

A black and white photograph of an oil drilling rig in a wooded area. The rig is a tall, lattice-structured tower with a derrick at the top. In the foreground, there are several large evergreen trees. To the right, a rocky hillside is visible. At the base of the rig, there are various pieces of equipment, including a large cylindrical tank and a smaller structure. A vehicle is partially visible on the left side of the rig's base.

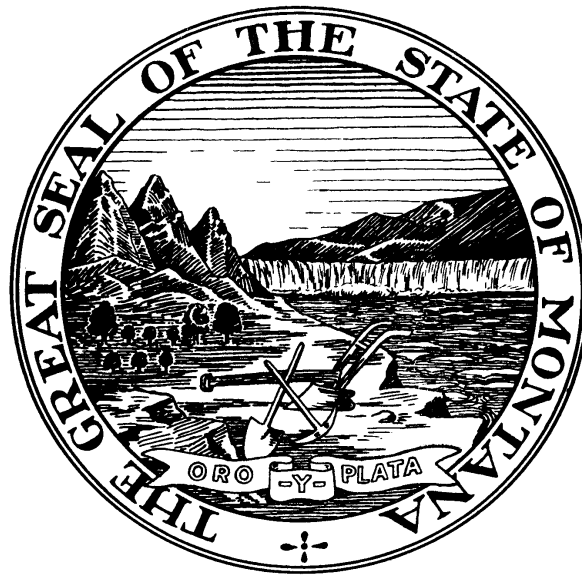
MONTANA OIL & GAS

ANNUAL REVIEW 2003
Volume Forty-Seven

**DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
OF THE STATE OF MONTANA**

**Oil and Gas
Conservation Division**

Judy Martz, Governor



ANNUAL REVIEW 2003

Volume 47

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2003 Summary

Production

	Reported Volume		Change From Previous Year
Total Liquids Production	19,375,455	Barrel	14.07%
Oil	19,367,737	Barrel	14.08%
Condensate	7,718	Barrel	-5.31%
Total Gas Production	86,722,976	MCF	-.18%
Associated Gas	8,346,555	MCF	12.04%
Natural Gas	78,376,421	MCF	-1.32%
Oil And Condensate Production Allocated To Fields			19,375,455 Barrels
Gas Production Allocated To Fields			86,722,976 MCF

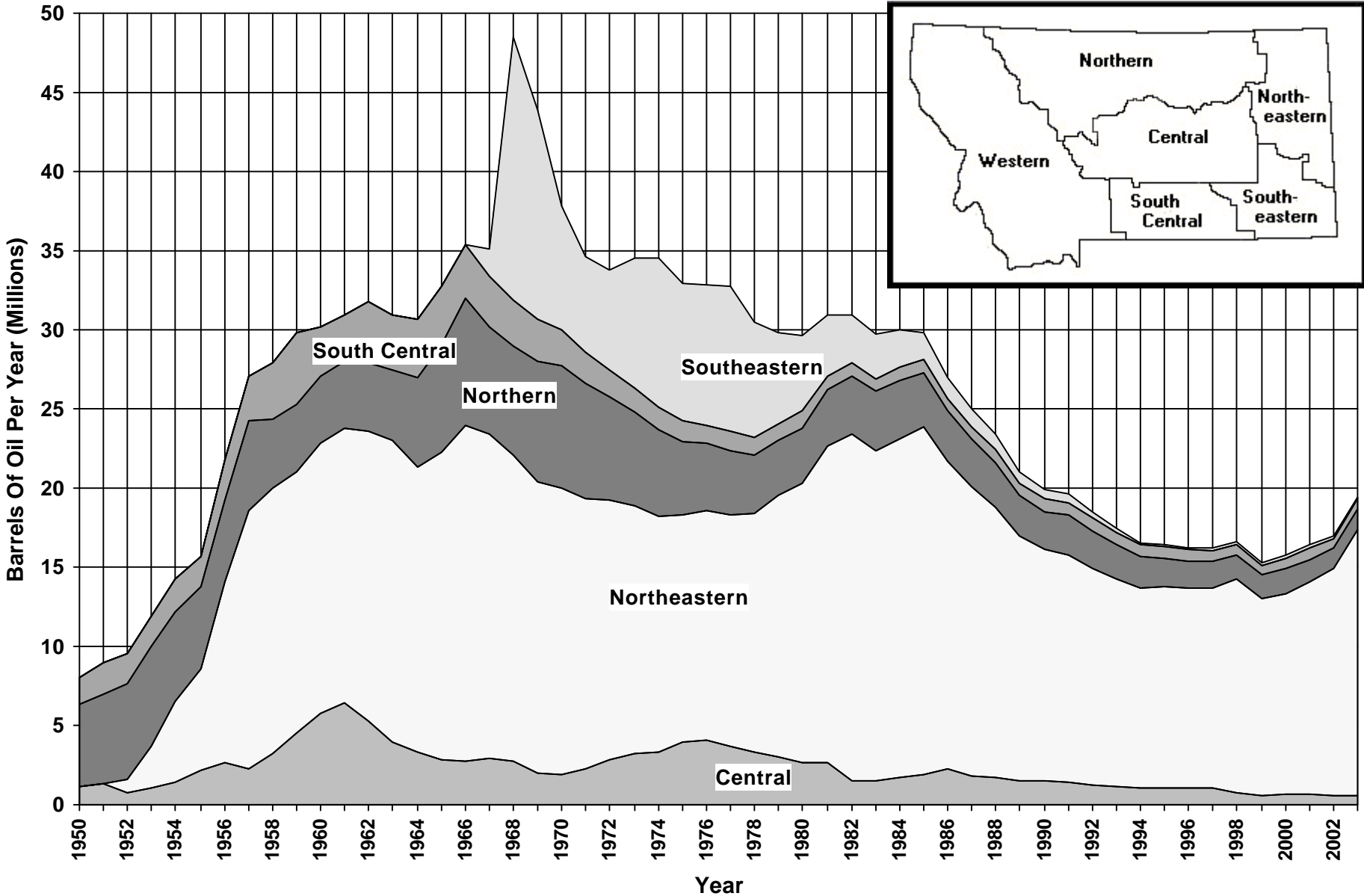
Permits

New Wells Permitted	834	Re-issued Permits	217
Vertical Wells	651		
Horizontal Wells	183		
Permits for Horizontal Re-entry Of Existing Vertical Well			52

Board Orders

Total Number Of Orders Issued	354	
Orders Included The Following Actions:		Number Of Actions
Units Or Enhanced Recovery Projects		1
Exception To Spacing Or Field Rules		139
Field Delineation, Enlargement, Or Reduction		14
Certification For Tax Incentive		11
Temporary Or Permanent Spacing Unit Designation		152
Class II Injection Permits		29
Other		34

Crude Oil Production



Five-Year Production Summary

	1999	2000	2001	2002	2003
OIL PRODUCTION IN BARRELS					
Northern Montana	1,511,361	1,555,734	1,429,152	1,312,470	1,273,051
Central	638,239	725,437	650,982	630,368	597,776
South Central	606,812	696,340	656,160	603,383	572,145
Northeastern	12,373,436	12,559,879	13,367,900	14,274,172	16,783,732
Southeastern	208,707	213,671	173,567	157,118	141,033
Total	15,338,555	15,751,061	16,277,761	16,977,511	19,367,737

NUMBER OF PRODUCING OIL WELLS

Northern Montana	1,854	1,891	1,845	1,756	1,765
Central	225	229	220	215	222
South Central	118	125	131	130	128
Northeastern	1,265	1,305	1,344	1,393	1,430
Southeastern	72	77	62	57	52
Total	3,534	3,627	3,602	3,551	3,597

AVERAGE DAILY OIL PRODUCTION PER WELL

Northern Montana	3.1	2.9	2.7	2.7	2.6
Central	11.5	11.2	10.4	10.7	9.5
South Central	17.7	18.9	16.3	14.5	14.3
Northeastern	31.6	30.4	31.0	31.9	36.7
Southeastern	11.7	11.2	10.0	9.1	8.4
State Average	15.5	14.8	15.1	16.0	18.1

NON-ASSOCIATED GAS PRODUCTION IN MCF

Northern Montana	47,271,980	52,335,691	57,102,389	56,249,129	55,206,665
Central	119,271	91,836	92,185	244,407	201,358
South Central	1,158,942	4,804,418	9,300,792	11,103,921	8,492,510
Northeastern	6,608,395	7,209,798	8,287,408	11,514,824	14,188,647
Southeastern	448,519	391,012	384,830	314,136	287,241
Total	55,607,107	64,832,755	75,167,604	79,426,417	78,376,421

NUMBER OF PRODUCING GAS WELLS

Northern Montana	3,386	3,537	3,687	3,822	3,929
Central	9	8	8	7	6
South Central	142	205	280	292	378
Northeastern	245	295	344	412	489
Southeastern	8	8	8	7	7
Total	3,790	4,053	4,327	4,540	4,809

AVERAGE DAILY GAS PRODUCTION PER WELL

Northern Montana	43.0	44.7	46.8	43.9	41.7
Central	47.5	39.9	38.1	123.3	101.9
South Central	58.5	80.8	110.3	115.1	81.4
Northeastern	85.8	76.4	77.7	88.4	89.5
Southeastern	157.3	144.5	141.7	126.4	124.8
State Average	46.3	48.8	53.1	52.6	49.3

2003 Refiners' Annual Report

Summary

Company	Beginning Storage	Montana Oil	Wyoming Oil	Canada Oil	Refined	Ending Storage
Cenex	212,732	889,294	408,712	17,827,042	19,124,203	213,577
Conoco	160,943	302,072	674,758	17,715,443	18,725,625	127,591
Exxon Corp.	156,964	0	8,466,132	11,129,578	19,578,785	173,889
Montana Refining Co.	17,339	140,380	0	2,284,724	2,429,642	12,801
Total	547,978	1,331,746	9,549,602	48,956,787	59,858,255	527,858

Percentage Of Crude Oil Received

Year	Montana	Canada	Wyoming
1999	5.57	72.19	22.24
2000	5.93	71.20	22.87
2001	4.69	74.57	20.74
2002	2.84	78.95	18.21
2003	2.23	81.81	15.96

Average Barrels Per Day

Year	Montana	Canada	Wyoming	Total
1999	8,664	112,291	34,585	155,540
2000	9,644	115,839	37,202	155,540
2001	7,403	117,671	32,732	157,806
2002	4,749	131,863	30,411	167,023
2003	3,648	134,128	26,163	163,939

Refining Five Year Comparison (Barrels)

1999	2000	2001	2002	2003
56,647,673	59,449,877	57,627,637	61,048,692	59,858,255

Five-Year Permit Summary

1999		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	10	35	21	3	0	0	0	69
Quarter	2	11	67	61	0	0	0	0	139
Quarter	3	28	124	45	0	0	0	0	197
Quarter	4	30	103	29	0	0	0	0	162
Total	1999	79	329	156	3	0	0	0	567
2000		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	18	70	21	0	0	0	0	109
Quarter	2	22	120	3	0	0	0	0	145
Quarter	3	43	67	48	6	0	0	0	164
Quarter	4	48	87	41	0	2	2	4	184
Total	2000	131	344	113	6	2	2	4	602
2001		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	24	78	29	0	2	0	2	135
Quarter	2	26	159	23	0	1	0	4	213
Quarter	3	37	125	17	5	0	0	0	184
Quarter	4	40	106	12	2	0	0	0	160
Total	2001	127	468	81	7	3	0	6	692
2002		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	38	141	6	0	0	0	0	185
Quarter	2	19	135	0	2	0	0	0	156
Quarter	3	47	92	0	0	0	0	0	139
Quarter	4	39	85	7	0	0	0	0	131
Total	2002	143	453	13	2	0	0	0	611
2003		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	27	47	12	0	0	1	0	87
Quarter	2	68	155	21	0	0	0	0	244
Quarter	3	53	113	166	0	0	0	0	332
Quarter	4	65	84	19	3	0	0	0	171
Total	2003	213	399	218	3	0	1	0	834

Five-Year Completion Summary

1999	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	5	16	1	1	2	7	0	1	33
Quarter 2	2	44	2	2	14	7	0	0	71
Quarter 3	8	116	58	0	29	2	0	0	213
Quarter 4	12	59	50	0	18	3	0	0	142
Total 1999	27	235	111	3	63	19	0	1	459
2000	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	16	28	9	0	8	0	0	0	61
Quarter 2	10	70	20	0	17	1	0	0	118
Quarter 3	15	120	12	6	15	3	0	0	171
Quarter 4	17	69	36	0	17	1	0	0	140
Total 2000	58	287	77	6	57	5	0	0	490
2001	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	21	40	17	0	20	2	0	0	100
Quarter 2	29	83	17	0	24	3	0	0	156
Quarter 3	19	79	8	1	20	7	0	3	137
Quarter 4	25	93	6	0	18	1	2	1	146
Total 2001	94	295	48	1	82	13	2	4	539
2002	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	18	67	2	0	11	1	0	0	99
Quarter 2	15	58	2	3	15	1	0	0	94
Quarter 3	9	134	3	0	25	4	0	1	176
Quarter 4	15	54	1	3	20	1	0	0	94
Total 2002	57	313	8	6	71	7	0	1	463
2003	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	17	22	6	0	12	1	1	0	59
Quarter 2	28	55	7	0	13	5	1	0	109
Quarter 3	27	134	56	0	21	2	1	0	241
Quarter 4	28	83	119	0	17	1	0	0	248
Total 2003	100	294	188	0	63	9	3	0	657

2003 Top 100 Oil Producers

Company	Barrels of Oil	Company	Barrels of Oil
1 Encore Operating LP	5,896,275	51 Soap Creek Associates, Inc.	33,292
2 Burlington Resources Oil & Gas Company LP	1,892,830	52 Eagle Oil & Gas Co.	32,074
3 Headington Oil LP	1,711,223	53 Mountainview Energy Ltd	31,708
4 Nance Petroleum Corporation	1,602,490	54 Makoil, Inc.	29,847
5 Lyco Energy Corporation	1,197,705	55 Croft Petroleum Company	29,467
6 Howell Petroleum Corp.	498,460	56 Carrell Oil Company Dbaco	29,033
7 Continental Resources Inc	426,616	57 Wyoming Resources Corporation	29,014
8 Petro-Hunt, LLC	424,300	58 BTA Oil Producers	27,300
9 CamWest II, LP	422,182	59 Fulton Producing Co.	26,925
10 Cortez Operating Company	378,854	60 Wesco Operating, Inc.	26,921
11 Westport Oil And Gas Co., L.P.	240,850	61 Macum Energy Inc.	26,747
12 Quicksilver Resources, Inc.	221,161	62 McRae & Henry Ltd	26,280
13 Whiting Petroleum Corporation	211,554	63 Shakespeare Oil Co Inc	26,102
14 Citation Oil & Gas Corporation	183,671	64 Ritchie Exploration, Inc.	25,864
15 True Oil LLC	173,865	65 Coolidge, G. B., Inc.	24,868
16 Summit Resources, Inc.	164,851	66 Berexco, Inc.	23,581
17 Chesapeake Operating Inc.	163,263	67 R & A Oil, Inc.	22,899
18 Journey Operating, LLC	143,028	68 Hawley & Desimon	22,415
19 Luff Exploration Company	134,218	69 Flying J Oil and Gas, Inc.	22,177
20 Ballard Petroleum Holdings LLC	113,909	70 Great Plains Resources Inc.	20,496
21 Prima Exploration, Inc.	113,528	71 Northern Oil Production, Inc.	19,918
22 Staghorn Energy, LLC	100,841	72 Cavalier Petroleum	17,681
23 Prospective Investment & Trading Co. Ltd.	99,069	73 XOIL Inc.	17,487
24 Armstrong Operating, Inc.	97,321	74 Beren Corporation	16,571
25 Cline Production Company	96,003	75 Provident Energy Assoc. Of Mt Llc	16,197
26 Columbus Energy Corp.	93,741	76 Grand Resources, Ltd.	14,664
27 Cowry Enterprises, Ltd.	93,237	77 Hawkins, Robert S.	13,826
28 Dominion Oklahoma Texas Exploration & Prod	92,979	78 Griffon & Associates, LLC	13,392
29 FX Drilling Company, Inc.	91,084	79 MCR, LLC	13,119
30 Whiting Oil and Gas Corporation	88,832	80 Sannes, Ronald M. Or Margaret Ann	13,080
31 Williston Industrial Supply Corporation	83,948	81 Klabzuba Oil & Gas, Inc.	13,026
32 EnCana Energy Resources, Inc.	77,765	82 ST Oil Company	12,812
33 EOG Resources, Inc.	73,824	83 Missouri River Royalty Corporation	12,769
34 Somont Oil Company, Inc.	71,603	84 Panther Creek Resources, LLC	12,513
35 Bill Barrett Corporation	67,525	85 Chandler Energy, LLC	11,985
36 Shotgun Creek, LLC	61,550	86 Behm L.E., Inc.	11,388
37 Breck Operating Corp.	60,666	87 Hofland, James D.	11,124
38 Basic Earth Science Systems, Inc.	51,617	88 Upton Resources U.S.A., Inc.	10,538
39 Beartooth Oil & Gas Company	50,340	89 Fulton, William M.	10,381
40 Kipling Energy Incorporated	49,290	90 Ritter, Laber & Associates, Inc.	10,267
41 Furst Engineering, Inc.	48,407	91 Samson Resources Company	10,187
42 Tomahawk Oil Company	46,383	92 Sinclair Oil Corporation	9,988
43 Chaparral Energy, LLC	45,275	93 Keesun Corporation	9,253
44 Thomas Operating Co., Inc.	45,227	94 K2 America Corporation	8,601
45 Tyler Oil Company	44,149	95 Hawley Oil Company	8,545
46 Equity Oil Company	42,609	96 Main Energy, Inc.	8,490
47 Balko, Inc.	42,113	97 Hawley Hydrocarbons, Merrill&Carol Hawley D	8,477
48 Slawson Exploration Company Inc	40,665	98 Pride Energy Company	8,472
49 Bluebonnet Energy Corporation	36,024	99 Yellowstone Petroleum, Inc.	8,099
50 Fulton Fuel Company	35,130	100 Medallion Petroleum, Inc.	8,078

2003 Top Gas Producers

(Includes operators with over 10,000 MCF of gas produced during the calendar year.)

Company	MCF	Company	MCF
1 Fidelity Exploration & Production Co.	30,582,744	51 Coolidge, G. B., Inc.	38,670
2 Ocean Energy, Inc.	11,063,572	52 Cut Bank Gas Company	37,663
3 Klabzuba Oil & Gas, Inc.	7,815,151	53 Stephens & Johnson Operating Company	33,739
4 EnCana Energy Resources, Inc.	6,700,639	54 TMR Exploration, Inc.	31,057
5 Devon Louisiana Corporation	6,083,660	55 Northland Holdings, Inc.	29,760
6 Noble Energy, Inc.	5,635,536	56 Solomon Exploration Inc.	29,747
7 Brown, J. Burns Operating Company	1,213,594	57 McCarthy, Lawrence J.	29,705
8 Croft Petroleum Company	739,383	58 Self, E. M.	29,629
9 Jurassic Resources Development NA LLC	552,834	59 Reserve Operating Corp.	29,093
10 Fulton Fuel Company	521,868	60 Potlatch Oil & Refining Co	23,452
11 Western Natural Gas Company	460,820	61 Hardrock Oil Company	20,308
12 Branch Oil & Gas	442,623	62 Cardinal Construction, LLC	17,897
13 Somont Oil Company, Inc.	412,494	63 Rocky Mountain Oil & Minerals	17,537
14 T.W.O. (Taylor Well Operating)	402,330	64 Flying J Oil and Gas, Inc.	17,471
15 Luff Exploration Company	392,951	65 Citation Oil & Gas Corporation	16,517
16 Keesun Corporation	367,493	66 Slow Poke Production-George L. Dobson Db	15,736
17 Omimex Canada, Ltd.	348,935	67 Chandler Energy, LLC	15,481
18 Spectrum Energy, Inc.	310,099	68 Lease Technicians, James S. Brandt Db	15,104
19 Ranck Oil Company, Inc.	294,762	69 Petroleum Engineering & Management Corp.	14,746
20 Fulton Producing Co.	210,127	70 Shadco	14,070
21 Griffon Petroleum, Inc.	206,627	71 Aztec Gas & Oil Corp.	11,881
22 Constitution Gas Transport Co., Inc.	182,632	72 Rincon Oil & Gas LLC	11,449
23 Mountain Pacific General Inc.	175,376	73 A & G Oil & Gas	11,291
24 Northwestern Energy, LLC	170,680	74 Stivers, Inc.	10,467
25 Helis Oil and Gas Company, LLC	164,942	75 Intermountain Leasing, Inc.	10,026
26 Macum Energy Inc.	153,329		
27 Nance Petroleum Corporation	150,186		
28 Montana Heartland LLC	137,926		
29 Saco, Town Of	132,377		
30 Sands Oil Company	128,466		
31 Blackstone Operating	128,315		
32 Great Northern Drilling Company	119,227		
33 AltaMont Oil & Gas Inc.	112,931		
34 G/S Producing, Inc.	95,317		
35 Bald Eagle Resources, Inc.	88,617		
36 Robinson Oil Company, LLC	86,524		
37 Equity Oil Company	85,487		
38 Balko, Inc.	82,763		
39 Sector Resources (II) Ltd.	82,596		
40 Bowers Oil & Gas, Inc.	81,478		
41 Sagebrush Operating, LLC	78,403		
42 Topaz Oil & Gas Inc	75,214		
43 Prairie Dog Exploration, LLC	71,138		
44 Rimrock Colony	61,923		
45 Cavalier Petroleum	57,373		
46 Unit Petroleum Company	55,725		
47 S & W Petroleum Consultants, Inc.	51,760		
48 K2 America Corporation	46,334		
49 Parsell, R. W.	45,434		
50 Quicksilver Resources, Inc.	42,851		

