inc.	SENW 26-32N-15E	Frakes 26-6	22889	GAS	Tiger Ridge	Eagle	03/28/02	1385	0	537
Klabzuba Oil & Gas, Inc.	SESE 10-36N-14E	State 10-36-14	22891	GAS	Wildcat Hill	Niobrara	11/12/02	2050	0	81
Klabzuba Oil & Gas, Inc.	NENW 12-36N-14E	Metzger 12-36-14	22892	GAS	Wildcat Hill	Niobrara	11/12/02	2000	0	21
Ocean Energy, Inc.	SWNE 14-32N-15E	Buttrey 14-7	22895	DH	Tiger Ridge		04/12/02	1375	0	0
Ocean Energy, Inc.	SENE 6-30N-16E	U.S. 6-8	22896	DH	Tiger Ridge		07/21/02	1450	0	0
Ocean Energy, Inc.	NESE 9-31N-17E	Wiley 9-9	22897	GAS	Tiger Ridge	Eagle	04/30/02	1750	0	29

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Ocean Energy, Inc.	NESE 27-32N-17E	Davey 27-9	22898	GAS	Tiger Ridge	Eagle	04/24/02	1525	0	0
Ocean Energy, Inc.	NESE 16-31N-17E	State 16-9	22899	DH	Tiger Ridge		05/18/02	1750	0	0
Ocean Energy, Inc.	NWNE 34-31N-17E	Cremer 34-2	22900	GAS	Tiger Ridge	Eagle	05/06/02	1650	0	350
Ocean Energy, Inc.	SWNW 5-30N-15E	Rocky Boy 5-5	22901	GAS	Tiger Ridge	Eagle	07/31/02	1400	0	400
Ocean Energy, Inc.	SENW 5-30N-15E	Rocky Boy 5-6	22902	GAS	Tiger Ridge	Eagle	08/01/02	1400	0	500
Ocean Energy, Inc.	SESE 20-30N-15E	Rocky Boy 20-16B	22903	GAS	Tiger Ridge	Eagle	07/06/02	1825	0	100
Ocean Energy, Inc.	NWNE 29-30N-15E	Rocky Boy 29-4A	22904	GAS	Tiger Ridge	Eagle	07/31/02	1790	0	210
Ocean Energy, Inc.	NENE 30-30N-15E	Rocky Boy 30-1B	22905	GAS	Tiger Ridge	Eagle	07/31/02	1725	0	205
Ocean Energy, Inc.	NWNE 32-31N-14E	Rocky Boy 32-4	22907	DH	Wildcat Hill		07/01/02	1200	0	0
Ocean Energy, Inc.	NWNE 26-32N-15E	Frakes 26-4	22908	GAS	Tiger Ridge	Eagle	06/17/02	1400	0	410
Ocean Energy, Inc.	NWNE 33-30N-15E	Boyce 33-2	22910	GAS	Wildcat Hill	Eagle	07/05/02	2150	0	205
Ocean Energy, Inc.	NENW 34-30N-15E	Boyce 34-3B	22911	GAS	Tiger Ridge	Eagle	07/06/02	2200	0	300
Ocean Energy, Inc.	NWSE 19-30N-16E	Boyce 19-10	22912	GAS	Tiger Ridge	Eagle	07/07/02	2150	0	350
Ocean Energy, Inc.	NESE 6-31N-16E	Lee 6-9	22913	DH	Tiger Ridge		07/02/02	1700	0	0
Klabzuba Oil & Gas, Inc.	SWSW 2-36N-15E	Verploegen 2-36-15	22914	DH	Wildcat Hill		11/19/02	1825	0	0
Klabzuba Oil & Gas, Inc.	NWSE 13-36N-15E	Willow Creek Ranch 13-	22916	GAS	Wildcat Hill	Niobrara, Eagle	11/19/02	2100	0	270
Ocean Energy, Inc.	SENE 9-29N-15E	Willow Crk Rnch 9-8	22918	GAS	Wildcat Hill	Eagle	08/01/02	1500	0	200
Ocean Energy, Inc.	SWSW 15-32N-17E	Davey 15-13	22922	GAS	Tiger Ridge Area	Eagle	08/06/02	1550	0	1022
Ocean Energy, Inc.	NESE 21-32N-17E	Davey 21-9	22923	DH	Tiger Ridge Area		07/23/02	1550	0	0
Ocean Energy, Inc.	NENW 24-31N-14E	Brown 24-3	22925	GAS	Tiger Ridge	Eagle	08/02/02	1225	0	748
Ocean Energy, Inc.	SWSW 23-32N-17E	Davey 23-13	22927	DH	Tiger Ridge Area		07/12/02	1620	0	0
Black Hawk Resources, LLC	SENE 15-33N-12E	Laughnan 15-22	22929	DH	Wildcat Hill		07/23/02	1226	0	0
Black Hawk Resources, LLC	SESE 5-33N-12E	Purdy 5-44	22931	DH	Wildcat Hill		07/27/02	1071	0	0
Klabzuba Oil & Gas, Inc.	NWSE 34-33N-13E	Berg-Melby 34-33-13	22932	GAS	Wildcat Hill	Eagle	12/04/02	1650	0	78
Klabzuba Oil & Gas, Inc.	SWSE 27-36N-15E	Willow Crk Rnch 27-36-	22935	DH	Wildcat Hill		12/14/02	1800	0	0
Klabzuba Oil & Gas, Inc.	NENW 19-36N-16E	Dusek Ranch 19-36-16	22936	GAS	Wildcat Hill	Eagle, Niobrara	12/06/02	2100	0	715
Klabzuba Oil & Gas, Inc.	SWSW 19-36N-16E	Dusek Ranch 19-36-16	22937	GAS	Wildcat Hill	Eagle, Niobrara	12/12/02	2107	0	110
Athena Energy LLC	NENW 6-36N-10E	Patrick 21-6	22939	GAS	Wildcat Hill	Blackleaf Formation	12/28/02	3452	0	171
Klabzuba Oil & Gas, Inc.	NWSE 7-33N-17E	Hattleberg 7-33-17C	22944	GAS	Coal Coulee	Eagle	12/30/02	1406	0	75
Klabzuba Oil & Gas, Inc.	NENW 22-35N-15E	Verploegen-Federal 22-	22946	GAS	Wildcat Hill	Eagle	12/20/02	1800	0	85
Brown, J. Burns Operating Company	SWNW 27-34N-14E	St. Judes 27-34-14	22947	DH	Brown's Coulee		12/07/02	1600	0	0
Brown, J. Burns Operating Company	NESE 17-34N-14E	Brubaker 17-34-14	22950	DH	Wildcat Hill		12/21/02	1550	0	0
Brown, J. Burns Operating Company	SWNW 27-34N-14E	St. Judes 27-34-14B	22951	GAS	Brown's Coulee	Eagle	12/10/02	1600	0	1000

#### 045 Judith Basin

Antelope Resources, Inc.	NENE 26-14N-15E	O'Brien 1	21021	DH	Wildcat Judith Basin		11/17/02	1924	0	0
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#### 051 Liberty

Prairie Dog Exploration, LLC	SESE 6-34N-4E	Sylvester 16-6	21729	GAS	Wildcat Liberty	Sunburst	01/09/02	2775	0	20
Great Northern Drilling Company	SWSW 7-35N-5E	Jensen 14-7	21742	GAS	Snoose Coulee	Bow Island	02/25/02	1862	0	20
EnCana Energy Resources, Inc.	SWSW 11-34N-7E	Meldrum 13-11	21744	GAS	Wildcat Liberty	Bow Island	02/23/02	3420	0	0
EnCana Energy Resources, Inc.	NWNE 21-34N-7E	Johnson 2-21	21745	GAS	Wildcat Liberty	Bow Island	03/29/02	3366	0	0
EnCana Energy Resources, Inc.	NESE 25-34N-7E	Gutcher 9-25	21746	GAS	Wildcat Liberty	Sawtooth	02/11/02	3415	0	1
EnCana Energy Resources, Inc.	NWNE 7-34N-7E	Graff 4-7	21747	GAS	Wildcat Liberty	Second White Specks	03/18/02	2405	0	63
EnCana Energy Resources, Inc.	NENW 20-35N-7E	Jensen 3-20	21748	GAS	Wildcat Liberty	Eagle, Virgelle	03/01/02	3414	0	0
EnCana Energy Resources, Inc.	NENE 30-35N-7E	Moog 1-30	21749	GAS	Wildcat Liberty	Bow Island	03/13/02	2390	0	0
EnCana Energy Resources, Inc.	SENE 35-35N-7E	Johnson 6-35	21750	GAS	Wildcat Liberty	Bow Island	03/10/02	2385	0	0
EnCana Energy Resources, Inc.	SWNE 31-37N-7E	Duncan 7-31	21751	GAS	Wildcat Liberty	Second White Specks	06/01/02	2015	0	0
EnCana Energy Resources, Inc.	NENW 34-37N-7E	Duncan 3-34	21752	GAS	Wildcat Liberty	Second White Specks	03/07/02	2480	0	0
EnCana Energy Resources, Inc.	NWNE 8-34N-6E	Mattson 4-8	21753	GAS	Wildcat Liberty	Bow Island	03/23/02	2305	0	0
EnCana Energy Resources, Inc.	NENE 30-34N-7E	Johnson 1-30	21754	GAS	Wildcat Liberty	Bow Island	05/12/02	2340	0	0
EnCana Energy Resources, Inc.	NWNE 1-35N-6E	Keith 4-1	21755	GAS	Wildcat Liberty	Bow Island	04/25/02	2390	0	0
EnCana Energy Resources, Inc.	NWNE 15-35N-6E	Schaefer 4-15	21756	GAS	Wildcat Liberty	Second White Specks	03/28/02	2461	0	0
EnCana Energy Resources, Inc.	NENE 12-35N-7E	Hodges 1-12	21757	GAS	Wildcat Liberty	Bow Island	03/25/02	2440	0	0
EnCana Energy Resources, Inc.	SENE 5-36N-6E	Laird 8-5	21758	GAS	Wildcat Liberty	Bow Island	06/17/02	2320	0	0
T.W.O. (Taylor Well Operating)	NWNE 22-34N-4E	Taylor 2-22	21759	GAS	Grandview	Bow Island	05/06/02	2489	0	500
EnCana Energy Resources, Inc.	SWSE 17-34N-6E	Mattson 15-17	21761	GAS	Wildcat Liberty	Bow Island	05/16/02	3083	0	0
EnCana Energy Resources, Inc.	SESE 12-34N-7E	Lalum 16-12	21762	GAS	Wildcat Liberty	Madison	05/04/02	3393	0	7
EnCana Energy Resources, Inc.	SWSE 23-35N-7E	Moog 15-23	21763	GAS	Wildcat Liberty	Sawtooth	04/30/02	3400	0	0
EnCana Energy Resources, Inc.	NWNE 11-36N-7E	Pimley 2-11	21765	GAS	Wildcat Liberty	Sawtooth	05/21/02	3498	0	0
EnCana Energy Resources, Inc.	SWSE 35-36N-7E	Hodges 15-35	21766	GAS	Wildcat Liberty	Bow Island Spike	06/02/02	3494	0	180
Athena Energy LLC	SESE 8-32N-7E	Hadford 44-8	21768	DH	Wildcat Liberty		08/09/02	3310	0	0
Athena Energy LLC	SESE 33-33N-7E	Minnehan 44-33	21770	GAS	Wildcat Liberty	Bow Island	08/17/02	3285	0	0
Athena Energy LLC	SWSW 1-32N-6E	Wanken Farms 14-1	21771	GAS	Wildcat Liberty	Sawtooth	12/19/02	3210	0	184
Athena Energy LLC	NESE 15-34N-4E	Eagle Creek Federal 43-	21774	GAS	Grandview	Bow Island	11/13/02	1995	0	214
Athena Energy LLC	SWNE 15-34N-4E	Eagle Creek Federal 32-	21775	GAS	Grandview	Bow Island	11/20/02	2008	0	1012

#### 055 McCone

Newstar Energy USA, Inc.	E2SW 31-23N-47E	Rudolph Haynie 1-31	21198	DH	Wildcat McCone		06/01/02	9228	0	0
EMCO Energy, Inc.	NENE 8-22N-47E	Rudolph Haynie 1-8	21199	OIL	Wildcat McCone		06/22/02	8950	0	0

#### 065 Musselshell

Great Plains Resources Inc.	NESE 22-11N-30E	State 9-22	21851	DH	Wildcat Musselshell		06/09/02	4403	0	0
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OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS	
							DATE	DEPTH	B/D	MCF/D	
<b>069 Petroleum</b>											
Carbon Energy Corporation (USA)	NWSW 27-15N-25E	McDonald Creek	5-27	21155	DH	Wildcat Petroleum		11/15/02	1400	0	0
Ritter, Laber & Associates, Inc.	NWNE 9-12N-28E	Hill Trust	31-9	21156	DH	Wildcat Petroleum		10/22/02	4082	0	0
Carbon Energy Corporation (USA)	SESE 22-15N-25E	McDonald Creek Fed.	1-	21157	DH	Wildcat Petroleum		12/26/02	1483	0	0
<b>071 Phillips</b>											
Noble Energy, Inc.	SWNE 17-33N-33E	Fee 1733-2		22664	GAS	Whitewater		10/17/02	156	0	0
Fidelity Exploration & Production Co.	NWNE 19-32N-33E	Fee 1135		22698	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/25/02	1450	0	165
Fidelity Exploration & Production Co.	SW 4-32N-32E	Fee 1142		22701	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/02/02	1445	0	311
Fidelity Exploration & Production Co.	NWSW 21-32N-32E	Fee 1182		22702	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/14/02	1610	0	326
Fidelity Exploration & Production Co.	NW 5-32N-32E	Fee 1139		22703	GAS	Bowdoin	Niobrara, Bowdoin, Belle Fo	10/04/02	1375	0	246
Fidelity Exploration & Production Co.	NE 5-32N-32E	Fee 1140		22704	GAS	Bowdoin	Niobrara, Phillips, Belle Four	10/12/02	1450	0	405
Fidelity Exploration & Production Co.	SENE 16-32N-32E	State 1180		22705	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/13/02	1450	0	314
Fidelity Exploration & Production Co.	SENE 16-32N-32E	State 1181		22706	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/14/02	1495	0	331
Fidelity Exploration & Production Co.	SE 4-32N-32E	Federal 1143		22707	GAS	Bowdoin	Bowdoin, Phillips, Belle Four	10/12/02	1450	0	385
Fidelity Exploration & Production Co.	NWSE 9-32N-32E	Federal 1179		22708	GAS	Bowdoin	Bowdoin, Phillips, Belle Four	10/13/02	1450	0	320
Fidelity Exploration & Production Co.	NWNE 28-32N-32E	Federal 1145		22709	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/14/02	1610	0	279
Fidelity Exploration & Production Co.	SWSE 28-32N-32E	Federal 1183		22710	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/15/02	1590	0	187
Fidelity Exploration & Production Co.	NE 9-32N-32E	Fee 1144		22711	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/01/02	1415	0	238
Fidelity Exploration & Production Co.	NW 18-32N-33E	Fee 1149		22712	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/25/02	1415	0	221
Fidelity Exploration & Production Co.	NENE 9-31N-32E	Fee 1191		22714	GAS	Bowdoin	Phillips	10/25/02	1525	0	130
Fidelity Exploration & Production Co.	NWSW 2-31N-32E	Federal 1146		22715	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/25/02	1455	0	281
Fidelity Exploration & Production Co.	NENW 4-32N-32E	Federal 1141		22716	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/02/02	1480	0	301
Fidelity Exploration & Production Co.	SENE 6-32N-32E	Federal 1138		22717	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/12/02	1490	0	320
Fidelity Exploration & Production Co.	NESW 11-32N-32E	Fee 1196		22718	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/01/02	1415	0	299
Fidelity Exploration & Production Co.	SWSW 22-32N-32E	Federal 1184		22719	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/15/02	1610	0	262
Fidelity Exploration & Production Co.	SENE 2-32N-33E	Fee 1151		22720	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	09/27/02	1610	0	262
Fidelity Exploration & Production Co.	NWNE 2-32N-33E	Fee 1193		22721	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	09/29/02	1610	0	247
Fidelity Exploration & Production Co.	NESE 10-32N-33E	Fee 1194		22722	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	09/26/02	1450	0	226
Fidelity Exploration & Production Co.	SWNW 11-32N-33E	Fee 1152		22723	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	09/27/02	1450	0	166
Fidelity Exploration & Production Co.	SENE 3-31N-32E	Federal 1192		22724	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/15/02	1500	0	277
Fidelity Exploration & Production Co.	NWNE 8-31N-33E	Federal 1195		22725	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/26/02	1530	0	129
Fidelity Exploration & Production Co.	NENW 3-32N-33E	Federal 1190		22728	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	09/29/02	1500	0	150
Samedan Oil Corporation	NWNE 21-36N-30E	Federal 2160-2		22729	GAS	Loring, West	Bowdoin	09/09/02	1800	0	74
Samedan Oil Corporation	NWSW 25-37N-29E	Federal 2579-4		22730	GAS	Loring, West	Bowdoin	09/09/02	1800	0	52
Samedan Oil Corporation	NWNE 35-37N-31E	Federal 3571-4		22731	GAS	Loring, East	Bowdoin	09/09/02	1800	0	32
Saco, Town Of	NWNE 7-31N-34E	Stiles 4		22732	GAS	Bowdoin	Bowdoin	10/07/02	895	0	100
Saco, Town Of	NENE 7-31N-34E	Stiles 5		22733	GAS	Bowdoin	Bowdoin	10/07/02	890	0	100
Fidelity Exploration & Production Co.	SESE 33-33N-33E	Federal 1150		22734	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	09/29/02	1610	0	208
<b>073 Pondera</b>											
Hexane Oil, Inc.	SWNE 21-27N-1E	Preputin 7-21		21792	DH	Wildcat Pondera		07/31/02	1852	0	0
Hexane Oil, Inc.	NESW 35-28N-1E	Offerdal 11-35		21793	DH	Wildcat Pondera		08/15/02	2050	0	0
<b>075 Powder River</b>											
True Oil LLC	NWSW 12-9S-51E	White Federal	13-12	22263	DH	Wildcat Powder River		01/30/02	5960	0	0
Constitution Gas Transport Co., Inc.	SWSW 12-1S-49E	BR Allen Bros.	1-12-PC	22264	GAS	Pumpkin Creek	Shannon	03/21/02	3228	0	15
Constitution Gas Transport Co., Inc.	NWSW 6-23N-49E	B.R. 1-25-PC		22265	GAS	Pumpkin Creek	Shannon	03/24/02	3294	0	111
Fidelity Exploration & Production Co.	SESW 16-1S-51E	State 14-16		22272	GAS	Wildcat Powder River	Judith River	09/24/02	2774	0	0
<b>079 Prairie</b>											
Encore Operating LP	SWNW 32-13N-56E	N. Pine Unit	12X-32CH	21039	OIL	Pine	Siluro-Ordovician	02/17/02	12150	38	4
Encore Operating LP	NWNE 11-12N-56E	N. Pine Unit	31XX-11BH	21040	OIL	Pine	Siluro-Ordovician	06/09/02	12034	100	0
Encore Operating LP	NWSE 32-13N-56E	N. Pine Unit	33X-32CH	21042	OIL	Pine	Siluro-Ordovician	04/18/02	12330	150	15
<b>083 Richland</b>											
Headington Oil LP	SWNE 32-24N-58E	Dynneson	32X-32	21909	OIL	Brorson	Red River	02/28/02	12720	48	8
Lyco Energy Corporation	NWNW 4-23N-57E	Bullwinkle-Sawyer	4-4-H	21911	OIL	Wildcat Richland	Bakken	04/01/02	14187	205	111
Lyco Energy Corporation	SESE 35-24N-57E	Natasha-McMillen	35-16	21912	OIL	Wildcat Richland	Bakken	01/15/02	13752	177	77
Lyco Energy Corporation	SESW 6-23N-57E	Frostbite-Franz	6-14-H	21913	OIL	Wildcat Richland	Bakken	05/01/02	13912	188	98
Lyco Energy Corporation	NWNW 17-24N-56E	Antone-Dombrowski	17-	21917	OIL	Wildcat Richland	Bakken	02/13/02	13608	191	89
Headington Oil LP	NENW 18-24N-55E	WCA Foundation	21X-1	21935	OIL	Wildcat Richland	Bakken	07/25/02	14650	445	260
Lyco Energy Corporation	NWNW 8-24N-55E	Snydley-Vaira	8-4-H	21936	OIL	Wildcat Richland	Bakken	05/21/02	13386	227	111
Headington Oil LP	NWNE 31-24N-57E	Albin Farms	31X-31	21937	OIL	Wildcat Richland	Bakken	09/10/02	15220	436	218
Petro-Hunt, LLC	SESW 2-22N-53E	Ildstad/Berman	2C-4-1	21939	OIL	Wildcat Richland	Red River	05/20/02	11200	530	694
Petro-Hunt, LLC	NWNE 26-23N-53E	C.D. Rockford	26A-2-1	21940	OIL	Wildcat Richland	Red River	06/19/02	11321	43	50
Headington Oil LP	SE 17-22N-60E	BN 24X-17		21941	OIL	Mon Dak, West	Red River	08/07/02	13880	80	50
Lyco Energy Corporation	SESE 31-25N-55E	Burning Tree-Julson	31-	21942	OIL	Wildcat Richland	Bakken	06/20/02	13284	252	114
Lyco Energy Corporation	NWNW 11-24N-54E	Stockade-Vaira	11-4-H	21943	OIL	Wildcat Richland	Bakken	07/22/02	13336	146	74
Chesapeake Operating Inc.	NWNE 22-26N-55E	Traeger	1-22	21944	DH	Wildcat Richland		09/19/02	12134	0	0
Petro-Hunt, LLC	SWNW 28-22N-55E	Thiessen	28B-3-1	21945	OIL	Wildcat Richland	Red River	08/23/02	11720	32	10
Lyco Energy Corporation	SESW 28-25N-54E	Cable-Strand	28-14-H	21949	OIL	Wildcat Richland	Bakken	09/10/02	14025	339	151
Headington Oil LP	NENW 16-24N-56E	State 21X-16		21950	OIL	Wildcat Richland	Bakken	11/22/02	15122	356	114

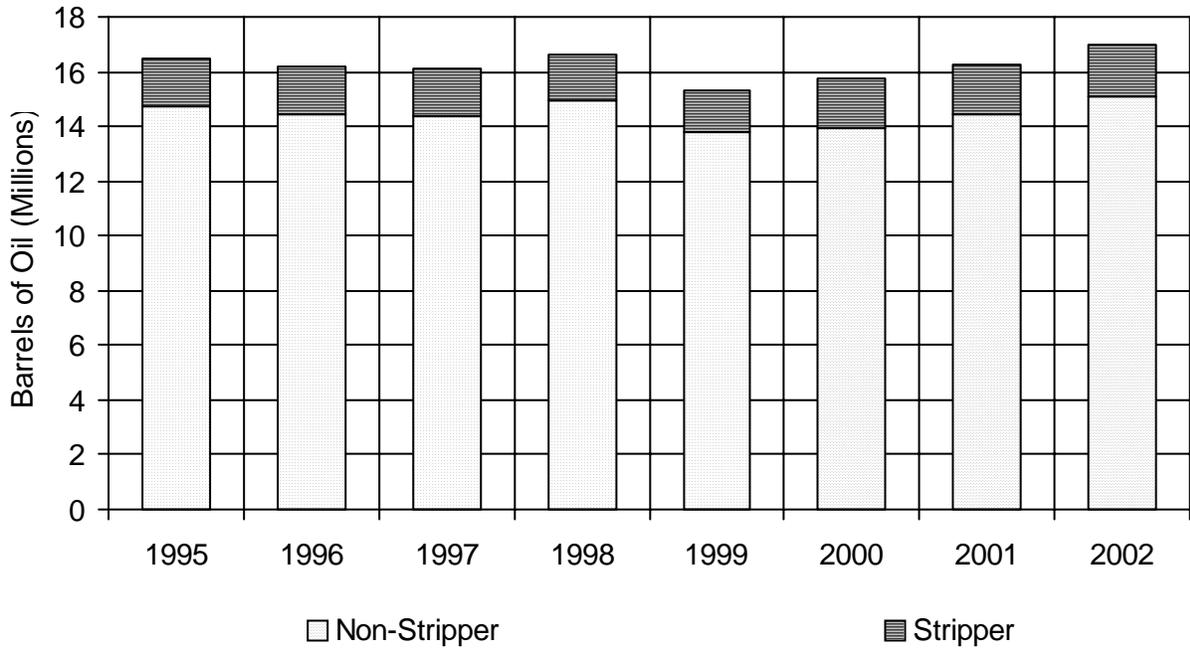
OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Lyc0 Energy Corporation	NWNW 24-25N-53E	Hopper-Keller 24-4H	21952	OIL	Wildcat Richland	Bakken	10/07/02	13855	329	161
Lyc0 Energy Corporation	SESE 2-23N-56E	Peabody-Bahls 2-16H	21954	OIL	Wildcat Richland	Bakken	11/22/02	19156	576	330
Headington Oil LP	NW 6-24N-56E	Fink Farms 23X-6	21956	OIL	Wildcat Richland	Bakken	12/18/02	16648	342	106
Headington Oil LP	NENE 18-24N-56E	Gladowski 41X-18	21960	OIL	Wildcat Richland	Bakken	12/16/02	14155	413	171
Petro-Hunt, LLC	NESE 13-23N-54E	BR 13D-1-1	21965	OIL	Wildcat Richland	Red River	12/25/02	11847	146	85
<b>085 Roosevelt</b>										
Chandler Energy, LLC	NENW 34-29N-55E	Krueger 21-34R	21642	DH	Wildcat Roosevelt		12/21/02	12250	0	0
Shotgun Creek, LLC	SWNW 22-30N-57E	Jacobson 1-22H	21663	OIL	Wildcat Roosevelt	Ratcliffe	06/06/02	12125	228	0
Nance Petroleum Corporation	SWSW 26-28N-58E	Simard 13-26	21664	OIL	Wildcat Roosevelt	Red River	07/28/02	12460	103	0
Journey Operating, LLC	SWSW 8-30N-46E	Ortman-Demarrias Unit	21665	DH	Volt		11/06/02	7480	0	0
Ballard Petroleum Holdings LLC	SESE 19-29N-51E	EPU 44-19H	21666	OIL	Poplar, East	Charles B	11/27/02	8940	57	0
Shotgun Creek, LLC	NESE 19-29N-59E	Panasuk 5-19H	21667	OIL	Wildcat Roosevelt	Ratcliffe	12/25/02	11884	0	0
<b>087 Rosebud</b>										
Tyler Oil Company	SW 31-12N-33E	State 31-12-33	21217	OIL	Rattler Butte	Tyler	09/20/02	5700	0	0
Tyler Oil Company	SW 31-12N-33E	State 12-31	21273	EOR	Rattler Butte	Tyler	06/26/02	5759	407	30
Kincheloe, Mavis - Kincheloe Ranch	SWNW 1-10N-31E	Kincheloe 1-5	21353	OIL	Sumatra	Third Cat Creek	05/14/02	4837	299	0
Howell Petroleum Corp.	NESE 28-9N-41E	Federal 28-11 1	21666	GAS	Wildcat Rosebud, N	Greenhorn	06/19/02	3900	0	0
Burlington Resources Oil & Gas Company L	SESE 17-9N-35E	BR 44-17	21671	GAS	Wildcat Rosebud, N	Eagle	08/19/02	2093	0	0
Burlington Resources Oil & Gas Company L	NENE 11-7N-41E	BR 41-11	21672	GAS	Wildcat Rosebud, N	Eagle	06/25/02	4200	0	0
True Oil LLC	NESE 32-7N-39E	Sands State 23-32	21674	GAS	Wildcat Rosebud, N	Greenhorn	06/18/02	2111	0	175
True Oil LLC	SESW 11-7N-38E	Swanson 24-11	21675	GAS	Wildcat Rosebud, N	Greenhorn	06/17/02	1805	0	145
True Oil LLC	SENE 28-7N-39E	Anchor Island 22-28	21677	GAS	Wildcat Rosebud, N	Greenhorn	10/01/02	2058	0	191
True Oil LLC	SWNE 29-7N-39E	Anchor Island 32-29	21678	GAS	Wildcat Rosebud, N	Greenhorn	09/26/02	2070	0	103
True Oil LLC	NWSE 30-7N-39E	Pindell 33-30	21681	GAS	Wildcat Rosebud, N	Greenhorn	11/21/02	2258	0	75
<b>091 Sheridan</b>										
Wyoming Resources Corporation	SESE 36-32N-54E	Federal 36-44R	21597	DH	Lobo		07/10/02	11970	245	25
Berco Resources, Inc.	SESE 7-33N-57E	Conradson 1-7H	21768	OIL	Wildcat Sheridan	Red River	01/11/02	13320	115	0
Pioneer Energy Corporation	N2NE 4-35N-53E	Enstrom 4-32	21770	GAS	Wildcat Sheridan	Bearpaw Shale	01/15/02	2007	0	0
Pioneer Energy Corporation	W2NE 9-35N-53E	Tange 9-32	21771	GAS	Wildcat Sheridan	Bearpaw Shale	01/18/02	1995	0	0
Nance Petroleum Corporation	SWSE 33-33N-58E	Jerome 15-33	21772	OIL	Wildcat Sheridan	Nisku, Red River	05/29/02	11630	52	0
<b>095 Stillwater</b>										
Klabzuba Oil & Gas, Inc.	NESE 12-4S-19E	Halverson 23-12	21255	DH	Wildcat Stillwater		08/14/02	3500	0	0
Klabzuba Oil & Gas, Inc.	NENE 21-3S-20E	Harsha 41-21	21256	DH	Wildcat Stillwater		08/22/02	2600	0	0
<b>097 Sweetgrass</b>										
Klabzuba Oil & Gas, Inc.	NESE 36-1S-16E	Terland 23-36	21055	DH	Wildcat Sweet Grass		07/31/02	4200	0	0
Quicksilver Resources, Inc.	NESE 6-5N-13E	American Fork C2-6	21058	DH	Wildcat Sweet Grass		07/03/02	236	0	0
Quicksilver Resources, Inc.	NESE 6-5N-13E	American Fork C2-6X	21059	GAS	Wildcat Sweet Grass		07/29/02	3607	0	0
<b>101 Toole</b>										
Parsell, David	NWNW 30-37N-3E	AA Parsell 11-30	7413	DH	Arch Apex		01/31/02	100	0	0
Keesun Corporation	NWNW 16-35N-1W	Alme State 4-16	23875	GAS	Kevin-Sunburst	Bow Island	11/08/02	812	0	20
Robinson Oil Company, LLC	SENE 16-32N-2E	State of Montana 16-1	23918	DH	Devon		02/05/02	803	0	0
Robinson Oil Company, LLC	NWNW 19-34N-1E	Williamson 19-1	23919	DH	Kevin, East Gas		02/02/02	1443	0	0
Spectrum Energy, Inc.	SESW 2-33N-1W	Collier 6-2	23923	GAS	Old Shelby	Bow Island	01/10/02	841	0	36
Spectrum Energy, Inc.	NESE 10-33N-1W	Malone 2-10	23924	GAS	Old Shelby	Bow Island	01/05/02	757	0	39
Spectrum Energy, Inc.	NENW 10-33N-1W	Malone 3-10	23925	GAS	Old Shelby	Bow Island	01/07/02	823	0	38
Homestake Oil & Gas Co.	NENW 13-35N-2W	Doughty Govt. 5A	23926	OIL	Kevin-Sunburst	Madison	12/31/02	1621	3	0
Enneberg, Duane T. & Marilyn P.	NWSW 32-35N-2W	Porker 5-32	23927	GAS	Kevin-Sunburst	Swift	03/04/02	1360	0	47
Keesun Corporation	NWSW 1-33N-3W	Restana Kelleher 12-1	23928	DH	Kevin Southwest		02/22/02	1532	0	0
EnCana Energy Resources, Inc.	NWNW 19-35N-4W	Del Re 4B-19	23929	GAS	Cut Bank	Bow Island	07/11/02	1932	0	0
Branch Oil & Gas	NWSE 26-34N-3W	Edwards 14-26	23933	GAS	Kevin Southwest	Sunburst	07/19/02	1472	0	68
Somont Oil Company, Inc.	SESW 24-34N-2W	Morton 24-14	23934	GAS	Kevin-Sunburst	Bow Island, Swift	07/26/02	1232	0	100
Keesun Corporation	SENE 17-33N-1W	Wolfe 8-17	23936	GAS	Old Shelby	Swift, Sunburst	12/09/02	1330	0	125
Keesun Corporation	NENE 20-33N-1W	SCH Holding 1-20	23937	GAS	Old Shelby	Swift	12/19/02	1360	0	110
Keesun Corporation	SESE 17-33N-1W	Wolfe 16-17	23946	GAS	Old Shelby	Swift	12/12/02	1353	0	60
Keesun Corporation	NESE 26-34N-2E	State 11-26	23947	DH	Wildcat Toole		10/11/02	1850	0	0
<b>105 Valley</b>										
Continental Resources Inc	NENW 30-31N-44E	Robert Hurlly 1-30	21444	OIL	Lustre	Madison	03/06/02	6418	4	0
Continental Resources Inc	NENE 29-31N-44E	Black Magic 1-29	21446	OIL	Lustre	Madison	03/11/02	6387	11	0
Fidelity Exploration & Production Co.	SESE 13-31N-34E	Federal 1188	21451	GAS	Bowdoin	Niobrara, Bowdoin, Belle Fo	10/26/02	1530	0	47
Fidelity Exploration & Production Co.	NWSE 17-31N-35E	Federal 1175	21455	GAS	Bowdoin	Niobrara, Bowdoin, Belle Fo	10/26/02	1530	0	26
Continental Resources Inc	NENW 18-30N-45E	Evaline 1-18	21459	OIL	Wildcat Valley, E	Lodgepole	12/28/02	7110	82	0
EOG Resources, Inc.	SWNW 16-36N-36E	Starbuck 5-16	21460	GAS	Wildcat Valley, E	Claggett Shale	12/23/02	1800	0	0
<b>111 Yellowstone</b>										
Duck Creek Energy, LLC	SWSE 20-3S-25E	Hart 1	21227	DH	Wildcat Yellowstone, S		09/05/02	1265	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	INITIAL POTENTIAL			
							COMPLETION DATE	DEPTH	OIL B/D	GAS MCF/D
* "Operator" is the well operator at the time the well was completed and not necessarily the current operator or operator that permitted the well.		** OIL - Oil Well; GAS - Gas Well; DH - Dry Hole; GST - Gas Storage; CBM - Coalbed Methane; EOR - Injection, Enhanced Recovery; SWD - Salt Water Disposal					Data Current Through: 11/25/2003			