2003 Top Oil And Gas Producing Fields

Oil Fields		Gas Fields	
Field	Barrels	Field	MCF
1 Elm Coulee	2,687,533	1 Cedar Creek	13,310,664
2 Pennel	2,387,646	2 Tiger Ridge	11,989,523
3 Lookout Butte, East, Unit	1,757,201	3 Bowdoin	10,449,322
4 Pine	1,175,582	4 CX	7,229,945
5 Cabin Creek	1,145,014	5 Red Rock	4,893,869
6 Lookout Butte	528,250	6 Battle Creek	3,510,002
7 Elk Basin	453,757	7 Whitewater	2,473,943
8 Bainville, North	415,075	8 Cut Bank	2,121,253
9 Cut Bank	381,691	9 Sherard, Area	2,097,474
10 Flat Lake	320,854	10 Bullwacker	1,934,755
11 Lane	320,408	11 Sawtooth Mountain	1,919,264
12 Gas City	278,946	12 Loring	1,336,888
13 Monarch	234,958	13 Ashfield	1,295,928
14 Little Beaver	213,118	14 Loring, East	787,005
15 Mon Dak, West	196,563	15 Pine Gas	690,760
16 Kevin-Sunburst	192,584	16 Dry Creek	685,551
17 Brush Lake	192,002	17 Brown's Coulee, East	629,204
18 Sioux Pass	189,410	18 Old Shelby	582,055
19 Pondera	157,701	19 Prairie Dell	534,271
20 Sioux Pass, North	143,630	20 Whitlash	502,765
21 Crane	138,637	21 Keith, East	482,979
22 Little Beaver, East	137,899	22 Kevin-Sunburst	474,005
23 Nohly	136,419	23 Rocky Boy Area	458,584
24 Katy Lake, North	136,258	24 Utopia	421,984
25 Lustre	134,869	25 Bowes	385,555
26 Bell Creek	134,821	26 Black Coulee	318,077
27 Ridgelawn	125,293	27 Grandview	300,775
28 Brorson	123,206	28 Big Coulee	299,297
29 Dwyer	119,763	29 Kevin Southwest	252,474
30 Sumatra	105,815	30 Brown's Coulee	231,813
31 Glendive	99,908	31 Swanson Creek	227,442
32 Lonetree Creek	98,527	32 Signal Butte	221,869
33 Breed Creek	98,312	33 Big Rock	220,366
34 Putnam	97,939	34 Whitewater, East	215,410
35 Poplar, East	92,311	35 Liscom Creek	182,632
36 Spring Lake	88,372	36 Amanda	178,579
37 Fairview	88,213	37 O'Briens Coulee	177,238
38 Volt	87,840	38 Fresno	175,989
39 Bainville II	87,472	39 Arch Apex	174,754
40 Rabbit Hills	84,547	40 Leroy	159,549
41 Reagan	83,919	41 Badlands	139,135
42 Dugout Creek	81,506	42 Dunkirk, North	127,719
43 Clear Lake	81,370	43 Dry Creek (Shallow Gas)	119,157
44 Divide	76,265	44 Kicking Horse	109,632
45 Vaux	72,923	45 Dry Creek, West	107,763
46 Palomino	71,101	46 Willow Ridge, South	106,784
47 Windy Ridge	69,597	47 Devon	104,795
48 Poplar, Northwest	67,944	48 Bell Creek, Southeast	104,609
49 Goose Lake	67,015	49 Williams	94,283
50 Shotgun Creek	66,390	50 Loring, West	93,775

2003 Field Summary, Reported Oil Fields

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Ace High		3,686	Burns Creek, South		80,199
Agawam		79	Butcher Creek		579
Alkali Coulee		53,229	Bynum		5,971
Andes		21,175	Cabaret Coulee	435	447,266
Antelope, North		2,484	Cabin Creek	1,145,014	108,970,614
Anvil	57,936	5,168,722	Cadmus		1,173
Anvil, North		9,446	Canadian Coulee		2,145
Ash Creek		868,169	Canal	22,744	1,434,622
Ator Creek	1,933	35,128	Cannon Ball		74,779
Autumn		35,546	Carlyle		330,289
Bainville	59,541	1,159,720	Cat Creek	38,221	24,115,874
Bainville (Ratcliffe/Mission Canyon)	6,819	58,299	Cattails	35,512	1,105,289
Bainville II	87,472	1,162,869	Cattails, South	10,003	327,705
Bainville, North	415,075	6,612,417	Cedar Hills, West Unit	27,935	57,804
Bainville, West	31,577	338,871	Charlie Creek	25,565	1,040,659
Bannatyne	5,188	457,297	Charlie Creek, East	20,813	1,032,801
Bascom		27,830	Charlie Creek, North		43,894
Beanblossom	11,196	669,032	Chelsea Creek	3,392	147,324
Bear's Den	4,018	780,488	Clark's Fork	548	98,082
Belfry		101,245	Clark's Fork, North		1,024,608
Bell Creek	134,821	133,317,827	Clark's Fork, South	906	83,976
Benrud		289,695	Clear Lake	81,370	4,338,597
Benrud, East	2,485	2,989,998	Clear Lake, South	25,458	271,672
Benrud, Northeast		1,019,598	Coalridge		22,937
Berthelote	584	70,669	Colored Canyon	21,318	1,215,670
Big Gully		114,493	Comertown	47,635	3,068,643
Big Gully, North		29,892	Comertown, South	11,985	507,836
Big Muddy Creek	8,939	1,413,574	Conrad, South		161,773
Big Rock		12,444	Corner Pocket		14,483
Big Wall	34,889	8,454,953	Cottonwood	34,097	584,069
Big Wall, North		7,218	Cottonwood, East	6,932	132,585
Black Diamond	2,005	667,941	Cow Creek		127,813
Blackfoot	6,681	1,802,900	Cow Creek, East	9,392	2,745,334
Blackfoot, East		810	Crane	138,637	3,285,115
Bloomfield	12,831	691,943	Crocker Springs, East		3,476
Blue Hill		162,251	Crooked Creek		28,471
Blue Mountain	7,656	175,026	Culbertson		175,652
Border	2,975	1,499,262	Cupton	39,989	2,943,166
Boulder		156,754	Curlew		5,468
Bowes	63,358	11,178,423	Cut Bank	382,846	169,827,991
Box Canyon		245,847	Dagmar	15,638	732,307
Bradley	625	274,452	Dagmar, North		55,342
Brady	4,092	260,079	Deadman's Coulee		264,528
Bredette		232,121	Dean Dome		92,597
Bredette, North		488,554	Deer Creek	47,226	2,963,132
Breed Creek	98,312	2,824,281	Delphia	1,830	365,428
Brorson	123,206	5,225,354	Den		176,125
Brorson, South	30,687	2,413,986	Devil's Basin	901	133,627
Brush Lake	192,002	3,974,260	Devil's Pocket		53,796
Buffalo Flat		603	Diamond Point	19,483	1,164,248
Buffalo Lake		936	Divide	76,265	3,415,380
Burget		6,504	Dooley	8,052	374,719
Burget, East	17,192	529,460	Dry Creek	908	4,169,305
Burns Creek	55	266,718	Dry Creek, Middle	407	18,739

Field	Annual Oil Barrels	Cumulative Barrels
Dry Creek, West	444	14,971
Dugout Creek	81,506	494,191
Dunkirk, North		19
Dutch Henry		104,164
Dutch John Coulee	6,511	281,966
Dwyer	119,763	9,560,324
Eagle	18,543	2,300,883
East Glacier	532	27,377
Elk Basin	453,757	89,803,181
Elk Basin, Northwest	44,703	2,595,154
Elm Coulee	2,687,533	3,751,501
Enid, North	32,810	519,871
Epworth	4,301	98,332
Fairview	88,213	9,909,267
Fairview, East	6,207	494,829
Fairview, West	11,906	518,780
Fertile Prairie		807,540
Fiddler Creek		2,574
Fishhook	33,202	1,295,400
Flat Coulee	43,748	5,636,206
Flat Lake	320,854	19,310,974
Flat Lake, East	11,789	206,085
Flat Lake, South	1,659	1,282,713
Flaxville		56,283
Fort Gilbert	25,572	2,593,441
Four Buttes		42,391
Four Mile Creek	4,763	484,308
Four Mile Creek, West	21,562	560,541
Fox Creek	11,309	240,659
Fox Creek, North		75,398
Fox Lake	5,123	6,979
Frannie		773,613
Fred & George Creek	21,340	13,580,914
Frog Coulee	6,333	314,486
Froid, South	11,043	396,353
Gage	1,142	678,603
Gage, Southwest		16,289
Gas City	278,946	11,182,363
Gettysburg		304
Girard	12,166	677,353
Glendive	99,908	14,343,628
Glendive, South		68,936
Golden Dome	1,378	120,299
Goose Lake	67,015	10,202,054
Goose Lake Red River		63,442
Goose Lake, East		4,522
Goose Lake, Southeast		45,527
Goose Lake, West	10,994	709,902
Gossett	2,602	407,293
Graben Coulee	23,153	2,547,263
Grandview	5,577	16,588
Grandview, East	1,031	65,894
Gray Blanket	26,747	371,005
Grebe	742	52,781
Green Coulee		128,759
Green Coulee, East	2,808	180,614

Field	Annual Oil Barrels	Cumulative Barrels
Gumbo Ridge	3,176	625,510
Gunsight	24,930	489,342
Gypsy Basin	876	514,418
Hardpan		2,805
Hardscrabble Creek		170,566
Hawk Creek		13,277
Hawk Haven	1,658	44,330
Hay Creek	17,343	1,725,338
Hell Coulee		67,203
Hiawatha	10,037	1,726,043
Hibbard		226,494
High Five	31,413	3,031,475
Highview	2,930	124,392
Homestead		303
Honker		117,078
Horse Creek		13,516
Howard Coulee	8,484	225,307
Injun Creek	679	139,415
Intake II	9,824	1,001,929
Ivanhoe	20,195	4,778,558
Jack Creek		1,310
Jim Coulee	6,017	4,521,627
Katy Lake	22,298	262,204
Katy Lake, North	136,258	6,286,513
Keg Coulee	6,254	5,798,576
Keg Coulee, North		451,401
Kelley	3,139	1,044,565
Kevin, East Nisku Oil	24,423	833,251
Kevin-Sunburst	192,668	82,275,786
Kicking Horse		1,526
Kincheloe Ranch	5,900	855,547
Kippen Area, East		150
Kippen, East		150
Krug Creek		15,288
Laird Creek	2,715	627,876
Lake Basin		473,639
Lakeside		487
Lambert		518,124
Lambert, North		36,552
Lambert, South	49,833	586,917
Lamesteer Creek		31,845
Landslide Butte	21,971	757,697
Lane	320,408	722,055
Lariat		3,599
Laurel		1,017
Leary	1,249	689,078
Ledger		292
Line Coulee		57,789
Lisk Creek		1,963
Little Beaver	213,118	16,169,635
Little Beaver, East	137,899	7,190,044
Little Phantom		58,500
Little Wall Creek	16,649	3,895,984
Little Wall Creek, South	17,196	1,473,450
Lobo		260,135
Lodge Grass	4,817	386,269

Field	Annual Oil Barrels	Cumulative Barrels
Lone Butte	11,145	928,121
Lone Rider		5,903
Lonetree Creek	98,527	5,341,438
Lonetree Creek, West		33,029
Long Creek	1,608	96,225
Long Creek, West	17,133	924,262
Lookout Butte	528,250	30,121,153
Lookout Butte, East	39,067	39,067
Lookout Butte, East, Unit	1,757,201	12,138,044
Lost Creek		1,534
Lowell	9,841	342,389
Lowell, South	16,299	224,387
Lustre	134,869	6,372,229
Lustre, North		190,737
Mackay Dome	26	118,812
Malcolm Creek		11,450
Mason Lake	11	1,007,740
Mason Lake North		17,923
McCabe	4,535	296,302
McCabe, East	16,029	125,846
McCabe, South		6,599
McCabe, West		69,988
McCoy Creek	2,309	81,649
McDonald Creek	983	3,020
Meander	200	8,194
Medicine Lake	32,837	4,112,867
Medicine Lake, South	12,075	189,597
Melstone	7,329	3,362,701
Melstone, North	15,071	732,763
Midby		70,172
Midfork	55,150	840,030
Mineral Bench		186,656
Miners Coulee		153,294
Missouri Breaks		437,188
Mon Dak, West	196,563	12,329,872
Mona	2,008	159,783
Monarch	234,958	8,483,423
Mosser Dome	3,764	451,640
Musselshell	103	43,150
Mustang	38,127	1,152,403
Neiser Creek	28,637	609,205
Nielsen Coulee	2,533	218,946
Ninemile	785	79,896
Nohly	136,419	7,963,906
Nohly, South		145,482
North Fork	5,414	630,244
Olje		163,500
Ollie	3,485	273,698
Otis Creek	4,849	926,182
Otis Creek, South	10,791	349,004
Otter Creek		28,492
Outlet		6,384
Outlook	23,086	9,169,398
Outlook, South		693,151
Outlook, Southwest	3,370	145,518
Outlook, West	26,102	1,087,157

Field	Annual Oil Barrels	Cumulative Barrels
Oxbow	30,977	702,355
Oxbow II	15,323	693,291
Palomino	71,101	3,096,907
Pasture		2,869
Pasture Creek		4,783
Pelican		191,494
Pennel	2,387,646	105,749,795
Pete Creek		23,343
Phantom		43,585
Pine	1,175,582	119,910,767
Pine, East		19,349
Pipeline		16,424
Plentywood		22,830
Pole Creek		169,726
Police Coulee		14
Pondera	157,701	28,282,345
Pondera Coulee	2,944	122,824
Poplar, East	92,311	47,020,443
Poplar, Northwest	67,944	4,646,158
Poplar, Southeast		162,546
Prairie Dell		1,575
Prairie Elk		104,226
Prichard Creek	270	165,791
Pronghorn	2,154	490,237
Putnam	97,939	5,962,553
Putnam, East	4,051	4,051
Rabbit Hills	84,547	2,711,521
Rabbit Hills, South	20,338	191,841
Ragged Point	746	3,806,076
Ragged Point, Southwest	10,342	648,887
Rainbow		166,375
Rattler Butte	65,266	1,679,426
Rattler Butte, South	1,111	14,745
Rattlesnake Butte	12,068	682,292
Rattlesnake Coulee		91,024
Raymond	36,490	5,601,077
Raymond, North	617	146,771
Raymond, Northeast		120,687
Reagan	84,191	10,173,162
Red Bank	47,798	2,436,396
Red Bank, South		387,759
Red Creek	32,716	6,963,885
Red Fox		380,137
Red Water	2,384	134,989
Red Water, East	33,192	402,266
Redstone		474,019
Refuge	110	312,284
Repeat		547,064
Reserve	22,060	2,156,407
Reserve II	972	222,001
Reserve, South		107,929
Richey		2,030,121
Richey, East		10,386
Richey, Southwest		1,903,189
Richey, West		11,062
Ridgelawn	125,293	7,889,331

Field	Annual Oil Barrels	Cumulative Barrels
Ridgelawn, North	17,994	380,545
Riprap Coulee	35,266	991,842
River Bend		275,733
Rocky Point	9,826	630,290
Roscoe Dome		15,556
Rosebud	5,012	571,623
Rough Creek		3,599
Royals	5,412	385,750
Royals, South		3,082
Rudyard	852	27,375
Runaway		4,532
Rush Mountain	21,901	917,451
Salt Lake	16,319	1,194,046
Salt Lake, West	15,336	282,185
Sand Creek	2,934	2,402,080
Saturn		32,773
Scobey		3,916
Second Creek	2,921	1,453,105
Second Guess	1,248	28,640
Shepherd		76,942
Short Creek		8,950
Shotgun Creek	66,390	920,550
Shotgun Creek, North		89,673
Sidney	19,239	3,599,791
Sidney, East	2,560	622,534
Singletree		373,992
Sioux Pass	189,410	5,056,003
Sioux Pass, East		89,267
Sioux Pass, Middle	19,158	1,833,278
Sioux Pass, North	143,630	5,435,546
Sioux Pass, South	6,483	346,299
Sioux Pass, West	43,854	320,897
Smoke Creek		100,305
Snake Creek	8,709	83,180
Snoose Coulee		6,861
Snowden		1,938
Snyder		477,620
Soap Creek	30,827	3,107,956
Soap Creek, East	5,746	236,026
South Fork	17,953	1,178,325
Spring Lake	88,372	1,721,323
Spring Lake, South		114,064
Spring Lake, West	2,963	87,561
Stampede	3,367	417,872
Stampede, North		4,566
Stensvad	14,950	10,371,264
Studhorse	2,674	215,956
Sumatra	105,815	46,302,304
Sundown		40,626
Sunny Hill		273,589
Sunny Hill, West		194,871
Target	56,553	1,279,772
Thirty Mile	601	16,997
Three Buttes	18,737	650,627
Tinder Box	9,833	93,381
Tippy Buttes		126,246

Field	Annual Oil Barrels	Cumulative Barrels
Tule Creek	14,306	8,478,445
Tule Creek, East		2,056,293
Tule Creek, South	9,988	1,049,549
Two Medicine Creek		10,249
Two Waters	7,284	370,514
Utopia	22,267	887,607
Vaux	72,923	5,598,321
Vida		264,988
Viking		160
Volt	87,840	4,120,839
Wagon Box		32,412
Wagon Trail		43,321
Wakea	43,246	3,091,345
Waterhole Creek	61,271	781,724
Weed Creek	5,279	641,688
Weldon		7,050,531
West Butte	2,720	337,808
West Fork		6,671
Weygand	6,430	219,429
Whitlash	33,228	5,715,179
Whitlash, West	2,048	136,108
Wibaux		23,580
Willow Creek, North	4,348	428,345
Willow Ridge	1,313	67,683
Willow Ridge, South		3,347
Wills Creek, South	54,003	1,924,658
Windmill		31,943
Windy Ridge	69,597	629,998
Winnett Junction	10,647	1,126,092
Wolf Creek		1,979
Wolf Springs	8,755	4,896,048
Wolf Springs, South	1,061	921,427
Womans Pocket		3,526
Woodrow	21,427	1,412,131
Wrangler	12,897	810,085
Wrangler, North	2,936	158,962
Wright Creek	4,963	386,666
Yates		70,861
Yellowstone		39,405

2003 Field Summary, Reported Gas Fields

Field	Annual Gas MCF	Field	Annual Gas MCF	Field	Annual Gas MCF
Amanda	178,579	Galata	17,889	Sage Creek	79,242
Antelope Coulee	8,783	Gas Light	90,284	Sawtooth Mountain	1,919,264
Arch Apex	174,754	Gildford, North	12,827	Sears Coulee	71,138
Ashfield	1,295,928	Golden Dome	45,349	Shelby Area	10,321
Badlands	139,135	Grandview	300,833	Shelby, East	24,482
Battle Creek	3,510,002	Gypsy Basin	859	Sherard	25,726
Bear's Den	1,550	Hardpan	66,827	Sherard, Area	2,097,474
Bell Creek, Southeast	104,609	Havre	17,445	Signal Butte	221,869
Big Coulee	299,297	Haystack Butte	16,080	Sixshooter Dome	72,615
Big Rock	220,366	Haystack Butte, West	27,872	Snoose Coulee	52,996
Bills Coulee	11,054	Highline	4,583	Snow Coulee	1,256
Black Butte	40,579	Keith Area	15,987	Spring Coulee	8,526
Black Coulee	318,077	Keith, East	482,979	Strawberry Creek Area	18,949
Black Jack	58,156	Kevin Area	1,354	Swanson Creek	227,442
Blackfoot	40,584	Kevin Southwest	252,474	Three Mile	49,968
Bowdoin	10,449,322	Kevin Sunburst (Dakota)	6,665	Tiber	1,050
Bowes	385,555	Kevin Sunburst-Bow Island	47,375	Tiber, East	62,361
Bradley	1,686	Kevin, East Bow Island Gas	14,458	Tiger Ridge	11,989,523
Brown's Coulee	231,813	Kevin, East Gas	43,789	Timber Creek, West	7,573
Brown's Coulee, East	629,204	Kevin, East Nisku Oil	65,559	Trail Creek	57,083
Bullwacker	1,934,755	Kevin-Sunburst	479,978	Utopia	432,383
Camp Creek	11,309	Kevin-Sunburst Nisku Gas	77,642	Vandalia	33,793
Cedar Creek	13,310,664	Kicking Horse	109,632	West Butte	20,267
Chinook, East	90,490	Laird Creek	6,647	West Butte Shallow Gas	8,971
Chip Creek	3,537	Lake Basin	65,983	Whitewater	2,473,943
Clark's Fork	22,748	Lake Francis, South	22,235	Whitewater, East	215,410
Clark's Fork, South	6,581	Ledger	82,763	Whitlash	539,409
Coal Coulee	60,750	Leroy	159,549	Whitlash, West	4,493
Coal Mine Coulee	10,112	Liscom Creek	182,632	Williams	94,283
Conrad, South	1,430	Little Creek	7,529	Willow Ridge	30,472
Cut Bank	2,149,712	Little Rock	72,319	Willow Ridge, South	106,784
CX	7,229,945	Lohman	39,632	Willow Ridge, West	2,131
Devon	104,795	Loring	1,336,888		
Devon, East	88,302	Loring, East	787,005		
Devon, South	1,080	Loring, West	93,775		
Devon, South Unit	54,043	Marias River	41,089		
Dry Creek	685,551	Middle Butte	40,139		
Dry Creek (Shallow Gas)	119,157	Miners Coulee	43,182		
Dry Creek, Middle	23,759	Mt. Lilly	5,320		
Dry Creek, West	107,763	O'Briens Coulee	177,238		
Dry Fork	13,467	Old Shelby	582,055		
Dunkirk	77,301	Phantom	8,829		
Dunkirk, North	127,719	Phantom, West	16,357		
Dutch John Coulee	42,874	Pine Gas	690,760		
Eagle Springs	8,444	Plevna	22,899		
Ethridge	71,010	Plevna, South	63,995		
Ethridge, North	9,425	Police Coulee	30,372		
Fitzpatrick Lake	80,456	Prairie Dell	534,271		
Flat Coulee	41,254	Prairie Dell, West	43,890		
Fort Conrad	12,256	Rattlesnake Coulee	1,619		
Four Mile Creek	1,997	Red Rock	4,893,869		
Fred & George Creek	20,350	Rocky Boy Area	458,584		
Fresno	175,989	Rudyard	47,788		