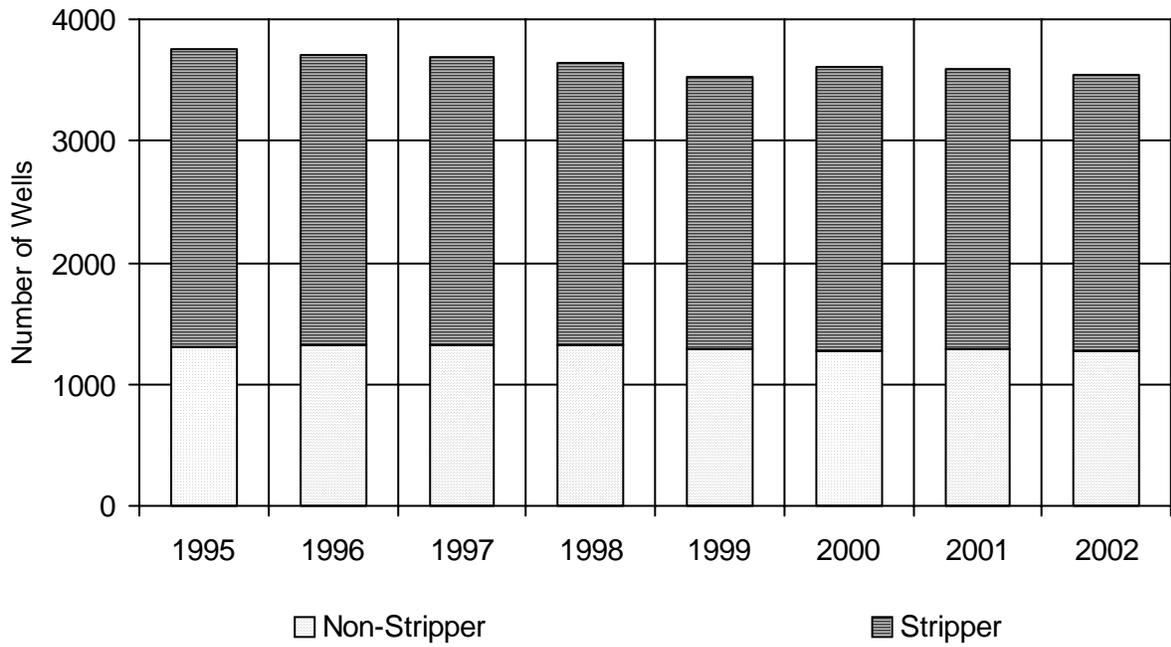
# 2002 Stripper Oil Well Statistics

A Stripper Oil Well Produces Less Than 10 Barrels Of Oil Per Day

## Oil Production

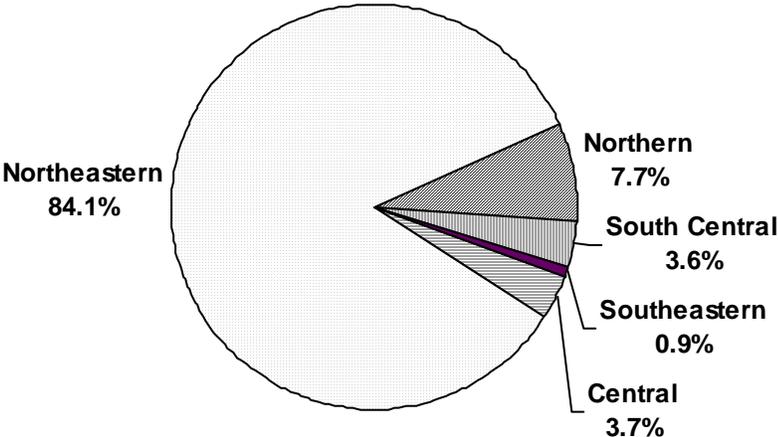


## Number Of Producing Wells

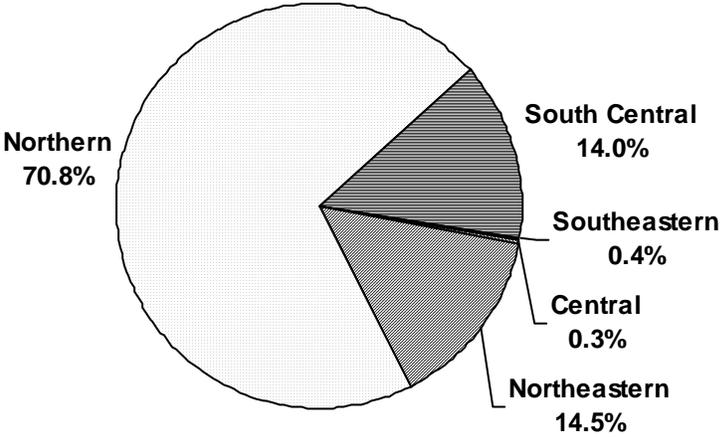


# 2002 Production By Area

## Oil Production



## Gas Production



## 2002 Field Rules and Production Summary By Formation

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Ace High</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,686</b>
				Statewide.	
<b>Agawam</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>79</b>
				Statewide.	
<b>Alkali Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>53,229</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>31,682</b>
				320-acre Red River Fm. spacing units with 660' setback from spacing unit boundaries and 1650' between wells (Order 77-81).	
<b>Alma</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>45,864</b>
				640-acre spacing units for gas production from the Sawtooth, Bow Island, and shallower formations; location to be no closer than 990' to spacing unit boundary (Order 19-77).	
<b>Alma, North</b>				Single 640-acre spacing unit for Blackleaf gas production (Order 95-82).	
<b>Amanda</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>3,691,063</b>
Bow Island	8	0	25,467	320-acre spacing units for gas with one well per horizon, base of the Swift to the surface; wells to be no closer than 660' to spacing unit boundary; spacing units to consist of two contiguous quarter sections lying within one or two sections (Order 76-79). Field enlargement (Orders 25-83, 1-85, 25-88, 42-88, 2-89 and 29-91). Add Sec. 23-36N-4W for gas production below Bow Island and through the Swift (Order 63-91). Enlarged to include 36N-4W-22 for all formations below Bow Island including Swift (Order 123-01). Well Density and spacing amendments (Order 88-03).	
Sunburst	4	0	52,787		
Swift	1	0	13,374		
Bow Island, Dakota	1	0	11,328		
Dakota, Kootenai	1	0	23,157		
Swift, Sunburst	4	0	26,263		
	2002 Production:		0	152,376	
<b>Andes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>21,175</b>
				Statewide.	
<b>Antelope Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>26,030</b>
Bow Island	1	0	1,767	Statewide.	
	2002 Production:		0	1,767	
<b>Antelope, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,484</b>
				Statewide.	
<b>Anvil</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,110,786</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>2,507,807</b>
Ratcliffe	1	5,363	6,486	320-acre spacing units for Red River "B" and "C" with one well per zone located no closer than 660' to spacing unit boundary; commingling approved with one well per spacing unit (Order 75-85).	
Nisku	3	28,245	8,199		
Red River	4	31,492	30,885		
	2002 Production:		65,100	45,570	
<b>Anvil, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>9,446</b>
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Arch Apex</b>				<b>Post-1986 Gas Production (MCF): 4,154,070</b>	
Bow Island	35	0	180,536	Delineated for Colorado Blackleaf pool; wells to be 330' from legal subdivision, 2,400' from any other well drilling to or producing from the same reservoir; 75' topographic tolerance (Orders 5-56, 4-60). Single Bow Island spacing unit (Order 3-78).	
Sunburst	1	0	1,687		
Bow Island, Kootenai, Swift	1	0	4,749		
2002 Production:		0	186,972		
<b>Ash Creek</b>				<b>Cumulative Oil Production (Bbls): 868,169</b>	
Spacing waived (Shannon Formation) within unitized portion of field with wells to be no closer than 660' to unit boundary (Order 4-65). Waterflood initiated October 1964 (Orders 22-64, 15-66).					
<b>Ashfield</b>				<b>Post-1986 Gas Production (MCF): 18,624,176</b>	
Bowdoin	12	0	109,897	640-acre spacing units for Bowdoin/Greenhorn/Phillips with two wells per formation (Orders 41-82 and 16-89). Amended to allow 4 wells per formation per 640-acre spacing unit located no closer than 660' to the spacing unit boundary, 1,320' between wells producing from the same formation with 150' geologic or topographic tolerance (Order 17-89). Allow 8 wells per spacing unit in 4 spacing units and reduce between-well distance to 990' with 150' topographic tolerance (Order 8-92).	
Niobrara	2	0	3,453		
Phillips	130	0	1,004,525		
Bowdoin, Phillips	30	0	285,871		
Phillips, Niobrara	5	0	8,872		
2002 Production:		0	1,412,618		
<b>Ator Creek</b>				<b>Cumulative Oil Production (Bbls): 33,195</b>	<b>Post-1986 Gas Production (MCF): 3,089</b>
Red River	1	2,059	823	Single spacing unit comprised of W/2 NE/4 and E/2 NW/4, Sec. 36, T35N, R55E for production of oil from Red River Formation (Order 73-96).	
2002 Production:		2,059	823		
<b>Autumn</b>				<b>Cumulative Oil Production (Bbls): 35,546</b>	
Statewide.					
<b>Badlands</b>				<b>Post-1986 Gas Production (MCF): 4,334,381</b>	
Eagle	9	0	159,035	One Eagle Formation well per governmental section spacing unit located no closer than 990' to a section line (Order 22-78).	
2002 Production:		0	159,035		
<b>Bainville</b>				<b>Cumulative Oil Production (Bbls): 1,100,179</b>	<b>Post-1986 Gas Production (MCF): 415,304</b>
Mission Canyon	1	13,962	3,407	320-acre spacing unit for Winnipegosis Formation, 28N-58E-26: E/2 (Order 117-84). Spacing unit for Winnipegosis 28N-58E-20:E/2SE, 21, W/2SW, 28, W/2NW, 29, E/2NE (Order 18-88, Order 53-98). Red River spacing unit, 28N-58E-28: W2 (Order 53-98). 320-acre Madison spacing unit, 28N-58E-28: E2 (Order 89-00).	
Ratcliffe	1	5,033	300		
Winnipegosis	1	2,421	1,904		
Red River	2	29,403	19,288		
2002 Production:		50,819	24,899		
<b>Bainville (Ratcliffe/Mission Canyon)</b>				<b>Cumulative Oil Production (Bbls): 51,480</b>	<b>Post-1986 Gas Production (MCF): 22,797</b>
Ratcliffe	1	7,565	3,580	Single spacing unit consisting of S/2 NW/4 and N/2 SW/4 Sec. 13, T28N, R58E for production from the Mission Canyon/Ratcliffe (Order 5-94).	
2002 Production:		7,565	3,580		
<b>Bainville II</b>				<b>Cumulative Oil Production (Bbls): 1,075,397</b>	<b>Post-1986 Gas Production (MCF): 604,897</b>
Ratcliffe	1	60	89	320-acre Red River spacing units; no well closer than 660' to the unit boundaries (Order 36-82). Field reduction (Order 16-85). Single Red River spacing unit designated (Order 69-85). Single Madison Group spacing unit, NW/4 27N-59E-6 (Order 122-97). 320-ac. Nisku spacing unit, E2 27N-58E-2 (Order 52-02).	
Nisku	1	65,581	46,661		
Red River	1	14,633	16,013		
Stonewall	1	0	8		
2002 Production:		80,274	62,771		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Bainville, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,197,342</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,060,652</b>
Mission Canyon	1	9,139	6,076	320-acre spacing units for Winnipegosis and Red River consisting of two governmental quarter sections located in one or two governmental sections; wells no closer than 660' to unit boundary and 1,650' to any well producing from the same formation (Order 84-79). Topographic tolerance of 150' (Order 39-80). Spacing units for production from the Nisku Formation (Orders 61-92, 57-96). Spacing unit for production from the Madison (Order 16-93). Commingling authorized (Orders 34-97, 35-97, 112-97, 113-97). Nisku spacing unit, 29N-58E-31:N2 (Order 142-00).			
Ratcliffe	6	49,882	35,564				
Nisku	7	57,445	44,602				
Winnipegosis	5	162,838	134,554				
Interlake	1	13,085	2,435				
Red River	9	205,694	210,535				
	2002 Production:	498,083	433,766				
<b>Bainville, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>307,294</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>113,049</b>
Ratcliffe	1	5,364	2,880	320-acre spacing units for Madison Group to consist of two governmental quarter sections that may be in either one or two governmental sections; location no closer than 660' to the unit boundary and 1,650' to another producing well within the field (Orders 19-78, 42-79). 320-acre Red River spacing units aligned in east-west direction with permitted well to be no closer than 660' to unit boundary (Order 57-80). Nisku spacing unit, E2 28N-57E-34 (Order 50-02).			
Nisku	1	14,870	2,730				
Red River	1	3,166	4,989				
	2002 Production:	23,400	10,599				
<b>Bannatyne</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>452,109</b>		
Swift	16	3,770	0	Delineated for production from the Swift and Madison Formations; wells to be located at center of 10-acre tracts, 50' topographic tolerance; commingling permitted (Order 20-58). Pilot waterflood of Swift Formation suspended in 1963.			
Madison	6	1,071	0				
	2002 Production:	4,841	0				
<b>Bascom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>27,830</b>		
				Field rules vacated.			
<b>Battle Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>110</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>40,141,036</b>
Eagle	162	0	5,295,481	Originally delineated for production of gas from all formations from surface to top of Virgelle with one well per producing horizon per section located no closer than 990' to section line but allowing additional wells in each section no closer than 1,320' to wells producing from same horizon (Order 40-86). Include Lower Eagle and Upper Colorado intervals in a portion of the field (Order 76-92). Battle Creek, South: Four gas wells per horizon, 990' setback from spacing unit boundaries (various orders). Field enlargement (Order 103-02).			
Firemoon	1	110	0				
Eagle, Claggett	3	0	96,026				
	2002 Production:	110	5,391,507				
<b>Beanblossom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>657,836</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>38,495</b>
Tyler	1	10,531	1,316	Three spacing units consisting of individual lots with one well per lot (Order 23-86).			
	2002 Production:	10,531	1,316				
<b>Bear's Den</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>776,470</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>226,239</b>
Bow Island	1	0	1,529	Swift unit delineated and spacing waived in unitized portion of field (Order 5-89). Statewide spacing for non-unitized lands and formations.			
Swift	8	4,850	74				
	2002 Production:	4,850	1,603				
<b>Belfry</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>101,245</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>8,760</b>
				Statewide.			
<b>Bell Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>133,183,006</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>70,240</b>
Muddy	49	151,242	0	Originally 40-acre spacing units with location 660' from unit boundary with 150' tolerance for topographic reasons only (Orders 37-67, 39-67, 50-67, 1-69, 17-70). Tertiary recovery program (Order 25-80). Dissolution of existing enhanced recovery units and consolidation as the Bell Creek Consolidated (Muddy) Unit (Order 71-91). South Bell Creek (Muddy) Unit approved 6-28-90 (Order 24-90). Certification of Consolidated Unit (Order 44-96) and South Bell Creek Unit (Order 74-97) as expanded enhanced recovery projects.			
	2002 Production:	151,242	0				
<b>Bell Creek, Southeast</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,453,897</b>
Muddy	2	0	97,964	160-acre spacing units for Muddy gas production, wells 660' from spacing unit boundary (Order 31-72).			
	2002 Production:	0	97,964				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Benrud</b>				<b>Cumulative Oil Production (Bbls):</b> 289,695	<b>Post-1986 Gas Production (MCF):</b> 14,992
				160-acre spacing for Devonian with wells no closer than 990' from spacing unit boundaries (Orders 1-62 and 44-62). Field rules amended to allow drilling not closer than 660' to the spacing unit boundaries (Order 6-65). Field reductor (Order 66-84).	
<b>Benrud, East</b>				<b>Cumulative Oil Production (Bbls):</b> 2,987,513	<b>Post-1986 Gas Production (MCF):</b> 123,714
Nisku	1	4,508	0	160-acre spacing units for Nisku with permitted location within a 1,320' square in center of quarter section (Order 6-65). Single Nisku Formation spacing unit consisting of Lots 3 and 4, Sec. 6, T30N, R48E (Orders 108-84 and 7-85).	
	2002 Production:	4,508	0		
<b>Benrud, Northeast</b>				<b>Cumulative Oil Production (Bbls):</b> 1,019,598	<b>Post-1986 Gas Production (MCF):</b> 17,551
				Same as East Benrud Field (Order 6-65). Field enlargement (Order 26-66).	
<b>Berthelote</b>				<b>Cumulative Oil Production (Bbls):</b> 70,085	
Sunburst	3	819	0	Sunburst wells to be located 330' from lease lines; 660' between wells with no more than one well per governmental quarter-quarter section (Order 18-66).	
	2002 Production:	819	0		
<b>Big Coulee</b>					<b>Post-1986 Gas Production (MCF):</b> 3,401,788
Big Elk Sandstone	1	0	2,290	Statewide except for single spacing unit for production of gas from the Morrison Formation consisting of Sec. 29, T4N R20E (Order 25-86).	
Third Cat Creek	6	0	128,275		
Morrison Formation	2	0	7,637		
Lakota, Morrison	3	0	188,346		
	2002 Production:	0	326,548		
<b>Big Gully</b>				<b>Cumulative Oil Production (Bbls):</b> 114,493	
				Statewide.	
<b>Big Gully, North</b>				<b>Cumulative Oil Production (Bbls):</b> 29,892	
				Statewide.	
<b>Big Muddy Creek</b>				<b>Cumulative Oil Production (Bbls):</b> 1,404,635	<b>Post-1986 Gas Production (MCF):</b> 160,155
Duperow	1	10,595	8,267	One well per 320-acre spacing unit for Interlake and Red River with wells no closer than 660' from boundary of the four N/2-S/2 spacing units (Order 4-75).	
	2002 Production:	10,595	8,267		
<b>Big Rock</b>				<b>Cumulative Oil Production (Bbls):</b> 12,444	<b>Post-1986 Gas Production (MCF):</b> 5,994,905
Colorado Shale	5	0	44,473	640-acre spacing units for gas production from Blackleaf "A" Formation; location to be no closer than 990' to any governmental section line (Order 31-78). Amended to allow 2 wells per section in 5 sections (Order 64-85).	
Blackleaf Formation	24	0	153,863		
Bow Island	6	0	56,938		
	2002 Production:	0	255,274		
<b>Big Wall</b>				<b>Cumulative Oil Production (Bbls):</b> 8,420,064	
Amsden	3	10,590	0	Basal Amsden Sand and Amsden Dolomite spaced by old statewide spacing; 330' from lease or property line, 990' between wells in same reservoir (Order 12-54). Waterflood of Tyler "B" sand started August 1966 (Order 22-66). A second Tyler "B" waterflood authorized by Order 96-83.	
Tyler	8	25,931	0		
	2002 Production:	36,521	0		
<b>Big Wall, North</b>				<b>Cumulative Oil Production (Bbls):</b> 7,218	
				Statewide.	
<b>Bills Coulee</b>					<b>Post-1986 Gas Production (MCF):</b> 553,056
Kootenai	1	0	2,443	Field without restrictions except that no well may be drilled closer than 330' to the exterior field boundary (Order 22-80).	
Moulton	1	0	1,041		
Sunburst	1	0	44,973		
	2002 Production:	0	48,457		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
<b>Black Butte</b>				<b>Post-1986 Gas Production (MCF): 1,436,515</b>
Eagle	1	0	43,883	320-acre spacing units for gas production from the Eagle Sandstone consisting of either the N/2 and S/2 or E/2 and W/2 of the section with wells to be no closer than 990' to exterior field boundaries nor closer than 660' to the interior spacing unit boundaries (Order 134-80).
2002 Production:		0	43,883	
<b>Black Coulee</b>				<b>Post-1986 Gas Production (MCF): 3,042,510</b>
Eagle	8	0	103,808	320-acre Eagle spacing units; well to be located no closer than 990' to unit boundary (Order 6-73). Well location to be no closer than 660' to eastern boundary of Black Coulee Field (Order 37-79). Field enlargement (Order 71-79). Numerous exception locations.
2002 Production:		0	103,808	
<b>Black Diamond</b>				<b>Cumulative Oil Production (Bbls): 665,936      Post-1986 Gas Production (MCF): 270,137</b>
Mission Canyon	1	421	0	320-acre spacing units for Duperow, Red River and Nisku Formations; well no closer than 660' to unit boundary (Orders 147-81 and 51-86). Field enlarged (Order 15-87). Portion of existing field delineated for production from Ratcliffe Formation, Mission Canyon (Orders 32-89, 154-00).
Mississippian, Devonian	1	80	0	
2002 Production:		501	0	
<b>Black Jack</b>				<b>Post-1986 Gas Production (MCF): 1,241,203</b>
Second White Specks	1	0	2,386	Delineated for Sunburst and Swift with one gas well per 160 acre spacing unit, with well no closer than 660' to spacing unit boundaries (Order 3-69). Order 3-69 amended to include Blackleaf Formation in spacing and field rules (Order 4-74).
Blackleaf Formation	1	0	1,336	
Sunburst	11	0	61,506	
2002 Production:		0	65,228	
<b>Blackfoot</b>				<b>Cumulative Oil Production (Bbls): 1,796,219      Post-1986 Gas Production (MCF): 1,167,504</b>
Dakota	6	0	32,898	Delineated for Cut Bank, Madison with one well per 40-acre spacing unit; 300' tolerance from center of spacing unit; dual completion in Cut Bank and Madison with administrative approval (Order 3-57). Waterflood started November 1976 (Order 34-76). Blackfoot Shallow Gas: 640-acre spacing units; one well per section per producing horizon above the Kootenai located no closer than 990' to section boundaries (Order 121-80). Sunburst Sandstone spacing unit, 37N-6W-11:W2 SE (Order 1-00).
Sunburst	1	0	921	
Bow Island, Dakota	2	0	11,550	
Cut Bank, Madison	6	8,303	0	
Sunburst, Dakota	1	0	2,222	
2002 Production:		8,303	47,591	
<b>Blackfoot, East</b>				<b>Cumulative Oil Production (Bbls): 810</b> Field rules vacated.
<b>Blackleaf Canyon</b>				<b>Cumulative Oil Production (Bbls): 32,922      Post-1986 Gas Production (MCF): 1,054,082</b>
				Single 160-acre Madison spacing unit (Order 84-81). Knowlton Unit: Well spacing requirements suspended provided no well drilled to be closer than 990' to unit boundary (Order 47-81). Two 280-acre spacing units for Sun River (Order 25-85).
<b>Bloomfield</b>				<b>Cumulative Oil Production (Bbls): 679,112      Post-1986 Gas Production (MCF): 305,337</b>
Dawson Bay	1	3,641	2,129	320-acre spacing units for Interlake and Red River Formations consisting of two contiguous governmental quarter sections which need not be in the same section; wells located no closer than 660' to spacing unit boundaries (Order 38-83). Dawson Bay Formation added and commingling of Dawson Bay, Interlake, and Red River formations authorized (Order 16-84). Enlarged (Orders 32-84 and 26-89).
Interlake	1	6,283	5,325	
Red River	1	3,662	0	
2002 Production:		13,586	7,454	
<b>Blue Hill</b>				<b>Cumulative Oil Production (Bbls): 162,251</b> Statewide.
<b>Blue Mountain</b>				<b>Cumulative Oil Production (Bbls): 167,370      Post-1986 Gas Production (MCF): 10,870</b>
Red River	2	9,109	0	Statewide.
2002 Production:		9,109	0	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Border</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,496,287</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>78,723</b>
Cut Bank	9	3,330	0	Oil: Unitized into New and Old Border fields, 6-1-73 (Orders 8-73, 9-73). Gas: Location no closer than 330' to boundary of legal subdivision; 2,400' between wells in same formation on same lease; 75' topographic tolerance (Order 7-54). Waterflood approved (Orders 8-73, 9-73, 28-73).			
	2002 Production:	3,330	0				
<b>Boulder</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>156,754</b>	Statewide.	
<b>Bowdoin</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>67,420,563</b>
Bowdoin	193	0	1,364,353	One well per quarter section not less than 1,000' from lease boundary or less than 2,000' from any gas well in same horizon (Order 29-55). Unitized 1958. Delineated (Order 3-72). Spacing waived within lands participating in Bowdoin and Hinsdale Units, 660' setback from unit boundaries (Order 135-97, 166-01). Delineation and spacing waiver expanded to include the Colorado Group and specifically the Niobrara and Belle Fourche (Order 194-02).			
Greenhorn	249	0	2,890,739				
Niobrara	4	0	36,850				
Phillips	185	0	3,491,967				
Bowdoin, Greenhorn, Phillips	3	0	26,527				
Niobrara, Bowdoin, Belle Fourche	5	0	36,230				
Bowdoin, Phillips	117	0	400,707				
Bowdoin, Phillips, Belle Fourche	3	0	45,603				
Niobrara, Phillips, Belle Fourche	1	0	13,353				
Phillips, Niobrara	3	0	15,807				
Bowdoin, Niobrara	2	0	10,932				
Niobrara, Bowdoin, Phillips, B Fourche	29	0	304,518				
Bowdoin, Phillips, Niobrara	21	0	253,347				
	2002 Production:	0	8,890,933				
<b>Bowes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>11,115,065</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>6,811,236</b>
Eagle	45	0	417,159	Eagle Sandstone gas wells to be located 660' from boundary of legal subdivision and 1,320' from other wells in same formation with 75' topographic tolerance (Order 23-54). 160-acre Eagle spacing units in Sec. 5, 6, 7, 8, 17, and 18, T31N, R19E (Order 44-75). Sawtooth (Piper) oil wells 330' from lease or property line, 990' between wells in the same formation (Order 13-54). Pilot waterflood initiated in 1961 and expanded to fieldwide waterflood in 1965 utilizing water from Madison (Order 6-61). Vacuum pumps authorized (Order 74-83). Location and spacing requirements waived for lands committed to unit (Order 61-97). Expanded enhanced recovery unit designation (Order 85-97).			
Sawtooth	38	68,644	0				
	2002 Production:	68,644	417,159				
<b>Box Canyon</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>245,847</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>55,900</b>
				Statewide.			
<b>Bradley</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>273,827</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>89,865</b>
Bow Island	1	0	1,822	One well per formation per section for production of gas from all horizons above the top of the Kootenai Formation (Order 91-84). Amended to allow two wells per spacing unit (Order 47-95).			
Sunburst	1	675	0				
	2002 Production:	675	1,822				
<b>Brady</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>255,987</b>		
Burwash	1	928	0	Originally delineated for Sunburst Sandstone; wells to be located at center of 10-acre spacing units with 75' topographic tolerance (Orders 34-62, 55-62). Field enlargement; commingle production from Burwash and Sunburst formations in Section 16 (Order 86-81).			
Sunburst	6	4,140	0				
	2002 Production:	5,068	0				
<b>Bredette</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>232,121</b>	Field rules vacated.	
<b>Bredette, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>488,554</b>	Field rules vacated.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Breed Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,725,969</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>72,983</b>
Tyler	11	113,830	14,274	Breed Creek Waterflood Unit approved; spacing waived within unitized area; wells to be located no closer than 330 to unit boundaries (Order 12-92). Certified as expanded enhanced recovery unit effective 9/1/94 (Order 90-94).			
	2002 Production:	113,830	14,274				
<b>Broadview</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>337,212</b>
				Single 640-acre Frontier spacing unit comprised of Sec. 35, T5N, R22E (Order 8-86).			
<b>Brorson</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,102,148</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,561,790</b>
Madison	3	14,814	13,814	One well per 160-acre spacing unit, wells no closer than 660' from spacing unit boundary for Mission Canyon and Red River Formations (Order 5-69). Field enlargement (Order 25-82). Spacing units for Stonewall, 23N-58E-5: NW, SW (Order 26-01). Stonewall spacing unit, SW/4 24N-58E-33 (Order 14-02).			
Mission Canyon	2	7,007	3,727				
Ratcliffe	1	1,079	539				
Interlake	2	17,211	13,255				
Red River	2	6,215	3,139				
Stonewall	3	135,219	76,856				
Mission Canyon, Bakken	2	14,393	12,070				
	2002 Production:	195,938	123,400				
<b>Brorson, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,383,299</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>662,070</b>
Mission Canyon	3	12,447	8,167	Delineated for Red River production with one well per 160-acre spacing unit, no closer than 660' from spacing unit boundary (Order 26-68). Reduced Field Area (Order 26-77).			
Bakken	1	4,440	3,529				
Mission Canyon, Bakken	2	10,981	12,752				
	2002 Production:	27,868	24,448				
<b>Brown's Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,297,639</b>
Eagle	5	0	279,528	Delineated for Judith River and Eagle gas production; one well per 160-acre spacing unit located no closer than 660' to spacing unit boundary; commingling allowed upon administrative approval (Order 7-74). Eagle spacing units, S/2 SW 23-34N-13E and N/2 NW 26-34N-14E (Order 4-99); SW/4 34N-14E-23 (Order 215-03). Numerous location exceptions.			
Second White Specks	1	0	1,469				
	2002 Production:	0	280,997				
<b>Brown's Coulee, East</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>985,604</b>
Eagle	5	0	87,535	Statewide.			
	2002 Production:	0	87,535				
<b>Brush Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,782,071</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>844,533</b>
Gunton	4	134,433	73,081	320-acre Red River spacing units with initially nine designated spacing units (Order 15-71). Permanent spacing unit, Gunton and Stonewall, S2 33N-58E-11 (Order 13-02).			
Red River	3	51,490	35,394				
Stonewall	1	3,750	3,189				
	2002 Production:	189,673	111,664				
<b>Buffalo Flat</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>603</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>53,954</b>
				Statewide.			
<b>Buffalo Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>936</b>		
				Statewide.			
<b>Bullwacker</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>16,195,093</b>
Eagle	65	0	1,948,087	Delineated for Judith River and Virgelle/Eagle gas production with one well per 320-acre spacing unit no closer than 660' to internal spacing unit boundaries and 990' to exterior field boundary (Order 26-74). Field enlarged (Order 63-85). Numerous exception locations/increased density orders.			
Judith River	1	0	3,173				
Judith River, Eagle	1	0	34,249				
	2002 Production:	0	1,985,509				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Burget</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,504</b>	
				Delineated for production of oil from Red River; 320-acre spacing units comprised of contiguous quarter sections, 660' setback, 1650' between wells, 150' topographic tolerance (Order 25-81).		
<b>Burget, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>512,268</b>	<b>Post-1986 Gas Production (MCF): 61,684</b>
Madison	1	3,562	0	Statewide.		
Mission Canyon	1	4,341	0			
Ratcliffe	1	4,042	0			
Nisku	1	9,403	7,864			
	2002 Production:	21,348	7,864			
<b>Burns Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>266,663</b>	
Red River	1	1,272	0	Statewide.		
	2002 Production:	1,272	0			
<b>Burns Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>80,199</b>	
Red River	1	15	0	Statewide.		
	2002 Production:	15	0			
<b>Butcher Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>579</b>	
				320' between producing wells with "heater" wells to be located no closer than 160' to producing wells (Order 17-60). Amended to authorize Greybull Formation wells no closer than 160' to other wells or 320' to exterior field boundaries all wells may be utilized for steam stimulation (Order 100-81).		
<b>Bynum</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,971</b>	
				Statewide.		
<b>Cabaret Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>446,831</b>	<b>Post-1986 Gas Production (MCF): 1,531</b>
Madison	1	492	44	Statewide.		
	2002 Production:	492	44			
<b>Cabin Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>107,825,600</b>	<b>Post-1986 Gas Production (MCF): 7,685,938</b>
Madison	5	19,447	10,367	Spacing waived and general rules suspended until present unit agreement becomes inoperative (Order 36-62). Field boundaries amended and some spacing units designated (Order 118-84). Waterflood of Siluro-Ordovician (Orders 59, 15-60, and 30-63). Expanded enhanced recovery unit (Order 12-01).		
Mission Canyon	1	27,385	1,102			
Siluro-Ordovician	101	1,104,726	389,765			
Red River	7	26,267	0			
	2002 Production:	1,177,825	401,234			
<b>Cadmus</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,173</b>	
				Statewide.		
<b>Camp Creek</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>281,054</b>
Eagle	1	0	19,651	Statewide.		
	2002 Production:	0	19,651			
<b>Canadian Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,145</b>	<b>Post-1986 Gas Production (MCF): 3,524</b>
				320-acre spacing units for Jurassic Sawtooth/Piper with well no closer than 660' to interior spacing unit boundary and 990' to field boundaries (Order 18-76).		
<b>Canadian Coulee, North</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>29,920</b>
				640-acre spacing units for Jurassic Sawtooth. Wells to be no closer than 1,650' to section line (Order 15-74).		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Canal</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,411,878</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>486,434</b>
Madison	1	6,579	4,250	320-acre Red River spacing units consisting of E 1/2 and W 1/2 of governmental section (Order 34-70). 160-acre Madison spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 58-85). Permanent spacing unit, E/2, 23N-59E-7, for horizontal Ratcliffe well (Order 95-97).			
Mission Canyon	1	3,060	5,544				
Ratcliffe	1	5,533	0				
Red River	1	6,108	9,641				
	2002 Production:	21,280	19,435				
<b>Cannon Ball</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>74,779</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>23,686</b>
				Statewide.			
<b>Carlyle</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>330,289</b>		
				320-acre Red River spacing units, either the N/2 and S/2 or E/2 and W/2 of section or lots corresponding thereto; wells no closer than 660' to unit boundary or 1,650' to any well drilling to or producing from the same pool (Order 39-79). E 1/2 of 18-11N-61E designated as a spacing unit for Nisku Formation with permission to commingle production (Order 29-87).			
<b>Cat Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>24,077,653</b>		
Second Cat Creek	1	589	0	220' from lease or property line, 440' from every other well in same formation (Order 17-55). Three separate producing areas, East, Mosby, and West Domes. Field enlargement; upper and lower Brindley wells in Sec. 1, T15N, R28E are to be no closer than 350' from other Morrison wells in said section (Order 101-82). Three Kootenai, two Ellis, and one Amsden waterflood approved (Orders 17-56, 18-59, 13-62, 8-68, 38-70, 11-7). Waterflood modified (Order 29-74).			
Ellis Group	7	7,151	0				
Morrison Formation	3	2,890	0				
Amsden	2	4,334	0				
Cat Creek 1 & 2	25	21,208	0				
	2002 Production:	36,172	0				
<b>Cattails</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,069,777</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>671,863</b>
Ratcliffe	7	38,745	40,920	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to unit boundaries (Order 31-88).			
	2002 Production:	38,745	40,920				
<b>Cattails, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>317,702</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>217,401</b>
Madison	2	4,800	5,370	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to spacing unit boundaries. Horizontal wells may cross spacing unit boundaries (Order 70-91).			
Ratcliffe	1	5,385	4,449				
	2002 Production:	10,185	9,819				
<b>Cedar Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>44,219,830</b>
Eagle	350	0	10,503,888	320-acre Eagle Formation spacing units for a portion of the area, with wells in center of NW 1/4 and SE 1/4 of each section with 200' topographic tolerance (Order 1-61). Delineation amendments (Order 23-76 and 32-86). Order 33-54 (original delineation) vacated, and a portion of the lands included in Order 1-61 removed (Order 32-86). Spacing in Baker North Eagle Unit waived; 660' setback from unit boundaries (Order 93-94). Two Eagle Fm. wells per spacing unit for a portion of field (Order 4-97). 160-acre spacing for Fed. Units 8A & 8B, 660' setback, 460' topographic tolerance (Order 61-98). Spacing waived, Unit 8A (Order 139-01). Field enlargement (Order 134-03). Numerous spacing/location exceptions.			
Judith River, Eagle	1	0	11,504				
	2002 Production:	0	10,515,392				
<b>Chain Lakes</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>10,335</b>
				Statewide.			
<b>Charlie Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,015,094</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>303,364</b>
Bakken	1	5,565	3,580	Delineated for Red River, Duperow, and Nisku with 320-acre spacing units, east-west or north-south at option of operator; well no closer than 660' to spacing unit boundary and no closer than 1,650' to another producing well; spacing units may not cross section lines; commingling upon administrative approval (Order 66-76). Single 320 acre spacing unit for Dawson Bay oil production (Order 3-95).			
Dawson Bay	1	26,057	15,566				
	2002 Production:	31,622	19,146				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Charlie Creek, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,011,988</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>535,251</b>
Nisku	1	171	0	Two 160-acre spacing units for Duperow Formation (Order 47-87). Two 320-acre spacing units for Red River Formation (Order 38-88). Nisku spacing unit, 25N-55E-9: NE, 10:NW (Order 38-00).			
Red River	1	9,370	6,388				
Red River, Nisku	1	15,833	9,758				
	2002 Production:	25,374	16,146				
<b>Charlie Creek, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>43,894</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>77,794</b>
				Single Red River spacing unit (Order 37-82).			
<b>Chelsea Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>143,932</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>11,076</b>
Nisku	1	3,555	2,408	Statewide.			
	2002 Production:	3,555	2,408				
<b>Chinook, East</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>88,033</b>
Eagle	4	0	60,064	Statewide.			
	2002 Production:	0	60,064				
<b>Chip Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>17,784</b>
Eagle	3	0	4,947	160-acre spacing units for Virgelle/Eagle and shallower formations; location no closer than 660' to spacing unit boundary (Order 89-76).			
	2002 Production:	0	4,947				
<b>Clark's Fork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>97,534</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>386,246</b>
Greybull	1	666	23,760	330' from quarter-quarter section line; 1,320' between wells with 75' topographic tolerance (Order 17-54).			
	2002 Production:	666	23,760				
<b>Clark's Fork, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,024,608</b>		
				Delineated for production of gas condensate from Lakota Fm.; 160-acre spacing units, 660' setback from spacing unit boundaries.			
<b>Clark's Fork, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>83,070</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>23,479</b>
Greybull	1	2,208	17,899	160-acre spacing for Frontier and deeper horizons; location no closer than 330' from quarter section line or 1,320' from any other well (Order 21-69).			
	2002 Production:	2,208	17,899				
<b>Clear Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,257,227</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,418,417</b>
Mission Canyon	2	8,988	3,193	Statewide, plus single spacing unit for Madison and Nisku consisting of E/2 NW/4 and W/2 NE/4 Sec. 8, T33N, R58E (Order 21-94).			
Ratcliffe	2	7,706	1,982				
Duperow	1	8,431	0				
Nisku	1	5,118	5,983				
Red River	4	59,116	32,760				
	2002 Production:	89,359	43,918				
<b>Clear Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>246,214</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>62,064</b>
Red River	2	7,723	5,491	Statewide, plus permanent Red River/Nisku spacing unit, S2 33N-58E-33 (Order 133-03).			
	2002 Production:	7,723	5,491				
<b>Coal Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>469,890</b>
Eagle	3	0	76,767	One Eagle well per governmental section, to be located no closer than 990' to section line and only one well permitted per formation (Order 25-78). Amendment provides 320-acre spacing units to be designated by the operator within certain sections; well to be located no closer than 990' to spacing unit boundary (Order 36-79).			
	2002 Production:	0	76,767				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Coal Mine Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>428,776</b>
Eagle	4	0	13,294	Delineated for Judith River and Eagle Formations with 4 wells per 640-acre spacing unit per formation, wells no closer than 990' to the exterior boundaries of the field and no closer than 660' to spacing unit boundaries with 150' topographic tolerance (Order 1-90).	
Judith River	1	0	53		
Second White Specks	1	0	87		
	2002 Production:	0	13,434		
<b>Coalridge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>22,937</b>
				Statewide.	<b>Post-1986 Gas Production (MCF):</b>
					<b>87</b>
<b>Colored Canyon</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,194,352</b>
Red River	3	31,009	40,703	Two designated Red River spacing units (Orders 28-84, 115-97). Single 160-acre Nisku spacing unit (Order 86-85).	
	2002 Production:	31,009	40,703		
<b>Comertown</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,021,008</b>
Ratcliffe	1	2,932	2,154	320-acre Red River spacing units; wells no closer than 660' to spacing unit boundary (Order 35-80). Field enlargement (Orders 9-81 and 150-81).	
Nisku	1	4,497	5,241		
Red River	4	36,141	18,508		
	2002 Production:	43,570	25,903		<b>Post-1986 Gas Production (MCF):</b>
					<b>581,238</b>
<b>Comertown, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>495,851</b>
Red River	1	12,406	6,149	320-acre designated spacing units, wells no closer than 660' to spacing unit boundaries (Order 96-84). Enlarged (Order 20-85).	
	2002 Production:	12,406	6,149		
<b>Conrad, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>161,773</b>
Bow Island	1	0	1,596	Delineated for Dakota production with 10-acre spacing units. Wells in center of each unit with 75' topographic tolerance (Orders 34-62, 31-63).	
	2002 Production:	0	1,596		
<b>Corner Pocket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>14,483</b>
				Statewide.	
<b>Cottonwood</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>549,972</b>
Ratcliffe	4	41,400	22,189	Single 320-acre Red River spacing unit (Order 85-84). Amended to include Ratcliffe (Order 54-92).	
	2002 Production:	41,400	22,189		
<b>Cottonwood, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>125,653</b>
Ratcliffe	1	7,367	1,812	Statewide.	
	2002 Production:	7,367	1,812		
<b>Cow Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>127,813</b>
				80-acre Charles spacing units, direction at option of operator but wells to be in SW 1/4 and NE 1/4 of each quarter section (Order 11-69).	
<b>Cow Creek, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,735,942</b>
Kibbey	5	11,243	0	40-acre spacing units for Charles and Kibbey Formations consisting of quarter-quarter section with permitted well to be at center with 150' topographic tolerance (Order 35-74). Amendment of Order 35-74 and designation of ten 80-acre Charles Fm. spacing units (Order 73-97).	
	2002 Production:	11,243	0		
<b>Crane</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,146,478</b>
Ratcliffe	1	17,697	9,977	320-acre spacing units for Red River and Duperow Formations consisting of one half of a section; wells to be no closer than 660' to spacing unit boundary and 1,650' to any well drilling to or producing from the same pool (Order 4C 79). Madison/Duperow 320-acre spacing unit, 22N-58E-35:SE, 36:SW (Order 84-00). Drilling/production exceptions (Orders 27-01, 165-01).	
Duperow	2	30,223	14,237		
Red River	3	120,810	87,961		
	2002 Production:	168,730	112,175		
				<b>Post-1986 Gas Production (MCF):</b>	<b>1,873,402</b>