2003 County Drilling And Production Statistics

County	Production			Well Completions				
	Oil Barrels	Assoc. Gas MCF	Gas MCF	Oil	Gas	CBM	Dry	Service
Big Horn	68,137	0	7,229,945	0	0	188	0	0
Blaine	180,018	0	14,402,257	1	47	0	13	0
Carbon	503,257	513,862	1,003,387	1	0	0	0	0
Carter	0	0	0	0	3	0	1	0
Chouteau	0	0	2,447,423	0	15	0	7	0
Custer	0	0	182,632	0	1	0	0	0
Daniels	2,968	39	0	0	0	0	1	0
Dawson	554,733	210,756	0	1	0	0	0	2
Fallon	6,840,173	1,740,730	13,607,526	31	86	0	0	3
Fergus	0	0	22,641	0	0	0	0	0
Garfield	25,110	1,402	0	0	0	0	0	0
Glacier	520,346	102,420	1,829,722	0	1	0	2	0
Golden Valley	0	0	178,717	0	0	0	0	0
Hill	852	0	12,679,951	0	78	0	19	0
Liberty	105,855	48,148	2,317,270	0	6	0	1	0
McCone	9,392	0	0	0	0	0	1	0
Musselshell	187,673	16,747	0	2	0	0	1	1
Petroleum	40,032	3,300	0	0	0	0	1	0
Phillips	0	0	15,818,411	0	37	0	0	0
Pondera	136,296	0	235,648	0	1	0	0	0
Powder River	141,033	25,584	104,609	0	0	0	0	0
Prairie	186,693	22,194	1,683	0	0	0	0	1
Richland	5,284,384	3,628,845	256	44	0	0	3	0
Roosevelt	1,406,453	763,975	0	5	0	0	2	0
Rosebud	329,866	23,056	0	0	8	0	2	0
Sheridan	1,537,890	928,121	9,789	5	0	0	2	0
Stillwater	26	0	186,563	0	0	0	0	0
Sweetgrass	0	0	72,615	0	0	0	0	0
Teton	52,062	0	11,054	0	0	0	0	0
Toole	281,567	91,425	4,369,834	4	11	0	3	5
Valley	190,019	51,465	1,095,095	2	0	0	3	0
Wibaux	771,761	174,486	569,393	4	0	0	0	0
Yellowstone	18,859	0	0	0	0	0	1	0
Total:	19,375,455	8,346,555	78,376,421	100	294	188	63	12

The volume of oil shown in this report includes condensate or reported natural gas liquids.
Associated gas is gas from a well that produces less than 10,000 standard cubic feet of gas for each barrel of oil.

2003 Well Completion Summary By County

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
003 Big Horn										
Fidelity Exploration & Production Co.	NENW 34-9S-41E	Federal 21M-3491	21470	CBM	Wildcat Big Horn	Monarch Coal	11/04/03	1250	0	0
Fidelity Exploration & Production Co.	NWSE 33-9S-40E	Conner 33M-3390	21574	CBM	CX	Monarch Coal	08/04/03	646	0	0
Fidelity Exploration & Production Co.	SWNW 2-9S-39E	Consol 12M-299	21604	CBM	CX	Monarch Coal	06/14/03	623	0	0
Fidelity Exploration & Production Co.	SWNE 33-7S-39E	M. Young 32KG-3379	21643	CBM	Wildcat Big Horn	King Coal	03/06/03	1485	0	0
Fidelity Exploration & Production Co.	SWSW 17-8S-39E	J. Young 14W-1789	21644	CBM	Wildcat Big Horn	Wall Coal	01/24/03	1770	0	0
Fidelity Exploration & Production Co.	SWSW 27-8S-39E	Consol 14W-2789	21645	CBM	Wildcat Big Horn	Wall Coal	01/07/03	1850	0	0
Fidelity Exploration & Production Co.	SWNE 19-8S-40E	Decker 32C-1980	21646	CBM	Wildcat Big Horn	Carney Coal	01/15/03	752	0	0
Fidelity Exploration & Production Co.	NESW 6-9S-40E	Spring Creek 23EB-690	21648	CBM	CX	King Coal	07/01/03	1810	0	0
Powder River Gas, LLC	SWNW 7-8S-41E	Coal Creek 1	21649	CBM	Wildcat Big Horn	Wall Coal	01/07/03	1204	0	0
Powder River Gas, LLC	SWNW 7-8S-41E	Coal Creek 5-7W	21650	CBM	Wildcat Big Horn	Wall Coal	01/16/03	293	0	0
Fidelity Exploration & Production Co.	SWNW 20-8S-39E	Consol 12D2/3-2089	21651	CBM	Wildcat Big Horn	Dietz 2, Dietz 3 Coals	06/12/03	398	0	0
Fidelity Exploration & Production Co.	NESE 4-8S-40E	Montaylor 43EB-480	21652	CBM	Wildcat Big Horn	King Coal	08/08/03	1290	0	0
Fidelity Exploration & Production Co.	NESE 31-9S-40E	Dewey 43C-3190	21654	CBM	CX	Carney Coal	06/05/03	621	0	0
Fidelity Exploration & Production Co.	NESW 33-9S-40E	Conner 23D3-3390	21657	CBM	CX	Dietz 3 Coal	04/16/03	598	0	0
Fidelity Exploration & Production Co.	NWSE 33-9S-40E	Conner 33D3-3390	21659	CBM	CX	Dietz 3 Coal	04/22/03	550	0	0
Fidelity Exploration & Production Co.	SENE 33-9S-40E	Conner 42D3-3390	21661	CBM	CX	Dietz 3 Coal	08/08/03	350	0	0
Fidelity Exploration & Production Co.	SWSW 34-9S-40E	Conner 14D2/3-3490	21662	CBM	CX	Dietz 2 Coal	05/07/03	412	0	0
Fidelity Exploration & Production Co.	SWNE 27-9S-40E	Visborg 32C-2790	21664	CBM	CX	Carney Coal	08/20/03	603	0	0
Fidelity Exploration & Production Co.	SWNE 27-9S-40E	Visborg 32D1-2790	21665	CBM	CX	Dietz 1 Coal	08/11/03	252	0	0
Fidelity Exploration & Production Co.	SWNE 27-9S-40E	Visborg 32D2-2790	21666	CBM	CX	Dietz 2 Coal	08/11/03	274	0	0
Fidelity Exploration & Production Co.	SWNE 27-9S-40E	Visborg 32D3-2790	21667	CBM	CX	Dietz 3 Coal	08/11/03	342	0	0
Fidelity Exploration & Production Co.	SWNE 27-9S-40E	Visborg 32M-2790	21668	CBM	CX	Monarch Coal	08/21/03	446	0	0
Fidelity Exploration & Production Co.	NENE 31-9S-40E	Consol 41C-3190	21669	CBM	CX	Carney Coal	06/27/03	825	0	0
Fidelity Exploration & Production Co.	NWSW 32-9S-40E	Carlton Dewey 13D1-32	21670	CBM	CX	Dietz 1 Coal	07/02/03	178	0	0
Fidelity Exploration & Production Co.	NWSW 32-9S-40E	Carlton Dewey 13D2-32	21671	CBM	CX	Dietz 2 Coal	07/10/03	360	0	0
Fidelity Exploration & Production Co.	NWSW 32-9S-40E	Carlton Dewey 13D3-32	21672	CBM	CX	Dietz 3 Coal	07/08/03	396	0	0
Fidelity Exploration & Production Co.	SWSE 32-9S-40E	Carlton Dewey 34C-329	21673	CBM	CX	Carney Coal	07/21/03	739	0	0
Fidelity Exploration & Production Co.	SWSE 32-9S-40E	Carlton Dewey 34D1-32	21674	CBM	CX	Dietz 1 Coal	07/28/03	264	0	0
Fidelity Exploration & Production Co.	SWSE 32-9S-40E	Carlton Dewey 34D2-32	21675	CBM	CX	Dietz 2 Coal	07/25/03	420	0	0
Fidelity Exploration & Production Co.	SWSE 32-9S-40E	Carlton Dewey 34D3-32	21676	CBM	CX	Dietz 3 Coal	07/24/03	459	0	0
Fidelity Exploration & Production Co.	SWSE 32-9S-40E	Carlton Dewey 34M-329	21677	CBM	CX	Monarch Coal	07/23/03	555	0	0
Fidelity Exploration & Production Co.	SENE 32-9S-40E	Consol 42D1/2-3290	21678	CBM	CX	Dietz 1, Dietz 2 Coals	07/14/03	332	0	0
Fidelity Exploration & Production Co.	SENE 32-9S-40E	Consol 42D3-3290	21679	CBM	CX	Dietz 3 Coal	07/16/03	380	0	0
Fidelity Exploration & Production Co.	NESE 32-9S-40E	Carlton Dewey 43C-329	21680	CBM	CX	Carney Coal	08/01/03	677	0	0
Fidelity Exploration & Production Co.	NESE 32-9S-40E	Carlton Dewey 43D1-32	21681	CBM	CX	Dietz 1 Coal	08/04/03	283	0	0
Fidelity Exploration & Production Co.	NESE 32-9S-40E	Carlton Dewey 43D2-32	21682	CBM	CX	Dietz 2 Coal	07/31/03	305	0	0
Fidelity Exploration & Production Co.	NESE 32-9S-40E	Carlton Dewey 43D3-32	21683	CBM	CX	Dietz 3 Coal	08/01/03	344	0	0
Fidelity Exploration & Production Co.	NESE 32-9S-40E	Carlton Dewey 43M-329	21684	CBM	CX	Monarch Coal	08/05/03	442	0	0
Fidelity Exploration & Production Co.	NWSE 28-9S-40E	Decker 33M-2890	21685	CBM	CX	Monarch Coal	08/27/03	453	0	0
Fidelity Exploration & Production Co.	NWSE 28-9S-40E	Decker 33D3-2890	21686	CBM	CX	Dietz 3 Coal	08/27/03	363	0	0
Fidelity Exploration & Production Co.	NWSE 28-9S-40E	Decker 33D1-2890	21687	CBM	CX	Dietz 1 Coal	08/28/03	275	0	0
Fidelity Exploration & Production Co.	NWSE 28-9S-40E	Decker 33C-2890	21688	CBM	CX	Carney Coal	08/26/03	638	0	0
Fidelity Exploration & Production Co.	SWNE 28-9S-40E	Decker 32M-2890	21689	CBM	CX	Monarch Coal	09/02/03	650	0	0
Fidelity Exploration & Production Co.	SWNE 28-9S-40E	Decker 32D1/2-2890	21690	CBM	CX	Dietz 1, Dietz 2 Coals	09/22/03	496	0	0
Fidelity Exploration & Production Co.	SWNE 28-9S-40E	Decker 32C-2890	21692	CBM	CX	Carney Coal	08/28/03	850	0	0
Fidelity Exploration & Production Co.	NWSW 27-9S-40E	Decker 13M-2790	21693	CBM	CX	Monarch Coal	09/03/03	404	0	0
Fidelity Exploration & Production Co.	NWSW 27-9S-40E	Decker 13D3-2790	21694	CBM	CX	Dietz 3 Coal	09/05/03	307	0	0
Fidelity Exploration & Production Co.	NWSW 27-9S-40E	Decker 13D1/2-2790	21696	CBM	CX	Dietz 1, Dietz 2 Coals	09/22/03	265	0	0
Fidelity Exploration & Production Co.	NWSW 27-9S-40E	Decker 13C-2790	21697	CBM	CX	Carney Coal	08/29/03	585	0	0
Fidelity Exploration & Production Co.	SWSE 22-9S-40E	Visborg 34M-2290	21698	CBM	CX	Monarch Coal	09/08/03	434	0	0
Fidelity Exploration & Production Co.	SWSE 22-9S-40E	Visborg 34D3-2290	21699	CBM	CX	Dietz 3 Coal	09/09/03	335	0	0
Fidelity Exploration & Production Co.	SWSE 22-9S-40E	Visborg 34D2-2290	21700	CBM	CX	Dietz 2 Coal	09/15/03	242	0	0
Fidelity Exploration & Production Co.	SWSE 22-9S-40E	Visborg 34D1-2290	21701	CBM	CX	Dietz 1 Coal	09/16/03	222	0	0
Fidelity Exploration & Production Co.	SWSE 22-9S-40E	Visborg 34C-2290	21702	CBM	CX	Carney Coal	09/05/03	605	0	0
Fidelity Exploration & Production Co.	NENW 33-9S-40E	Decker 21M-3390	21703	CBM	CX	Monarch Coal	09/15/03	604	0	0
Fidelity Exploration & Production Co.	NENW 33-9S-40E	Decker 21D3-3390	21704	CBM	CX	Dietz 3 Coal	09/09/03	498	0	0
Fidelity Exploration & Production Co.	NENW 33-9S-40E	Decker 21D1/2-3390	21705	CBM	CX	Dietz 1, Dietz 2 Coals	09/26/03	466	0	0
Fidelity Exploration & Production Co.	NENW 33-9S-40E	Decker 21C-3390	21706	CBM	CX	Carney Coal	09/17/03	764	0	0
Fidelity Exploration & Production Co.	SWNE 28-9S-40E	Decker 32D3-2890	21707	CBM	CX	Dietz 3 Coal	08/22/03	562	0	0
Fidelity Exploration & Production Co.	SWNE 34-9S-40E	Decker 32C-3490	21712	CBM	CX	Carney Coal	09/30/03	810	0	0
Fidelity Exploration & Production Co.	SWNE 34-9S-40E	Decker 32D1-3490	21713	CBM	CX	Dietz 1 Coal	09/26/03	240	0	0
Fidelity Exploration & Production Co.	SWNE 34-9S-40E	Decker 32D2-3490	21714	CBM	CX	Dietz 2 Coal	10/03/03	322	0	0
Fidelity Exploration & Production Co.	SWNE 34-9S-40E	Decker 32D3-3490	21715	CBM	CX	Dietz 3 Coal	10/06/03	389	0	0
Fidelity Exploration & Production Co.	SWNE 34-9S-40E	Decker 32M-3490	21716	CBM	CX	Monarch Coal	10/02/03	485	0	0
Fidelity Exploration & Production Co.	SWNW 26-9S-40E	Visborg 12C-2690	21717	CBM	CX	Carney Coal	09/25/03	667	0	0
Fidelity Exploration & Production Co.	SWNW 26-9S-40E	Visborg 12D1/2-2690	21719	CBM	CX	Dietz 1, Dietz 2 Coals	09/26/03	244	0	0
Fidelity Exploration & Production Co.	SWNW 26-9S-40E	Visborg 12D3-2690	21720	CBM	CX	Dietz 3 Coal	09/22/03	302	0	0
Fidelity Exploration & Production Co.	SWNW 26-9S-40E	Visborg 12M-2690	21721	CBM	CX	Monarch Coal	09/22/03	407	0	0
Fidelity Exploration & Production Co.	SWSW 26-9S-40E	Visborg 14D1-2690	21722	CBM	CX	Dietz 1 Coal	09/22/03	452	0	0
Fidelity Exploration & Production Co.	SWSW 26-9S-40E	Visborg 14D2-2690	21723	CBM	CX	Dietz 2 Coal	09/23/03	488	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Fidelity Exploration & Production Co.	SWSW 26-9S-40E	Visborg 14D3-2690	21724	CBM	CX	Dietz 3 Coal	09/23/03	567	0	0
Fidelity Exploration & Production Co.	SWSW 26-9S-40E	Visborg 14M-2690	21725	CBM	CX	Monarch Coal	09/16/03	702	0	0
Fidelity Exploration & Production Co.	SESE 27-9S-40E	Visborg 44C-2790	21726	CBM	CX	Carney Coal	10/17/03	864	0	0
Fidelity Exploration & Production Co.	SESE 27-9S-40E	Visborg 44D1-2790	21727	CBM	CX	Dietz 1 Coal	10/23/03	478	0	0
Fidelity Exploration & Production Co.	SESE 27-9S-40E	Visborg 44D2-2790	21728	CBM	CX	Dietz 2 Coal	10/22/03	503	0	0
Fidelity Exploration & Production Co.	SESE 27-9S-40E	Visborg 44D3-2790	21729	CBM	CX	Dietz 3 Coal	10/24/03	590	0	0
Fidelity Exploration & Production Co.	SESE 27-9S-40E	Visborg 44M-2790	21730	CBM	CX	Monarch Coal	10/21/03	694	0	0
Fidelity Exploration & Production Co.	SWSE 21-9S-40E	Consol Federal 34C-21	21731	CBM	CX	Carney Coal	10/17/03	743	0	0
Fidelity Exploration & Production Co.	SWSE 21-9S-40E	Consol Federal 34D1/2-	21732	CBM	CX	Dietz 1, Dietz 2 Coals	11/13/03	398	0	0
Fidelity Exploration & Production Co.	SWSE 21-9S-40E	Consol Federal 34D3-2	21733	CBM	CX	Dietz 3 Coal	11/07/03	443	0	0
Fidelity Exploration & Production Co.	SWSE 21-9S-40E	Consol Federal 34M-21	21734	CBM	CX	Monarch Coal	10/27/03	536	0	0
Fidelity Exploration & Production Co.	SWSW 22-9S-40E	Consol Federal 14D1/2-	21736	CBM	CX	Dietz 1, Dietz 2 Coals	11/12/03	328	0	0
Fidelity Exploration & Production Co.	NWNW 27-9S-40E	Decker Federal 11C-27	21739	CBM	CX	Carney Coal	10/20/03	649	0	0
Fidelity Exploration & Production Co.	NWNW 27-9S-40E	Decker Federal 11D1/2-	21740	CBM	CX	Dietz 1, Dietz 2 Coals	11/13/03	345	0	0
Fidelity Exploration & Production Co.	NWNW 27-9S-40E	Decker Federal 11M-27	21741	CBM	CX	Monarch Coal	11/17/03	464	0	0
Fidelity Exploration & Production Co.	SWNW 28-9S-40E	Consol Federal 12D1/2-	21743	CBM	CX	Dietz 1, Dietz 2 Coals	11/12/03	580	0	0
Fidelity Exploration & Production Co.	SWSE 34-9S-40E	Seven Brothers Fed 34	21746	CBM	CX	Carney Coal	11/07/03	851	0	0
Fidelity Exploration & Production Co.	SWSE 34-9S-40E	Seven Brothers Fed 34	21747	CBM	CX	Dietz 1 Coal	11/14/03	415	0	0
Fidelity Exploration & Production Co.	SWSE 34-9S-40E	Seven Brothers Fed 34	21748	CBM	CX	Dietz 2 Coal	11/14/03	515	0	0
Fidelity Exploration & Production Co.	SWSE 34-9S-40E	Seven Brothers Fed 34	21749	CBM	CX	Dietz 3 Coal	11/11/03	583	0	0
Fidelity Exploration & Production Co.	SWSE 34-9S-40E	Seven Brothers Fed 34	21750	CBM	CX	Monarch Coal	11/10/03	692	0	0
Fidelity Exploration & Production Co.	NWNE 35-9S-40E	Visborg Federal 31C-35	21751	CBM	CX	Carney Coal	10/21/03	936	0	0
Fidelity Exploration & Production Co.	NWNE 35-9S-40E	Visborg Federal 31D1-3	21752	CBM	CX	Dietz 1 Coal	10/17/03	469	0	0
Fidelity Exploration & Production Co.	NWNE 35-9S-40E	Visborg Federal 31D2-3	21753	CBM	CX	Dietz 2 Coal	10/17/03	583	0	0
Fidelity Exploration & Production Co.	NWNE 35-9S-40E	Visborg Federal 31M-35	21755	CBM	CX	Monarch Coal	10/20/03	768	0	0
Fidelity Exploration & Production Co.	SWNW 35-9S-40E	Seven Brothers Fed 12	21756	CBM	CX	Carney Coal	10/23/03	740	0	0
Fidelity Exploration & Production Co.	SWNW 35-9S-40E	Seven Brothers Fed 12	21757	CBM	CX	Dietz 1 Coal	11/05/03	294	0	0
Fidelity Exploration & Production Co.	SWNW 35-9S-40E	Seven Brothers Fed 12	21758	CBM	CX	Dietz 2 Coal	10/28/03	416	0	0
Fidelity Exploration & Production Co.	SWNW 35-9S-40E	Seven Brothers Fed 12	21759	CBM	CX	Dietz 3 Coal	10/28/03	483	0	0
Fidelity Exploration & Production Co.	SWNW 35-9S-40E	Seven Brothers Fed 12	21760	CBM	CX	Monarch Coal	10/27/03	596	0	0
Fidelity Exploration & Production Co.	SWNW 36-9S-40E	Visborg State 12C-3690	21761	CBM	CX	Carney Coal	12/17/03	826	0	0
Fidelity Exploration & Production Co.	SWNW 36-9S-40E	Visborg State 12D1-369	21762	CBM	CX	Dietz 1 Coal	12/23/03	365	0	0
Fidelity Exploration & Production Co.	SWNW 36-9S-40E	Visborg State 12D2-369	21763	CBM	CX	Dietz 2 Coal	12/22/03	513	0	0
Fidelity Exploration & Production Co.	SWNW 36-9S-40E	Visborg State 12D3-369	21764	CBM	CX	Dietz 3 Coal	12/19/03	585	0	0
Fidelity Exploration & Production Co.	SWNW 36-9S-40E	Visborg State 12M-3690	21765	CBM	CX	Monarch Coal	12/18/03	675	0	0
Fidelity Exploration & Production Co.	SWSW 36-9S-40E	Visborg State 14C-3690	21766	CBM	CX	Carney Coal	12/24/03	826	0	0
Fidelity Exploration & Production Co.	SWSW 36-9S-40E	Visborg State 14D1-369	21767	CBM	CX	Dietz 1 Coal	12/18/03	321	0	0
Fidelity Exploration & Production Co.	SWSW 36-9S-40E	Visborg State 14D2-369	21768	CBM	CX	Dietz 2 Coal	12/19/03	498	0	0
Fidelity Exploration & Production Co.	SWSW 36-9S-40E	Visborg State 14D3-369	21769	CBM	CX	Dietz 3 Coal	12/20/03	574	0	0
Fidelity Exploration & Production Co.	SWSW 36-9S-40E	Visborg State 14M-3690	21770	CBM	CX	Monarch Coal	12/19/03	707	0	0
Fidelity Exploration & Production Co.	SWNE 36-9S-40E	Visborg State 32C-3690	21771	CBM	CX	Carney Coal	12/12/03	1060	0	0
Fidelity Exploration & Production Co.	SWNE 36-9S-40E	Visborg State 32D1-369	21772	CBM	CX	Dietz 1 Coal	12/12/03	524	0	0
Fidelity Exploration & Production Co.	SWNE 36-9S-40E	Visborg State 32D2-369	21773	CBM	CX	Dietz 2 Coal	12/15/03	669	0	0
Fidelity Exploration & Production Co.	SWNE 36-9S-40E	Visborg State 32D3-369	21774	CBM	CX	Dietz 3 Coal	12/16/03	747	0	0
Fidelity Exploration & Production Co.	SWNE 36-9S-40E	Visborg State 32M-3690	21775	CBM	CX	Monarch Coal	12/15/03	870	0	0
Fidelity Exploration & Production Co.	NWSE 36-9S-40E	Visborg State 33D1-369	21776	CBM	CX	Dietz 1 Coal	12/16/03	407	0	0
Fidelity Exploration & Production Co.	NWSE 36-9S-40E	Visborg State 33D2-369	21777	CBM	CX	Dietz 2 Coal	12/17/03	572	0	0
Fidelity Exploration & Production Co.	NWSE 36-9S-40E	Visborg State 33D3-369	21778	CBM	CX	Dietz 3 Coal	12/14/03	643	0	0
Fidelity Exploration & Production Co.	SWSE 36-9S-40E	Visborg State 34C-3690	21779	CBM	CX	Carney Coal	12/15/03	923	0	0
Fidelity Exploration & Production Co.	SWSE 36-9S-40E	Visborg State 34M-3690	21780	CBM	CX	Monarch Coal	12/17/03	759	0	0
Fidelity Exploration & Production Co.	SENW 34-9S-40E	Decker 22C-3490	21781	CBM	CX	Carney Coal	10/17/03	671	0	0
Fidelity Exploration & Production Co.	SENW 34-9S-40E	Decker 22M-3490	21785	CBM	CX	Monarch Coal	10/15/03	511	0	0
Fidelity Exploration & Production Co.	NESW 35-9S-40E	Seven Brothers 23D1-3	21786	CBM	CX	Dietz 1 Coal	10/21/03	303	0	0
Fidelity Exploration & Production Co.	NESW 35-9S-40E	Seven Brothers 23D2-3	21787	CBM	CX	Dietz 2 Coal	10/22/03	437	0	0
Fidelity Exploration & Production Co.	NESW 35-9S-40E	Seven Brothers 23D3-3	21788	CBM	CX	Dietz 3 Coal	10/21/03	496	0	0
Fidelity Exploration & Production Co.	NESW 35-9S-40E	Seven Brothers 23M-35	21789	CBM	CX	Monarch Coal	10/20/03	615	0	0
Fidelity Exploration & Production Co.	SWSE 35-9S-40E	Visborg 34C-3590	21790	CBM	CX	Carney Coal	11/07/03	899	0	0
Fidelity Exploration & Production Co.	SWSE 35-9S-40E	Visborg 34D1-3590	21791	CBM	CX	Dietz 1 Coal	12/03/03	389	0	0
Fidelity Exploration & Production Co.	SWSE 35-9S-40E	Visborg 34D2-3590	21792	CBM	CX	Dietz 2 Coal	12/02/03	555	0	0
Fidelity Exploration & Production Co.	SWSE 35-9S-40E	Visborg 34D3-3590	21793	CBM	CX	Dietz 3 Coal	12/01/03	625	0	0
Fidelity Exploration & Production Co.	SWSE 35-9S-40E	Visborg 34M-3590	21794	CBM	CX	Monarch Coal	11/17/03	744	0	0
Fidelity Exploration & Production Co.	NWSE 28-9S-40E	Decker 33D2-2890	21795	CBM	CX	Dietz 2 Coal	09/26/03	298	0	0
Fidelity Exploration & Production Co.	SWSW 25-9S-40E	Visborg Federal 14C-25	21796	CBM	CX	Carney Coal	11/18/03	983	0	0
Fidelity Exploration & Production Co.	SWSW 25-9S-40E	Visborg Federal 14D1-2	21797	CBM	CX	Dietz 1 Coal	11/19/03	514	0	0
Fidelity Exploration & Production Co.	SWSW 25-9S-40E	Visborg Federal 14D2-2	21798	CBM	CX	Dietz 2 Coal	11/21/03	612	0	0
Fidelity Exploration & Production Co.	SWSW 25-9S-40E	Visborg Federal 14D3-2	21799	CBM	CX	Dietz 3 Coal	11/24/03	697	0	0
Fidelity Exploration & Production Co.	SWSW 25-9S-40E	Visborg Federal 14M-25	21800	CBM	CX	Monarch Coal	11/19/03	821	0	0
Fidelity Exploration & Production Co.	NENW 25-9S-40E	Visborg Federal 21C-25	21801	CBM	CX	Carney Coal	12/02/03	940	0	0
Fidelity Exploration & Production Co.	NENW 25-9S-40E	Visborg Federal 21D1-2	21802	CBM	CX	Dietz 1 Coal	12/09/03	546	0	0
Fidelity Exploration & Production Co.	NENW 25-9S-40E	Visborg Federal 21D2-2	21803	CBM	CX	Dietz 2 Coal	12/05/03	596	0	0
Fidelity Exploration & Production Co.	NENW 25-9S-40E	Visborg Federal 21D3-2	21804	CBM	CX	Dietz 3 Coal	12/04/03	663	0	0
Fidelity Exploration & Production Co.	NENW 25-9S-40E	Visborg Federal 21M-25	21805	CBM	CX	Monarch Coal	12/03/03	796	0	0
Fidelity Exploration & Production Co.	SWNE 25-9S-40E	Visborg Federal 32C-25	21806	CBM	CX	Carney Coal	11/18/03	952	0	0
Fidelity Exploration & Production Co.	SWNE 25-9S-40E	Visborg Federal 32D1-2	21807	CBM	CX	Dietz 1 Coal	12/03/03	506	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	
Fidelity Exploration & Production Co.	SWNE 25-9S-40E	Visborg Federal	32D2-2	21808	CBM	CX	Dietz 2 Coal	12/04/03	602	0	0
Fidelity Exploration & Production Co.	SWNE 25-9S-40E	Visborg Federal	32D3-2	21809	CBM	CX	Dietz 3 Coal	12/06/03	679	0	0
Fidelity Exploration & Production Co.	SWNE 25-9S-40E	Visborg Federal	32M-25	21810	CBM	CX	Monarch Coal	11/26/03	817	0	0
Fidelity Exploration & Production Co.	NWSE 25-9S-40E	Visborg Federal	33C-25	21811	CBM	CX	Carney Coal	12/04/03	940	0	0
Fidelity Exploration & Production Co.	NWSE 25-9S-40E	Visborg Federal	33D1-2	21812	CBM	CX	Dietz 1 Coal	12/10/03	486	0	0
Fidelity Exploration & Production Co.	NWSE 25-9S-40E	Visborg Federal	33D2-2	21813	CBM	CX	Dietz 2 Coal	12/10/03	603	0	0
Fidelity Exploration & Production Co.	NWSE 25-9S-40E	Visborg Federal	33D3-2	21814	CBM	CX	Dietz 3 Coal	12/10/03	680	0	0
Fidelity Exploration & Production Co.	NWSE 25-9S-40E	Visborg Federal	33M-25	21815	CBM	CX	Monarch Coal	12/08/03	826	0	0
Fidelity Exploration & Production Co.	SWSE 26-9S-40E	Visborg Federal	34C-26	21816	CBM	CX	Carney Coal	11/17/03	914	0	0
Fidelity Exploration & Production Co.	SWSE 26-9S-40E	Visborg Federal	34D1-2	21817	CBM	CX	Dietz 1 Coal	10/22/03	487	0	0
Fidelity Exploration & Production Co.	SWSE 26-9S-40E	Visborg Federal	34D2-2	21818	CBM	CX	Dietz 2 Coal	10/21/03	582	0	0
Fidelity Exploration & Production Co.	SWSE 26-9S-40E	Visborg Federal	34D3-2	21819	CBM	CX	Dietz 3 Coal	10/21/03	669	0	0
Fidelity Exploration & Production Co.	SWSE 26-9S-40E	Visborg Federal	34M-26	21820	CBM	CX	Monarch Coal	10/20/03	793	0	0
Fidelity Exploration & Production Co.	SENE 26-9S-40E	Visborg Federal	42C-26	21821	CBM	CX	Carney Coal	11/24/03	942	0	0
Fidelity Exploration & Production Co.	SENE 26-9S-40E	Visborg Federal	42D1-2	21822	CBM	CX	Dietz 1 Coal	11/21/03	513	0	0
Fidelity Exploration & Production Co.	SENE 26-9S-40E	Visborg Federal	42D2-2	21823	CBM	CX	Dietz 2 Coal	11/26/03	600	0	0
Fidelity Exploration & Production Co.	SENE 26-9S-40E	Visborg Federal	42D3-2	21824	CBM	CX	Dietz 3 Coal	11/25/03	667	0	0
Fidelity Exploration & Production Co.	SENE 26-9S-40E	Visborg Federal	42M-26	21825	CBM	CX	Monarch Coal	11/25/03	793	0	0
Fidelity Exploration & Production Co.	SWNW 30-9S-41E	Holmes Federal	12C-30	21826	CBM	CX	Carney Coal	11/26/03	964	0	0
Fidelity Exploration & Production Co.	SWNW 30-9S-41E	Holmes Federal	12D1-3	21827	CBM	CX	Dietz 1 Coal	12/05/03	471	0	0
Fidelity Exploration & Production Co.	SWNW 30-9S-41E	Holmes Federal	12D2-3	21828	CBM	CX	Dietz 2 Coal	12/04/03	600	0	0
Fidelity Exploration & Production Co.	SWNW 30-9S-41E	Holmes Federal	12D3-3	21829	CBM	CX	Dietz 3 Coal	12/03/03	691	0	0
Fidelity Exploration & Production Co.	SWNW 30-9S-41E	Holmes Federal	12M-30	21830	CBM	CX	Monarch Coal	12/02/03	843	0	0
Fidelity Exploration & Production Co.	NWSW 30-9S-41E	Holmes Federal	13C-30	21831	CBM	CX	Carney Coal	12/12/03	1036	0	0
Fidelity Exploration & Production Co.	NWSW 30-9S-41E	Holmes Federal	13D1-3	21832	CBM	CX	Dietz 1 Coal	12/11/03	530	0	0
Fidelity Exploration & Production Co.	NWSW 30-9S-41E	Holmes Federal	13D2-3	21833	CBM	CX	Dietz 2 Coal	12/08/03	666	0	0
Fidelity Exploration & Production Co.	NWSW 30-9S-41E	Holmes Federal	13D3-3	21834	CBM	CX	Dietz 3 Coal	12/11/03	764	0	0
Fidelity Exploration & Production Co.	NWSW 30-9S-41E	Holmes Federal	13M-30	21835	CBM	CX	Monarch Coal	12/10/03	894	0	0
Fidelity Exploration & Production Co.	SWNE 2-9S-39E	Consol	32C-299	21864	CBM	CX	Carney Coal	12/05/03	767	0	0
Fidelity Exploration & Production Co.	SWSW 11-9S-39E	Consol	14M-1199	21865	CBM	CX	Monarch Coal	12/02/03	397	0	0

005 Blaine

Ocean Energy, Inc.	NENW 12-30N-17E	Blackwood	12-3	22863	GAS	Tiger Ridge	Eagle	07/15/03	1510	0	200
Macum Energy Inc.	NWSW 14-24N-20E	Macum Federal	13-14	22893	DH	Leroy		10/22/03	1910	0	0
Macum Energy Inc.	NWNE 3-25N-20E	Macum Federal	31-3	22897	GAS	Leroy	Eagle	10/27/03	1800	0	200
Macum Energy Inc.	SENE 34-26N-20E	Macum Federal	42-34	22900	DH	Leroy		10/31/03	1785	0	0
Devon Louisiana Corporation	NWNW 12-30N-17E	Blackwood	12-4	23041	GAS	Tiger Ridge	Eagle	02/05/03	1500	0	256
Montana Land & Exploration, Inc.	NWSE 20-34N-21E	Cherry Patch	12-20	23104	GAS	Wildcat Blaine	Eagle	06/01/03	2392	0	6
Ocean Energy, Inc.	NESE 23-31N-17E	Olson	23-9	23230	GAS	Tiger Ridge	Eagle	02/19/03	1550	0	500
Ocean Energy, Inc.	NWSE 24-31N-17E	Olson	24-10	23231	GAS	Tiger Ridge	Eagle	02/18/03	1650	0	100
Ocean Energy, Inc.	SENE 12-27N-18E	Moore	12-6	23233	GAS	Sawtooth Mountain	Eagle	09/11/03	2150	0	505
Klabzuba Oil & Gas, Inc.	SENE 25-34N-17E	Wilmes	25-34-17	23235	DH	Wildcat Blaine		01/01/03	1600	0	0
Ocean Energy, Inc.	NENW 2-26N-20E	U.S.	2-3	23245	GAS	Sawtooth Mountain	Eagle	10/17/03	1480	0	1056
Ocean Energy, Inc.	SWNW 23-31N-18E	Paulsen	23-5	23246	DH	Tiger Ridge		03/12/03	1785	0	0
Ocean Energy, Inc.	SWNE 31-31N-18E	Dehlborn	31-7B	23247	GAS	Tiger Ridge	Eagle	03/10/03	1320	0	100
Brown, J. Burns Operating Company	NWSW 6-32N-19E	Wright	6-32-19B	23248	GAS	Wildcat Blaine	Eagle	03/30/03	1450	0	60
Ocean Energy, Inc.	SWSW 12-26N-18E	Jacobson	12-13	23249	DH	Wildcat Blaine		08/28/03	2302	0	0
Ocean Energy, Inc.	NENW 34-26N-19E	O'Connell	34-3	23250	GAS	Wildcat Blaine	Judith River	08/15/03	1920	0	350
Ocean Energy, Inc.	NWSW 18-26N-18E	U.S.	18-12	23251	GAS	Wildcat Blaine	Eagle	08/21/03	2175	0	150
Ocean Energy, Inc.	NENE 24-26N-18E	U.S.	24-1A	23252	GAS	Wildcat Blaine	Eagle	08/05/03	2175	0	250
Ocean Energy, Inc.	NWSW 18-26N-19E	U.S.	18-12	23253	GAS	Wildcat Blaine	Eagle	07/30/03	2250	0	250
Ocean Energy, Inc.	SWNE 33-28N-19E	U.S.	33-7	23254	GAS	Sawtooth Mountain	Eagle	07/30/03	1914	0	221
Ocean Energy, Inc.	SWSE 15-25N-18E	U.S.	15-15	23256	GAS	Wildcat Blaine	Eagle	08/05/03	1830	0	350
Ocean Energy, Inc.	NENE 3-26N-17E	Weaver	3-1	23257	GAS	Wildcat Blaine	Eagle	06/16/03	2355	0	500
Ocean Energy, Inc.	NESE 10-26N-17E	Kane	10-9	23258	GAS	Wildcat Blaine	Eagle	06/19/03	2115	0	520
Ocean Energy, Inc.	SWNW 11-26N-17E	Jones	11-5	23259	GAS	Wildcat Blaine	Eagle	06/24/03	2120	0	102
Ocean Energy, Inc.	NESE 11-26N-17E	Kane	11-9	23260	GAS	Wildcat Blaine	Eagle	07/05/03	2250	0	508
Ocean Energy, Inc.	NESE 33-26N-19E	U.S.	33-9B	23261	GAS	Wildcat Blaine	Eagle	08/22/03	2078	0	24
Ocean Energy, Inc.	SWSE 21-31N-19E	U.S.	21-15	23262	GAS	Wildcat Blaine	Eagle	07/26/03	1185	0	105
Ocean Energy, Inc.	SWNE 28-31N-19E	Gowen	28-7	23263	GAS	Tiger Ridge	Eagle	07/16/03	1210	0	402
Ocean Energy, Inc.	NWNE 27-26N-19E	U.S.	27-2	23265	DH	Wildcat Blaine		08/18/03	1978	0	0
Ocean Energy, Inc.	NESE 3-26N-17E	U.S.	3-9	23266	DH	Wildcat Blaine		06/29/03	2280	0	0
Montana Land & Exploration, Inc.	SESE 29-34N-22E	Cherry Patch	16-29	23267	GAS	Wildcat Blaine	Eagle	05/28/03	2006	0	218
Montana Land & Exploration, Inc.	SWSW 5-34N-21E	Cherry Patch	13-5	23268	GAS	Wildcat Blaine	Eagle	06/05/03	2206	0	68
Brown, J. Burns Operating Company	SWNW 30-32N-19E	Starcher	30-32-19B	23269	GAS	Black Coulee	Eagle	06/07/03	1306	0	1500
Brown, J. Burns Operating Company	SWSW 19-33N-18E	Cowan	19-33-18B	23270	GAS	Wildcat Blaine	Eagle	06/13/03	1250	0	0
Klabzuba Oil & Gas, Inc.	SESW 12-25N-18E	Gasvoda-Federal	12-25	23271	GAS	Wildcat Blaine	Eagle	11/12/03	2001	0	200
Ocean Energy, Inc.	NWSE 14-26N-19E	Halseth	14-10	23273	DH	Wildcat Blaine		08/13/03	2020	0	0
Ocean Energy, Inc.	NWSE 34-27N-20E	U.S.	34-10	23274	DH	Sawtooth Mountain		10/18/03	1590	0	0
Ocean Energy, Inc.	SESE 11-26N-18E	Jacobson	11-16	23276	GAS	Wildcat Blaine	Eagle	07/28/03	2350	0	0
Ocean Energy, Inc.	SWSW 34-27N-20E	U.S.	34-13	23277	GAS	Sawtooth Mountain	Judith River	10/28/03	1670	0	237
Klabzuba Oil & Gas, Inc.	NESE 21-33N-20E	Malsam	21-33-20B	23278	GAS	Wildcat Blaine	Eagle	12/16/03	1502	0	30
Ocean Energy, Inc.	SWNE 14-25N-18E	Stevens	14-7	23280	GAS	Wildcat Blaine	Eagle	08/26/03	1975	0	750
Ocean Energy, Inc.	SESE 14-25N-18E	Stevens	14-16A	23281	GAS	Wildcat Blaine	Eagle	08/21/03	1865	0	750