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Crocker Springs, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,476</b>	
				Statewide (Order 68-82 which established 80-acre spacing units was vacated by Order 37-87).		
<b>Crooked Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>28,471</b>	
				Statewide.		
<b>Culbertson</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>175,652</b>	
				Statewide.		
<b>Cupton</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,903,177</b>	<b>Post-1986 Gas Production (MCF): 402,637</b>
Red River	5	40,144	9,886	160-acre quarter section spacing units for Red River Formation. Location no closer than 660' to spacing unit boundary (Order 4-72).		
	2002 Production:	40,144	9,886			
<b>Cut Bank</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>169,438,991</b>	<b>Post-1986 Gas Production (MCF): 42,971,651</b>
Blackleaf Formation	2	0	4,377	Oil: 330' from legal subdivision line, 650' between wells in same formation 5-spot on 40-acre tract permitted; 75' topographic tolerance (Order 10-54). Gas: 330' from legal subdivision, 2,400' between wells in same formation; 75' topographic tolerance except for setback from legal subdivision boundary (Order 10-54). Sec. 20, 29, and 32 of T36N, R4W spaced 320-acres (N 1/2 and S 1/2) (Order 26-70). Cut Bank Special Spacing area: E 1/2 and W 1/2 spacing units with wells to be located no closer than 330' to legal subdivision line nor less than 2,400' from any well in the same reservoir (Orders 82-76, 6-77). Field extension (Order 3-79). Delineation to include all formations from surface to base of Madison Formation (Order 45-80). Field enlarged (Orders 68-83, 13-85). Additional wells in selected spacing units in Special Spacing area (Orders 14-93, 51-93, 2-94). SCCBSU approved (Order 88-85). Cut Bank-Airport Unit approved (Order 26-92). Airport Unit vacated, Westbank Unit approved (Order 32-97).		
Bow Island	24	9	119,379			
Cut Bank	555	311,157	1,787,196			
Dakota	2	0	10,721			
Kootenai	3	0	16,968			
Lander	6	1,724	5,303			
Moulton	21	13,031	136,959			
Sunburst	16	1,055	42,806			
Madison	39	73,869	0			
Bow Island, Blackleaf	1	0	7,991			
Cut Bank, Bow Island	1	0	3,111			
Cut Bank, Madison	1	1,915	0			
Bow Island, Moulton, Sunburst	1	0	2,958			
Moulton, Sunburst	1	19	0			
	2002 Production:	402,779	2,137,769			
<b>CX</b>						<b>Post-1986 Gas Production (MCF): 21,571,985</b>
Carney Coal	77	0	4,612,247	Temporary designation, 160-acre spacing units, surface to base Fort Union; four wells per spacing unit, 220' setback from spacing unit boundaries (Order 108-97). Publication of intent to drill waived (Order 35-98). Permanent spacing (Order 174-00). Field enlargement (Order 100-03).		
Dietz 1 Coal	21	0	810,666			
Monarch Coal	69	0	2,157,035			
Dietz 1, Dietz 2 Coals	8	0	94,321			
Dietz 2, Dietz 3 Coals	17	0	984,207			
Dietz 1, 2, 3	42	0	1,021,434			
	2002 Production:	0	9,679,910			
<b>Dagmar</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>716,669</b>	<b>Post-1986 Gas Production (MCF): 220,069</b>
Red River	2	13,744	10,240	Statewide.		
	2002 Production:	13,744	10,240			
<b>Dagmar, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>55,342</b>	<b>Post-1986 Gas Production (MCF): 3,808</b>
				Delineated for production from the Red River Formation with 320-acre, E/2 and W/2 spacing units, 660' setback from spacing unit boundaries.		
<b>Deadman's Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>264,528</b>	
				Statewide.		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Dean Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>92,597</b>
				Statewide.	
<b>Deer Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,915,906</b>
Charles	6	52,604	50,594	<b>Post-1986 Gas Production (MCF):</b>	<b>1,085,801</b>
	2002 Production:	52,604	50,594	80-acre spacing units for Interlake and Red River consisting of any two adjacent quarter-quarter sections. Well location in NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 23-55 and 14-59). Well location amendment. (Order 10-86) Commingling of production from the Interlake, Stony Mountain, Red River, and Charles with administrative approval (Order 18-63). 80-acre Charles Fm spacing unit, E/2 NE/4, 17N-53E-22 (Order 75-97). Regular section spacing units for Charles Fm horizontal wells (Orders 20-97, 90-97, 91-97, 118-97). Tyler spacing unit, E/2 NE 35-17N-53E (Order 51-98).	
<b>Delphia</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>363,598</b>
Amsden	2	1,358	0	Statewide.	
	2002 Production:	1,358	0		
<b>Den</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>176,125</b>
McGowan Zone	2	796	0	Single spacing unit for production of oil from Charles and Mission Canyon Formations (Order 34-95).	
	2002 Production:	796	0		
<b>Devil's Basin</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>132,726</b>
Tyler	1	253	0	10-acre spacing units for Heath Formation; well location to be in the center of each spacing unit with a 75' tolerance for topographic or geologic reasons (Order 114-80). Certain lands removed from field (Orders 103-94, 64-97).	
Heath	2	459	0		
	2002 Production:	712	0		
<b>Devil's Pocket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>53,796</b>
				40-acre spacing units for Heath Formation; wells no closer than 165' to spacing unit boundary (Order 34-85).	
<b>Devon</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>2,253,135</b>
Bow Island	23	0	71,854	160-acre spacing units for production of gas, all formations from surface to top of Kootenai Formation; wells located no closer than 330' to quarter section lines and 660' to exterior boundaries of field, existing wells excluded (Order 32-83). Field enlarged, amended to provide 320-acre spacing units for Bow Island Formation; wells located no closer than 660' to interior spacing unit line and 990' to section lines (Order 50-86). Field enlargement (Order 5-88). Permanent spacing unit, Bow Island, S2 32N-2E-23 (Order 186-02).	
	2002 Production:	0	71,854		
<b>Devon, East</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>387,215</b>
Bow Island	9	0	66,123	320-acre spacing units for Bow Island gas production consisting of any two contiguous quarter sections; wells located no closer than 660' to spacing unit boundaries (Order 42-86). Field enlarged (Order 26-87, 149-00).	
	2002 Production:	0	66,123		
<b>Devon, South</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>7,781</b>
Bow Island	1	0	4,115	Delineated for gas production from all horizons above the top of the Kootenai with 320-acre spacing units; wells located no closer than 660' to unit boundaries (Order 24-84). Field enlarged (Order 11-87).	
	2002 Production:	0	4,115		
<b>Devon, South Unit</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>260,730</b>
Bow Island	5	0	39,434	South Devon Unit (Bow Island) drilled on statewide spacing and unitized for primary production (Order 28-71).	
	2002 Production:	0	39,434		
<b>Diamond Point</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,144,765</b>
Interlake	1	9,074	9,211	<b>Post-1986 Gas Production (MCF):</b>	<b>554,327</b>
Red River	1	6,340	6,571	320-acre spacing unit with two wells to produce from the Red River or from commercial production at any depth shallower (Order 20-80).	
	2002 Production:	15,414	15,782		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Divide</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,339,115</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>956,141</b>
Madison	1	3,249	2,515	Ratcliffe and Mission Canyon 160-acre spacing units, no closer than 660' to spacing unit boundaries and 1600' between wells; 150' topographic tolerance excluding boundary setback (Order 7-81).			
Ratcliffe	4	36,220	20,953				
Red River	5	47,061	10,278				
	2002 Production:	86,530	33,746				
<b>Dooley</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>366,667</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>137,768</b>
Ratcliffe	3	8,925	2,582	Statewide.			
	2002 Production:	8,925	2,582				
<b>Dry Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,168,397</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>9,767,988</b>
Eagle	4	989	495,358	Field delineated for Frontier gas production with E 1/2 or W 1/2 of sections as spacing units (Order 8-70). West Dome gas storage project approved (Order 31-66). Enlarged (Order 69-92). Order 8-70 modified to allow N 1/2 or S 1/2 of section as spacing units (Order 31-76).			
Frontier	14	2	282,141				
Judith River	2	0	26,161				
Greybull	1	192	86,095				
Lakota	1	-35	0				
	2002 Production:	1,148	889,755				
<b>Dry Creek (Shallow Gas)</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>390</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>967,834</b>
Eagle	1	390	104,409	160-acre spacing units with 1 well per productive horizon above Cody Shale per spacing unit; location no closer than 660' to spacing unit boundaries (Order 54-76). Additional wells (Order 13-90).			
	2002 Production:	390	104,409				
<b>Dry Creek, Middle</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>18,332</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>537,092</b>
Eagle	1	1,470	19,759	320-acre spacing units for Frontier gas production consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' to spacing boundary (Order 25-75).			
Frontier	2	0	14,948				
	2002 Production:	1,470	34,707				
<b>Dry Creek, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>14,527</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>364,874</b>
Greybull	1	64	11,243	Originally 160-acre spacing units for Greybull Sandstone; well location anywhere in spacing unit but no closer than 660' to unit boundary (Order 43-78); amended to include Frontier Formation (Order 65-82). Field enlargement (Order 86-82).			
	2002 Production:	64	11,243				
<b>Dry Fork</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>377,475</b>
Bow Island	6	0	12,615	One well per section per horizon above top of Kootenai; wells no closer than 990' to spacing unit boundaries (Order 32-82).			
	2002 Production:	0	12,615				
<b>Dugout Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>412,685</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>416,716</b>
Red River	1	80,992	101,400	Delineated for production from Red River with 320-acre spacing units, 660' setback from boundaries (Order 22-82). Field enlargement, S/2 26N-55E-15 (Order 98-98).			
	2002 Production:	80,992	101,400				
<b>Dunkirk</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,511,029</b>
Dakota	14	0	65,267	One well per section for each producing zone, formation, or horizon above Kootenai Formation, no closer than 990' to section lines (Order 58-81). Field enlargements (Orders 104-81 and 66-82).			
	2002 Production:	0	65,267				
<b>Dunkirk, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>19</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,725,941</b>
Bow Island	28	0	124,973	One well per governmental section per Bow Island zone or horizon. Wells to be located no closer than 990' to section line (Order 25-77). Amended to allow 4 wells per section located no closer than 1,320' to another well producing from the same horizon (Order 7-89). Field enlargements (Orders 64-78, 157-81 and 6-89). Field reductions (Order 61-91, 6-95). Include Sunburst and Swift formations in 3 sections, 4 wells per formation per section with each Sunburst and Swift well located no closer than 660' to spacing unit boundaries and 1320' to any other well producing from same formation, 75' topographic or geologic tolerance (Order 72-91).			
Sunburst	1	0	967				
Swift	1	0	11,469				
	2002 Production:	0	137,409				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Dunkirk, South</b>				Wildcat.	
<b>Dutch Henry</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>104,164</b>
McGowan Zone	1	405	0	Statewide plus two designated 160-acre spacing units (Orders 95-94 and 96-94).	
	2002 Production:	405	0		
<b>Dutch John Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>275,455</b>
Sunburst	4	8,305	48,374	<b>Post-1986 Gas Production (MCF):</b>	<b>1,347,086</b>
	2002 Production:	8,305	48,374	Sunburst sand unitization and gas repressuring project approved; operator may drill additional wells anywhere in unit but no closer than 330' to unit boundaries (Order 27-88).	
<b>Dwyer</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>9,440,561</b>
Charles	7	39,042	8,283	<b>Post-1986 Gas Production (MCF):</b>	<b>691,948</b>
Ratcliffe	2	2,606	0	160-acre Madison spacing units; well location in center of SE 1/4 of spacing units with 175' topographic tolerance (Orders 25-60, 29-61). Field reduction (Order 30-85). Single 320-acre Nisku spacing unit (Order 30-87). Waterflood (Order 20-68). Single Red River spacing unit with 2 wells (Order 97-83). Single 320-acre Winnipegosis spacing unit (Order 10-91). Exception to produce Ratcliffe (Order 60-96). Duperow spacing unit, NE Sec. 11, NW Sec. 12, T32N R58E (Order 28-98). Expanded enhanced recovery project certification (Order 60-03).	
Red River	3	37,341	21,215		
	2002 Production:	78,989	29,498		
<b>Eagle</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,282,340</b>
Madison	3	11,277	6,929	<b>Post-1986 Gas Production (MCF):</b>	<b>865,146</b>
Mission Canyon	5	9,486	0	Statewide.	
Ratcliffe	3	2,046	0		
Interlake	1	467	0		
	2002 Production:	23,276	6,929		
<b>Eagle Springs</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>231,014</b>
Bow Island	3	0	6,975	One well per governmental section per zone, located no closer than 990' to section line for all gas zones above the top of the Rierdon Formation; commingling of Swift and Sunburst permissible (Orders 4-78, 19-79). Enlargement (Order 20-93).	
Sunburst	1	0	1,096		
	2002 Production:	0	8,071		
<b>East Glacier</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>26,845</b>
Greenhorn	1	5	0	160-acre spacing units for Greenhorn (Order 41-81). Enlarge field and designation of 80-acre spacing units; permitted well to be located no closer than 330' to the exterior boundaries (Order 112-81).	
	2002 Production:	5	0		
<b>Elk Basin</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>89,349,424</b>
Frontier	16	21,005	8,070	<b>Post-1986 Gas Production (MCF):</b>	<b>5,867,477</b>
Madison	15	168,445	58,577	Spacing waived within unit areas (Order 10-61). Frontier: Water injection (Order 1-72). Embar-Tensleep pressure maintenance by crestal gas injection. Waterflood approved in 1966 (Order 5-66). Madison: Water injection (Order 17-61). Frontier exception locations (Orders 35-, 36-, 37-01). Frontier spacing unit (Order 1-02).	
Embar, Tensleep	27	286,398	385,266		
	2002 Production:	475,848	451,913		
<b>Elk Basin, Northwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,550,451</b>
Frontier	4	846	3,653	<b>Post-1986 Gas Production (MCF):</b>	<b>685,811</b>
Cloverly	1	374	463	Spacing waived within unitized portion except that bottom of hole be no closer than 330' from unit boundary and there be at least 1,320' surface distance between wells in same formation; 75' topographic tolerance (Orders 43-63, 28-64). Embar-Tensleep waterflood (Order 3-67, 6-74).	
Madison	4	44,681	11,689		
Embar, Tensleep	1	1,164	351		
	2002 Production:	47,065	16,156		
<b>Elm Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,063,968</b>
Bakken	26	776,301	470,253	<b>Post-1986 Gas Production (MCF):</b>	<b>640,346</b>
	2002 Production:	776,301	470,253	Numerous individual orders for Bakken Formation spacing; area generally developed with 640-acre or 1280-acre spacing units and includes lands with existing field names applicable to other formations.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Enid, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>487,061</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>228,437</b>
Red River	1	5,209	20	Spaced for one-well Red River field, NE 1/4 of Section 10 and NW 1/4 of Section 11, T23N, R54E (Order 45-79).			
	2002 Production:	5,209	20				
<b>Epworth</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>94,031</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>31,360</b>
Bakken	1	4,791	3,540	Statewide.			
	2002 Production:	4,791	3,540				
<b>Ethridge</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,665,755</b>
Swift	10	0	68,445	320-acre spacing units for Swift Formation; well locations no closer than 660' to unit boundaries (Order 4-90). Field enlarged (Order 4-92).			
	2002 Production:	0	68,445				
<b>Ethridge, North</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>402,865</b>
Bow Island	6	0	11,095	320-acre spacing units for horizons above Rierdon; well location to be no closer than 660' to unit boundaries; Section 2, T33N, R4W to remain a 640-acre spacing unit (Order 98-81). Designation of a 640-acre spacing unit for Third Bow Island Sand gas production (Order 66-93).			
	2002 Production:	0	11,095				
<b>Fairview</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>9,821,054</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,740,628</b>
Madison	1	3,564	0	160-acre spacing units; wells located no closer than 660' to unit boundary (Orders 48-65, 1-67, 43-67, 44-67, 38-84). Field reduction (Order 119-84). Enlargement (Order 16-87). Northwest part of field unitized for gas injection (Order 11-70). Spacing exception, 25N-58E-14:SE (Order 143-00).			
Mission Canyon	2	3,151	255				
Ratcliffe	4	14,280	7,580				
Duperow	1	5,315	1,976				
Red River	6	63,541	86,222				
	2002 Production:	89,851	96,033				
<b>Fairview, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>488,622</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>157,635</b>
Duperow	1	6,198	6,020	320-acre designated Red River spacing units (Order 76-81).			
	2002 Production:	6,198	6,020				
<b>Fairview, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>506,874</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>119,377</b>
Madison	1	2,010	2,458	Statewide.			
Ratcliffe	2	9,642	17,749				
	2002 Production:	11,652	20,207				
<b>Fertile Prairie</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>807,540</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>75,495</b>
				80-acre north-south Red River spacing units; location in NW 1/4 and SE 1/4 of quarter section with 75' topographic tolerance (Orders 3-56, 7-62). Amended to provide well locations for each 80-acre spacing unit to be the center of the SW or NE quarter quarter section of each quarter section with 75' tolerance for surface obstructions (Order 65-80). Field enlargement (Order 70-94). Field rules vacated for Red River Formation (East Lookout Butte (Red River) unit, Order 70-95).			
<b>Fiddler Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,574</b>		
				Statewide.			
<b>Fishhook</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,261,960</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>223,340</b>
Madison	1	2,300	0	Statewide.			
Red River	3	45,779	29,499				
	2002 Production:	48,079	29,499				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Fitzpatrick Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>257</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,519,066</b>
Bow Island	9	0	74,725	One well per governmental section located no closer than 990' to section line for all gas zones above the top of the Kootenai (Order 31-79). Field enlarged (Orders 113-84 and 2-92). Authorization to complete two Swift Formation gas wells in Sec. 10, T36N, R4W (Order 50-93). Sec. 14 & 15, T36N, R4W delineated for formations above Swift and below Bow Island; 320-acre spacing units consisting of two regular quarter sections in one or two sections; 660' setback from spacing unit boundaries (Order 1-94). Field reduction, enlargement, rule amendments (Orders 123-01, 88-03).			
Sunburst	1	0	3,954				
2002 Production:		0	78,679				
<b>Flat Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,592,458</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>938,149</b>
Bow Island	3	0	6,789	Bow Island Gas: wells to be 330' from boundary of legal subdivision and 1,320' from other wells in same reservoir (Orders 36-54, 16-55). Sawtooth/Swift oil: 40-acre spacing units; well in center of spacing unit with 150' topographic tolerance (Orders 16-62, 19-63). Waterflood unit and redelineation approved for Swift sandstone (Orders 13-71, 17-A-71, 22-71).			
Dakota	3	0	16,843				
Swift	12	45,586	7,818				
2002 Production:		45,586	31,450				
<b>Flat Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>18,990,120</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,032,411</b>
Ratcliffe	30	191,721	115,385	160-acre Madison spacing units; well location in center of NE 1/4 of quarter section with 200' topographic tolerance; wells no closer than 961' to North Dakota state line and no closer than 1,600' to Canadian line (Orders 10-65, amended; 43-65, 23-66, 33-66). Unit operation for eastern part of field (Order 7-71). Unit operation for western part of field (Order 32-74). Lower Ratcliffe permanent spacing unit NE/4 Sec. 13 and NW/4 Sec. 18, 37N-57E (Order 22-97). Nisku unit approved (Orders 112-00, 118-00, 62-03). E. Flat Lake Unit, expanded unit certified (Order 61-03).			
Nisku	13	150,300	132,055				
Red River, Nisku	1	21,306	13,050				
2002 Production:		363,327	260,490				
<b>Flat Lake, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>194,296</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,774</b>
Madison	1	11,860	3,774	Single 160-acre Madison spacing unit (Order 103-84).			
2002 Production:		11,860	3,774				
<b>Flat Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,281,054</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>22,374</b>
Ratcliffe	3	2,203	0	160-acre spacing units for Ratcliffe (Order 2-67); Wells may be located anywhere within the spacing unit but no closer than 660' to any unit boundary (Order 49-80).			
2002 Production:		2,203	0				
<b>Flaxville</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>56,283</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,414</b>
				160-acre Madison spacing units; permitted wells to be no closer than 660' to the exterior boundaries of the unit (Order 105-82). 150' tolerance for topographic reasons (Order 124-82).			
<b>Fort Conrad</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>674,267</b>
Bow Island	12	0	15,744	640-acre spacing units for Bow Island gas production; wells no closer than 990' to the section line (Order 19-81). Field enlargement (Order 118-82).			
2002 Production:		0	15,744				
<b>Fort Gilbert</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,567,869</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>614,343</b>
Madison	3	10,800	5,625	160-acre Ratcliffe/Mission Canyon spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 94-81). Excess produced associated gas reinjected into Duperow Formation (Order 78-81).			
Mission Canyon	1	4,647	2,976				
Red River	2	10,367	4,195				
2002 Production:		25,814	12,796				
<b>Four Buttes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>42,391</b>		
				Single spacing unit for production from McGowan (Order 15-98).			
<b>Four Mile Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>479,545</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>75,959</b>
Red River	2	9,691	5,627	320-acre spacing units for Red River (Order 43-75). Field reduction (Order 10-83).			
Stonewall, Red River	1	318	349				
2002 Production:		10,009	5,976				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Four Mile Creek, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>538,979</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>210,805</b>
Red River	1	22,369	17,647	Statewide.			
	2002 Production:	22,369	17,647				
<b>Fox Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>229,350</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>35,873</b>
Red River	1	12,538	16,403	Statewide.			
	2002 Production:	12,538	16,403				
<b>Fox Creek, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>75,398</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>5,813</b>
				160-acre spacing units for Madison Formation; wells no closer than 660' to the unit boundary with 150' topographic tolerance (Order 13-84).			
<b>Frannie</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>773,613</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>107</b>
				10-acre spacing units; well location in center of each unit with 100' topographic tolerance (Order 35-63). Unitized for waterflood of Phosphoria-Tensleep formations using produced fluids (Order 21-70). EOR approved (Order 62-85).			
<b>Fred &amp; George Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>13,559,574</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>562,927</b>
Bow Island	3	0	19,273	Sunburst Oil: 40-acre spacing units; well location in center of unit with 250' topographic tolerance (Orders 29-63, 1-65, amended by Order 27-65). Sunburst Gas: same as Arch Apex (Order 4-60). Several Sunburst A and B Sand waterflood units in field and area (Orders 13-70, 27-71, 40-80, 43-93, 44-93, 60-93, 64-93).			
Sunburst	26	18,877	8,079				
Swift	1	699	0				
Swift, Sunburst	2	355	0				
	2002 Production:	19,931	27,352				
<b>Fresno</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,988,555</b>
Eagle	8	0	167,348	640-acre spacing units for Eagle (Virgelle) and shallower horizons; wells located no closer than 990' to unit boundary; one well per spacing unit per horizon (Order 14-76). Field enlargement and modification of field rules within certain areas (Order 52-80).			
	2002 Production:	0	167,348				
<b>Frog Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>308,153</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>62,028</b>
Red River	1	8,244	9,066	320-acre Red River spacing units; wells no closer than 660' to the unit boundary (Order 55-79).			
	2002 Production:	8,244	9,066				
<b>Froid, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>385,310</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>144,549</b>
Red River	2	13,549	3,510	Statewide.			
	2002 Production:	13,549	3,510				
<b>Gage</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>677,461</b>		
Amsden	2	1,182	0	40-acre Amsden spacing units; well to be in center of each unit with a tolerance of 150' for topographical or geological reasons (Order 120-80). Field enlargement (Order 44-81).			
	2002 Production:	1,182	0				
<b>Galata</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,515,534</b>
Bow Island	4	0	16,808	Two wells from same Bow Island horizon per section no closer than 1,320' to each other and 990' to section lines (Order 28-85). Field enlarged (Orders 21-84, 41-85 and 76-85). Four wells per section authorized (Order 18-01).			
	2002 Production:	0	16,808				
<b>Gas City</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,903,417</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>73,338</b>
Madison	1	2,672	715	80-acre spacing units consisting of E 1/2 and W 1/2 of quarter sections; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance; spacing waived in unitized portion of field (Order 29-62). Waterflood (Order 16-69). Field reduction (127-03, 150-03).			
Siluro-Ordovician	5	25,985	7,813				
Red River	7	85,543	28,051				
	2002 Production:	114,200	36,579				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Gas Light</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>718,741</b>
Eagle	8	0	105,871	Delineated, Eagle Formation, 640-acre spacing units with up to 4 wells per section; 660' setback from spacing unit boundaries (Order 149-01).	
2002 Production:		0	105,871		
<b>Gettysburg</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>304</b>
				Statewide.	
<b>Gildford, North</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>10,015</b>
Eagle	1	0	1,983	320-acre spacing units for Sawtooth production with no well closer than 660' to spacing unit boundary (Orders 9-58, 38-76, 9-79). Eagle Spacing unit S2 33N-11E-6, N2 33N-11E-7 (Order 220-02). Sawtooth spacing unit S2 S2 33N-11E-6, N2 N2 33N-11E-7 (Order 33-03).	
Sawtooth	1	0	8,032		
2002 Production:		0	10,015		
<b>Girard</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>665,187</b>
Bakken	2	6,551	3,390	<b>Post-1986 Gas Production (MCF):</b>	<b>236,049</b>
Red River	1	7,794	10,606	Statewide, plus Bakken spacing unit comprised of 24N-55E-11: All, 2 horizontal wells authorized (Order 146-01).	
2002 Production:		14,345	13,996		
<b>Glendive</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>14,246,583</b>
Siluro-Ordovician	6	37,716	8,689	<b>Post-1986 Gas Production (MCF):</b>	<b>332,167</b>
Gunton	1	3,104	0	80-acre spacing units consisting of any two adjacent quarter-quarter sections; wells located in center of NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 27-55, 19-62, 58-62, 20-66). Additional 80-acre spacing units; commingling of Red River and Madison formations (Order 95-84). Additional Red River Formation wells in specific spacing units (Orders 21-93, 22-93).	
Red River	5	16,159	0		
Stony Mountain	1	7,897	1,248		
Red River, Interlake	1	8,145	1,430		
2002 Production:		73,021	11,367		
<b>Glendive, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>68,936</b>
				Statewide.	
<b>Gold Butte</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>18,459</b>
				640-acre spacing for Bow Island and Swift, well location in any quarter-quarter section cornering on center of section (Order 26-59). Amended field boundary (Order 43-77).	
<b>Golden Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>118,921</b>
Eagle	1	0	6,622	<b>Post-1986 Gas Production (MCF):</b>	<b>1,717,697</b>
Frontier	7	2,005	46,649	Originally 160-acre spacing for Judith River, Claggett, and Eagle (Virgelle); wells to be 660' from spacing unit boundary (Order 15-72). Single spacing unit for Greybull Formation (Order 17-82). Field enlargement and inclusion of Frontier and Greybull formations (Order 135-82).	
Greybull	1	47	12,910		
2002 Production:		2,052	66,181		
<b>Goose Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,135,039</b>
Ratcliffe	16	51,024	4,052	<b>Post-1986 Gas Production (MCF):</b>	<b>333,570</b>
Red River	1	19,291	6,600	160-acre spacing units for Ratcliffe Formation (Order 42-63). Field enlarged (Orders 40-66, 47-67, 16-68). Refer to said orders for authorized well locations. Field size reduced (Order 29-77). Single spacing unit for Red River (Order 1-82). North Goose Lake Unit waterflood (Order 17-72).	
2002 Production:		70,315	10,652		
<b>Goose Lake Red River</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>63,442</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>2,860</b>
				Two 320-acre spacing units for Red River Formation (Orders 1-82, 56-96). Red River 'D' zone excluded from Order 56-96 (Order 41-97).	
<b>Goose Lake, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,522</b>
				320-acre N/2 and S/2 spacing units for production from Red River Fm. 660' setback from spacing unit boundaries (Order 20-81).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Goose Lake, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>698,908</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>139,003</b>
Red River	2	10,862	3,054	Statewide, plus single Red River spacing unit (Order 100-98).			
	2002 Production:	10,862	3,054				
<b>Gossett</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>404,691</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>86,948</b>
Ratcliffe	1	2,482	0	Statewide.			
	2002 Production:	2,482	0				
<b>Graben Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,524,110</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>33,444</b>
Cut Bank	30	13,369	0	Sunburst - 40-acre spacing units; well location no closer than 330' to legal subdivision boundary. Cut Bank and Madison - Oil: 330' from boundary of legal subdivision and 650' from any other well in same reservoir and on same lease; 75' topographic tolerance; 5-spot location on 40-acre tract (Order 73-62). Waterflood of Cut Bank sands (Order 61-83).			
Sunburst	6	2,979	1,976				
Cut Bank, Madison	7	11,102	0				
	2002 Production:	27,450	1,976				
<b>Grandview</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>11,011</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,082,412</b>
Bow Island	7	0	429,744	320-acre spacing units for all gas producing horizons, aligned in a north-south direction; well location no closer than 660' to a spacing unit boundary (Order 49-67). 160-acre spacing units, NE & SE, 34N-4E-15 (Order 107-02). Additional wells (Order 38-03). Enlargement (Orders 123-02, 242-03). Permanent spacing unit, 34N-4E-4-W2SW, 5-E2SE, 8-E2NE, 9-W2NW, two wells authorized (Order 111-03). Permanent spacing unit, 34N-4E-8, W2NE and SE, two wells + two wells in W2 of Sec. 8 (Order 243-03).			
Sunburst	1	702	8				
	2002 Production:	702	429,752				
<b>Grandview, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>64,863</b>		
Swift	2	799	0	Statewide.			
	2002 Production:	799	0				
<b>Gray Blanket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>344,258</b>		
Tensleep	2	28,192	0	40-acre spacing units for Tensleep Formation. Wells located no closer than 330' to spacing unit boundary with 150' tolerance upon administrative approval (Order 20-92).			
	2002 Production:	28,192	0				
<b>Green Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>128,759</b>		
				160-acre spacing units for Ratcliffe Formation; locations no closer than 660' to unit boundaries, 150' tolerance for topographic or geologic reasons. 320-acre spacing units for the Red River Fm with location to be no closer than 660' to the unit boundary nor closer than 1,650' to any well producing from the Red River (Order 56-81).			
<b>Green Coulee, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>177,806</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>16,484</b>
Ratcliffe	1	3,399	1,346	Delineated for production from Red River Formation with single 320-acre spacing unit (Order 99-82). Redelineation (Order 6-95). Reduction (Orders 108-02, 174-02).			
	2002 Production:	3,399	1,346				
<b>Gumbo Ridge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>622,334</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>503</b>
Tyler	3	3,050	0	Tyler Formation waterflood unit (Order 54-79). Certified as an expanded enhanced recovery unit effective 1/1/95 (Order 6-95).			
	2002 Production:	3,050	0				
<b>Gunsight</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>464,412</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>93,837</b>
Madison	1	5,616	0	Statewide.			
Ratcliffe	2	22,569	10,555				
	2002 Production:	28,185	10,555				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Gypsy Basin</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>513,542</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>81,486</b>
Sunburst	2	0	5,133	Sunburst-Swift - 330' from lease lines and 660' between wells in same formation; only two wells per quarter-quarter section (Order 7-66). Sawtooth-Madison oil and gas - 40-acre spacing units; wells no closer than 330' from lease line (Orders 7-66, 12-79).			
Swift	1	0	1,425				
Madison	3	903	0				
Madison, Sunburst	1	1	0				
	2002 Production:	904	6,558				
<b>Hammond</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>8,629</b>
				320-acre spacing units for Muddy Formation; each unit shall consist of a regular half of a governmental section with well location to be no closer than 660' to a unit boundary nor closer than 990' to the exterior boundaries of the field (Order 97-80).			
<b>Hardpan</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,805</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,267,735</b>
Bow Island	8	0	42,820	Spacing one well per section for Kootenai and above. Well location no closer than 990' to the section boundary (Order 145-81). Field enlargement (Order 131-82). Allow 2 wells per spacing unit in Sections 15, 20 and 21, T27N, R3E (Order 72-92). Allow 4 wells per section (Order 16-01). Field enlargement (Order 203-03).			
	2002 Production:	0	42,820				
<b>Hardscrabble Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>170,566</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>64,031</b>
				Statewide.			
<b>Havre</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>505,529</b>
Eagle	1	0	17,379	Single spacing unit for production of gas from Eagle (Order 48-82).			
	2002 Production:	0	17,379				
<b>Hawk Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>13,277</b>		
				Statewide.			
<b>Hawk Haven</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>42,672</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>5,356</b>
Mission Canyon	1	1,908	0	Single 320-acre Madison spacing unit (Order 101-94).			
	2002 Production:	1,908	0				
<b>Hay Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,707,995</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>381,537</b>
Madison	1	1,537	0	320-acre spacing for Red River, consisting of any two adjacent quarter sections; location no closer than 660' to unit boundary (Orders 15-69, 27-73).			
Duperow	1	5,711	1,395				
Stonewall, Red River	1	15,594	20,129				
	2002 Production:	22,842	21,524				
<b>Haystack Butte</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>457,134</b>
Bow Island	6	0	18,792	640-acre spacing units; one well per producing horizon above Kootenai Formation no closer than 990' to spacing unit boundary (Order 85-76). Amended field boundary (Order 37-77). Two gas wells per horizon in each spacing unit (Order 146-97).			
	2002 Production:	0	18,792				
<b>Haystack Butte, West</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>791,720</b>
Bow Island	8	0	31,756	320-acre regular half-section spacing units for all formations above Rierdon; wells no closer than 660' to the unit boundaries; commingling of production authorized as specified (Order 6-88). Field enlarged (Order 46-91).			
	2002 Production:	0	31,756				
<b>Hell Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>67,203</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>14,179</b>
				Statewide.			
<b>Hiawatha</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,716,006</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>15,132</b>
Tyler	2	10,844	0	Statewide.			
	2002 Production:	10,844	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Hibbard</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>226,494</b>	
Tyler	1	296	0	Statewide.		
	2002 Production:	296	0			
<b>High Five</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,000,062</b>	<b>Post-1986 Gas Production (MCF): 131,527</b>
Tyler	6	25,863	3,716	Spacing waived, unitized, and polymer-waterflood authorized (Order 110-80).		
	2002 Production:	25,863	3,716			
<b>Highline</b>						<b>Post-1986 Gas Production (MCF): 81,633</b>
Eagle	1	0	5,075	Single 640-acre spacing unit for Eagle and shallower horizons (Order 35-88).		
	2002 Production:	0	5,075			
<b>Highview</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>121,462</b>	
Sawtooth	1	415	0	160-acre spacing units, located no closer than 660' from spacing unit boundary; 150' topographic tolerance (Order 84-76). Orders 32-76, 84-76 and 63-82 are amended to provide as follows: 1. Permitted wells to the Moulton, Sunburst, Morrison, and Swift formations shall be no closer than 330' from the lease line nor closer than 660' to a permitted well in the same formation with only two such wells per quarter quarter section with a 150' topographic tolerance. 2. Madison: (Gas) 160-acre spacing units with well location to be no closer than 660' from quarter section lines. 3. Madison: (Oil) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance. 4. Sawtooth: (Oil and Gas) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance (Order 136-82).		
Madison	5	2,351	0			
Devonian Undifferentiated	1	574	0			
	2002 Production:	3,340	0			
<b>Homestead</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>303</b>	
				Statewide.		
<b>Honker</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>117,078</b>	<b>Post-1986 Gas Production (MCF): 17,351</b>
				320-acre specified spacing units for Red River Formation; permitted well no closer than 660' to the unit boundary (Order 105-80). Single 160-acre Winnipegosis spacing unit (Order 82-81).		
<b>Horse Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>13,516</b>	
				Statewide.		
<b>Howard Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>216,823</b>	
Tyler	1	6,720	0	Statewide.		
	2002 Production:	6,720	0			
<b>Injun Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>138,736</b>	
Tyler	2	1,136	0	Statewide.		
	2002 Production:	1,136	0			
<b>Intake II</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>992,105</b>	<b>Post-1986 Gas Production (MCF): 321,847</b>
Mission Canyon	2	10,962	7,131	320-acre spacing units for Red River Formation; permitted well to be located no closer than 660' from the unit boundary (Order 99-81).		
	2002 Production:	10,962	7,131			
<b>Ivanhoe</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,758,363</b>	
Second Cat Creek	1	694	0	40-acre spacing unit for production from any one formation; well location in center of unit with 200' topographic tolerance (Order 7-60 and 13-56). Field size reduced (Orders 27-89 and 29-89).		
Morrison Formation	1	1,910	0			
Amsden	1	708	0			
Tyler	3	19,485	0			
	2002 Production:	22,797	0			
<b>Jack Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,310</b>	
				Statewide.		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Jim Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,515,610</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>34,599</b>
Tyler	2	6,903	0	Unitized, no well to be drilled closer than 330' to unit boundary (Order 18-72).			
	2002 Production:	6,903	0				
<b>Katy Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>239,906</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>395,415</b>
Red River	1	14,660	25,562	Statewide.			
	2002 Production:	14,660	25,562				
<b>Katy Lake, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,150,255</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,914,798</b>
Madison	3	29,594	13,318	Statewide except for single 320-acre Red River spacing unit (Order 88-84), and single 160-acre Mission Canyon spacing unit (Order 89-84).			
Mission Canyon	2	19,714	9,484				
Nesson Zone	1	200	0				
Ratcliffe	1	4,642	1,551				
Red River	5	68,022	56,239				
	2002 Production:	122,172	80,592				
<b>Keg Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,792,322</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>361</b>
Tyler	5	6,375	0	40-acre spacing in southwest portion of field; spacing is waived in unitized portion (Orders 3-64, 4-64, 23-64). 80-acre spacing in remainder of field with variable pattern (Orders 11-60, 28-62). 40-acre spacing: W 1/2 E 1/2 and W 1/2 Sec. 35-11N-30E; NW 1/4 Sec. 35-11N-30E; NW 1/4 Sec. 2-10N-30E (Order 23-72). Topographic tolerance varies from 100' to 250' (Order 11-60, 4-64, 23-64). Buffer zone waived (Order 16-65). Field reduction (Order 2-76). Amended (Order 58-76). Three waterflood units (Orders 3-64, 28-66, 14-69). Expanded enhanced recovery unit approved effective 11/1/94 (Order 94-94).			
	2002 Production:	6,375	0				
<b>Keg Coulee, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>451,401</b>		
				40-acre Tyler Fm. spacing units with wells to be located at center of each spacing unit; 150' topographic tolerance (Order 46-64). Field reduction (Order 59-76).			
<b>Keith Area</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>395,510</b>
Second White Specks	2	0	6,061	Statewide.			
Bow Island	1	0	272				
Sawtooth	1	0	10,443				
	2002 Production:	0	16,776				
<b>Keith, East</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>7,113,129</b>
Niobrara	1	0	14,245	Statewide, except unitized portions spaced by Order 22-62. Amended to allow additional wells in Johns and Osler units (Order 52-95). Designation of 36N-6E-13 as spacing unit; no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 47-96). Kolhei Unit - no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 48-96).			
Second White Specks	9	0	82,816				
Bow Island	17	0	434,602				
Sawtooth	3	0	7,086				
	2002 Production:	0	538,749				
<b>Kelley</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,041,426</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,326</b>
Tyler	1	2,894	0	40-acre spacing units with well at center of spacing unit with a 250' topographic tolerance (Order 15-67). Waterflood using Third Cat Creek water (Orders 8-69, 51-76). Certified as an expanded enhanced recovery unit effective 4/1/95 (Order 19-95).			
	2002 Production:	2,894	0				
<b>Kevin Area</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>548</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>29,668</b>
Swift	1	0	1,348	Statewide.			
	2002 Production:	0	1,348				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Kevin Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>415</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,828,211</b>
Bow Island	1	0	2,038	320-acre half section spacing units lying north-south or east-west at operator's option; wells no closer than 660' to unit boundary for Sunburst-Swift formations and all formations above the top of the Kootenai (Orders 26-78, 47-78, 48-78). Field enlargement (Orders 82-79, 96-79, 47-80, 163-81 and 41-89). 2 wells per horizon per spacing unit (Order 68-99).			
Dakota	6	0	25,824				
Kootenai	1	0	4,592				
Sunburst	9	0	49,990				
Swift	3	0	70,667				
Bow Island, Dakota, Sunburst	2	0	10,093				
Bow Island, Dakota	3	0	17,764				
Bow Island, Dakota, Sunburst, Swift	1	0	8,307				
Bow Island, Sunburst	3	0	18,557				
Sunburst, Dakota	2	0	18,781				
	2002 Production:	0	226,613				
<b>Kevin Sunburst (Dakota)</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>398,594</b>
Dakota	1	0	7,977	Single spacing unit for gas production from Dakota (Order 45-90).			
	2002 Production:	0	7,977				
<b>Kevin Sunburst-Bow Island</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>775,640</b>
Bow Island	6	0	29,433	160-acre Bow Island spacing units; location no closer than 660' to spacing unit boundary (Orders 2-88, 60-88). Field enlargement (Orders 17-88, 11-91, 123-01).			
Swift	1	0	20,320				
	2002 Production:	0	49,753				
<b>Kevin, East Bow Island Gas</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>217,460</b>
Bow Island	5	0	13,677	160-acre spacing units, one well no closer than 660' to spacing unit boundary per each producing zone, formation, or horizon from top of the Blackleaf to top of Dakota (Order 3-92).			
Sunburst	1	0	2,065				
	2002 Production:	0	15,742				
<b>Kevin, East Gas</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>130</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>939,166</b>
Sunburst	4	0	23,697	320-acre designated spacing units for gas production from all horizons above the Rierdon Formation; 660' setback from spacing unit boundaries, 1 well per horizon per spacing unit, commingling authorized (Order 23-85). Field enlargements (Orders 29-86, 10-87, and 8-90).			
Bow Island, Sunburst, Swift	1	0	6,327				
Bow Island, Sunburst	2	0	10,103				
Swift, Sunburst	1	0	10,242				
	2002 Production:	0	50,369				
<b>Kevin, East Nisku Oil</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>808,828</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,017,123</b>
Nisku	14	26,245	77,774	80-acre spacing units consisting of E 1/2 or W 1/2 of quarter section; wells in center of SW 1/4 or NE 1/4 of each quarter section with 200' geologic or topographic tolerance (Order 46-84). Field enlarged (Order 9-86). Single spacing unit authorized to produce gas from the gas cap (Order 24-88). Exceptions to drill horizontal Nisku wells (Orders 29-97, 11-98). Exception to drill NW/4 SW/4, 35N-1E-31 (Order 70-97).			
	2002 Production:	26,245	77,774				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Kevin-Sunburst</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>82,083,091</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>11,218,725</b>
Blackleaf Formation	1	0	1,444	Oil: 9 Wells per 40-acre tract; only 3 wells on any side of tract with set back at least 220' from line; Gas: Well to be no closer than 330' from the boundaries of any legal subdivision line, nor less than 2,400' from every other drilling or producible well on the same lease or unit (Orders 8-54, 28-55). Single spacing unit (Order 61-85). Field enlarged (Order 54-87). 160-acre Bow Island spacing units established (Orders 2-88, 17-88, and 60-88). Two 80-acre spacing units for production of gas from all formations from surface to base of Sunburst Sandstone (Order 40-92). There are three waterfloods in operation using Madison water (Orders 9-64, 17-64, 30-64, 36-65). H2S, CO2 and produced water disposed into Madison (EPA-87). SWD approved EPA-84, 85, 86, 87, 88. Enhanced recovery approved EPA-88, 91, 92. Ferdig Swift Unit approved (Order 52-92).			
Bow Island	34	0	107,667				
Burwash	1	0	170				
Cut Bank	1	0	2,414				
Dakota	2	0	7,168				
Sunburst	110	28,197	131,910				
Ellis Group	36	6,682	23,654				
Swift	30	8,631	33,868				
Sawtooth	1	158	0				
Madison	556	160,908	35,345				
Nisku	1	0	5,844				
Bow Island, Dakota, Sunburst	3	0	16,799				
Bow Island, Sunburst, Swift	3	0	15,935				
Bow Island, Dakota	2	0	3,119				
Bow Island, Sunburst	11	0	59,470				
Bow Island, Swift	2	0	2,513				
Bow Island, Dakota, Kootenai, Sunburst	3	0	20,067				
Ellis, Madison	2	198	0				
Sunburst, Dakota	2	0	6,245				
Swift, Sunburst	4	0	20,214				
	2002 Production:	204,774	493,846				
<b>Kevin-Sunburst Nisku Gas</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>17</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,226,352</b>
Nisku	2	0	80,595	Nisku Gas: 640-acre spacing units; location no closer than 990' to spacing unit boundary (Order 83-76). Nisku Oil: 80-acre spacing units; location no closer than 330' to spacing unit boundary (Order 7-86). Gas spacing unit comprised of N/2 and N/2 S/2 35N-1W-35 (Order 10-98).			
	2002 Production:	0	80,595				
<b>Kicking Horse</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,526</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,811,885</b>
Bow Island	11	0	120,098	320-acre spacing units for Madison and shallower horizons; location no closer than 660' to unit boundary and 990' to field boundary (Order 17-74). Include additional lands and provide that 320-acre spacing units may be either the N/2 & S/2 or E/2 & W/2 of section (Order 53-80).			
Sunburst	3	0	3,648				
	2002 Production:	0	123,746				
<b>Kincheloe Ranch</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>849,647</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>103,859</b>
Tyler	5	6,836	1,901	Statewide, plus two Tyler waterfloods (Orders 47-91 and 46-88).			
	2002 Production:	6,836	1,901				
<b>Kinyon Coulee South</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,121</b>
				Single Bow Island spacing unit with one well; location no closer than 990' to section line (Order 31-81).			
<b>Kippen Area, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>150</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>92,151</b>
				Statewide.			
<b>Krug Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>15,288</b>		
				Delineated for production from Red River Fm; 320-acre spacing units, 660' setback from boundaries (Order 27-81).			
<b>Laird Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>625,161</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>29,593</b>
Swift	7	3,137	2,921	Waterflood authorized for Swift Formation (Order 25-74), commenced 2-25-77. Single 320-acre spacing unit for Swift gas production (Order 37-92).			
	2002 Production:	3,137	2,921				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Lake Basin</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>473,639</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,502,526</b>
Big Elk Sandstone	1	0	36,281	160-acre spacing units to base of Virgelle; wells no closer than 660' to unit boundary and 990' to field boundary; commingling with administrative approval (Order 9-74).			
Eagle	8	0	34,958				
Telegraph Creek Formation	1	0	9,769				
Eagle, Telegraph Creek	1	0	14,169				
	2002 Production:	0	95,177				
<b>Lake Basin, North</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>42,154</b>
				640-acre spacing units for all productive horizons; locations 990' from section line (Orders 6-58, 3-74). 160-acre spacing units for Claggett and Eagle/Virgelle, wells located no closer than 660' to quarter section lines within restricted sections (Order 63-76). 160-acre spacing units for Frontier gas, 2N-21E, W/2 27 and NW/4 34, 660' external setback (Order 63-99).			
<b>Lakeside</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>487</b>		
				Statewide.			
<b>Lambert</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>518,124</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>256,009</b>
				320-acre Red River spacing units comprised of the E 1/2 and W 1/2 of section (Order 3-83).			
<b>Lambert, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>36,552</b>		
				Statewide.			
<b>Lambert, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>537,084</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>111,732</b>
Red River	3	64,303	15,226	Single Red River Formation Spacing Unit (Order 75-96).			
	2002 Production:	64,303	15,226				
<b>Lamesteer Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>31,845</b>		
				Single Red River spacing unit (Order 101-84).			
<b>Landslide Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>733,054</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>838,174</b>
Madison	9	22,496	23,502	Statewide.			
	2002 Production:	22,496	23,502				
<b>Lane</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>401,647</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>435,016</b>
Red River	7	173,309	218,625	Statewide, plus single Red River spacing unit, 23N-54E-18: E2, with designated well (Order 153-01).			
	2002 Production:	173,309	218,625				
<b>Laredo</b>							
				320-acre Eagle spacing with unit consisting of one-half section lying north-south or east-west; well no closer than 990' to unit boundary (Order 8-74). 32N-14E, Secs. 18, 19, 30 removed from field (Order 133-01).			
<b>Lariat</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,599</b>		
				Single Red River Fm. Spacing unit.			
<b>Laurel</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,017</b>		
				10-acre spacing units for Dakota Fm.; wells to be located in center of spacing unit with 75' topographic tolerance (Order 15-62).			
<b>Leary</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>687,829</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>103,415</b>
Muddy	2	290	1,015	40-acre spacing units for Muddy Fm.; wells located no closer than 330' to spacing unit boundary with 75' topographic tolerance (Order 115-84 which amended Orders 12-69, 19-70, and 68-76).			
	2002 Production:	290	1,015				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Ledger</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>292</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,883,293</b>
Bow Island	42	0	111,809	640-acre Bow Island spacing; wells located no closer than 990' to section line; commingling upon administrative approval (Order 53-77). Field enlargement and amendment to allow two wells per sand per section (Order 1-87).			
	2002 Production:	0	111,809				
<b>Leroy</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>4,849,524</b>
Eagle	18	0	129,693	320-acre spacing for Judith River and Eagle/Virgelle with unit consisting of half sections lying north-south or east-west. Wells no closer than 660' to unit boundary and 990' to field boundary. (Order 19-75) 330' topographic tolerance (Order 72-80). Field enlargement (Order 31-87).			
	2002 Production:	0	129,693				
<b>Line Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>57,789</b>	Statewide.	
<b>Liscom Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,189,034</b>
Shannon	5	0	216,172	Shannon spacing, one well per 640 acres located no closer than 990' to section boundary (Order 20-72).			
	2002 Production:	0	216,172				
<b>Lisk Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,963</b>	Statewide.	
<b>Little Basin</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>465,325</b>
				640-acre Frontier spacing units; one well per section located no closer than 990' to spacing unit boundary (Order 27-86).			
<b>Little Beaver</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>15,956,517</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>440,698</b>
Siluro-Ordovician	31	221,213	31,347	Spacing waived and General Rules suspended until unit agreement becomes inoperative (Order 41-62). Waterflood of the Red River was commenced in August 1967 (Order 3-66). Little Beaver Unit certified as expanded enhanced recovery project (Order 10-01).			
	2002 Production:	221,213	31,347				
<b>Little Beaver, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,052,145</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>247,878</b>
Siluro-Ordovician	12	126,388	17,114	Same as for Little Beaver (Order 42-62). Waterflood of the Red River commenced in April 1965 (Order 33-64). Little Beaver East Unit certified as expanded enhanced recovery project (Order 9-01).			
Red River	2	7,116	1,638				
	2002 Production:	133,504	18,752				
<b>Little Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>407,043</b>
Eagle	2	0	12,635	Statewide.			
	2002 Production:	0	12,635				
<b>Little Phantom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>58,500</b>	10-acre spacing units; well location no closer than 220' to the exterior boundary lines of the field nor closer than 440' to any well capable of or producing from the Sunburst Sands (Order 46-81).	
<b>Little Rock</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,802,455</b>
Blackleaf Formation	2	0	8,187	320-acre N 1/2 and S 1/2 spacing units for Blackleaf and Bow Island; well location no closer than 990' to west line of Section 14 and 660' to the remaining unit boundary lines (Order 40-78). Field enlargement (Orders 94-79 and 34-80). Allow two wells within each spacing unit no closer than 1,320' to each other and no closer than 660' to unit boundaries (Order 12-90). Two 320-acre spacing units for Lander Formation gas, 2 wells per spacing unit no closer than 1320' to another Lander formation well and 330' to the spacing unit boundary (Order 56-91). Enlarge for Lander gas production (Order 48-93).			
Bow Island	1	0	6,432				
Lander	5	0	13,826				
Bow Island, Blackleaf	8	0	51,691				
	2002 Production:	0	80,136				
<b>Little Wall Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,879,335</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>187,891</b>
Tyler	4	18,002	8,760	Little Wall Creek, Tyler Sand Unit (Order 40-84). Weisner Tyler Sand Unit approved (Order 65-91).			
	2002 Production:	18,002	8,760				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Little Wall Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,456,254</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>110,657</b>
Tyler	5	24,060	0	South Little Wall Creek Unit waterflood (Order 85-83). Gunderson Tyler Sand Unit (Order 39-87; unit area reduced by Order 21-92). Hamilton-Gunderson Tyler Sand Unit (Order 22-92).			
	2002 Production:	24,060	0				
<b>Lobo</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>260,135</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>182,091</b>
				Statewide.			
<b>Lodge Grass</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>381,452</b>		
Tensleep	2	4,518	0	Statewide.			
	2002 Production:	4,518	0				
<b>Lohman</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,167,937</b>
Eagle	2	0	42,224	640-acre Eagle spacing; one well per section located no closer than 990' from section line (Order 23-78). Exception locations (Orders 109-01, 159-01).			
	2002 Production:	0	42,224				
<b>Lohman Area</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,319,626</b>
				Statewide.			
<b>Lone Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>916,976</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>369,245</b>
Madison	1	3,319	4,792	Single 320-acre spacing unit for Red River and Interlake Formations; 160-acre spacing units for Madison with well location no closer than 660' to unit boundary; 150' topographic or geologic tolerance (Order 83-85).			
Putnam Member, Interlake Formation	1	317	869				
Red River	1	9,946	8,679				
Mission Canyon, Bakken	1	74	0				
	2002 Production:	13,656	14,340				
<b>Lone Rider</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,903</b>		
				Statewide.			
<b>Lonetree Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,242,911</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,848,470</b>
Mission Canyon	1	4,635	0	320-acre Red River spacing, wells 660' from spacing boundary, 2,000' between wells (Order 29-72). Field reduction (Orders 162-81 and 84-85). Ratcliffe and Mission Canyon delineation, S/2, Sec. 10, T24N, R57E (Order 45-93).			
Interlake	3	58,781	14,219	Interlake spacing unit, N/2, Sec. 10, T24N, R57E (Order 51-95). 320-acre Interlake spacing, 24N-57E-9:E2 & W2 (Order 87-00).			
Red River	2	11,707	22,723				
Red River, Interlake	2	58,129	26,870				
	2002 Production:	133,252	63,812				
<b>Lonetree Creek, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>33,029</b>		
				Red River spacing units, S 1/2 and N 1/2 of Section 12, T24N, R56E. No well closer than 660' to spacing unit boundary or 1,320' to existing well (Order 73-82).			
<b>Long Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>94,617</b>		
Charles	1	1,681	0	Statewide.			
	2002 Production:	1,681	0				
<b>Long Creek, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>907,129</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>6,992</b>
Nisku	2	18,696	705	80-acre Nisku Fm. spacing units comprised of two contiguous quarter quarter sections in either one or two governmental sections aligned either N-S or E-W; locations no closer than 330' to unit boundary nor 1,000' to any other producing well (Order 27-77). Field enlarged (Order 71-83).			
	2002 Production:	18,696	705				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
<b>Lookout Butte</b>				<b>Cumulative Oil Production (Bbls): 29,592,903      Post-1986 Gas Production (MCF): 1,448,310</b>
Madison	3	10,016	1,281	160-acre spacing; well location in center of SE 1/4 of each quarter section with 150' topographic tolerance (Order 21-62). Coral Creek Unit not subject to spacing rules. Redelineated (Orders 7-63, 5-95). Field reductions (Orders 57-85, 6-87, 69-94). Waterflood of Silurian-Ordovician (Order 35-66). Coral Creek Deep Unit expanded to include all of Siluro-Ordovician (Order 155-00). Expanded enhanced recovery project approved, Coral Creek Deep Unit (Order 14 01).
Siluro-Ordovician	45	481,880	129,403	
2002 Production:		491,896	130,684	
<b>Lookout Butte, East, Unit</b>				<b>Cumulative Oil Production (Bbls): 10,380,843      Post-1986 Gas Production (MCF): 3,111,888</b>
Red River	55	1,519,242	422,506	22 delineated Red River spacing units with wells located no closer than 660' to the unit boundary with 175' topographic tolerance (Order 87-85). Field enlargement and inclusion of Madison Group and all Silurian formations (Order 6-87). Pilot waterflood (Orders 19-88, 21-89, 42-90A, 49-90, 77-92, 35-93, 23-94). Redelineation of pilot area, certification as an expanded enhanced recovery project (Order 53-94). Red River Formation enhanced recovery unit (Order 70-95).
2002 Production:		1,519,242	422,506	
<b>Loring</b>				<b>Post-1986 Gas Production (MCF): 23,832,817</b>
Bowdoin	52	0	255,341	640-acre spacing units with 2 wells per formation (Order 79-82 and 12-89). 4 wells per formation per spacing unit, no closer than 660' to section boundaries, 1,320' between wells producing from same formation, 150' tolerance for geologic and topographic reasons (Order 13-89). Pilot infill drilling program approved for a portion of the field, with up to 8 wells per spacing unit, inter-well distance reduced to 990' (Order 15-91). Commingle Carlile/Bowdoin, Greenhorn and Phillips (Order 26-98).
Phillips	26	0	158,067	
Bowdoin, Greenhorn, Phillips	1	0	7,133	
Bowdoin, Phillips	146	0	897,818	
Bowdoin, Niobrara	1	0	3,124	
Bowdoin, Phillips, Niobrara	1	0	502	
2002 Production:		0	1,321,985	
<b>Loring, East</b>				<b>Post-1986 Gas Production (MCF): 11,653,172</b>
Bowdoin	14	0	78,039	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn and Phillips) exist, a well may be drilled to each formation and may be located no closer than 660' from the spacing unit boundaries (Order 60-82). 640-acre spacing for lands under communitization agreements prior to field delineation, 4 wells per spacing unit; authorization to commingle (Order 39-97).