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Klabzuba Oil & Gas, Inc.	SWSW 16-33N-20E	State 16-33-20	23285	GAS	Wildcat Blaine	Eagle	12/16/03	1409	0	18
Brown, J. Burns Operating Company	SESW 20-32N-19E	Williamson 20-32-19E	23287	GAS	Black Coulee	Eagle	08/24/03	1360	0	0
Brown, J. Burns Operating Company	SESW 20-32N-19E	Solem 20-32-19F	23288	DH	Black Coulee		08/27/03	1350	0	0
Brown, J. Burns Operating Company	SESE 13-34N-18E	Myers 13-34-18D	23292	GAS	Wildcat Blaine	Eagle	08/31/03	1500	0	10
Brown, J. Burns Operating Company	SENW 16-34N-18E	State 16-34-18C	23293	DH	Wildcat Blaine		09/07/03	1550	0	0
Devon Louisiana Corporation	NWNE 31-31N-18E	Paulsen 31-2	23294	GAS	Tiger Ridge	Eagle	11/10/03	1785	0	497
Brown, J. Burns Operating Company	SENW 24-34N-17E	Wilmes 24-34-17D	23295	GAS	Wildcat Blaine	Eagle	09/04/03	1550	0	0
Devon Louisiana Corporation	SWNW 33-28N-19E	Dowan 33-5	23296	GAS	Sawtooth Mountain	Eagle	11/05/03	1905	0	0
Klabzuba Oil & Gas, Inc.	SWNE 12-25N-18E	Gasvoda-Federal 12-25	23297	GAS	Wildcat Blaine	Eagle	11/12/03	1969	0	40
Klabzuba Oil & Gas, Inc.	SESW 25-35N-19E	Pursley 25-35-19B(O)	23298	OIL	Wildcat Blaine	Sawtooth	10/16/03	4305	70	0
Klabzuba Oil & Gas, Inc.	SENW 2-30N-19E	Gordon Cattle Co. 2-30-	23299	GAS	Wildcat Blaine	Eagle	10/27/03	1601	0	20
Klabzuba Oil & Gas, Inc.	SENW 3-30N-19E	S Bar B Ranch 3-30-19	23300	GAS	Wildcat Blaine	Eagle	10/23/03	1609	0	200
Klabzuba Oil & Gas, Inc.	NWNW 25-34N-18E	State-Stuker 25-34-18B	23301	DH	Wildcat Blaine		12/14/03	1720	0	0
Klabzuba Oil & Gas, Inc.	SWSE 7-25N-19E	Reeves 7-25-19	23302	DH	Wildcat Blaine		10/21/03	1906	0	0
Citation Oil & Gas Corporation	NESE 11-31N-19E	S.F. Vogt 2	23304	GAS	Bowes	Eagle	10/10/03	782	0	1095
Citation Oil & Gas Corporation	NESE 6-31N-20E	Brinkman 6	23305	GAS	Bowes	Eagle	10/07/03	670	0	522
Citation Oil & Gas Corporation	SWNW 25-32N-19E	Stevens 2	23306	GAS	Bowes	Eagle	10/11/03	760	0	121
Devon Louisiana Corporation	SWNE 1-27N-18E	Read 1-7A	23308	GAS	Sawtooth Mountain	Eagle	12/10/03	2250	0	342
Brown, J. Burns Operating Company	SESW 20-32N-19E	Bowers 20-32-19G	23311	GAS	Black Coulee	Eagle	12/08/03	1350	0	50
009 Carbon										
Howell Petroleum Corp.	SESW 35-9S-23E	Frontier 202	21278	OIL	Elk Basin	Frontier	07/01/03	1299	30	33
011 Carter										
True Oil LLC	NENE 26-2S-57E	Campan Federal 41-26	21353	GAS	Wildcat Carter	Shannon	10/09/03	2846	0	62
True Oil LLC	NENW 8-4S-57E	Bibler Federal 21-8	21356	GAS	Wildcat Carter	Shannon	08/28/03	2537	0	50
Thunder Hill Exploration, LLC	NWNW 7-5S-55E	Ottinger 1-7	21358	DH	Wildcat Carter		08/20/03	5999	0	0
True Oil LLC	NENE 13-4S-55E	Bibler State 41-13	21363	GAS	Wildcat Carter	Shannon	10/10/03	2551	0	28
015 Chouteau										
Ocean Energy, Inc.	NWNE 21-27N-17E	Henderson 21-2	21716	GAS	Bullwacker	Eagle	07/18/03	2551	0	350
Ocean Energy, Inc.	SWNE 28-27N-16E	Weaver 28-7	21746	GAS	Bullwacker	Eagle	09/15/03	2315	0	396
Ocean Energy, Inc.	SESW 36-27N-16E	State 36-14	21753	GAS	Bullwacker	Eagle	06/11/03	2150	0	350
Ocean Energy, Inc.	SWSE 22-27N-15E	IX Ranch 22-15	21754	GAS	Bullwacker	Eagle	05/26/03	2125	0	250
Ocean Energy, Inc.	NWNW 27-27N-15E	IX 27-4	21755	GAS	Bullwacker	Eagle	06/02/03	2005	0	250
Ocean Energy, Inc.	NESW 9-26N-16E	Weaver Cattle 9-11	21762	GAS	Wildcat Chouteau	Eagle	05/03/03	2015	0	166
Ocean Energy, Inc.	SWNE 9-26N-16E	Weaver Cattle 9-7	21764	GAS	Wildcat Chouteau	Eagle	04/29/03	2100	0	391
Ocean Energy, Inc.	NENW 31-27N-16E	Faber 31-3	21765	DH	Bullwacker		05/27/03	2140	0	0
Mountain Pacific General Inc.	SESW 17-27N-3E	H. Maurer 17-14	21766	GAS	Wildcat Chouteau	Bow Island	05/23/03	1003	0	36
Mountain Pacific General Inc.	NWNE 29-27N-3E	Woods 29-2	21767	GAS	Wildcat Chouteau	Bow Island	05/21/03	1079	0	44
Mountain Pacific General Inc.	S2NW 3-26N-3E	McLean 3-5	21769	GAS	Wildcat Chouteau	Bow Island	08/19/03	1177	0	183
Ocean Energy, Inc.	SWSE 25-27N-15E	Faber 25-15	21772	GAS	Bullwacker	Eagle, Telegraph Creek	09/01/03	2000	0	450
Klabzuba Oil & Gas, Inc.	NENE 21-26N-16E	Fed. Weaver Cattle 21-	21773	DH	Wildcat Chouteau		11/08/03	1906	0	0
Ocean Energy, Inc.	NESE 24-27N-16E	Henderson 24-9	21774	DH	Bullwacker		09/29/03	2360	0	0
Devon Louisiana Corporation	SWNE 21-27N-16E	Weaver 21-7	21775	DH	Bullwacker		09/16/03	2400	0	0
Klabzuba Oil & Gas, Inc.	NESW 15-26N-16E	Federal 15-26-16F	21776	GAS	Wildcat Chouteau	Eagle	11/13/03	1850	0	150
Devon Louisiana Corporation	NWNE 33-27N-17E	U.S. 33-2	21777	GAS	Bullwacker	Eagle	11/21/03	2335	0	0
Klabzuba Oil & Gas, Inc.	NENW 1-26N-16E	Hokanson 1-26-16B	21778	GAS	Wildcat Chouteau	Eagle	12/03/03	2124	0	500
Devon Louisiana Corporation	SESW 21-27N-16E	Kane 21-14	21779	GAS	Bullwacker	Eagle	12/09/03	2258	0	456
Klabzuba Oil & Gas, Inc.	NWNW 22-26N-16E	Fed.-St.-IX Ranch 22-26	21780	DH	Wildcat Chouteau		11/05/03	1907	0	0
Devon Louisiana Corporation	NESE 24-27N-16E	Henderson 24-9X	21784	DH	Bullwacker		10/08/03	2332	0	0
Devon Louisiana Corporation	NESE 24-27N-16E	Dos Equis 24-9XX	21785	DH	Bullwacker		12/13/03	2350	0	0
017 Custer										
Fidelity Exploration & Production Co.	NESW 17-1N-54E	Brown 23-17	21176	GAS	Wildcat Custer		12/04/03	2620	0	400
019 Daniels										
Armstrong Operating, Inc.	NWNE 23-34N-45E	State 23-1	21138	DH	Wildcat Daniels		03/13/03	7032	0	0
021 Dawson										
Cortez Operating Company	SENW 2-13N-55E	Gas City Unit 22-2A	5025	SWD	Gas City	Dakota	02/12/03	9048	0	0
Cortez Operating Company	NWNW 34-14N-55E	Gas City A 11-34	5039	SWD	Gas City	Dakota	06/09/03	8720	0	0
Cortez Operating Company	NWNE 22-14N-55E	Cortez 31X-22	21158	OIL	Gas City	Red River	08/27/03	13447	62	4
025 Fallon										
Encore Operating LP	NESE 20-10N-58E	Unit 43X-20	21052	OIL	Cabin Creek	Siluro-Ordovician	06/20/03	9224	37	23
Encore Operating LP	SWNW 28-10N-58E	Cabin Creek 12X-28	21054	OIL	Cabin Creek	Siluro-Ordovician	06/10/03	9246	19	3
Gunderson Farms, Inc.	NESE 24-7N-59E	Gunderson Farms 43-24	21586	GAS	Cedar Creek	Eagle	04/22/03	1830	0	107
Fidelity Exploration & Production Co.	NWSW 31-9N-59E	BR 2246	22064	GAS	Cedar Creek	Eagle	08/13/03	1895	0	1425
Fidelity Exploration & Production Co.	NWSE 14-5N-60E	Fee 2155	22104	GAS	Cedar Creek	Eagle	07/02/03	1775	0	1040
Fidelity Exploration & Production Co.	NESW 23-9N-58E	BR 2231	22111	GAS	Cedar Creek	Eagle	08/15/03	2000	0	1025
Fidelity Exploration & Production Co.	SWNE 23-9N-58E	BR 2232	22112	GAS	Cedar Creek	Eagle	08/15/03	2000	0	420
Encore Operating LP	SWSW 16-7N-60E	Unit 14X-16BH	22134	OIL	Pennel	Siluro-Ordovician	06/19/03	13227	11	7
Encore Operating LP	SWSE 16-7N-60E	Unit 34-16BH	22135	OIL	Pennel	Siluro-Ordovician	11/25/03	14293	176	153

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL GAS	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Encore Operating LP	SWSW 33-8N-60E	Unit 14X-33CH	22136	OIL	Pennel	Siluro-Ordovician	01/20/03	13905	4	0
Fidelity Exploration & Production Co.	SENE 11-5N-60E	BR 2293	22137	GAS	Cedar Creek	Eagle	08/28/03	1735	0	540
Fidelity Exploration & Production Co.	NENW 24-5N-60E	Fee 2296	22138	GAS	Cedar Creek	Eagle	06/30/03	1855	0	550
Fidelity Exploration & Production Co.	NWSW 24-5N-60E	Fee 2297	22139	GAS	Cedar Creek	Eagle	06/14/03	1775	0	730
Fidelity Exploration & Production Co.	NWSW 25-5N-60E	Fee 2300	22140	GAS	Cedar Creek	Eagle	06/14/03	1935	0	730
Fidelity Exploration & Production Co.	SESE 7-5N-61E	Fee 2303	22141	GAS	Cedar Creek	Eagle	08/24/03	1815	0	980
Fidelity Exploration & Production Co.	SWSW 17-5N-61E	BR 2306	22143	GAS	Cedar Creek	Eagle	08/23/03	1855	0	1050
Fidelity Exploration & Production Co.	SESE 17-5N-61E	BR 2315	22144	GAS	Cedar Creek	Eagle	08/20/03	1775	0	740
Fidelity Exploration & Production Co.	NWNW 19-5N-61E	BR 2294	22145	GAS	Cedar Creek	Eagle	06/16/03	1735	0	760
Fidelity Exploration & Production Co.	SENE 19-5N-61E	BR 2308	22146	GAS	Cedar Creek	Eagle	08/23/03	1885	0	0
Fidelity Exploration & Production Co.	NESW 20-5N-61E	Fee 2311	22147	GAS	Cedar Creek	Eagle	08/21/03	2000	0	940
Fidelity Exploration & Production Co.	NESE 21-5N-61E	BR 2316	22148	GAS	Cedar Creek	Eagle	08/22/03	1780	0	860
Fidelity Exploration & Production Co.	SWSW 21-5N-61E	BR 2318	22149	GAS	Cedar Creek	Eagle	08/20/03	1850	0	0
Fidelity Exploration & Production Co.	NENW 29-5N-61E	BR 2312	22150	GAS	Cedar Creek	Eagle	08/21/03	1775	0	880
Fidelity Exploration & Production Co.	NWNW 29-5N-61E	BR 2313	22151	GAS	Cedar Creek	Eagle	08/22/03	1895	0	780
Fidelity Exploration & Production Co.	SENE 19-4N-62E	BR 2286	22152	GAS	Cedar Creek	Eagle	06/13/03	1775	0	0
Fidelity Exploration & Production Co.	SESE 19-4N-62E	BR 2287	22153	GAS	Cedar Creek	Eagle	06/13/03	1815	0	610
Fidelity Exploration & Production Co.	NWNE 25-5N-60E	BR 2298	22154	GAS	Cedar Creek	Eagle	06/15/03	1775	0	770
Fidelity Exploration & Production Co.	NWNW 25-5N-60E	BR 2299	22155	GAS	Cedar Creek	Eagle	06/15/03	1855	0	860
Fidelity Exploration & Production Co.	NWSW 17-5N-61E	BR 2305	22158	GAS	Cedar Creek	Eagle	08/23/03	1775	0	1050
Fidelity Exploration & Production Co.	SWNE 18-5N-61E	Fee 2307	22159	GAS	Cedar Creek	Eagle	08/27/03	1855	0	0
Fidelity Exploration & Production Co.	NENW 30-5N-61E	Fee 2309	22160	GAS	Cedar Creek	Eagle	06/03/03	1775	0	550
Fidelity Exploration & Production Co.	NWNW 30-5N-61E	Fee 2310	22161	GAS	Cedar Creek	Eagle	05/15/03	1735	0	560
Encore Operating LP	SWNE 8-7N-60E	Unit 32X-08BH	22163	OIL	Pennel	Siluro-Ordovician	02/14/03	13810	102	29
Encore Operating LP	SWSE 8-7N-60E	Unit 34X-08BH	22164	OIL	Pennel	Siluro-Ordovician	03/22/03	12692	6	2
Encore Operating LP	NESE 17-7N-60E	Unit 43X-17BH	22165	OIL	Pennel	Siluro-Ordovician	05/25/03	13652	32	28
Encore Operating LP	NESE 21-7N-60E	Unit 43X-21BH-N	22166	OIL	Pennel	Siluro-Ordovician	09/05/03	14845	140	36
Encore Operating LP	SWSW 22-7N-60E	Unit 14-22BH-S	22167	OIL	Pennel	Siluro-Ordovician	07/22/03	14942	103	21
Fidelity Exploration & Production Co.	NESW 2-4N-61E	Federal 2283	22168	GAS	Cedar Creek	Eagle	06/14/03	1895	0	460
Fidelity Exploration & Production Co.	NESE 24-4N-61E	Federal 2284	22169	GAS	Cedar Creek	Eagle	06/14/03	1775	0	800
Fidelity Exploration & Production Co.	SENE 12-5N-60E	Federal 2288	22171	GAS	Cedar Creek	Eagle	08/28/03	1815	0	0
Fidelity Exploration & Production Co.	SESE 12-5N-60E	Federal 2289	22172	GAS	Cedar Creek	Eagle	08/27/03	1895	0	0
Fidelity Exploration & Production Co.	NENE 12-5N-60E	Federal 2290	22173	GAS	Cedar Creek	Eagle	08/27/03	1775	0	660
Fidelity Exploration & Production Co.	NWNW 12-5N-60E	Federal 2291	22174	GAS	Cedar Creek	Eagle	08/28/03	1895	0	0
Fidelity Exploration & Production Co.	NESE 12-5N-60E	Federal 2301	22175	GAS	Cedar Creek	Eagle	08/28/03	1775	0	530
Fidelity Exploration & Production Co.	SENE 14-5N-60E	Federal 2295	22176	GAS	Cedar Creek	Eagle	08/28/03	1775	0	680
Fidelity Exploration & Production Co.	NWNE 20-5N-61E	Federal 2314	22177	GAS	Cedar Creek	Eagle	08/22/03	1861	0	900
Fidelity Exploration & Production Co.	NWSW 15-8N-59E	Federal 2328	22182	GAS	Cedar Creek	Eagle	07/14/03	1895	0	1040
Fidelity Exploration & Production Co.	NWSE 23-8N-59E	Federal 2329	22183	GAS	Cedar Creek	Eagle	07/14/03	1975	0	1220
Fidelity Exploration & Production Co.	SWSE 23-8N-59E	Federal 2330	22184	GAS	Cedar Creek	Eagle	07/13/03	1975	0	740
Fidelity Exploration & Production Co.	SENE 24-8N-59E	Federal 2331	22185	GAS	Cedar Creek	Eagle	07/12/03	1975	0	1080
Fidelity Exploration & Production Co.	SWSE 24-8N-59E	Federal 2332	22186	GAS	Cedar Creek	Eagle	07/12/03	1935	0	1050
Fidelity Exploration & Production Co.	NESW 25-8N-59E	Federal 2333	22187	GAS	Cedar Creek	Eagle	07/12/03	1935	0	1450
Fidelity Exploration & Production Co.	SWNE 26-8N-59E	Federal 2334	22188	GAS	Cedar Creek	Eagle	07/13/03	1975	0	1380
Fidelity Exploration & Production Co.	NENE 35-8N-59E	Federal 2335	22189	GAS	Cedar Creek	Eagle	07/12/03	1935	0	780
Fidelity Exploration & Production Co.	NENW 30-8N-60E	Federal 2337	22190	GAS	Cedar Creek	Eagle	07/12/03	1980	0	1090
Encore Operating LP	NENE 17-7N-60E	Unit 41-17BH	22191	OIL	Pennel	Siluro-Ordovician	05/01/03	12771	201	48
Fidelity Exploration & Production Co.	SWNE 1-7N-59E	BR 2323	22192	GAS	Cedar Creek	Eagle	06/30/03	2000	0	810
Fidelity Exploration & Production Co.	SWSE 1-7N-59E	BR 2324	22193	GAS	Cedar Creek	Eagle	07/11/03	1895	0	1250
Fidelity Exploration & Production Co.	SESW 1-7N-59E	BR 2325	22194	GAS	Cedar Creek	Eagle	07/10/03	1975	0	1100
Fidelity Exploration & Production Co.	SENE 12-7N-59E	Fee 2326	22195	GAS	Cedar Creek	Eagle	07/10/03	1900	0	1400
Encore Operating LP	SWSW 27-7N-60E	Unit 14-27BH	22196	OIL	Pennel	Siluro-Ordovician	03/26/03	14794	148	25
Encore Operating LP	SWSW 22-7N-60E	Unit 21-27BH-N	22197	OIL	Pennel	Siluro-Ordovician	08/16/03	14177	112	21
Burlington Resources Oil & Gas Company L	NWSE 29-7N-61E	ELOB Unit 33C-29SH 7	22198	OIL	Lookout Butte, East, Unit	Red River	05/27/03	15508	278	49
Fidelity Exploration & Production Co.	NENW 12-5N-60E	Federal 2292	22199	GAS	Cedar Creek	Eagle	09/23/03	1775	0	265
Encore Operating LP	SWNE 34-5N-61E	Little Beaver 32X-34RH	22200	OIL	Little Beaver, East	Siluro-Ordovician, Red Rive	06/30/03	10248	138	23
Burlington Resources Oil & Gas Company L	NWSE 29-7N-61E	ELOB 33C-29NH 761	22202	OIL	Lookout Butte, East, Unit	Red River	04/25/03	14895	332	41
Fidelity Exploration & Production Co.	SENE 30-8N-60E	Fee 2336	22203	GAS	Cedar Creek	Eagle	07/11/03	1980	0	700
Fidelity Exploration & Production Co.	SWSE 30-8N-60E	Fee 2338	22204	GAS	Cedar Creek	Eagle	07/11/03	2000	0	1050
Fidelity Exploration & Production Co.	NWSW 32-8N-60E	Fee 2339	22205	GAS	Cedar Creek	Eagle	07/11/03	1975	0	1300
Fidelity Exploration & Production Co.	NWSW 26-9N-58E	Fee 2352	22206	GAS	Cedar Creek	Eagle	08/14/03	2000	0	1425
Encore Operating LP	NENW 27-7N-60E	Unit 21-27BH	22209	OIL	Pennel	Siluro-Ordovician	07/18/03	13529	191	12
Fidelity Exploration & Production Co.	SWSE 11-4N-61E	Fee 2357	22210	GAS	Cedar Creek	Judith River, Eagle	06/12/03	1815	0	270
Fidelity Exploration & Production Co.	NESW 13-5N-60E	BR 2341	22211	GAS	Cedar Creek	Eagle	08/29/03	1735	0	660
Fidelity Exploration & Production Co.	SENE 20-5N-61E	Fee 2343	22212	GAS	Cedar Creek	Eagle	08/22/03	1775	0	880
Fidelity Exploration & Production Co.	SENE 7-7N-60E	BR 2344	22216	GAS	Cedar Creek	Eagle	06/30/03	1935	0	480
Encore Operating LP	NESE 21-7N-60E	Unit 43X-21BH-S	22217	OIL	Pennel	Siluro-Ordovician	10/13/03	14528	387	78
Fidelity Exploration & Production Co.	SESW 23-8N-59E	Federal 2347	22220	GAS	Cedar Creek	Eagle	07/13/03	1975	0	1520
Fidelity Exploration & Production Co.	NENE 25-8N-59E	Federal 2030	22221	GAS	Cedar Creek	Eagle	07/10/03	1900	0	850
Fidelity Exploration & Production Co.	SENE 25-9N-58E	BR 2362	22222	GAS	Cedar Creek	Eagle	08/15/03	2000	0	315
Fidelity Exploration & Production Co.	NWSE 26-9N-58E	Federal 2353	22223	GAS	Cedar Creek	Eagle	08/13/03	1985	0	1200
Fidelity Exploration & Production Co.	NENE 27-9N-58E	BR 2363	22224	GAS	Cedar Creek	Eagle	08/13/03	2000	0	960
Fidelity Exploration & Production Co.	NESE 20-5N-61E	Federal 2342	22226	GAS	Cedar Creek	Eagle	08/22/03	1775	0	0
Burlington Resources Oil & Gas Company L	SENE 29-7N-61E	ELOB 22D-29NH 761	22227	OIL	Lookout Butte, East, Unit	Red River	07/18/03	15040	82	16

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Burlington Resources Oil & Gas Company L	SENW 29-7N-61E	ELOB 22D-29SH 761	22228	OIL	Lookout Butte, East, Unit	Red River	06/25/03	14918	223	53
Fidelity Exploration & Production Co.	SESE 9-8N-59E	Federal 2346	22229	GAS	Cedar Creek	Eagle	07/14/03	1895	0	960
Fidelity Exploration & Production Co.	NWSE 23-8N-59E	Federal 2345	22232	GAS	Cedar Creek	Eagle	07/14/03	1975	0	1250
Fidelity Exploration & Production Co.	SENE 26-9N-58E	Federal 2358	22233	GAS	Cedar Creek	Eagle	08/14/03	2000	0	1200
Burlington Resources Oil & Gas Company L	NWNE 1-6N-60E	ELOB 31C-1NH 660	22235	OIL	Lookout Butte, East, Unit	Red River	10/10/03	15058	413	99
Burlington Resources Oil & Gas Company L	NWNE 1-6N-60E	ELOB 31C-1SH 660	22236	OIL	Lookout Butte, East, Unit	Red River	10/29/03	14184	486	75
Burlington Resources Oil & Gas Company L	NWSE 1-6N-60E	ELOB 33A-1NH 660	22237	OIL	Lookout Butte, East, Unit	Red River	09/15/03	14557	120	0
Burlington Resources Oil & Gas Company L	NWSE 1-6N-60E	ELOB 33A-1SH 660	22238	OIL	Lookout Butte, East, Unit	Red River	08/26/03	14310	130	0
Encore Operating LP	SESW 27-5N-61E	Little Beaver 24X-27H	22239	OIL	Little Beaver, East	Siluro-Ordovician	08/05/03	10314	280	26
Encore Operating LP	NWNW 21-7N-60E	Unit 11X-21BH	22240	OIL	Pennel	Siluro-Ordovician	09/09/03	13114	1	0
Encore Operating LP	NESW 21-7N-60E	Unit 23-21BH	22241	OIL	Pennel	Siluro-Ordovician	08/31/03	12891	83	26
Burlington Resources Oil & Gas Company L	SESW 3-6N-61E	ELOB 24-3NH 661	22242	EOR	Lookout Butte, East, Unit	Red River	07/30/03	15338	0	0
Continental Resources Inc	NWNW 10-6N-61E	WCHU 11-10SH 661	22243	EOR	Cedar Hills, West Unit	Red River, Red River	08/03/03	16685	0	0
Encore Operating LP	NWNE 20-7N-60E	Unit 31X-20BH	22244	EOR	Pennel	Siluro-Ordovician, Red Rive	11/22/03	11055	1	1
Chandler Energy, LLC	SENW 3-5N-60E	O'Connor 6-3-5-60	22245	GAS	Wildcat Fallon	Eagle	08/02/03	2115	0	45
Chandler Energy, LLC	SENW 9-5N-60E	Wagner 6-9-5-60	22246	GAS	Wildcat Fallon	Eagle	07/29/03	2115	0	0
Chandler Energy, LLC	SENW 15-5N-60E	Vassar 6-15-5-60	22247	GAS	Wildcat Fallon	Eagle	07/28/03	2115	0	0
Chandler Energy, LLC	SESW 33-6N-60E	Vassar 14-33-6-60	22248	GAS	Wildcat Fallon	Eagle	07/31/03	2235	0	0
Encore Operating LP	NENE 15-6N-60E	Coral Creek 41-15CCH	22249	OIL	Lookout Butte	Siluro-Ordovician	10/20/03	12783	207	34
Fidelity Exploration & Production Co.	NWSW 8-10N-58E	BR 13-8	22253	GAS	Cedar Creek	Eagle	11/22/03	1970	0	850
Fidelity Exploration & Production Co.	SENW 8-10N-58E	BR 22-8	22254	GAS	Cedar Creek	Eagle	11/22/03	1970	0	1050
Fidelity Exploration & Production Co.	NWNE 20-10N-58E	BR 31-20	22255	GAS	Cedar Creek	Eagle	11/23/03	2050	0	1200
Fidelity Exploration & Production Co.	SENW 28-10N-58E	BR 22-28	22256	GAS	Cedar Creek	Eagle	11/23/03	2050	0	1190
Fidelity Exploration & Production Co.	NENE 18-10N-58E	BR 41-18	22259	GAS	Cedar Creek	Eagle	11/23/03	2050	0	725
Burlington Resources Oil & Gas Company L	NWSW 33-7N-61E	ELOB 13C-33NH 761	22260	OIL	Lookout Butte, East, Unit	Red River	11/20/03	14990	176	0
Burlington Resources Oil & Gas Company L	NWSW 33-7N-61E	ELOB 13C-33SH 761	22261	OIL	Lookout Butte, East, Unit	Red River	12/29/03	15024	129	39
Fidelity Exploration & Production Co.	SESE 6-10N-58E	BR 34-6	22270	GAS	Cedar Creek	Eagle	11/22/03	1930	0	1100

035 Glacier

Miller Exploration Company	SENE 21-34N-10W	Finley 8-21	21997	DH	Wildcat Glacier		08/26/03	992	0	0
Miller Exploration Company	NWNW 27-34N-10	Finley 4-27	21999	DH	Wildcat Glacier		08/26/03	962	0	0
K2 America Corporation	NWNE 10-32N-6W	Palmer Bow Island 2B-1	22052	GAS	Cut Bank	Bow Island	08/18/03	2207	0	163

041 Hill

Klabzuba Oil & Gas, Inc.	NWNE 19-36N-16E	Dusek Ranch 19-36-16	22876	GAS	Wildcat Hill	Eagle, Niobrara	08/14/03	2108	0	120
Ocean Energy, Inc.	NWNW 25-31N-14E	Brown 25-4	22885	GAS	Tiger Ridge	Eagle	02/05/03	1200	0	157
Klabzuba Oil & Gas, Inc.	SENE 8-35N-16E	Shrauger 8-35-16B	22890	DH	Wildcat Hill		01/13/03	2200	0	0
Klabzuba Oil & Gas, Inc.	SWSE 33-36N-16E	Mud Lake Farms 33-36-	22917	GAS	Wildcat Hill	Niobrara	09/11/03	2107	0	0
Ocean Energy, Inc.	NWNE 18-29N-15E	Rocky Boy 18-2	22920	GAS	Wildcat Hill	Eagle	04/08/03	1620	0	300
Klabzuba Oil & Gas, Inc.	SWNW 30-34N-15E	Seven R Farms 30-34-1	22921	GAS	Wildcat Hill	Eagle	01/09/03	1952	0	1500
Ocean Energy, Inc.	SESW 24-32N-17E	Haston 24-13	22928	DH	Tiger Ridge Area		02/20/03	1660	0	0
Klabzuba Oil & Gas, Inc.	NENW 5-33N-15E	Hess Farms 5-33-15	22933	DH	Wildcat Hill		01/08/03	1852	0	0
Klabzuba Oil & Gas, Inc.	NWNW 31-34N-15E	State 31-34-15	22934	GAS	Wildcat Hill	Eagle	01/17/03	1850	0	265
Ocean Energy, Inc.	NWSW 31-32N-14E	Pursley 31-12	22938	DH	Laredo		03/26/03	1255	0	0
Klabzuba Oil & Gas, Inc.	NWNE 13-34N-15E	Verploegen 13-34-15	22942	GAS	Wildcat Hill	Eagle	02/04/03	1858	0	10
Ocean Energy, Inc.	NESE 29-30N-15E	Rocky Boy 29-9	22945	GAS	Tiger Ridge	Eagle	02/07/03	2000	0	194
Ocean Energy, Inc.	NESE 19-30N-15E	Rocky Boy 19-9	22948	GAS	Tiger Ridge	Eagle	04/01/03	1505	0	500
Athena Energy LLC	NWNW 35-36N-9E	Langel 11-35	22953	DH	Wildcat Hill		08/06/03	3287	0	0
Ocean Energy, Inc.	NWNW 3-31N-17E	Gussenhoven 3-4	22954	GAS	Tiger Ridge	Eagle	02/26/03	1575	0	510
Ocean Energy, Inc.	SESE 25-32N-16E	Dion 25-16	22955	GAS	Tiger Ridge	Eagle	02/17/03	1600	0	310
Ocean Energy, Inc.	SENW 34-32N-16E	Solomon 34-6	22956	GAS	Tiger Ridge	Eagle	03/11/03	1544	0	151
Ocean Energy, Inc.	SWNW 35-31N-14E	Delp 35-5	22957	DH	Tiger Ridge Area		01/30/03	1200	0	0
Brown, J. Burns Operating Company	NESE 25-34N-14E	Gwynn 25-34-14B	22958	GAS	Wildcat Hill	Eagle	02/14/03	1600	0	1800
Ocean Energy, Inc.	SESE 4-29N-15E	Rocky Boy 4-16	22959	GAS	Wildcat Hill	Eagle	06/06/03	1900	0	0
Ocean Energy, Inc.	NWSW 7-29N-15E	Rocky Boy 7-12	22960	GAS	Wildcat Hill	Eagle	07/17/03	1600	0	354
Ocean Energy, Inc.	SENE 9-29N-15E	Rocky Boy 9-8B	22961	DH	Wildcat Hill		05/16/03	1480	0	0
Ocean Energy, Inc.	NENE 10-29N-15E	Rocky Boy 10-1	22962	GAS	Wildcat Hill	Eagle	06/06/03	1912	0	0
Ocean Energy, Inc.	NWNW 11-29N-15E	Rocky Boy 11-4	22963	GAS	Wildcat Hill	Eagle	07/17/03	1900	0	0
Ocean Energy, Inc.	NWNE 15-29N-15E	Rocky Boy 15-2	22964	GAS	Wildcat Hill	Eagle	05/23/03	1700	0	304
Ocean Energy, Inc.	SWNE 15-29N-15E	Rocky Boy 15-7	22965	GAS	Wildcat Hill	Eagle	05/30/03	1850	0	304
Ocean Energy, Inc.	NWNW 18-29N-15E	Rocky Boy 18-4	22966	GAS	Wildcat Hill	Eagle	06/10/03	1500	0	153
Ocean Energy, Inc.	NWSW 18-29N-15E	Rocky Boy 18-12	22967	GAS	Wildcat Hill	Eagle	05/20/03	1600	0	350
Ocean Energy, Inc.	SESE 22-30N-15E	Nystrom 22-16	22968	GAS	Tiger Ridge	Eagle	06/14/03	1980	0	251
Ocean Energy, Inc.	SWNE 35-30N-15E	Nystrom 35-7	22970	GAS	Tiger Ridge	Eagle	04/22/03	2180	0	152
Ocean Energy, Inc.	SENW 36-30N-15E	State 36-6	22972	GAS	Wildcat Hill	Eagle	07/11/03	2230	0	98
Ocean Energy, Inc.	SWSW 3-31N-17E	O'Neil 3-13	22973	DH	Tiger Ridge		03/02/03	1615	0	0
Ocean Energy, Inc.	SWSE 29-32N-15E	State 29-15	22975	GAS	Tiger Ridge	Eagle	05/12/03	1232	0	0
Brown, J. Burns Operating Company	SWNW 27-34N-14E	St. Judes 27-34-14C	22976	GAS	Brown's Coulee	Eagle	04/01/03	1375	0	1500
Ocean Energy, Inc.	SWSE 10-29N-15E	Rocky Boy 10-15	22977	GAS	Wildcat Hill	Eagle	05/12/03	1600	0	302
Ocean Energy, Inc.	SENE 11-29N-15E	Rocky Boy 11-8	22978	GAS	Wildcat Hill	Eagle	10/15/03	1800	0	0
Ocean Energy, Inc.	W2NW 5-31N-16E	Patrick 5-5	22979	GAS	Tiger Ridge	Eagle	06/24/03	1530	0	50
Ocean Energy, Inc.	SWNW 6-31N-16E	Lee 6-5	22980	GAS	Tiger Ridge	Eagle	05/29/03	1322	0	104
Ocean Energy, Inc.	SWSW 22-32N-15E	State 22-13	22982	GAS	Tiger Ridge	Eagle	09/20/03	1360	0	182
Ocean Energy, Inc.	NESE 35-32N-15E	Majerus 35-9	22983	DH	Tiger Ridge		05/04/03	1405	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL GAS	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Ocean Energy, Inc.	SWSW 36-32N-15E	State 36-13	22984	GAS	Tiger Ridge	Eagle	05/13/03	1415	0	500
Ocean Energy, Inc.	SESW 29-32N-16E	Kravick 29-14	22985	GAS	Tiger Ridge	Eagle	05/24/03	1496	0	650
Klabzuba Oil & Gas, Inc.	NWSW 7-37N-15E	Springer-Federal 7-37-1	22986	DH	Wildcat Hill		04/08/03	2600	0	0
Klabzuba Oil & Gas, Inc.	NESE 19-37N-15E	Fed. Signal Butte 19-37	22987	GAS	Wildcat Hill	Niobrara	07/30/03	2600	0	50
Ocean Energy, Inc.	SENW 1-31N-15E	Majerus 1-6	22989	GAS	Tiger Ridge	Eagle	06/05/03	1460	0	251
Ocean Energy, Inc.	SESW 12-31N-15E	Gregoire 12-14	22990	GAS	Tiger Ridge	Eagle	07/04/03	1325	0	117
Ocean Energy, Inc.	NWNW 13-31N-15E	Gregoire 13-4A	22991	DH	Tiger Ridge		06/14/03	1400	0	0
Ocean Energy, Inc.	SWNW 13-31N-15E	Gregoire 13-5	22992	DH	Tiger Ridge		06/09/03	1420	0	0
Ocean Energy, Inc.	SENE 13-31N-15E	Hegle 13-8	22993	GAS	Tiger Ridge	Eagle	06/10/03	1505	0	362
Ocean Energy, Inc.	NESE 23-31N-15E	Hegle 23-9	22994	GAS	Tiger Ridge	Eagle	09/24/03	1464	0	255
Ocean Energy, Inc.	NESE 24-31N-15E	Hegle 24-11	22995	GAS	Tiger Ridge	Eagle	10/10/03	1500	0	250
Ocean Energy, Inc.	SWSW 18-31N-16E	Gregoire 18-13	22996	GAS	Tiger Ridge	Eagle	07/11/03	1555	0	30
Ocean Energy, Inc.	SWSW 30-31N-16E	Anderson 30-13	22997	DH	Tiger Ridge		06/16/03	1800	0	0
Ocean Energy, Inc.	SENE 3-31N-15E	Sunday 3-8	22998	GAS	Tiger Ridge	Eagle	07/04/03	1580	0	400
Klabzuba Oil & Gas, Inc.	NENW 6-37N-15E	Federal 6-37-15	23000	GAS	Wildcat Hill	Niobrara	09/03/03	2009	0	25
Klabzuba Oil & Gas, Inc.	NESE 28-37N-15E	Verploegen-Federal 28-	23001	GAS	Wildcat Hill	Niobrara	09/02/03	2205	0	200
Klabzuba Oil & Gas, Inc.	SESW 20-37N-15E	Fed. Signal Butte 20-37	23002	GAS	Wildcat Hill	Eagle	07/23/03	2123	0	200
Ocean Energy, Inc.	SESE 19-30N-16E	Stirling 19-16	23004	GAS	Tiger Ridge	Eagle	06/25/03	1905	0	400
Brown, J. Burns Operating Company	SESE 25-34N-14E	Gwynn 25-34-14C	23006	DH	Wildcat Hill		06/08/03	1600	0	0
Brown, J. Burns Operating Company	NWSE 16-34N-17E	State 16-34-17B	23007	DH	Wildcat Hill		06/11/03	1550	0	0
Klabzuba Oil & Gas, Inc.	SWNE 29-37N-15E	Fed.-Signal Butte 29-37	23008	GAS	Wildcat Hill	Niobrara	07/31/03	2200	0	80
Ocean Energy, Inc.	NESE 22-32N-17E	U.S. 22-9	23009	GAS	Tiger Ridge	Eagle	07/29/03	1420	0	0
Klabzuba Oil & Gas, Inc.	SWSW 14-34N-15E	Verploegen 14-34-15	23013	GAS	Wildcat Hill	Eagle	09/08/03	2101	0	400
Klabzuba Oil & Gas, Inc.	SESW 6-36N-16E	Tonjum 6-36-16	23014	GAS	Wildcat Hill	Niobrara	08/06/03	2204	0	50
Klabzuba Oil & Gas, Inc.	NWSE 12-37N-14E	Signal Butte 12-37-14	23015	GAS	Wildcat Hill	Eagle	09/02/03	2104	0	150
Klabzuba Oil & Gas, Inc.	SENW 13-37N-14E	White 13-37-14	23016	GAS	Wildcat Hill	Eagle	08/26/03	2107	0	200
Klabzuba Oil & Gas, Inc.	SENW 34-37N-15E	Verploegen 34-37-15	23017	GAS	Wildcat Hill	Niobrara	08/04/03	2204	0	200
Klabzuba Oil & Gas, Inc.	SENW 23-35N-15E	McIntosh-St.-Fed. 23-35	23018	GAS	Wildcat Hill	Niobrara	08/20/03	2076	0	0
Klabzuba Oil & Gas, Inc.	SWSE 18-36N-16E	State 18-36-16B	23020	GAS	Wildcat Hill	Eagle, Niobrara, Judith Rive	08/20/03	2107	0	650
Brown, J. Burns Operating Company	SESE 17-34N-14E	Brubaker 17-34-14B	23022	GAS	Wildcat Hill		12/04/03	1450	0	0
Klabzuba Oil & Gas, Inc.	NESE 5-35N-16E	Onstad 5-35-16	23024	GAS	Wildcat Hill	Niobrara	12/02/03	2121	0	0
Brown, J. Burns Operating Company	NWSE 30-35N-15E	Rhodes 30-35-15	23025	GAS	Wildcat Blaine	Eagle	10/15/03	1550	0	150
Brown, J. Burns Operating Company	SESW 12-33N-14E	Dolezal 12-33-14	23027	DH	Wildcat Hill		09/10/03	1350	0	0
Klabzuba Oil & Gas, Inc.	SESE 27-37N-16E	Tonjum 27-16-37-16	23028	GAS	Wildcat Hill	Niobrara	09/24/03	2159	0	0
Devon Louisiana Corporation	NWNW 13-31N-15E	Gregoire 13-4B	23029	GAS	Tiger Ridge	Eagle	10/03/03	1400	0	142
Devon Louisiana Corporation	SENW 13-31N-15E	Gregoire 13-6A	23030	GAS	Tiger Ridge	Eagle	10/14/03	1400	0	520
Brown, J. Burns Operating Company	NESE 14-35N-14E	Pace 14-35-14	23031	GAS	Wildcat Hill	Niobrara	10/13/03	2100	0	10
Brown, J. Burns Operating Company	SESE 24-35N-14E	Slyter 24-35-14C	23032	GAS	Wildcat Hill	Eagle	10/11/03	1400	0	50
Klabzuba Oil & Gas, Inc.	NWSE 23-37N-15E	White 23-10-37-15	23033	GAS	Wildcat Hill	Niobrara	09/26/03	2599	0	160
Devon Louisiana Corporation	SWNE 22-32N-17E	Hanson 22-7	23034	GAS	Tiger Ridge	Eagle	11/17/03	1475	0	127
Klabzuba Oil & Gas, Inc.	N2NW 33-33N-13E	Reinowski-State 33-33-	23035	GAS	Wildcat Hill	Eagle, Niobrara	11/25/03	1690	0	150
Klabzuba Oil & Gas, Inc.	NENW 5-35N-16E	Shrauger 5-35-16B	23037	DH	Wildcat Hill		11/25/03	2090	0	0
Brown, J. Burns Operating Company	SENW 24-33N-14E	Hamblock 24-33-14C	23038	DH	Wildcat Hill		10/01/03	1300	0	0
Brown, J. Burns Operating Company	SWSW 23-34N-14E	Motil 23-34-14D	23039	GAS	Brown's Coulee	Eagle	10/02/03	1550	0	0
Brown, J. Burns Operating Company	SWNW 23-34N-14E	Wold 23-34-14E	23040	GAS	Brown's Coulee	Eagle	10/04/03	1550	0	200
Brown, J. Burns Operating Company	NENE 19-33N-17E	Baltrusch 19-33-17B	23041	GAS	Wildcat Hill	Eagle	10/08/03	1500	0	0
Brown, J. Burns Operating Company	NENW 27-34N-14E	St. Judes 27-34-14D	23042	GAS	Brown's Coulee	Eagle	10/05/03	1550	0	200
Brown, J. Burns Operating Company	NWSW 35-34N-14E	Gwynn 35-34-14C	23043	GAS	Brown's Coulee	Eagle	10/10/03	1550	0	125
Brown, J. Burns Operating Company	SWSW 29-35N-15E	Rose Coulee 29-35-15	23044	GAS	Wildcat Hill	Eagle	10/18/03	1450	0	800
Klabzuba Oil & Gas, Inc.	NWNW 35-33N-13E	Johnson 35-33-13	23046	GAS	Fresno	Eagle	11/25/03	1658	0	430
Devon Louisiana Corporation	SENE 19-30N-16E	Stirling 19-8	23047	GAS	Tiger Ridge	Eagle	12/21/03	1900	0	331
Brown, J. Burns Operating Company	SENE 25-34N-14E	Rhodes 25-34-14D	23049	GAS	Wildcat Hill	Eagle	10/19/03	1650	0	100
Klabzuba Oil & Gas, Inc.	NWSW 23-35N-15E	McIntosh-St-Fed 23-12-	23050	GAS	Wildcat Hill	Eagle	12/22/03	1720	0	0
Devon Louisiana Corporation	SESW 19-30N-16E	Boyce 19-14A	23051	GAS	Tiger Ridge	Eagle	12/17/03	2060	0	500
Klabzuba Oil & Gas, Inc.	SESE 27-36N-15E	Willow Crk-Fed. 27-16-	23052	GAS	Wildcat Hill	Eagle	12/16/03	2058	0	100
Brown, J. Burns Operating Company	NWSW 33-34N-14E	Kiesling 33-34-14	23054	DH	Wildcat Hill		12/19/03	1350	0	0
Brown, J. Burns Operating Company	NWSW 35-34N-14E	Gwynn 35-34-14D	23055	GAS	Brown's Coulee	Eagle	12/17/03	1350	0	200
051 Liberty										
Great Northern Drilling Company	SESE 5-34N-4E	Grandview Ksb 44X-5	21776	GAS	Grandview	Swift, Sunburst	03/18/03	2620	0	4422
T.W.O. (Taylor Well Operating)	NCNW 15-34N-4E	Taylor 2-15	21777	DH	Grandview		04/22/03	2500	0	0
Branch Oil & Gas	SESE 4-34N-4E	Blair 16-4	21778	GAS	Grandview	Bow Island	05/12/03	2762	0	215
T.W.O. (Taylor Well Operating)	SENE 9-34N-4E	Taylor 8-9	21780	GAS	Grandview	Bow Island	05/14/03	2510	0	600
Eagle Creek Colony	NENW 9-34N-4E	ECC 3-9	21781	GAS	Grandview	Bow Island	07/28/03	2570	0	600
Branch Oil & Gas	NWSE 9-35N-4E	State 10-9	21782	GAS	Wildcat Liberty	Bow Island	08/02/03	2553	0	29
Branch Oil & Gas	NWNE 14-35N-4E	Oswood 2-14	21783	GAS	Haystack Butte	Bow Island	09/04/03	2020	0	39
055 McCone										
Stephens Energy Company, LLC	SENE 24-23N-49E	Beery 8-24	21200	DH	Wildcat McCone		07/15/03	9540	0	0
065 Musselshell										
DL Incorporated	SESW 26-11N-24E	Tranel 26-48	21852	OIL	Wildcat Musselshell	Amsden	06/20/03	1701	0	0
DL Incorporated	SESE 25-11N-24E	Tranel 25-77	21854	SWD	Devil's Basin	Heath, Heath	07/15/03	1401	0	0
True Oil LLC	NWSW 31-11N-26E	Herco Federal 13-31	21855	OIL	Wildcat Musselshell		08/17/03	3810	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL GAS	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Cardinal Construction, LLC	NE 2-7N-27E	BMB-Gage 1-2	21856	DH	Wildcat Musselshell		08/05/03	1521	0	0
069 Petroleum										
True Oil LLC	SWSE 33-12N-25E	Iverson 34-33	21158	DH	Wildcat Petroleum		08/26/03	2960	0	0
071 Phillips										
Fidelity Exploration & Production Co.	SESW 13-32N-33E	Fee 1117	22680	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/22/03	1300	0	138
Fidelity Exploration & Production Co.	NESE 34-33N-33E	Fee 1109	22684	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/09/03	1300	0	96
Fidelity Exploration & Production Co.	SESW 1-32N-33E	Federal 1111	22695	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/10/03	1300	0	160
Decker Operating Company, L.L.C.	NWNE 30-34N-30E	Federal 3040-1	22713	GAS	Wildcat Phillips	Phillips	02/13/03	2033	0	2
Fidelity Exploration & Production Co.	SESW 1-32N-32E	Siewing 2	22737	GAS	Wildcat Phillips	Firemoon	01/28/03	3088	0	3400
Fidelity Exploration & Production Co.	NWSW 12-31N-32E	Fee 1235	22738	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	09/22/03	1460	0	143
Fidelity Exploration & Production Co.	SESE 17-32N-32E	Fee 1217	22739	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	09/21/03	1460	0	168
Fidelity Exploration & Production Co.	NWSE 20-32N-32E	Fee 1218	22740	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	09/22/03	1460	0	140
Fidelity Exploration & Production Co.	NENE 36-32N-32E	State 1242	22741	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	09/20/03	1460	0	90
Fidelity Exploration & Production Co.	SENE 1-32N-33E	Fee 1154	22943	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/09/03	1300	0	121
Fidelity Exploration & Production Co.	NWSW 4-32N-33E	Fee 1227	22944	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/10/03	1290	0	49
Fidelity Exploration & Production Co.	SENE 11-32N-33E	Fee 1153	22945	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/23/03	1300	0	179
Fidelity Exploration & Production Co.	NWNW 16-32N-34E	State 1232	22947	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/23/03	1300	0	183
Fidelity Exploration & Production Co.	NWSE 2-31N-32E	Federal 1234	22949	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	09/22/03	1460	0	100
Fidelity Exploration & Production Co.	NWSE 8-32N-32E	Federal 1229	22951	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	09/21/03	1460	0	168
Fidelity Exploration & Production Co.	NWNW 9-32N-32E	Federal 1230	22952	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/08/03	1460	0	201
Fidelity Exploration & Production Co.	SW 10-32N-32E	Federal 1231	22953	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/08/03	1460	0	198
Fidelity Exploration & Production Co.	SWNE 15-32N-32E	Federal 1224	22954	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	09/22/03	1460	0	199
Fidelity Exploration & Production Co.	NWNW 21-32N-32E	Federal 1219	22955	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	09/21/03	1460	0	197
Fidelity Exploration & Production Co.	SESW 28-32N-32E	Federal 1220	22956	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	09/23/03	1460	0	166
Fidelity Exploration & Production Co.	SW 31-32N-33E	Federal 1236	22959	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	09/20/03	1460	0	109
Fidelity Exploration & Production Co.	NENE 18-32N-34E	Federal 1239	22962	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/23/03	1300	0	130
Fidelity Exploration & Production Co.	SENE 33-33N-33E	Federal 1199	22965	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/08/03	1300	0	109
Fidelity Exploration & Production Co.	NENE 13-32N-32E	Federal 1148	22966	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/24/03	1460	0	290
Fidelity Exploration & Production Co.	SESW 34-33N-33E	Fee 1223	22967	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/09/03	1305	0	185
Fidelity Exploration & Production Co.	NWSW 3-31N-32E	Federal 1222	22968	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	09/20/03	1460	0	100
Fidelity Exploration & Production Co.	NWSE 8-31N-34E	Federal 1204	22969	GAS	Bowdoin	Bowdoin, Niobrara	10/24/03	1490	0	0
Fidelity Exploration & Production Co.	SWSW 29-32N-32E	Federal 1221	22970	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	09/23/03	1460	0	30
Fidelity Exploration & Production Co.	SWSW 3-32N-33E	Federal 1228	22971	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/08/03	1260	0	191
Fidelity Exploration & Production Co.	NWNW 33-33N-33E	Federal 1198	22973	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/09/03	1300	0	116
Fidelity Exploration & Production Co.	NWSW 7-32N-34E	Fee 1162	22977	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/22/03	1300	0	225
Fidelity Exploration & Production Co.	SWNE 8-32N-34E	Fee 1268	22978	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/10/03	1295	0	136
Fidelity Exploration & Production Co.	SESE 8-32N-34E	Fee 1269	22979	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/22/03	1300	0	163
Fidelity Exploration & Production Co.	SWNW 8-32N-34E	Fee 1270	22980	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/10/03	1300	0	156
Fidelity Exploration & Production Co.	NWSW 9-32N-34E	Fee 1271	22981	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/22/03	1300	0	217
Fidelity Exploration & Production Co.	NESE 11-32N-32E	Fee 1248	22982	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/24/03	1460	0	198
Fidelity Exploration & Production Co.	NESE 12-32N-32E	Fee 1249	22983	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/23/03	1460	0	166
073 Pondera										
Shakespeare Oil Co Inc	SENE 19-31N-3W	Majerus #1 8-19	21794	GAS	Marias River	Bow Island	09/06/03	1364	0	15
079 Prairie										
Encore Operating LP	NENE 31-13N-56E	North Pine 41-31CH	21043	EOR	Pine	Siluro-Ordovician	02/18/03	12280	0	0
083 Richland										
Headington Oil LP	SESW 25-24N-54E	Roberts 24X-25	21925	OIL	Wildcat Richland	Bakken	04/07/03	15030	363	182
Headington Oil LP	SESW 19-24N-55E	Vaira 24X-19	21927	OIL	Wildcat Richland	Bakken	01/18/03	14800	632	270
LycO Energy Corporation	W2E2 4-24N-55E	Whiplash-Vaira 4-2-H	21946	OIL	Wildcat Richland	Bakken	01/10/03	15942	308	120
LycO Energy Corporation	NWNE 25-25N-54E	Burning Tree-Larson 25	21951	OIL	Charlie Creek	Bakken	05/24/03	13207	287	148
Headington Oil LP	NWNW 24-24N-54E	Williams 11X-24	21957	OIL	Wildcat Richland	Bakken	05/12/03	13665	748	342
LycO Energy Corporation	NWNW 24-24N-55E	Penelope-Gladowski 24	21959	OIL	Wildcat Richland	Bakken	02/20/03	14281	440	219
Petro-Hunt, LLC	NWSW 11-22N-53E	BR 11C-2-1	21964	OIL	Wildcat Richland	Red River	02/10/03	11285	391	467
Headington Oil LP	NENW 30-24N-55E	Roberts 21X-30	21967	OIL	Wildcat Richland	Bakken	06/26/03	14935	470	235
Headington Oil LP	SESW 18-25N-54E	Irigoin 24X-18	21969	OIL	Wildcat Richland	Bakken	03/09/03	14455	416	70
EOG Resources, Inc.	SWSE 23-25N-53E	Irigoin 15-23H	21970	OIL	Wildcat Richland	Bakken	04/04/03	13850	269	135
LycO Energy Corporation	SWSE 12-23N-56E	Lone Tree-McMillen 12-	21971	OIL	Wildcat Richland	Bakken	03/16/03	19256	414	200
Headington Oil LP	SWSE 32-24N-57E	Albin Farms 34X-32	21972	OIL	Wildcat Richland	Bakken	04/29/03	15187	401	246
LycO Energy Corporation	NWNW 19-25N-54E	Hopper-Irigoin 19-4H	21975	OIL	Wildcat Richland	Bakken	09/06/03	18700	536	273
Headington Oil LP	NWNE 28-24N-56E	Hill 31X-28	21977	OIL	Wildcat Richland	Bakken	05/07/03	15274	516	282
Headington Oil LP	SESE 1-24N-54E	BR 44X-1	21980	OIL	Wildcat Richland	Bakken	08/12/03	16288	712	292
LycO Energy Corporation	NWNW 19-24N-56E	Penelope-Frank 19-4-H	21981	OIL	Wildcat Richland	Bakken	07/03/03	19570	709	300
Petro-Hunt, LLC	SWNE 31-23N-55E	BR 31A-3-1	21983	DH	Wildcat Richland		05/18/03	11900	0	0
Headington Oil LP	NWNE 20-24N-55E	Mullin 31X-20	21985	OIL	Wildcat Richland	Bakken	06/27/03	15244	557	253
Headington Oil LP	SWSE 21-24N-56E	Hill 34X-21	21999	OIL	Wildcat Richland	Bakken	06/26/03	15380	716	362
LycO Energy Corporation	NWNW 21-24N-55E	Buffalo-Mullin 21-4H	22001	OIL	Wildcat Richland	Bakken	09/15/03	14248	566	289
Petro-Hunt, LLC	NENW 27-24N-54E	BR 27A-2-1H	22002	OIL	Wildcat Richland	Bakken	08/22/03	14198	386	170
Headington Oil LP	SWSE 11-23N-56E	Bahls 34X-11	22004	OIL	Wildcat Richland	Bakken	09/26/03	15550	452	226
Headington Oil LP	NWNE 29-24N-56E	BR-Hill 31X-29	22005	OIL	Wildcat Richland	Bakken	08/08/03	15563	975	411