Greenhorn	4	0	50,062	
Judith River	1	0	758	
Martin Sandstone	1	0	3,230	
Phillips	19	0	141,134	
Bowdoin, Greenhorn, Phillips	30	0	294,766	
Greenhorn-Phillips	1	0	6,600	
Bowdoin, Phillips	38	0	222,410	
2002 Production:		0	796,999	
<b>Loring, West</b>				<b>Post-1986 Gas Production (MCF): 846,970</b>
Bowdoin	5	0	28,898	Spacing units comprised of 1 full section with 4 wells permitted to each formation in each spacing unit located no closer than 660' to the exterior boundary of the section and no closer than 1,320' to a well in the same formation (Order 7-87). Field enlargement, commingling (Order 27-98).
Phillips	4	0	28,741	
Bowdoin, Martin	1	0	559	
Bowdoin, Phillips	3	0	19,220	
2002 Production:		0	77,418	
<b>Lost Creek</b>				<b>Cumulative Oil Production (Bbls): 1,534</b> Statewide.
<b>Lowell</b>				<b>Cumulative Oil Production (Bbls): 332,548      Post-1986 Gas Production (MCF): 29,699</b>
Mission Canyon	1	5,945	0	320-acre Red River spacing units consisting of two contiguous governmental quarter sections which may lie in either one or two governmental sections; wells to be located no closer than 660' to unit boundary or closer than 1,650' to well producing from the same horizon (Order 104-79). Permanent spacing unit, Madison, SW 34N-57E-15 (Order 165-02).
Red River	1	4,823	0	
2002 Production:		10,768	0	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Lowell, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>208,088</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>40,917</b>
Red River	1	20,835	3,354	Single Red River Formation spacing unit (Order 29-98).			
	2002 Production:	20,835	3,354				
<b>Lustre</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,237,360</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,113,857</b>
Charles	27	82,798	20,412	80-acre Madison spacing units consisting of 1/2 of a regular governmental quarter section, either E 1/2 and W 1/2 or N 1/2 and S 1/2; well to be located in either NE 1/4 or SW 1/4 of each quarter section with 200' tolerance (Order 19-83). Field enlargement (Order 43-84). Field Reduction (Order 43-96). Madison spacing unit, horizontal well; 30N-44E-3: N2 (Order 6-01).			
Madison	2	17,059	0				
Mission Canyon	5	17,817	1,067				
Ratcliffe	5	18,159	11,550				
	2002 Production:	135,833	33,029				
<b>Lustre, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>190,737</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>16,734</b>
				80-acre spacing units for Madison Group Formations consisting of E 1/2 or W 1/2 of a governmental quarter section; wells located no closer than 660' to spacing unit boundary with 200' topographic or geologic tolerance (Order 39-84).			
<b>Mackay Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>118,786</b>		
Greybull	1	2,999	0	Statewide.			
	2002 Production:	2,999	0				
<b>Malcolm Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>11,450</b>		
				Statewide.			
<b>Marias River</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,644,324</b>
Bow Island	16	0	44,378	One well per section per horizon above the top of the Kootenai (Order 18-78). Field enlargement (Order 12-83). 2 wells per zone in each spacing unit located no closer than 1,320' to each other and no closer than 990' to spacing unit boundaries (Order 26-90).			
	2002 Production:	0	44,378				
<b>Mason Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,007,729</b>		
				80-acre First Cat Creek Sand spacing units consisting of one half of a quarter section lying in either east-west or north-south direction; well location in center of the NE and SW quarter-quarter sections of each quarter section with 75' topographic tolerance (Order 35-78). Amend Order 35-78 for certain lots designated as spacing units (Order 66-78). Field enlargement (Order 16-79). Pilot enhanced recovery approved (Orders 37-88, 67-89 and 52-90). Mason Lake (1st Cat Creek) Unit approved (Order 80-96).			
<b>Mason Lake North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>17,923</b>		
				Statewide.			
<b>McCabe</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>291,767</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>72,087</b>
Ratcliffe	1	4,741	3,517	160-acre spacing units for Madison group; permitted wells no closer than 660' to spacing unit boundary (Orders 100-80, 43-79). 150' topographic tolerance (Order 3-81). Amended to eliminate the requirement of 1,650' between wells producing from the Madison group (Order 37-81).			
	2002 Production:	4,741	3,517				
<b>McCabe, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>109,817</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>43,031</b>
Red River	1	18,149	1,377	Statewide.			
	2002 Production:	18,149	1,377				
<b>McCabe, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,599</b>		
				Single 320-acre spacing unit for production from Nisku and Red River Fms. (Order 81-82).			
<b>McCabe, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>69,988</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>16,087</b>
				Single 320-acre spacing unit for production from Red River Fm. (Order 49-84).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>McCoy Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>79,340</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>24,858</b>
Red River	1	2,347	0	Statewide.			
	2002 Production:	2,347	0				
<b>Meander</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,994</b>		
Sunburst	2	202	0	40-acre spacing units for Sunburst with wells not closer than 330' to spacing unit boundaries (Order 30-82).			
	2002 Production:	202	0				
<b>Medicine Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,080,030</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,750,235</b>
Duperow	1	8,461	7,662	Delineated for formations from the base of the Winnipeg to the base of the Last Charles Salt; 320-acre spacing units comprised of any two contiguous governmental quarter sections in either one or two governmental sections; wells no closer than 660' to unit boundary nor closer than 1,650' to any well producing from the same formation (Order 50-79). Additional Red River 'C' well, S/2 Sec. 22, T32N, R56E (Order 10-96).			
Winnipegosis	1	7,733	7,631				
Gunton	3	16,481	13,699				
Red River	3	22,905	21,581				
	2002 Production:	55,580	50,573				
<b>Medicine Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>177,522</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>172,783</b>
Ratcliffe	1	45	0	Two designated 320-acre spacing units for Red River Formation production (Orders 101 and 102-98).			
Red River	1	17,978	22,098				
	2002 Production:	18,023	22,098				
<b>Melstone</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,355,372</b>		
Tyler	2	7,614	0	Statewide.			
	2002 Production:	7,614	0				
<b>Melstone, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>717,692</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>249,922</b>
Tyler	4	15,966	8,461	Waterflood unit approved (Order 125-82). Polymer-augmented tertiary recovery project approved (Order 37-84). Certification as expanded enhanced recovery unit (Order 89-94).			
	2002 Production:	15,966	8,461				
<b>Midby</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>70,172</b>		
				Delineated for production from the Red River Fm. with 160-acre designated spacing units, 660' setback from spacing unit boundaries (Order 24-81).			
<b>Middle Butte</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>644,187</b>
Second White Specks	1	0	802	Orders 3-60, 21-75 amended to delineate field extension and 320-acre spacing units for Bow Island consisting of the E 1/2 and W 1/2 of each section; well location no closer than 990' to the section line and 660' to the interior boundary (Order 47-77). Enlarge (Order 25-93).			
Blackleaf Formation	1	0	6,603				
Bow Island	3	0	26,740				
	2002 Production:	0	34,145				
<b>Midfork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>784,880</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>227,027</b>
Charles	6	31,514	13,875	Statewide. Also a single 80-acre Charles Formation spacing unit (Order 46-92). Single Nisku spacing unit, horizontal well; 30N-45E-16: N2 (Order 5-01).			
Lodgepole	1	1,127	0				
Nisku	2	12,181	0				
	2002 Production:	44,822	13,875				
<b>Milk River</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>954</b>
				Single 160-acre spacing unit for Phillips gas production (Order 12-98).			
<b>Mineral Bench</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>186,656</b>		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Miners Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>153,294</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,100,261</b>
Blackleaf Formation	1	0	2,534	Oil: 40-acre units Sunburst/Swift consisting of quarter-quarter sections; well location no closer than 330' to lease or property line and 660' to any other well (Order 9-66). Order 9-66 amended to comply with Order 5-74. Gas: 160-acre spacing units for horizons above Rierdon; wells to be located 990' from boundary (Orders 5-74, 43-76, 44-77). Sawtooth gas spacing unit (Order 43-76). Field redelineation/enlargement (Orders 77-76, 44-77, 4-80).			
Bow Island	10	0	34,933				
Sunburst	1	0	3,261				
Swift, Sunburst	1	0	1,240				
	2002 Production:	0	41,968				
<b>Missouri Breaks</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>437,188</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>103,811</b>
				320-acre Red River spacing units as specified by Order 97-82. Creation of 320-acre spacing unit for production from Charles, Mission Canyon, and Nisku Formations (Order 8-95).			
<b>Mon Dak, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>12,133,309</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,432,432</b>
Madison	8	44,855	35,692	320-acre spacing units for Silurian and Ordovician pools; Spacing units to consist of either N 1/2 and S 1/2, or E 1/2 and W 1/2; wells no closer than 660' to unit boundary or closer than 1,650' to any well drilling to or producing from same pool (Order 42-77). 320-acre spacing units for interval below Last Charles Salt and above the Devonian; either N 1/2 and S 1/2, or E 1/2 and W 1/2 of the section; well no closer than 660' to spacing unit boundaries or 1,650' to any well drilling to or producing from same pool (Order 23-77). Madison Formation delineation (Order 51-79, amended, Order 95-83). Field Reduction (Order 42-96). Spacing unit for Bakken, Duperow, Stony Mountain, 22N-59E-1:S2 (Order 144-00). Red River spacing unit, 22N-60E-17, S2, and 20, N2 (Order 195-03).			
Mission Canyon	4	18,426	15,576				
Duperow	2	30,454	33,392				
Red River	3	37,932	41,027				
Stony Mountain	1	14,056	17,144				
Stonewall	1	12,366	7,898				
Madison, Ordovician	1	9,527	7,007				
Red River, Stony Mountain	3	62,130	68,809				
	2002 Production:	229,746	226,545				
<b>Mona</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>157,775</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>415,215</b>
Red River	1	2,086	4,640	Statewide.			
	2002 Production:	2,086	4,640				
<b>Monarch</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,248,465</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>574,754</b>
Silurian Undifferentiated	1	131	0	80-acre Madison spacing units consisting of E 1/2 and W 1/2 of quarter section; well location in SW 1/4 and NE 1/4 of quarter section; Location within 660' square at center of quarter section (Order 18-61). 160-acre Siluro-Ordovician spacing units consisting of a quarter section; well in center of SW 1/4 of each quarter section with 175' topographic tolerance (Orders 12-59, 4-63). Spacing waived within Siluro-Ordovician waterflood (Order 23-73). Spacing units for horizontal wells (Orders 81-94, 2-96, 3-96, 68-96, 103-97, 24-98, 73-99, 32-00, 35-00, 156-00, 204-02). Exception locations (Orders 102-01, 103-01).			
Siluro-Ordovician	23	204,299	66,217				
Red River	6	77,592	17,905				
	2002 Production:	282,022	84,122				
<b>Mosser Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>447,876</b>		
Mosser Sand	23	4,155	0	Spacing waived. Future development requires administrative approval (Order 27-62).			
	2002 Production:	4,155	0				
<b>Mt. Lilly</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>154,482</b>
Bow Island	1	0	53	640-acre spacing for Madison; well location in center of any of the four quarter-quarter sections adjoining center of section; 250' topographic tolerance (Order 37-63).			
Swift	1	0	3,342				
	2002 Production:	0	3,395				
<b>Mud Creek</b>							
				640-acre spacing units; wells located no closer than 1320' to section lines (Order 9-63). Amended to allow production from two wells in Sec. 12, T6N, R17E (Order 49-92).			
<b>Musselshell</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>43,047</b>		
Tyler	1	442	0	Statewide.			
	2002 Production:	442	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Mustang</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,114,276</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>700,967</b>
Madison	1	6,683	0	NE/4 Sec. 33, T24N, R 57E approved as single-well spacing unit for Bakken oil production (Order 54-94). Bakken spacing units, 23N-57E-3: All, -34: All, 2 horiz. wells authorized, 660' setback (Orders 145-01, 147-01).			
Ratcliffe	1	5,912	3,477				
Bakken	4	20,921	19,372				
Red River	1	9,559	25,446				
	2002 Production:	43,075	48,295				
<b>Neiser Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>580,568</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>470,948</b>
Red River	2	31,426	35,602	Single 160-acre Red River spacing unit (Order 78-82). Enlargement (Order 63-96). Include Winniepegosis and commingling (Order 98-97).			
	2002 Production:	31,426	35,602				
<b>Nielsen Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>216,413</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>121,663</b>
				Statewide. Second well in quarter section authorized (Order 37-93).			
<b>Ninemile</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>79,059</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>39,928</b>
Nisku	1	850	0	Statewide.			
	2002 Production:	850	0				
<b>Nohly</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,827,487</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,144,358</b>
Madison	7	79,163	92,299	Single Red River spacing unit (Order 77-83). Field enlarged, 320-acre designated Red River spacing units (Orders 54-84, 104-98). 160-acre Nisku spacing units, 660' setback from spacing unit boundaries, 150' topographic tolerance (Order 55-84). Nohly (Ratcliffe/Mission Canyon) field delineation; 160-acre spacing units with wells no closer than 660' to the spacing unit boundaries (Order 70-92). Ratcliffe/Mission Canyon Field enlargement (Orders 6-94, 105-94).			
Ratcliffe	5	29,393	50,630				
Bakken	1	1,696	2,233				
Nisku	2	11,489	10,177				
Red River	2	36,264	55,218				
	2002 Production:	158,005	210,557				
<b>Nohly, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>145,482</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>16,524</b>
				Single designated 320-acre spacing unit (Order 35-83).			
<b>North Fork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>624,830</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>177,166</b>
Madison	2	1,598	0	Statewide, plus single Madison spacing unit, N/2 Sec. 23, T24N, R59E, with designated well (Order 104-94).			
Mission Canyon	2	5,889	5,824				
	2002 Production:	7,487	5,824				
<b>O'Briens Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,848,633</b>
Second White Specks	2	0	23,514	Statewide.			
Blackleaf Formation	1	0	1,658				
Bow Island	10	0	99,864				
Bow Island Spike	2	0	49,678				
	2002 Production:	0	174,714				
<b>Old Shelby</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>14,536,959</b>
Bow Island	8	0	50,041	320-acre spacing units to be comprised of either E 1/2, W 1/2, N 1/2, or S 1/2 of a section for Swift, Kootenai, Dakota, and Sunburst gas; also delineated for Bow Island excluding T32N, R1W, Section 3 and T33N, R1W, Sections 14, 23, 26, and 35; two wells per spacing unit per gas producing horizon with well location to be no closer than 660' to spacing unit boundaries or 1320' to another well producing from the same horizon in the same spacing unit; wells drilled prior to April 1, 1953 exempted (Order 17-94 which supercedes all earlier orders). Field enlargement (Orders 31-95, 95-02).			
Sunburst	53	0	260,858				
Swift	33	0	185,092				
Bow Island, Sunburst, Swift	1	0	4,225				
Bow Island, Swift	2	0	14,839				
Swift, Sunburst	5	0	53,075				
	2002 Production:	0	568,130				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Olje</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>163,500</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>33,246</b>
				Single 160-acre Red River spacing unit (Order 35-85).			
<b>Ollie</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>270,213</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>26,750</b>
Red River	1	3,061	0	320-acre specified spacing units for the Red River and Duperow formations with the permitted well for each spacing unit to be located no closer than 660' to the spacing unit boundary (Order 73-80).			
	2002 Production:	3,061	0				
<b>Otis Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>921,333</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>92,297</b>
Ratcliffe	1	4,951	2,227	Statewide.			
	2002 Production:	4,951	2,227				
<b>Otis Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>338,213</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>125,596</b>
Mission Canyon	1	11,414	5,412	320-acre spacing units for Red River; locations no closer than 660' to unit boundary (Order 39-72). Field enlargement (Orders 56-76, 67-76). Amended, new spacing units to consist of quarter sections; locations no closer than 660' to spacing unit boundary or 1,650' to producing wells with 150' tolerance (Order 73-81). Single 160-acre spacing unit for Charles Formation (Order 9-95).			
	2002 Production:	11,414	5,412				
<b>Otter Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>28,492</b>		
				Single 160-acre spacing unit for production from Winnipegosis and Red River Fms. (Order 51-83).			
<b>Outlet</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,384</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,192</b>
				Delineated for production from the Madison Group; 160-acre spacing units with wells to be located no closer than 660' to spacing unit boundaries (Order 11-94).			
<b>Outlook</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>9,146,312</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>438,432</b>
Nisku	1	11,828	5,345	160-acre spacing units for Siluro-Devonian; well location in center of either SW 1/4 or NE 1/4 of each quarter section			
Mission Canyon, Bakken	1	2,007	4,774	175' topographic tolerance (Order 19-59A).			
Madison, Nisku	1	10,305	4,679				
	2002 Production:	24,140	14,798				
<b>Outlook, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>693,151</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,495</b>
				160-acre spacing for Siluro-Devonian; permitted wells in either SW 1/4 or NE 1/4 of quarter section; 175' topographic tolerance (Order 19-59A). Red River and Siluro-Devonian commingling permitted in single spacing unit (Order 45-64).			
<b>Outlook, Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>142,148</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>9,570</b>
Winnipegosis	1	4,047	0	Single 160-acre spacing unit for production from Red River Formation (Order 64-94) and Winnipegosis (Order 92-94).			
	2002 Production:	4,047	0				
<b>Outlook, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,061,055</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,040</b>
Winnipegosis	1	29,092	0	160-acre spacing units for Winnipegosis; permitted wells in 840' square in the center of spacing unit and no closer than 900' to quarter section boundaries (Order 7-67, amended, Order 26-67). Field reduction (Order 50-94).			
	2002 Production:	29,092	0				
<b>Oxbow</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>671,378</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>422,478</b>
Red River	3	38,873	54,012	320-acre spacing units consisting of two contiguous governmental quarter sections which may be in one or two governmental sections aligned at operator's option; location to be no closer than 660' to the unit boundary or closer than 1,650' to a well producing from same pool (formations below 11,000) (Order 7-78). Field enlargement (Order 137-80).			
	2002 Production:	38,873	54,012				
<b>Oxbow II</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>677,968</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>499,452</b>
Ratcliffe	1	2,655	6,741	320-acre spacing units for Red River consisting of two contiguous quarter sections which may cross section lines; wells located no closer than 660' to spacing unit boundaries (Order 50-84).			
Nisku	1	16,094	9,790				
	2002 Production:	18,749	16,531				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Palomino</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,025,806</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>58,865</b>
Nisku	6	77,155	7,792	Statewide.			
	2002 Production:	77,155	7,792				
<b>Park City</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>64,165</b>
				Statewide.			
<b>Pasture Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,783</b>	Statewide.	
<b>Pelican</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>191,494</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>47,372</b>
				Field rules vacated (Order 81-97).			
<b>Pennel</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>103,362,149</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>8,594,295</b>
Siluro-Ordovician	184	2,153,206	542,005	Field originally delineated with 80-acre spacing units consisting of E and W 1/2 of quarter section; wells located in center of SE 1/4 and NW 1/4 of quarter sections, 150' topographic tolerance (Order 15-61). 80-acre spacing units or west side and 160-acre spacing units on east side of pool, wells to be located in SE 1/4 and NW 1/4 of each quarter section (80 acre spacing) and in SE 1/4 of each quarter section (160-acre spacing) (Orders 1-56, 8-56, 15-61, 20-62, 4-63, 7-63). Spacing waived within unitized area (Order 24-68). Commingling approved (Order 59-62). Waterflood for Siluro-Ordovician (Order 24-68). Field reduction (Order 2-96). 660' internal setback from unit boundary (Order 74-99). Pennel Unit certified as expanded enhanced recovery unit (Order 15-01). New tertiary project (Order 39-02)			
Red River	2	10,451	4,395				
	2002 Production:	2,163,657	546,400				
<b>Pete Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>23,343</b>	Statewide.	
<b>Phantom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>43,585</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>305,645</b>
Sunburst	2	0	5,133	Gas: Wells anywhere within the unit but no closer than 990' to the unit boundary. Oil: Wells with projected depths greater than 6,000' to be located no closer than 660' to the unit boundary; those with projected depths less than 6,000' to be located no closer than 330' to the unit boundary; formations between surface and top Rierdon included (Order 48-77).			
Second White Specks, Spike	1	0	746				
	2002 Production:	0	5,879				
<b>Phantom, West</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>449,670</b>
Sunburst	2	0	17,262	Delineated for Sunburst Sandstone gas production with one well per spacing unit located no closer than 660' to the exterior boundaries of the three designated spacing units (Order 65-78).			
	2002 Production:	0	17,262				
<b>Pine</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>118,735,185</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,756,395</b>
Madison	1	4,251	593	Statewide spacing rules waived within the Pine Unit. 80-acre spacing units outside of unit area; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance (Order 37-62). A waterflood program for the south area was started in 1959. A waterflood of the north area was approved in 1967 (Orders 13-68, 1-60, 8-62, 32-67). Brine and CO2 injection test (Order 70-83). Re-delineation (Order 16-97). 640-acre spacing unit for horizontal wells (Order 23-98). North Pine and South Pine Units certified as expanded enhanced recovery projects (Orders 11-01, 13-01).			
Siluro-Ordovician	108	963,031	220,157				
	2002 Production:	967,282	220,750				
<b>Pine Gas</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>3,942,122</b>
Eagle	37	0	534,107	160-acre spacing units for production of gas from top of the Judith River to top of the Greenhorn, wells no closer than 660' to spacing unit boundaries with 460' topographic tolerance (Order 60-98). Field enlargements (Orders 64-98, 47-99, 48-99, 36-00, 37-00, 124-01).			
Judith River	23	0	260,394				
	2002 Production:	0	794,501				
<b>Pine, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>19,349</b>	Statewide.	
<b>Pipeline</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>16,424</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,111</b>
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Plentywood</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>22,830</b>
				Statewide.	
<b>Plevna</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>57,063</b>
Eagle	2	0	16,971	Delineated for Judith River and Eagle gas production, 1200' setback from quarter section lines, 2400' between wells on same lease, 75' topographic tolerance (Order 34-54). Redelineation (Order 4-57).	
	2002 Production:	0	16,971		
<b>Plevna, South</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>322,116</b>
Eagle	6	0	53,802	Delineated for Eagle gas production; 160-acre quarter section spacing units, 660' setback, 150' topographic tolerance (Order 77-00).	
	2002 Production:	0	53,802		
<b>Pole Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>169,726</b>
				Statewide.	
<b>Police Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>14</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>592,687</b>
Bow Island	8	0	30,318	320-acre spacing units for Bow Island Formation; location no closer than 990' to section line and 660' to half section lines; spacing units to consist of N 1/2 or S 1/2, E 1/2 or W 1/2 at discretion of operator (Order 53-76). Field enlargements (Orders 24-77, 20-79, and 46-79).	
	2002 Production:	0	30,318		
<b>Pondera</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>28,124,644</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>171</b>
Madison	250	152,432	0	Delineated for production from Ellis/Madison contact; Oil: 220' from legal subdivision, 430' from other wells in same reservoir on same lease; 75' topographic tolerance (Order 2-54). Porter Bench Extension: 330' from legal subdivision line; 650' from other wells in same reservoir on same lease or unit; 75' topographic tolerance (Order 9-54). Gas: Wells no closer than 1,320' from any quarter section line, nor 3,700' to other drilling or producible wells or the same lease or unit (Order 9-54 corrected). Designate six 160-acre spacing units for gas, wells no closer than 660' from unit boundaries (Order 26-83).	
Sun River Dolomite	14	6,085	0		
	2002 Production:	158,517	0		
<b>Pondera Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>119,880</b>
Madison	1	1,114	0	330' from legal subdivision lines or upon a 10-acre spacing pattern; 75' topographic tolerance (Order 5-62).	
Sun River Dolomite	5	2,397	0		
	2002 Production:	3,511	0		
<b>Poplar, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>46,928,132</b>
Heath	3	14,067	0	Field delineation (Order 7-55). Redelineation (Order 25-76). Horizontal well exception and removal of production restrictions for horizontal wells (Order 67-93). Unitized (Order 7-55). Removal of internal setback requirements except for non-committed lands (Order 69-96).	
Charles	5	4,204	0		
Madison	34	69,719	0		
	2002 Production:	87,990	0		
<b>Poplar, Northwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,578,214</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>1,098,706</b>
Charles	20	68,216	19,324	80-acre spacing units, E 1/2 and W 1/2 of each quarter section; wells in the center of NW 1/4 or SE 1/4 of each quarter section with 75' tolerance for surface hazards and obstructions (Order 18-55). 80-acre designated spacing units with well location in the center of the NW 1/4 or SE 1/4 of each quarter section; 150' topographic or geologic tolerance (Order 26-76). 80-acre spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells located in center of each NE 1/4 or SW 1/4 of each quarter section, 150' topographic or geologic tolerance (Orders 124-80, 83-83, 97-84 and 6-85). 80-acre spacing units for test wells to the Charles formation; spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells in center of NE 1/4 or SW 1/4 of each quarter section, 150' tolerance for archeological reasons only (Order 161-81). Field enlargement with 80-acre spacing units consisting of N 1/2 and S 1/2 of each quarter section; wells in center of the NE or SW quarter of each quarter section with 150' topographic or geologic tolerance (Order 42-83).	
Madison	1	1,073	0		
	2002 Production:	69,289	19,324		
<b>Poplar, Southeast</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>162,546</b>
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
<b>Potter</b>				Single section delineated for production of gas from all formations between the surface and the top of the Jurassic Rierdon Formation with one designated well (Order 8-93).
<b>Prairie Dell</b>				<b>Cumulative Oil Production (Bbls): 1,575      Post-1986 Gas Production (MCF): 11,896,085</b>
Bow Island	7	0	28,449	320-acre spacing units for all horizons above the Rierdon, wells no closer than 660' to spacing unit boundary (Order 10-76). Field enlargement (Orders 28-78, 24-79, 132-80, 40-81, 54-81, 142-81, 56-83, 9-85, 60-86, 12-87, 21-95, 63-97, 49-98, 50-98). Two wells per spacing unit for a portion of the field, well locations no closer than 1,320' to a producing well from the same zone and 660' to the spacing unit boundary (Orders 21-88, 3-91, 35-92, 48-92 and 51-92). Two 160-acre spacing units (Order 3-89). Two wells per spacing unit, 34N-1W-26 (Order 141-00).
Sunburst	7	0	32,568	
Swift	8	0	47,014	
Bow Island, Dakota, Sunburst	10	0	40,016	
Bow Island, Sunburst, Swift	7	0	66,989	
Bow Island, Dakota, Swift	7	0	34,005	
Bow Island, Dakota	11	0	26,854	
Bow Island, Dakota, Sunburst, Swift	17	0	62,937	
Bow Island, Sunburst	24	0	131,346	
Bow Island, Swift	10	0	64,953	
Bow Island, Dakota, Kootenai, Swift	1	0	3,568	
Dakota, Sunburst, Swift	1	0	5,002	
Sunburst, Dakota	3	0	8,416	
Swift, Sunburst	2	0	18,096	
2002 Production:		0	570,213	
<b>Prairie Dell, West</b>				<b>Post-1986 Gas Production (MCF): 730,207</b>
Swift	2	0	13,596	640-acre spacing unit for Swift Formation with well no closer than 990' to spacing unit boundary (Order 16-78). Include all horizons above the Rierdon Formation (Order 54-78). Field enlarged (Order 55-78). Field enlarged and amended to allow 4 wells per spacing unit no closer than 1,320' to each other and no closer than 660' to the unit boundaries (Order 22-90).
Bow Island, Dakota, Swift	2	0	9,505	
Bow Island, Dakota	1	0	7,441	
Bow Island, Dakota, Sunburst, Swift	1	0	638	
Bow Island, Sunburst	2	0	3,994	
Bow Island, Swift	2	0	14,559	
Bow Island, Dakota, Kootenai, Sunburst	2	0	5,749	
2002 Production:		0	55,482	
<b>Prairie Elk</b>				<b>Cumulative Oil Production (Bbls): 104,226</b> Statewide.
<b>Prichard Creek</b>				<b>Cumulative Oil Production (Bbls): 165,521      Post-1986 Gas Production (MCF): 71</b>
Sunburst	1	99	0	Sunburst/Swift spacing rules waived with locations subject to administrative approval. Unitized for Sunburst waterflood (Order 7-73).
Swift	1	46	0	
2002 Production:		145	0	
<b>Pronghorn</b>				<b>Cumulative Oil Production (Bbls): 488,083      Post-1986 Gas Production (MCF): 81,575</b>
Red River	1	521	58	160-acre spacing units for Red River; wells located no closer than 660' to unit boundary with 150' topographic or geologic tolerance (Orders 75-84 and 110-84).
2002 Production:		521	58	
<b>Pumpkin Creek</b>				640-acre spacing units for production of gas from the Shannon/Eagle interval, 990' setback from spacing unit boundaries (Order 10-71).

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Putnam</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,864,614</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,238,392</b>
Madison	3	5,995	987	Statewide, except for single spacing unit consisting of portions of Sections 15 and 16, T23N, R57E for production from all formations between 6,000 to 11,000 feet (Orders 2-84, Order 11-85). Single Mission Canyon Formation spacing unit, E/2 NE/4, Sec. 32 and W/2 NW/4, Sec. 33, T23N, R57E (Order 18-93). Single Duperow spacing unit, 23N-57E-28: W2 (Order 23-01).			
Mission Canyon	6	21,559	17,271				
Bakken	1	4,334	3,450				
Duperow	1	22,348	20,433				
Red River	2	17,149	9,790				
Mission Canyon, Bakken	1	3,227	3,020				
	2002 Production:	74,612	54,951				
<b>Rabbit Hills</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,626,974</b>		
Bowes Member	3	19,456	0	Southwest Rabbit Hills: 160-acre Sawtooth Fm. spacing unit, NW/4, 34N-19E- 24 with 4 wells, 330' setback from boundaries; four 40-acre spacing units, NE/4, 34N-19E-23, 330' setback from boundaries (Orders 33-76, 78-92, 3-93). Northeast Rabbit Hills: Single 160-acre Sawtooth Fm. spacing unit with one well per quarter quarter section, 330' setback from quarter quarter boundaries (Orders 33-76, 98-83). Pilot tertiary recovery project including a portion of Northeast Rabbit Hills Field (Order 78-95). Rabbit Hills Unit approved (Order 202-02).			
Sawtooth	15	68,781	0				
	2002 Production:	88,237	0				
<b>Rabbit Hills, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>171,503</b>		
Bowes Member	2	6,870	0	Statewide.			
Sawtooth	2	15,675	0				
	2002 Production:	22,545	0				
<b>Ragged Point</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,805,330</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>17,488</b>
Tyler	3	810	0	40-acre spacing units; 75' topographic tolerance (Order 8-59). Spacing waived for Tyler "A" Sand Unit except no well can be closer than 660' to unit boundary, Tyler "A" waterflood (Order 35-65). Certification of expanded enhanced recovery project effective 4/1/95 (Order 18-95).			
	2002 Production:	810	0				
<b>Ragged Point, Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>638,545</b>		
Tyler	7	9,930	0	Waterflood approval; drill and produce Tyler "A" Formation wells anywhere within the unit but not closer than 330' to the unit boundaries (Order 83-82).			
	2002 Production:	9,930	0				
<b>Rainbow</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>166,375</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>101,594</b>
				Single 160-acre Red River spacing unit (Order 69-82).			
<b>Rapelje</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>193,405</b>
				160-acre spacing for formations from surface to base of Telegraph Creek; wells no closer than 990' to unit boundary; commingling with administrative approval (Order 29-73).			
<b>Rattler Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,614,160</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>75,981</b>
Tyler	9	78,696	7,127	Rattler Butte (Tyler "A") Unit approved (Order 39-92). East Rattler Butte (Tyler "C") Unit (Order 90-98).			
	2002 Production:	78,696	7,127				
<b>Rattler Butte, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>13,634</b>		
Tyler	1	1,727	0	Statewide.			
	2002 Production:	1,727	0				
<b>Rattlesnake Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>670,224</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>77,534</b>
First Cat Creek	2	2,846	1,860	Statewide.			
Second Cat Creek	1	271	0				
Amsden	1	271	0				
	2002 Production:	3,388	1,860				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Rattlesnake Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>91,024</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>109,885</b>
Sunburst	1	0	2,118	Statewide.			
	2002 Production:	0	2,118				
<b>Raymond</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,564,587</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,881,628</b>
Duperow	1	101	0	320-acre spacing units for Red River, Winniepegosis, Duperow, and Nisku formations. Wells 660' from spacing unit boundary (Order 38-72). Gas Storage (Order 50-78 and amended by Order 60-79). Mississippian pool delineation with 40-acre spacing units, wells no closer than 330' to spacing unit boundary (Order 35-79). Field enlargement for Mississippian pool (Orders 31-80 and 128-80). Field reduction for Nisku pool (Order 135-81). Nisku Formation rules suspended for unit except for 660' setback distance from external unit boundaries (Order 3-86). Authorization to inject Duperow gas into the Nisku Formation (Order 135-81).			
Nisku	2	3,865	29,602				
Winniepegosis	1	17,211	4,800				
Red River	1	14,030	11,677				
	2002 Production:	35,207	46,079				
<b>Raymond, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>146,154</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>7,638</b>
Red River	2	1,056	312	Delineated with single Red River spacing unit (Order 94-82). Enlargement, designated spacing unit (Order 31-98).			
	2002 Production:	1,056	312				
<b>Raymond, Northeast</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>120,687</b>		
				Designated spacing units for production from Red River, Winniepegosis, and Nisku (Orders 12-74, 20-74, 1-79).			
<b>Reagan</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,089,003</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,758,806</b>
Blackleaf Formation	1	37	2,826	Statewide. (Order 17-54) A pressure maintenance project utilizing gas injection (Order 21-60). Waterflood (Order 27-72).			
Madison	53	87,294	77,318				
	2002 Production:	87,331	80,144				
<b>Red Bank</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,388,598</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>310,516</b>
Madison	6	38,547	11,541	Statewide.			
Ratcliffe	1	6,209	1,243				
	2002 Production:	44,756	12,784				
<b>Red Bank, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>387,759</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>102,959</b>
				Statewide; two Ratcliffe/Mission Canyon wells per spacing unit in specific quarter sections (Order 39-00).			
<b>Red Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,931,169</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>164,409</b>
Cut Bank	3	5,040	0	40-acre spacing units; wells in center of spacing unit with 75' topographic tolerance; spacing and field rules waived for unitized portion (Orders 16-58, 31-64, 5-70). Field enlarged (Order 9-62), redelineated (Order 73-62).			
Sunburst	1	1,035	0				
Madison	4	13,010	0				
Cut Bank, Madison	1	210	0				
	2002 Production:	19,295	0				
<b>Red Fox</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>380,137</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>755</b>
				Field consists of one 160-acre spacing unit for Nisku production (Order 20-67).			
<b>Red Rock</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>26,548,714</b>
Eagle	65	0	6,023,918	Eagle Spacing units consisting of the N 1/2 and S 1/2 of section with permitted well to be no closer than 990' to exterior section line nor closer than 660' to half section line (Order 89-79).			
Judith River	1	0	131,223				
Niobrara	4	0	167,604				
	2002 Production:	0	6,322,745				
<b>Red Water</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>132,605</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>14,194</b>
Winniepegosis	1	1,348	945	Statewide.			
Red River	1	1,114	1,250				
	2002 Production:	2,462	2,195				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Red Water, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>369,074</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>153,182</b>
Bakken	1	21,774	10,604	320-acre spacing units for Red River Formation consisting of 2 contiguous quarter sections with permitted well no closer than 660' to exterior boundaries of spacing unit (Order 31-83). Commingle Red River, Dawson Bay in Williams 1-4 well (Order 148-00).			
Dawson Bay	1	5,968	522				
Red River	1	4,300	714				
	2002 Production:	32,042	11,840				
<b>Redstone</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>474,019</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>141</b>
160-acre spacing units for production from the Winnipegosis; wells no closer than 660' to spacing unit boundaries (Order 30-67).							
<b>Refuge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>312,174</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>151,163</b>
Ratcliffe	1	1,707	666	Statewide.			
Nisku	1	1,632	2,577				
Red River	1	942	1,477				
	2002 Production:	4,281	4,720				
<b>Repeat</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>547,064</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,000</b>
Statewide.							
<b>Reserve</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,134,347</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>423,852</b>
Red River	5	24,663	18,431	Delineated for Red River, Silurian, and Winnipegosis production with 160-acre spacing units; permitted well within 1,320' square in center of quarter section; commingling of Red River and Interlake production permitted on individual well basis (Orders 34-66, 27-67). Field reduction (Order 68-85, 100-94). Redelineation and temporary spacing (Orders 11-96, 12-96, 66-96).			
	2002 Production:	24,663	18,431				
<b>Reserve II</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>221,029</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>116,323</b>
Interlake	1	962	365	Single 160-acre spacing unit for Red River (Order 44-87). Single 160-acre spacing unit for Winnipegosis, Interlake and Gunton (Order 55-88).			
	2002 Production:	962	365				
<b>Reserve, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>107,929</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>99,027</b>
Statewide, plus single spacing unit for Red River production (Order 33-86).							
<b>Richey</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,030,121</b>		
Statewide, original 80-acre spacing revoked (Order 11-73).							
<b>Richey, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,386</b>		
Statewide.							
<b>Richey, Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,903,189</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,600</b>
160-acre spacing units for production from Devonian, Silurian, and Ordovician; wells no closer than 900' to boundary of spacing unit (Order 25-62). Waterflood project in the Interlake and Dawson Bay (Order 34-65).							
<b>Richey, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>11,062</b>		
Statewide.							
<b>Ridgelawn</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,764,038</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,301,785</b>
Madison	2	1,404	0	160-acre Duperow spacing units; wells no closer than 660' to spacing unit boundary with 150' topographic tolerance (Order 18-89). Ridgelawn Duperow Unit approved (Orders 49-89, 55-89 and 11-90).			
Mission Canyon	6	25,548	8,377				
Ratcliffe	3	9,670	2,893				
Duperow	2	35,721	0				
Red River	4	44,902	59,558				
	2002 Production:	117,245	70,828				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Ridgelawn, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>362,551</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>204,881</b>
Madison	1	8,316	9,276	Single 640-acre spacing unit (Order 11-92).			
Mission Canyon	1	11,513	0				
	2002 Production:	19,829	9,276				
<b>Riprap Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>956,576</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>312,092</b>
Ratcliffe	5	40,633	29,853	160-acre spacing units for Ratcliffe; wells located no closer than 660' from spacing unit boundary with 150' topographic and geologic tolerance (Order 93-84). Single spacing unit, Ratcliffe 26N-59E-3: NW and 4: N/2 (Order 29-01).			
	2002 Production:	40,633	29,853				
<b>River Bend</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>275,733</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>191,311</b>
				Statewide.			
<b>Rocky Boy Area</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,306,034</b>
Eagle	4	0	108,035	Statewide.			
	2002 Production:	0	108,035				
<b>Rocky Point</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>620,464</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>291,748</b>
Red River	1	10,548	5,025	320-acre Red River spacing unit; wells no closer than 660' to exterior boundary (Order 22-79).			
	2002 Production:	10,548	5,025				
<b>Roscoe Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>15,556</b>		
				Statewide. Steam injection into Greybull and Lakota formations (Order 40-82).			
<b>Rosebud</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>566,611</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,975</b>
Tyler	3	5,723	0	Statewide. Rosebud "Tyler B" waterflood unit approved (Order 30-91).			
	2002 Production:	5,723	0				
<b>Rough Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,599</b>		
				aka Duncan Creek			
<b>Rough Ridge</b>							
				Statewide.			
<b>Royals</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>380,338</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>136,671</b>
Dawson Bay	1	5,637	0	Statewide.			
	2002 Production:	5,637	0				
<b>Royals, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,082</b>		
				Statewide.			
<b>Rudyard</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>26,523</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>897,089</b>
Eagle	3	0	18,234	640-acre spacing units for Sawtooth gas production; well location in center of NW 1/4 of section with 75' topographic tolerance (Order 2-58). Field reduction (Order 39-76). Two wells per 640-acre spacing unit with a 990' setback from spacing unit boundaries, 1320' between wells in the same spacing unit (Order 15-93). Rudyard (Eagle) delineation: 640-acre spacing units for Eagle Formation, 2 wells per spacing unit to be located no closer than 330' to interior spacing unit boundaries, 990' to field boundaries (Order 33-94).			
Sawtooth	4	1,150	34,054				
	2002 Production:	1,150	52,288				
<b>Runaway</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,532</b>		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Rush Mountain</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>895,550</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>230,067</b>
Ratcliffe	1	11,451	17,486	Statewide. Commingling, Hoffelt #2 well (Order 17-85).			
Gunton	1	9,559	5,633				
2002 Production:		21,010	23,119				
<b>Sage Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,567,204</b>
Second White Specks	10	0	72,352	640-acre spacing for horizons above the Kootenai, one producing well per section per formation to be located no closer than 990' from section line (Order 38-77). Boundary amendment (Order 86-79). Enlargement (Orders 33-81, 65-83 and 36-84).			
Blackleaf Formation	1	0	692				
Bow Island	1	0	9,668				
2002 Production:		0	82,712				
<b>Salt Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,177,727</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>64,547</b>
Ratcliffe	1	477	0	Four 160-acre spacing units for Red River Formation with production allocation by stipulated agreement (Order 48-89).			
Bakken	1	210	0				
Nisku	1	2,101	0				
Gunton	1	6,376	0				
Red River	2	13,460	2,835				
2002 Production:		22,624	2,835				
<b>Salt Lake, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>266,849</b>		
Ratcliffe	1	16,389	0	Single 160-acre spacing unit for Ratcliffe production (Order 47-92).			
2002 Production:		16,389	0				
<b>Sand Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,399,146</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>10,610</b>
Charles	2	1,792	0	80-acre spacing units for production from the Silurian and Ordovician consisting of any two adjacent quarter-quarter sections; wells to be located in the center of NW and SE 1/4 of each quarter section with 150' topographic tolerance (Order 16-59). Commingling of Interlake and Red River production (Order 49-62). Field enlargement (Order 20-66).			
2002 Production:		1,792	0				
<b>Sandwich</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,252</b>
				320-acre spacing units for production of gas from Swift; wells to be located no closer than 990' to spacing unit boundaries (Order 17-77).			
<b>Saturn</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>32,773</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>7,198</b>
				Statewide.			
<b>Sawtooth Mountain</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>14,461,484</b>
Eagle	52	0	2,059,998	640-acre spacing units for Eagle and Judith River formations, one well per section per formation located not less than 990' from governmental section line (Order 45-76). One well per formation per quarter section in six sections; wells no closer than 660' to quarter section lines and 990' to section lines (Order 65-85). 4 wells per formation per section for 3 additional sections (Ordered 62-89). Numerous well density, location exceptions.			
Judith River	3	0	15,731				
Judith River, Eagle	2	0	32,747				
2002 Production:		0	2,108,476				
<b>Scobey</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,916</b>		
				Statewide.			
<b>Second Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,450,184</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>355,370</b>
Duperow	1	3,820	7,159	303.1-acre Red River spacing unit (Order 34-78). 160-acre Duperow spacing units; well locations for each unit as specified (Order 119-80). Duperow spacing units combined into single spacing unit (Order 97-98).			
2002 Production:		3,820	7,159				
<b>Second Guess</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>27,392</b>		
Madison	2	1,258	0	40-acre spacing units for oil production from top 100' of Mississippian Madison Formation to the surface; wells to be located no closer than 330' to the spacing unit boundaries with 75' for topographic tolerance (Order 57-91).			
2002 Production:		1,258	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Shepherd</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>76,942</b>	
				Statewide.		
<b>Shelby Area</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,251</b>	<b>Post-1986 Gas Production (MCF): 200,474</b>
Sunburst	1	0	11,253	Statewide.		
	2002 Production:	0	11,253			
<b>Shelby, East</b>						<b>Post-1986 Gas Production (MCF): 625,543</b>
Sunburst	3	0	8,864	640-acre spacing units for all formations from the surface to the top of the Rierdon Formation (Order 8-91). Enlarged, amended to allow 2 wells per spacing unit no closer than 990' to the section line and no closer than 990' to another well in the same section producing from the same horizon (Order 45-91). Enlarged for Bow Island production (Order 61-91).		
	2002 Production:	0	8,864			
<b>Sherard</b>						<b>Post-1986 Gas Production (MCF): 751,018</b>
Eagle	9	0	25,104	640-acre Eagle spacing units; 990' setback from section line (Order 1-74). 160-acre Eagle spacing units for Section 8, T25N, R17E; wells located no closer than 990' from section line, 660' from quarter section line (Order 7-77). Enlarged, well locations no closer than 660' from quarter section line in enlarged area (Order 4-83). 320-acre Eagle gas spacing units for Sections 19 and 30, T26N, R17E; wells no closer than 990' to spacing unit boundaries (Order 24-87).		
Judith River	1	0	22			
	2002 Production:	0	25,126			
<b>Sherard, Area</b>						<b>Post-1986 Gas Production (MCF): 20,889,747</b>
Eagle	55	0	1,691,857	Statewide, numerous exceptions.		
Judith River	7	0	35,570			
	2002 Production:	0	1,727,427			
<b>Short Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,950</b>	
Nisku	1	204	0	Single 640-acre Nisku spacing unit with 4 horizontal wells, 330' setback from section lines (Order 40-99).		
	2002 Production:	204	0			
<b>Shotgun Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>854,160</b>	<b>Post-1986 Gas Production (MCF): 104,506</b>
Ratcliffe	6	65,885	6,249	Statewide.		
	2002 Production:	65,885	6,249			
<b>Shotgun Creek, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>89,673</b>	
				320-acre spacing units for Red River and Gunton production; wells located no closer than 660' to spacing unit boundaries and 1500' to another well producing from the same formation (Order 49-77).		
<b>Sidney</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,580,552</b>	<b>Post-1986 Gas Production (MCF): 702,319</b>
Madison	4	8,167	3,365	160-acre spacing units for Madison group with one well per spacing unit to be located no closer than 660' from unit boundary and no closer than 1,650' to well producing from the same formation (Order 5-79). Field enlargement (Order 99-80).		
Ratcliffe	3	11,256	4,483			
Red River	2	6,836	7,147			
	2002 Production:	26,259	14,995			
<b>Sidney, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>619,974</b>	<b>Post-1986 Gas Production (MCF): 93,576</b>
Madison	1	1,131	0	Statewide.		
Mission Canyon	1	1,780	0			
	2002 Production:	2,911	0			
<b>Singletree</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>373,992</b>	<b>Post-1986 Gas Production (MCF): 82,327</b>
				Single spacing unit for production from Winnipegosis (Order 78-84).		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Sioux Pass</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,868,441</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,518,191</b>
Interlake	4	45,476	36,223	320-acre spacing units for Interlake and Red River consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' from unit boundary; 160-acre spacing units for Mission Canyon with well no closer than 660' from unit boundary; commingling of Interlake and Red River production authorized (Orders 10-75, 15-77). Amended field boundary (Order 15-77). Field reduction (Order 89-81). Additional wells (Orders 82-96, 83-96). Additional Red River-Interlake well, 25N-57E-23:SE (Order 96-01).			
Putnam Member, Interlake Formation	1	4,277	2,857				
Siluro-Ordovician	1	5,552	2,850				
Red River	7	56,354	47,119				
Stonewall	2	52,088	43,264				
	2002 Production:	163,747	132,313				
<b>Sioux Pass, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>89,267</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>895</b>
				Statewide.			
<b>Sioux Pass, Middle</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,814,120</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>706,368</b>
Red River	2	20,775	42,407	320-acre spacing units for Red River Formation to consist of two contiguous governmental quarter sections at operator's option; location to be no closer than 660' from exterior boundary of unit and no closer than 1,650' from well producing from same formation; commingling upon administrative approval (Order 55-76). Exception location (Order 39-81).			
	2002 Production:	20,775	42,407				
<b>Sioux Pass, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,291,916</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,823,102</b>
Madison	1	3,683	1,512	320-acre spacing units for Red River, Interlake, Winnipegosis, Nisku, Madison; well locations at least 660' from unit boundary (Orders 12-75, 17-76, 8-79). Commingling approved (Order 17-76). 150' topographic tolerance (Order 10-81). Field extensions (Orders 12-77, 13-79 and 48-81). Two 320-acre spacing units for Duperow (Orders 107-80, 74-82). Additional well, E2 26N-58E-7 (Order 30-97). Additional wells (Orders 103-00, 104-00). Spacing unit redesignation, allowance for horizontal wells (Order 105-00). 160-acre Ratcliffe spacing unit, NW 26N-58E-7 (Order 157-02).			
Ratcliffe	4	22,020	4,876				
Nisku	1	46,493	28,368				
Red River	7	62,876	88,486				
	2002 Production:	135,072	123,242				
<b>Sioux Pass, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>339,816</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>170,099</b>
Red River	2	8,397	3,329	Statewide.			
	2002 Production:	8,397	3,329				
<b>Sioux Pass, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>277,043</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>198,769</b>
Red River	3	54,665	42,908	Designated 320-acre spacing units for Red River Formation (Orders 105-98, 106-98).			
	2002 Production:	54,665	42,908				
<b>Sixshooter Dome</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,337,876</b>
Eagle	3	0	20,043	160-acre spacing units for gas production at a depth from 969' to 1500'; wells no closer than 660' to spacing unit boundary with 75' topographic tolerance (Order 18-92).			
Lakota	3	0	71,647				
	2002 Production:	0	91,690				
<b>Smoke Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>100,305</b>		
				Statewide.			
<b>Snake Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>74,471</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>59,489</b>
Winnipegosis	1	3,584	3,615	Designated 320-acre spacing unit for Gunton, Winnipegosis, Red River (Order 63-98).			
Gunton	1	2,459	3,713				
Red River	1	2,459	3,713				
	2002 Production:	8,502	11,041				
<b>Snoose Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,861</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>553,381</b>
Bow Island	13	0	54,452	640-acre spacing units for Bow Island and shallower formations; wells no closer than 990' to spacing unit boundary (Order 18-77). 320-acre Sunburst gas spacing unit approved (Order 58-88). Field enlargement, authorization for two wells per section for formations above the Kootenai, 660' setback from section lines, commingling (Order 30-00).			
	2002 Production:	0	54,452				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Snow Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>20,333</b>
Sunburst	1	0	1,201	Two 320-acre spacing units for Sunburst gas production (Order 78-76).	
	2002 Production:	0	1,201		
<b>Snowden</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,938</b>
				Statewide.	
<b>Snyder</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>477,620</b>
				10-acre spacing units with center 5-spot permitted; 150' topographic tolerance (Order 45-62).	