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL GAS	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Continental Resources Inc	SWSE 26-24N-54E	Goss 34-26H	22006	OIL	Wildcat Richland	Bakken	08/23/03	14943	459	225
Continental Resources Inc	S2SE 15-24N-54E	Margaret 44-15H	22008	OIL	Wildcat Richland	Bakken	12/21/03	14810	1280	0
Headington Oil LP	SWSE 14-24N-54E	Williams 34X-14	22010	OIL	Wildcat Richland	Bakken	09/29/03	14898	865	433
Headington Oil LP	NWNE 22-24N-56E	LeSueur 31X-22	22011	OIL	Wildcat Richland	Bakken	08/15/03	15535	322	161
LycO Energy Corporation	SESE 10-24N-55E	Whiplash-Fink 10-16H	22013	OIL	Wildcat Richland	Bakken	08/06/03	16064	691	329
Headington Oil LP	SESE 18-23N-58E	Larson 44X-18	22014	OIL	Wildcat Richland	Bakken	11/07/03	15278	131	56
LycO Energy Corporation	SESW 29-25N-54E	Cable-Leonard 29-14H	22017	OIL	Wildcat Richland	Bakken	12/16/03	18206	1086	538
EOG Resources, Inc.	NWNE 22-25N-53E	Vairstep 1-22H	22018	OIL	Wildcat Richland	Bakken	10/17/03	13995	624	480
Petro-Hunt, LLC	SESW 33-23N-54E	Grow 33C-4-1H	22020	DH	Wildcat Richland		10/27/03	14012	0	0
Continental Resources Inc	SWSW 34-24N-55E	Melvin 1-34H	22021	OIL	Wildcat Richland	Bakken	09/18/03	15127	322	156
Headington Oil LP	NWNE 19-24N-57E	Halvorsen 31X-19	22022	OIL	Wildcat Richland	Bakken	09/24/03	15657	216	108
Petro-Hunt, LLC	NENE 25-23N-54E	Qualley 25A-1-1	22023	OIL	Wildcat Richland	Red River	10/30/03	11730	56	30
Nance Petroleum Corporation	NWSW 20-23N-57E	Larson 11-26	22025	OIL	Wildcat Richland	Stonewall	12/23/03	12550	235	0
Nance Petroleum Corporation	SWNE 2-23N-59E	Steinbeisser 7-2	22026	OIL	Wildcat Richland	Red River	11/08/03	12550	288	1014
LycO Energy Corporation	NENE 13-25N-53E	Flik-Irigoien 13-1H	22028	OIL	Wildcat Richland	Bakken	11/12/03	14250	460	235
LycO Energy Corporation	NWNE 29-24N-57E	Rocky-Conrad 29-2H	22031	OIL	Wildcat Richland	Bakken	11/26/03	14897	775	395
EOG Resources, Inc.	SWSE 5-25N-53E	Putnee 1-5H	22036	OIL	Wildcat Richland	Bakken	12/26/03	13997	220	140
Headington Oil LP	SESW 20-23N-57E	Putnam 24X-20	22047	OIL	Wildcat Richland	Bakken	11/15/03	15680	741	379
Headington Oil LP	NENW 20-24N-55E	Mullin 21X-20	22050	OIL	Wildcat Richland	Bakken	11/13/03	14770	816	384
Headington Oil LP	SESW 16-24N-55E	Redwater State 24X-16	22067	OIL	Wildcat Richland	Bakken	12/23/03	14925	692	346
Headington Oil LP	NWSE 5-24N-56E	BR 33X-5	22071	OIL	Wildcat Richland	Bakken	12/23/03	16829	558	312
085 Roosevelt										
Chandler Energy, LLC	NESE 34-29N-55E	Waldow 9-34-29-55	21668	DH	Wildcat Roosevelt		01/27/03	12166	0	0
Shotgun Creek, LLC	SENE 15-30N-57E	Jacobson 2-15H	21669	OIL	Wildcat Roosevelt	Ratcliffe	04/28/03	12050	0	0
Shotgun Creek, LLC	NENE 27-30N-57E	Luft 2-27	21670	OIL	Wildcat Roosevelt	Ratcliffe	04/21/03	8770	20	0
Ballard Petroleum Holdings LLC	SWSE 11-28N-51E	EPU 34-11H	21671	OIL	Poplar, East	Charles C	02/05/03	9382	174	0
Nance Petroleum Corporation	NWSE 9-28N-58E	Bercier 10-9	21673	DH	Bainville, North		01/12/03	12627	0	0
Ballard Petroleum Holdings LLC	SWSW 17-29N-51E	EPU 14-17H	21674	OIL	Poplar, East	Charles B	05/29/03	9857	18	0
Bill Barrett Corporation	SWSW 16-29N-59E	State 14-16H	21677	OIL	Wildcat Roosevelt	Ratcliffe	11/25/03	13000	120	0
087 Rosebud										
Great Plains Resources Inc.	NWSE 26-12N-32E	Edward 10-26	21669	DH	Wildcat Rosebud, N		08/01/03	5306	0	0
True Oil LLC	SWNE 13-7N-38E	Swanson 32-13	21676	GAS	Wildcat Rosebud, N	Greenhorn	02/14/03	2050	0	0
True Oil LLC	NWSE 19-7N-39E	Pindell 33-19	21680	GAS	Wildcat Rosebud, N	Shannon	10/08/03	2118	0	0
True Oil LLC	NESW 2-7N-38E	Swanson 23-2	21682	GAS	Wildcat Rosebud, N		10/09/03	2058	0	0
True Oil LLC	SWNE 3-7N-38E	Swanson 32-3	21683	GAS	Wildcat Rosebud, N	Greenhorn	01/03/03	2098	0	0
True Oil LLC	SWNE 5-6N-39E	Krueger 32-5	21684	GAS	Wildcat Rosebud, N	Shannon	10/08/03	2318	0	54
True Oil LLC	SENE 21-7N-39E	Anchor Island 22-21	21687	GAS	Wildcat Rosebud, N	Shannon	10/08/03	2238	0	0
True Oil LLC	SENE 30-7N-40E	Hein 22-30	21688	GAS	Wildcat Rosebud, N	Bowdoin	03/06/03	2500	0	0
True Oil LLC	NESW 23-6N-38E	Thompson 23-23	21693	GAS	Wildcat Rosebud, N	Shannon	03/06/03	2802	0	0
Macum Energy Inc.	SESW 29-13N-34E	Galt 24-29	21694	DH	Wildcat Rosebud, N		07/18/03	4650	0	0
091 Sheridan										
Nance Petroleum Corporation	SESW 1-33N-58E	Melby 14-1H	21773	OIL	Brush Lake	Ratcliffe	04/17/03	12590	0	0
CamWest II, LP	SWNE 8-37N-57E	Hellegaard 5H	21774	OIL	Flat Lake	Nisku	03/13/03	11185	41	45
Citation Oil & Gas Corporation	NESW 32-36N-58E	Goose Lake Deep 11-3	21775	DH	Goose Lake		08/31/03	10905	0	0
Nance Petroleum Corporation	NENE 14-33N-58E	Dahl 1-14H	21776	OIL	Brush Lake	Gunton	09/25/03	15417	416	201
CamWest II, LP	NWSW 19-32N-59E	Dwyer 18-02H	21777	OIL	Dwyer	Ratcliffe	11/14/03	9808	107	0
CamWest II, LP	SWNE 18-37N-57E	King 1H	21779	DH	Flat Lake		11/06/03	8050	0	0
CamWest II, LP	NWNE 10-37N-57E	Jerde 5	21780	OIL	Flat Lake		12/03/03	8140	0	0
101 Toole										
Somont Oil Company, Inc.	SWNE 28-35N-1W	FSFU 21	23935	OIL	Kevin-Sunburst	Swift	04/01/03	1375	5	0
Somont Oil Company, Inc.	NWNE 27-35N-1W	FSFU 24i	23938	EOR	Kevin-Sunburst	Swift	04/25/03	1420	0	0
Somont Oil Company, Inc.	SWNW 27-35N-1W	FSFU 25	23939	OIL	Kevin-Sunburst	Swift	04/02/03	1422	5	0
Somont Oil Company, Inc.	SWNW 27-35N-1W	FSFU 26i	23940	EOR	Kevin-Sunburst	Swift	04/25/03	1414	0	0
Somont Oil Company, Inc.	NWSW 27-35N-1W	FSFU 27	23941	OIL	Kevin-Sunburst	Swift	03/27/03	1440	5	0
Somont Oil Company, Inc.	NESW 27-35N-1W	FSFU 28i	23942	EOR	Kevin-Sunburst	Swift	04/28/03	1440	0	0
Somont Oil Company, Inc.	NESW 27-35N-1W	FSFU 29	23943	OIL	Kevin-Sunburst	Swift	03/27/03	1463	5	0
Somont Oil Company, Inc.	NENE 28-35N-1W	FSFU 22i	23944	EOR	Kevin-Sunburst	Swift	04/28/03	1416	0	0
Somont Oil Company, Inc.	NESE 28-35N-1W	FSFU 23i	23945	EOR	Kevin-Sunburst	Swift	04/28/03	1411	0	0
Griffon Petroleum, Inc.	NENE 29-34N-1W	Potlatch 4-29	23948	GAS	Prairie Dell	Swift	08/10/03	1231	0	100
Robinson Oil Company, LLC	SWSE 23-32N-2E	Hellinger 23-1	23949	GAS	Devon	Bow Island	01/30/03	735	0	78
Robinson Oil Company, LLC	NWNE 24-34N-2E	Blue Heron Ranch 24-1	23950	DH	Wildcat Toole		01/28/03	1413	0	0
Keesun Corporation	NESW 17-33N-1W	Wolfe 11-17	23952	GAS	Old Shelby	Swift, Sunburst	06/01/03	1351	0	150
Keesun Corporation	NENW 17-33N-1W	Wolfe 3-17	23953	GAS	Old Shelby	Sunburst	06/05/03	1350	0	70
Robinson Oil Company, LLC	SWSE 10-32N-2E	Kinyon 10-1	23954	DH	Devon		12/29/03	813	0	0
Robinson Oil Company, LLC	SWNW 24-32N-2E	McCarter 24-1	23955	DH	Devon, East		10/03/03	740	0	0
Robinson Oil Company, LLC	NWSE 5-32N-3E	Childers 5-1	23960	GAS	Wildcat Toole	Spike Zone, Blackleaf Fm.	10/27/03	2180	0	23
Keesun Corporation	SWSE 23-34N-1W	Zimmerman 15-23	23962	GAS	Kevin-Sunburst	Bow Island, Sunburst	10/30/03	1442	0	60
Keesun Corporation	SENE 30-34N-2W	Munson 8-30	23963	GAS	Kevin-Sunburst	Bow Island, Swift	11/18/03	1473	0	106

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	
105 Valley											
Continental Resources Inc	SWSE 22-31N-43E	McKay 1-22	21458	OIL	Wildcat Valley, E	Madison	01/10/03	6208	140	0	
Continental Resources Inc	NESW 7-30N-45E	Joseph 1-7	21461	OIL	Wildcat Valley, E	Mission Canyon	10/06/03	6670	29	0	
Samson Resources Company	SWSW 22-36N-36E	Upper Ichpair Creek 1-2	21462	DH	Wildcat Valley, E		07/22/03	1860	0	0	
Samson Resources Company	SESE 12-35N-35E	Tiny Spring Fee 1-12	21469	DH	Wildcat Valley, E		07/22/03	1735	0	0	
Samson Resources Company	SWSW 21-36N-37E	Starbuck Coulee Fee 1-	21471	DH	Wildcat Valley, E		07/22/03	1970	0	0	
109 Wibaux											
Encore Operating LP	NWNW 4-11N-57E	Unit 11X-04AH	21147	OIL	Pine	Siluro-Ordovician	04/18/03	12265	41	1	
Encore Operating LP	NWNW 14-11N-57E	South Pine 11-14A	21149	OIL	Pine	Siluro-Ordovician	03/11/03	9244	80	15	
Encore Operating LP	SESW 4-11N-57E	South Pine 22-14AH	21150	OIL	Pine	Siluro-Ordovician	05/27/03	13650	104	37	
Encore Operating LP	SESW 4-11N-57E	South Pine 24-04A	21151	OIL	Pine	Siluro-Ordovician	04/27/03	9218	54	45	

* "Operator" is the well operator at the time the well was completed and not necessarily the current operator or operator that permitted the well.