<b>Soap Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,077,129</b>
Tensleep	8	2,982	0	One well per 10-acre spacing unit per producing formation; well location in center of spacing unit with 100' topographic tolerance. Delineation includes Madison, Amsden, and Tensleep formations (Order 26-60).	
Amsden	1	831	0		
Madison	16	23,374	0		
Madison, Amsden	6	4,157	0		
	2002 Production:	31,344	0		
<b>Soap Creek, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>230,280</b>
Tensleep	3	5,853	0	Statewide.	
	2002 Production:	5,853	0		
<b>Soberup Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>6,809</b>
				320-acre 2nd Bow Island Sandstone spacing units, consisting of E 1/2 and W 1/2 of delineated section with locations no closer than 660' to spacing unit boundaries (Order 25-79).	
<b>South Fork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,160,372</b>
Mission Canyon	2	3,792	2,727	<b>Post-1986 Gas Production (MCF):</b>	<b>255,740</b>
Red River	1	12,319	11,710	Statewide.	
	2002 Production:	16,111	14,437		
<b>Spring Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>302,712</b>
Greenhorn	1	0	3,803	Statewide.	
Second White Specks	1	0	11,423		
	2002 Production:	0	15,226		
<b>Spring Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,632,951</b>
Bakken	4	32,568	3,630	<b>Post-1986 Gas Production (MCF):</b>	<b>447,385</b>
Dawson Bay	1	43,937	23,630	Delineated for Red River and Nisku formations with one well per 160-acre spacing unit; well location anywhere within 840' square in center of spacing unit (Order 6-63). Field redelineation (Orders 30-76, 49-76). Single 320-acre spacing unit for Bakken Formation production (Order 26-95). Bakken spacing unit, 25N-54E-35: All, authorization for two horizontal wells (Order 128-00). Remove 25N-54E-36: SW, create temporary spacing unit (Order 25-01).	
	2002 Production:	76,505	27,260		
<b>Spring Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>114,064</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>51,074</b>
				Single designated Red River Fm. spacing unit (Order 81-81).	
<b>Spring Lake, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>84,598</b>
Bakken	1	3,480	1,800	<b>Post-1986 Gas Production (MCF):</b>	<b>64,779</b>
	2002 Production:	3,480	1,800	Single 160-acre Duperow spacing unit (Order 42-82).	
<b>Stampede</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>414,505</b>
Red River	2	4,697	8,392	<b>Post-1986 Gas Production (MCF):</b>	<b>300,050</b>
	2002 Production:	4,697	8,392	320-acre specified spacing units for the Red River Formation; 160-acre spacing units for the Duperow Formation with well location to be no closer than 660' from a spacing unit boundary line (Order 19-82).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Stampede, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,566</b>
				Single Nisku Fm. spacing unit (Order 29-82).	
<b>Stensvad</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,356,314</b>
Tyler	7	16,692	0	40-acre spacing units; well location in center of spacing unit with 200' tolerance (Orders 2-59 and 7-60). Wells may be drilled anywhere within waterflood unit boundary, no closer than 660' to unit boundary (Order 5-65, amended). Field enlarged (Order 22-59). Waterflood area enlarged (Order 9-67).	
	2002 Production:	16,692	0		
<b>Strater</b>				Delineated for production of gas from the Phillips, 160-acre spacing units, 660' setback (Order 103-81).	
<b>Strawberry Creek Area</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>572,899</b>
Burwash	1	0	20,124	Statewide.	
	2002 Production:	0	20,124		
<b>Studhorse</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>213,282</b>
Tyler	3	2,716	0	Statewide.	
	2002 Production:	2,716	0		
<b>Sumatra</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>46,196,489</b>
Amsden	2	2,022	0	40-acre spacing units; well located in center of unit with 75' tolerance (Order 14-58). Field redelineated (Orders 14-75 and 16-72). Vacuum pumps permitted on certain wells (Orders 99-79 and 32-80). Seven waterflood units (Orders 48-67, 6-69, 19-69, 23-69, 5-75, 21-78, and 43-80). Convert CSTSU, SESTSU and Kincheloe Sumatra Unit to tertiary recovery projects (Orders 99-84, 100-84 and 29-85). Certification of Kincheloe Sumatra Unit (Order 23-95 and West Sumatra Unit (Order 68-95) as expanded enhanced recovery projects. Grebe-Kincheloe waterflood unit approved (Order 175-02).	
Tyler	43	103,668	0		
	2002 Production:	105,690	0		
<b>Sundown</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>40,626</b>
				Single Red River Formation spacing unit (Order 11-97).	
<b>Sunny Hill</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>273,589</b>
Ratcliffe	1	-107	0	320-acre Red River & Duperow spacing units; wells no closer than 660' to exterior spacing unit boundaries nor close than 1,650' to any well producing from same formation. 160-acre Madison spacing units; location no closer than 660' to section or quarter section lines (Order 39-78). Field reduction (Order 79-84).	
	2002 Production:	-107	0		
<b>Sunny Hill, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>194,871</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>107,778</b>
				Single 320-acre spacing unit consisting of S/2, Sec. 14, T31N, R57E (Order 55-93).	
<b>Swanson Creek</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>5,845,278</b>
Phillips	70	0	241,983	320-acre spacing units (Order 36-75), amended to enlarge field and provide that spacing units may run north-south or east-west with permitted wells to be no closer than 990' to section or quarter section lines (Order 11-78). Field enlargement (Orders 32-78, 92-79, 66-80 and 55-81). Previous orders amended to allow one additional well in each existing 320-acre spacing unit, no more than one well per quarter section located no closer than 660' to the quarter section boundaries (Order 28-82).	
Greenhorn-Phillips	5	0	9,375		
	2002 Production:	0	251,358		
<b>Sweetgrass</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>803,262</b>
				Single Sunburst gas spacing unit (Order 121-82).	
<b>Target</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,223,219</b>
Ratcliffe	4	24,576	7,968	Single spacing unit for Mission Canyon/Ratcliffe formations (Order 18-82). Field enlargement and establishment of 160-acre spacing units with permitted well locations to be no closer than 660' to the unit boundaries; 150' tolerance for topographic reasons (Order 35-82). Field enlargement (Order 23-84). Ratcliffe spacing unit, 29N-58E-3: W2 (Order 83-00). Enlargement and spacing (Order 116-01).	
Duperow	1	16,154	10,167		
Nisku	3	28,386	16,873		
	2002 Production:	69,116	35,008		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Thirty Mile</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>16,396</b>	
Sawtooth	2	1,675	0	Statewide.		
	2002 Production:	1,675	0			
<b>Three Buttes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>631,890</b>	<b>Post-1986 Gas Production (MCF): 296,574</b>
Bakken	3	7,737	4,037	160-acre spacing units for Madison Group formations, wells no closer than 660' from spacing unit boundaries (Order 11-81). Red River and Bakken Fm. delineation, SW/4 23N-57E-19 (Order 59-97).		
Red River	1	11,792	9,763			
	2002 Production:	19,529	13,800			
<b>Three Mile</b>						<b>Post-1986 Gas Production (MCF): 1,592,286</b>
Eagle	4	0	66,180	Statewide.		
	2002 Production:	0	66,180			
<b>Tiber</b>						<b>Post-1986 Gas Production (MCF): 45,361</b>
Blackleaf Formation	1	0	3,953	Two wells per each gas producing horizon from the surface down to and including the Kootenai Formation per section; 990' setbacks and 1,320' between wells in each section (Orders 143-81, 21-84 and 28-85). Field enlargement (Orders 116-01, 117-01).		
Bow Island	3	0	6,870			
	2002 Production:	0	10,823			
<b>Tiber, East</b>						<b>Post-1986 Gas Production (MCF): 1,778,738</b>
Bow Island	12	0	67,664	Two wells from same Bow Island horizon per section located no closer than 990' to section lines and 1,320' to each other (Orders 21-84 and 28-85). Field enlargement (Order 17-01).		
	2002 Production:	0	67,664			
<b>Tiger Ridge</b>						<b>Post-1986 Gas Production (MCF): 223,420,449</b>
Eagle	493	0	12,171,295	Field delineation and redelineations (Orders 17-67, 23-68, 10-70, 13-75, 46-78, 48-79, 26-80, 30-89, 10-90 and 66-91). Statewide spacing for area not unitized. Numerous well density, location exceptions.		
Judith River	8	0	23,317			
	2002 Production:	0	12,194,612			
<b>Tiger Ridge, North</b>						<b>Post-1986 Gas Production (MCF): 19,382</b>
				160-acre spacing units; one well per horizon per spacing unit from the Virgelle Formation to the surface; well to be no closer than 990' to the section line nor closer than 660' to the interior quarter section line (Order 80-79).		
<b>Timber Creek</b>						<b>Post-1986 Gas Production (MCF): 7,003</b>
Sunburst	1	0	649	320-acre Sunburst Sandstone spacing units consisting of two contiguous quarter sections oriented either north south or east west; locations no closer than 660' to internal spacing unit boundaries, or 990' to external boundaries (Order 24-75).		
	2002 Production:	0	649			
<b>Timber Creek, West</b>						<b>Post-1986 Gas Production (MCF): 369,518</b>
Sunburst	1	0	6,503	Single 640-acre spacing unit for Sunburst Sandstone production, Sec. 6, T35N, R1E (Order 91-76).		
	2002 Production:	0	6,503			
<b>Tinder Box</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>83,548</b>	<b>Post-1986 Gas Production (MCF): 1,335</b>
Tyler	3	12,693	0	Statewide.		
	2002 Production:	12,693	0			
<b>Tippy Buttes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>126,246</b>	<b>Post-1986 Gas Production (MCF): 2,219</b>
				Statewide. Water injection into lower Tyler Formation (Order 57-82).		
<b>Toluca</b>						
				Delineated for production of gas from the surface through the Frontier Fm. with 160-acre spacing units, 660' setback from spacing unit boundaries (Order 28-83). Field enlargement (Order 42-02).		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Trail Creek</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>1,705,462</b>
Bow Island	5	0	29,541	One well per 320-acres consisting of S 1/2 and N 1/2 of each governmental section but not closer than 990' from spacing boundary (Orders 33-70, 28-76). Field enlargements (Order 135-80).	
Sunburst	2	0	11,570		
Swift, Sunburst	1	0	17,142		
	2002 Production:	0	58,253		
<b>Tule Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,464,139</b>
Devonian Undifferentiated	1	3,324	0	160-acre spacing units with permitted well anywhere within 1,320' square in center of each unit (Orders 26-62, 6-65, 11-67, 5-77, 52-86).	
Nisku	2	8,917	4,472		
	2002 Production:	12,241	4,472		
				<b>Post-1986 Gas Production (MCF):</b>	<b>204,998</b>
<b>Tule Creek, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,056,293</b>
				160-acre Nisku spacing units for Devonian Nisku with permitted well anywhere within 1,320' square in center of each unit (Orders 40-64, 6-65, 4-86).	
<b>Tule Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,039,561</b>
Nisku	1	12,768	0	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 34-64, 6-65).	
	2002 Production:	12,768	0		
<b>Two Forks</b>				Statewide.	
<b>Two Medicine Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,249</b>
				Statewide.	
<b>Two Waters</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>363,230</b>
Bakken	2	6,315	0	Statewide.	
	2002 Production:	6,315	0		
<b>Utopia</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>865,340</b>
Bow Island	4	0	41,408	640-acre spacing units for formations between top of Kootenai and top of Greenhorn; well location no closer than 990' to any section line (Order 13-80). 40-acre spacing units for Swift Formation; location to be in center of quarter-quarter section with 100' topographic tolerance (Order 9-78). Spacing units shall consist of 1 well per quarter-quarter section located no closer than 330' to the section boundary (Order 96-81). Utopia Swift Unit (Orders 11-89, 38-89, 33-90). Certification as expanded enhanced recovery project effective 10/1/94 (Order 88-94).	
Swift	19	23,250	9,773		
Sawtooth	2	0	429,421		
	2002 Production:	23,250	480,602		
<b>Valier</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>22,568</b>
				320-acre spacing units for production of gas from all formations from the top of the Kootenai Formation to the surface; one well per spacing unit per formation, wells no closer than 660' to spacing unit boundaries and 990' to field boundaries (Order 15-91).	
<b>Vandalia</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>466,733</b>
Bowdoin	6	0	5,341	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn, and Phillips) exist a well may be drilled to each formation; wells to be located no closer than 660' to the spacing unit boundaries (Order 61-82).	
Eagle	1	0	362		
	2002 Production:	0	5,703		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Vaux</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,525,398</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,518,657</b>
Madison	7	24,946	24,148	Single spacing unit with commingling approved for Madison group (Order 63-83). Single spacing unit for			
Mission Canyon	7	19,823	26,629	Mississippian Bakken Formation (Order 20-86). Single 160-acre spacing unit for Mission Canyon Formation (Orders			
Silurian Undifferentiated	1	6,219	2,621	25-87, 10-00).			
Red River	1	11,582	16,667				
Stonewall	1	7,820	8,223				
Mission Canyon, Bakken	2	16,004	18,739				
	2002 Production:	86,394	97,027				
<b>Vida</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>264,988</b>		
				Interlake, 160-acre spacing units with wells located in an 840' square in the center but at least 900' from spacing unit boundaries (Order 39-63). Field reduction (Order 79-76).			
<b>Viking</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>160</b>		
				Field delineation vacated (Order 8-84).			
<b>Volt</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,032,999</b>		
Madison	1	1,314	0	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 27-			
Nisku	4	93,049	0	64, 6-65, 32-65).			
	2002 Production:	94,363	0				
<b>Wagon Box</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>32,412</b>		
				Statewide.			
<b>Wagon Trail</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>43,321</b>		
				Single 320-acre designated spacing unit (Order 2-83).			
<b>Wakea</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,048,099</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>802,467</b>
Nisku	3	14,504	8,844	Two 320-acre spacing units (Order 84-83). Field enlarged; wells located no closer than 660' to spacing unit			
Red River	2	39,875	26,041	boundaries. Delineation includes Red River, Nisku, Duperow, Winnipegosis, Interlake and Gunton Formations			
Red River, Winnipegosis	1	9,233	554	(Order 34-84). Commingling of production from Nisku and Duperow Formations in one well (Order 59-91).			
	2002 Production:	63,612	35,439				
<b>Waterhole Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>720,453</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>218,295</b>
Red River	5	71,718	34,177	Delineation for production of oil from horizontal Red River Formation wells; spacing units set by order (Order 120-97)			
	2002 Production:	71,718	34,177				
<b>Weed Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>636,409</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>9,341</b>
Amsden	1	3,847	0	Statewide.			
	2002 Production:	3,847	0				
<b>Weldon</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,050,531</b>		
				Delineated for production of oil from Kibbey Fm.; 80-acre spacing units, location at approx. center of NE and SW quarter quarter with 200' topo. tolerance (Order 9-65). Spacing exceptions (Orders 37-65, 21-66, 43-81, 34-88).			
<b>West Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>335,088</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>377,467</b>
Bow Island	3	0	19,113	Sawtooth-Madison gas commingled, unitized; no well closer than 330' to unit boundary (Order 5-72).			
Sunburst	3	2,284	3,280				
	2002 Production:	2,284	22,393				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>West Butte Shallow Gas</b>				<b>Post-1986 Gas Production (MCF): 219,425</b>	
Bow Island	2	0	7,740	160-acre spacing units; with one well permitted for each gas producing formation above the top of the Kootenai within each 160-acre spacing unit; well locations not closer than 990' to spacing unit boundaries (Order 39-77).	
2002 Production:		0	7,740		
<b>West Fork</b>				<b>Cumulative Oil Production (Bbls): 6,671</b>	
				Statewide.	
<b>Weygand</b>				<b>Cumulative Oil Production (Bbls): 212,999</b>	
Sawtooth	3	6,978	0	Statewide.	
2002 Production:		6,978	0		
<b>Whitewater</b>				<b>Post-1986 Gas Production (MCF): 32,225,461</b>	
Niobrara	9	0	36,756	640-acre spacing units with 2 wells per formation (Orders 41-82 and 14-89). 4 wells per formation per spacing unit no closer than 660' to spacing unit boundaries, 1,320' between wells producing from the same formation, 150' of tolerance for geologic or topographic reasons (Order 15-89). Pilot infill drilling program approved for a portion of the field with up to 8 wells per spacing unit with between-well distance reduced to 990' (Order 15-91). Expand pilot infill drilling program (Order 6-92). Niobrara included as delineated formation (Order 146-00).	
Phillips	139	0	902,665		
Bowdoin, Phillips	3	0	15,910		
Phillips, Niobrara	180	0	1,596,968		
Bowdoin, Niobrara	1	0	4,206		
Bowdoin, Phillips, Niobrara	8	0	85,570		
2002 Production:		0	2,642,075		
<b>Whitewater, East</b>				<b>Post-1986 Gas Production (MCF): 5,129,779</b>	
Greenhorn	1	0	3,246	640-acre spacing units with two wells allowed per formation to be located anywhere within the spacing unit but not closer than 990' to spacing unit boundary (Order 100-83). 4 wells per formation per spacing unit no closer than 1,320' to another well producing from the same formation with 150' tolerance for geologic or topographic reasons (Order 65-89). Pilot infill drilling program in Section 31, T33N, R34E allowing up to 8 wells with 990' between wells, 150' tolerance and 660' setbacks (Order 7-92). Field enlargement, commingling (Order 33-98).	
Martin Sandstone	1	0	66		
Phillips	38	0	230,905		
Phillips, Niobrara	2	0	1,098		
2002 Production:		0	235,315		
<b>Whitlash</b>				<b>Cumulative Oil Production (Bbls): 5,681,951</b>	<b>Post-1986 Gas Production (MCF): 8,721,318</b>
Bow Island	31	958	421,399	Gas: 300' from legal subdivision line and 2,400' between wells, 75' topographic tolerance. Oil: 330' from legal subdivision line and 650' between wells; 5-spot location at center of 40-acre tract; 75' topographic tolerance (Orders 16-54, 27-70). Include S 1/2 of Section 30, T37N, R4E. SW 1/4 of 30 is 1 spacing unit, SE 1/4 is the other; well location no closer than 990' from spacing unit boundary (Order 45-81). Whitlash East (Shafer) Swift Sand Unit (Order 6-99). Whitlash East (State) Swift Sand Unit (Order 7-99). Whitlash Northeast Swift Sand Unit (Order 87-99)	
Dakota	1	0	5,969		
Sunburst	2	0	1,682		
Swift	23	6,614	56,850		
Bow Island, Dakota	3	0	18,349		
Bow Island Spike	1	0	16,613		
Swift, Sunburst	21	17,603	6,161		
2002 Production:		25,175	527,023		
<b>Whitlash, West</b>				<b>Cumulative Oil Production (Bbls): 134,060</b>	<b>Post-1986 Gas Production (MCF): 291,648</b>
Sunburst	1	831	0	Gas: 160-acre spacing units consisting of quarter sections; well location anywhere within a 660' square in center of spacing unit. Oil: 330' from legal subdivision line, 650' between wells in same reservoir on same lease; 5-spot location permitted (Orders 61-62, 22-65). Amendment (Order 48-77). Field extension (Order 18-79).	
Swift, Sunburst	1	161	0		
2002 Production:		992	0		
<b>Wibaux</b>				<b>Cumulative Oil Production (Bbls): 23,580</b>	
				Statewide.	
<b>Wild Horse</b>				<b>Post-1986 Gas Production (MCF): 230</b>	
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Williams</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>1,511,312</b>
Bow Island	17	0	92,347	640-acre spacing unit; well to be located no closer than 990' to exterior boundary for all formations above the Kootenai (Order 49-79). Enlargement (Order 102-79, 11-83).	
	2002 Production:	0	92,347		
<b>Willow Creek, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>423,997</b>
Tyler	2	2,692	0	Statewide. Pilot waterflood (Order 19-72).	
	2002 Production:	2,692	0		
<b>Willow Ridge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>66,370</b>
Bow Island	8	0	31,272	<b>Post-1986 Gas Production (MCF):</b>	<b>872,522</b>
Burwash	2	1,399	0	640-acre spacing units; location to be no closer than 990' to unit boundary for gas production from all formations from the surface to the top of the Kootenai (Order 29-78). 40-acre spacing units for oil production from the Burwash; 5 wells permitted in each spacing unit located in the center of each 10 acre quarter-quarter-quarter section and one in the center of each 40-acre subdivision with a 75' topographic tolerance allowed (Order 30-78). Willow Ridge (Burwash) Unit (Order 88-97).	
	2002 Production:	1,399	31,272		
<b>Willow Ridge, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,347</b>
Sunburst	2	0	52,118	Statewide.	
Bow Island, Sunburst	1	0	14,661		
	2002 Production:	0	66,779		
<b>Willow Ridge, West</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>216,161</b>
Bow Island	2	0	3,686	Delineated for gas production from the 4th Bow Island sand; 640-acre spacing units, wells to be located no closer than 990' to spacing unit boundaries (Order 3-88).	
	2002 Production:	0	3,686		
<b>Wills Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,870,655</b>
Siluro-Ordovician	4	56,527	12,002	<b>Post-1986 Gas Production (MCF):</b>	<b>168,898</b>
	2002 Production:	56,527	12,002	160-acre spacing units for Siluro-Ordovician; well location in center of SE 1/4 of each unit with 175' topographic tolerance (Orders 5-64, 30-66). Waterflood initiated 12-1-73 (Order 23-73). Field enlargement, designation of single 640-acre spacing unit for up to 4 horizontal or vertical wells (Order 4-95).	
<b>Windmill</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>31,943</b>
				Statewide.	
<b>Windy Ridge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>560,401</b>
Red River	5	82,250	33,194	<b>Post-1986 Gas Production (MCF):</b>	<b>206,068</b>
	2002 Production:	82,250	33,194	Delineated for production of oil from horizontal Red River Formation wells; spacing units set by order. (Order 121-97). Redelineated (Order 130-00).	
<b>Winnett Junction</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,115,445</b>
Tyler	3	11,577	0	20-acre spacing units consisting of W 1/2 and E 1/2 of quarter-quarter section, no closer than 120' to the boundary of a spacing unit (Order 57-76). Certain lands vacated (Order 41-77). A waterflood operation commenced October 1, 1977 into Tyler Formation (Order 41-77).	
	2002 Production:	11,577	0		
<b>Wolf Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,979</b>
				Statewide.	
<b>Wolf Springs</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,887,293</b>
Amsden	3	11,648	0	<b>Post-1986 Gas Production (MCF):</b>	<b>9,073</b>
	2002 Production:	11,648	0	80-acre Amsden spacing units consisting of N 1/2 and S 1/2 of each quarter section; well location in center of NW 1/4 and SE 1/4 of each quarter section with 75' topographic tolerance (Orders 4-56, 9-59). Boundary changes (Orders 92-76 and 5-90).	
<b>Wolf Springs, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>920,366</b>
Amsden	1	5	0	80-acre spacing units for Amsden comprised of W 1/2 or E 1/2 of quarter section; wells located center of NW 1/4 or SE 1/4 of quarter section with 150' topographic tolerance (Order 57-84). Field enlargement (Order 8-85). South Wolf Springs Amsden Unit (Order 23-92). Expanded enhanced recovery unit effective 6/29/94 (Order 52-94).	
	2002 Production:	5	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Womans Pocket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,526</b>
				Statewide	
<b>Woodrow</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,390,704</b>
Charles	1	7,452	564	<b>Post-1986 Gas Production (MCF):</b>	<b>65,418</b>
Silurian Undifferentiated	1	15,754	1,757	80-acre spacing units consisting of any two adjacent quarter-quarter sections; well locations in center of NE 1/4 and SW 1/4 of each quarter section with 200' topographic tolerance (Order 47-62). Horizontal well authorizations (Orders 41-00, 42-00, 43-00).	
	2002 Production:	23,206	2,321		
<b>Wrangler</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>797,188</b>
Red River	1	15,562	13,085	<b>Post-1986 Gas Production (MCF):</b>	<b>433,291</b>
	2002 Production:	15,562	13,085	320-acre spacing units for production from Red River Formation consisting of W 1/2 and E 1/2 of Sec. 25 T34N, R56E (Order 44-85).	
<b>Wrangler, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>156,026</b>
Red River	1	2,423	969	<b>Post-1986 Gas Production (MCF):</b>	<b>30,525</b>
	2002 Production:	2,423	969	Statewide.	
<b>Wright Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>381,703</b>
Muddy	6	5,586	17,691	<b>Post-1986 Gas Production (MCF):</b>	<b>127,321</b>
	2002 Production:	5,586	17,691	80-acre spacing units for Muddy Sandstone production consisting of N 1/2 and S 1/2 of quarter section with locations in NW 1/4 and SE 1/4 of each quarter section with 200' tolerance (Order 27-69). Field area reduction (Order 69-76).	
<b>Yates</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>70,861</b>
				320-acre spacing units; locations as specified for Duperow and Red River; dual completions approved (Order 92-81). Single 320-acre spacing unit for Ratcliffe/Mission Canyon (Order 22-86).	
<b>Yellowstone</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>39,405</b>
				Field rules vacated (Order 19-62).	