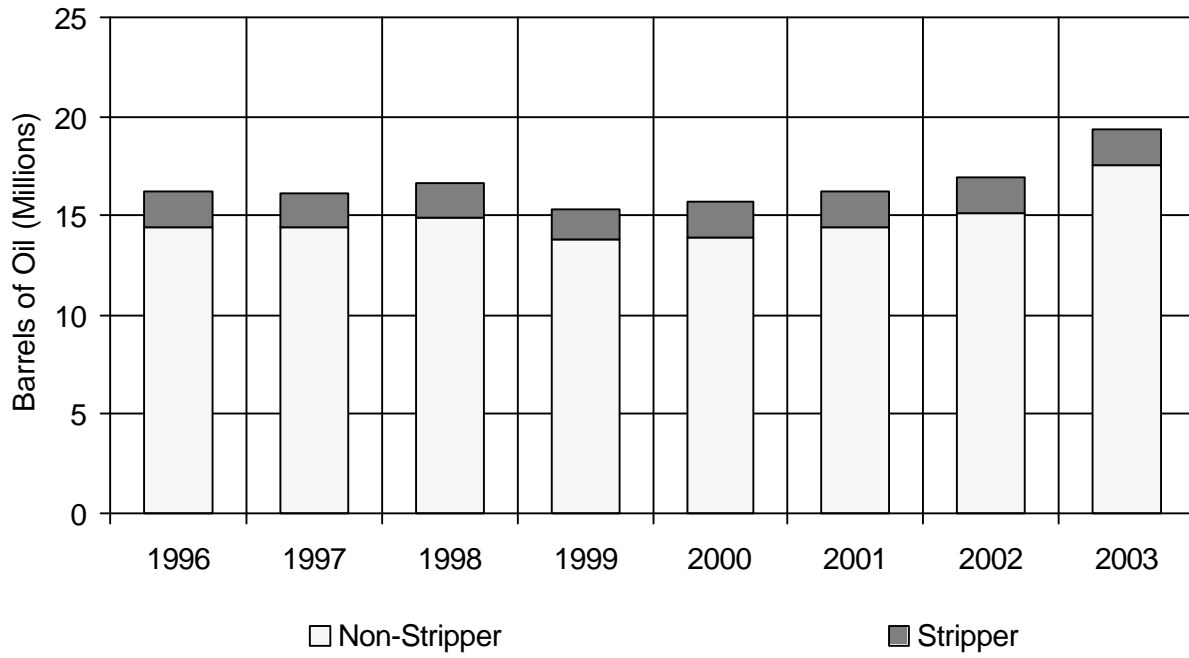
** OIL - Oil Well; GAS - Gas Well; DH - Dry Hole; GST - Gas Storage; CBM - Coalbed Methane; EOR - Injection, Enhanced Recovery; SWD - Salt Water Disposal

Data Current Through: 11/19/2004

2003 Stripper Oil Well Statistics

A Stripper Oil Well Produces Less Than 10 Barrels Of Oil Per Day

Oil Production

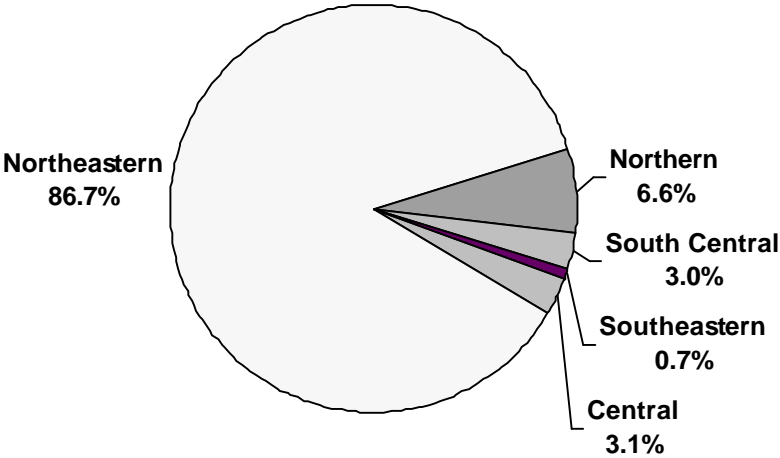


Number Of Producing Wells

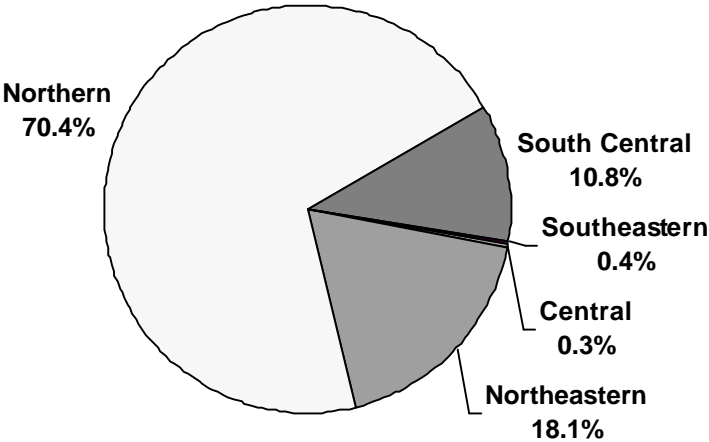


2003 Production By Area

Oil Production



Gas Production



2003 Field Rules and Production Summary By Formation

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Ace High				Cumulative Oil Production (Bbls):	3,686
				Statewide.	
Agawam				Cumulative Oil Production (Bbls):	79
				Statewide.	
Alkali Coulee				Cumulative Oil Production (Bbls):	53,229
				Post-1986 Gas Production (MCF):	31,682
				320-acre Red River Fm. spacing units with 660' setback from spacing unit boundaries and 1650' between wells (Order 77-81).	
Alma				Post-1986 Gas Production (MCF):	45,864
				640-acre spacing units for gas production from the Sawtooth, Bow Island, and shallower formations; location to be no closer than 990' to spacing unit boundary (Order 19-77).	
Alma, North				Single 640-acre spacing unit for Blackleaf gas production (Order 95-82).	
Amanda				Post-1986 Gas Production (MCF):	3,869,642
Bow Island	7	0	24,885	320-acre spacing units for gas with one well per horizon, base of the Swift to the surface; wells to be no closer than 660' to spacing unit boundary; spacing units to consist of two contiguous quarter sections lying within one or two sections (Order 76-79). Field enlargement (Orders 25-83, 1-85, 25-88, 42-88, 2-89 and 29-91). Add Sec. 23-36N-4W for gas production below Bow Island and through the Swift (Order 63-91). Enlarged to include 36N-4W-22 for all formations below Bow Island including Swift (Order 123-01). Well Density and spacing amendments (Order 88-03).	
Dakota	1	0	630		
Sunburst	4	0	51,057		
Swift	1	0	12,451		
Bow Island, Dakota	1	0	8,965		
Dakota, Kootenai	1	0	20,658		
Swift, Sunburst	7	0	59,933		
	2003 Production:		0	178,579	
Andes				Cumulative Oil Production (Bbls):	21,175
				Statewide.	
Antelope Coulee				Post-1986 Gas Production (MCF):	34,813
Bow Island	1	0	8,783	Statewide.	
	2003 Production:		0	8,783	
Antelope, North				Cumulative Oil Production (Bbls):	2,484
				Statewide.	
Anvil				Cumulative Oil Production (Bbls):	5,168,722
				Post-1986 Gas Production (MCF):	2,548,785
Ratcliffe	1	5,460	6,541	320-acre spacing units for Red River "B" and "C" with one well per zone located no closer than 660' to spacing unit boundary; commingling approved with one well per spacing unit (Order 75-85).	
Nisku	1	29,622	12,965		
Red River	3	22,854	21,472		
	2003 Production:		57,936	40,978	
Anvil, North				Cumulative Oil Production (Bbls):	9,446
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Arch Apex				Post-1986 Gas Production (MCF):	4,328,824
Bow Island	35	0	169,071	Delineated for Colorado Blackleaf pool; wells to be 330' from legal subdivision, 2,400' from any other well drilling to or producing from the same reservoir; 75' topographic tolerance (Orders 5-56, 4-60). Single Bow Island spacing unit (Order 3-78).	
Sunburst	1	0	2,167		
Bow Island, Kootenai, Swift	1	0	3,516		
2003 Production:		0	174,754		
Ash Creek				Cumulative Oil Production (Bbls):	868,169
				Spacing waived (Shannon Formation) within unitized portion of field with wells to be no closer than 660' to unit boundary (Order 4-65). Waterflood initiated October 1964 (Orders 22-64, 15-66).	
Ashfield				Post-1986 Gas Production (MCF):	19,920,104
Bowdoin	12	0	97,539	640-acre spacing units for Bowdoin/Greenhorn/Phillips with two wells per formation (Orders 41-82 and 16-89). Amended to allow 4 wells per formation per 640-acre spacing unit located no closer than 660' to the spacing unit boundary, 1,320' between wells producing from the same formation with 150' geologic or topographic tolerance (Order 17-89). Allow 8 wells per spacing unit in 4 spacing units and reduce between-well distance to 990' with 150' topographic tolerance (Order 8-92).	
Niobrara	2	0	2,789		
Phillips	130	0	919,235		
Bowdoin, Phillips	30	0	268,241		
Phillips, Niobrara	5	0	8,124		
2003 Production:		0	1,295,928		
Ator Creek				Cumulative Oil Production (Bbls):	35,128
Red River	1	1,933	773	Post-1986 Gas Production (MCF):	3,862
2003 Production:		1,933	773	Single spacing unit comprised of W/2 NE/4 and E/2 NW/4, Sec. 36, T35N, R55E for production of oil from Red River Formation (Order 73-96).	
Autumn				Cumulative Oil Production (Bbls):	35,546
				Statewide.	
Badlands				Post-1986 Gas Production (MCF):	4,473,516
Eagle	9	0	139,135	One Eagle Formation well per governmental section spacing unit located no closer than 990' to a section line (Order 22-78).	
2003 Production:		0	139,135		
Bainville				Cumulative Oil Production (Bbls):	1,159,720
Mission Canyon	1	12,769	2,553	Post-1986 Gas Production (MCF):	453,105
Ratcliffe	1	4,773	283	320-acre spacing unit for Winnipegosis Formation, 28N-58E-26: E/2 (Order 117-84). Spacing unit for Winnipegosis 28N-58E-20:E/2SE, 21, W/2SW, 28, W/2NW, 29, E/2NE (Order 18-88, Order 53-98). Red River spacing unit, 28N-58E-28: W/2 (Order 53-98). 320-acre Madison spacing unit, 28N-58E-28: E2 (Order 89-00).	
Winnipegosis	1	3,022	2,387		
Red River	2	38,977	32,578		
2003 Production:		59,541	37,801		
Bainville (Ratcliffe/Mission Canyon)				Cumulative Oil Production (Bbls):	58,299
Ratcliffe	1	6,819	3,250	Post-1986 Gas Production (MCF):	26,047
2003 Production:		6,819	3,250	Single spacing unit consisting of S/2 NW/4 and N/2 SW/4 Sec. 13, T28N, R58E for production from the Mission Canyon/Ratcliffe (Order 5-94).	
Bainville II				Cumulative Oil Production (Bbls):	1,162,869
Nisku	1	72,456	49,345	Post-1986 Gas Production (MCF):	667,901
Red River	1	15,016	13,659	320-acre Red River spacing units; no well closer than 660' to the unit boundaries (Order 36-82). Field reduction (Order 16-85). Single Red River spacing unit designated (Order 69-85). Single Madison Group spacing unit, NW/4 27N-59E-6 (Order 122-97). 320-ac. Nisku spacing unit, E2 27N-58E-2 (Order 52-02).	
2003 Production:		87,472	63,004		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Bainville, North				Cumulative Oil Production (Bbls):	6,612,417	Post-1986 Gas Production (MCF):	4,437,147
Mission Canyon	1	7,831	6,188	320-acre spacing units for Winnipegosis and Red River consisting of two governmental quarter sections located in one or two governmental sections; wells no closer than 660' to unit boundary and 1,650' to any well producing from the same formation (Order 84-79). Topographic tolerance of 150' (Order 39-80). Spacing units for production from the Nisku Formation (Orders 61-92, 57-96). Spacing unit for production from the Madison (Order 16-93). Commingling authorized (Orders 34-97, 35-97, 112-97, 113-97). Nisku spacing unit, 29N-58E-31:N2 (Order 142-00).			
Ratcliffe	6	46,051	40,961				
Nisku	6	55,336	49,874				
Winnipegosis	4	114,735	106,072				
Interlake	1	7,432	1,078				
Red River	9	183,690	172,322				
	2003 Production:	415,075	376,495				
Bainville, West				Cumulative Oil Production (Bbls):	338,871	Post-1986 Gas Production (MCF):	122,151
Ratcliffe	2	7,744	3,642	320-acre spacing units for Madison Group to consist of two governmental quarter sections that may be in either one or two governmental sections; location no closer than 660' to the unit boundary and 1,650' to another producing well within the field (Orders 19-78, 42-79). 320-acre Red River spacing units aligned in east-west direction with permitted well to be no closer than 660' to unit boundary (Order 57-80). Nisku spacing unit, E2 28N-57E-34 (Order 50-02).			
Nisku	1	20,704	1,952				
Red River	1	3,129	3,508				
	2003 Production:	31,577	9,102				
Bannatyne				Cumulative Oil Production (Bbls):	457,297		
Swift	16	3,920	0	Delineated for production from the Swift and Madison Formations; wells to be located at center of 10-acre tracts, 50' topographic tolerance; commingling permitted (Order 20-58). Pilot waterflood of Swift Formation suspended in 1963.			
Madison	5	1,268	0				
	2003 Production:	5,188	0				
Bascom				Cumulative Oil Production (Bbls):	27,830		
				Field rules vacated.			
Battle Creek				Cumulative Oil Production (Bbls):	4,854	Post-1986 Gas Production (MCF):	43,651,038
Eagle	156	0	3,426,703	Originally delineated for production of gas from all formations from surface to top of Virgelle with one well per producing horizon per section located no closer than 990' to section line but allowing additional wells in each section no closer than 1,320' to wells producing from same horizon (Order 40-86). Include Lower Eagle and Upper Colorado intervals in a portion of the field (Order 76-92). Battle Creek, South: Four gas wells per horizon, 990' setback from spacing unit boundaries (various orders). Field enlargement (Order 103-02).			
Judith River	1	0	754				
Sawtooth	1	4,744	0				
Eagle, Claggett	2	0	63,146				
Eagle, Niobrara	1	0	19,399				
	2003 Production:	4,744	3,510,002				
Beanblossom				Cumulative Oil Production (Bbls):	669,032	Post-1986 Gas Production (MCF):	39,897
Tyler	1	11,196	1,402	Three spacing units consisting of individual lots with one well per lot (Order 23-86).			
	2003 Production:	11,196	1,402				
Bear's Den				Cumulative Oil Production (Bbls):	780,488	Post-1986 Gas Production (MCF):	227,789
Bow Island	1	0	1,550	Swift unit delineated and spacing waived in unitized portion of field (Order 5-89). Statewide spacing for non-unitized lands and formations.			
Swift	7	4,018	0				
	2003 Production:	4,018	1,550				
Belfry				Cumulative Oil Production (Bbls):	101,245	Post-1986 Gas Production (MCF):	8,760
				Statewide.			
Bell Creek				Cumulative Oil Production (Bbls):	133,317,827	Post-1986 Gas Production (MCF):	70,240
Muddy	44	134,821	0	Originally 40-acre spacing units with location 660' from unit boundary with 150' tolerance for topographic reasons only (Orders 37-67, 39-67, 50-67, 1-69, 17-70). Tertiary recovery program (Order 25-80). Dissolution of existing enhanced recovery units and consolidation as the Bell Creek Consolidated (Muddy) Unit (Order 71-91). South Bell Creek (Muddy) Unit approved 6-28-90 (Order 24-90). Certification of Consolidated Unit (Order 44-96) and South Bell Creek Unit (Order 74-97) as expanded enhanced recovery projects.			
	2003 Production:	134,821	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Bell Creek, Southeast				Post-1986 Gas Production (MCF):	2,558,506
Muddy	2	0	104,609	160-acre spacing units for Muddy gas production, wells 660' from spacing unit boundary (Order 31-72).	
	2003 Production:	0	104,609		
Benrud				Cumulative Oil Production (Bbls):	289,695
				Post-1986 Gas Production (MCF):	14,992
				160-acre spacing for Devonian with wells no closer than 990' from spacing unit boundaries (Orders 1-62 and 44-62). Field rules amended to allow drilling not closer than 660' to the spacing unit boundaries (Order 6-65). Field reduction (Order 66-84).	
Benrud, East				Cumulative Oil Production (Bbls):	2,989,998
Nisku	1	2,485	0	Post-1986 Gas Production (MCF):	123,714
	2003 Production:	2,485	0	160-acre spacing units for Nisku with permitted location within a 1,320' square in center of quarter section (Order 6-65). Single Nisku Formation spacing unit consisting of Lots 3 and 4, Sec. 6, T30N, R48E (Orders 108-84 and 7-85).	
Benrud, Northeast				Cumulative Oil Production (Bbls):	1,019,598
				Post-1986 Gas Production (MCF):	17,551
				Same as East Benrud Field (Order 6-65). Field enlargement (Order 26-66).	
Berthelote				Cumulative Oil Production (Bbls):	70,669
Sunburst	3	584	0	Sunburst wells to be located 330' from lease lines; 660' between wells with no more than one well per governmental quarter-quarter section (Order 18-66).	
	2003 Production:	584	0		
Big Coulee				Post-1986 Gas Production (MCF):	3,701,085
Big Elk Sandstone	1	0	2,068	Statewide except for single spacing unit for production of gas from the Morrison Formation consisting of Sec. 29, T4N R20E (Order 25-86).	
Third Cat Creek	3	0	40,803		
Morrison Formation	2	0	7,596		
Lakota, Morrison	3	0	248,830		
	2003 Production:	0	299,297		
Big Gully				Cumulative Oil Production (Bbls):	114,493
				Statewide.	
Big Gully, North				Cumulative Oil Production (Bbls):	29,892
				Statewide.	
Big Muddy Creek				Cumulative Oil Production (Bbls):	1,413,574
Duperow	1	8,939	8,863	Post-1986 Gas Production (MCF):	169,018
	2003 Production:	8,939	8,863	One well per 320-acre spacing unit for Interlake and Red River with wells no closer than 660' from boundary of the four N/2-S/2 spacing units (Order 4-75).	
Big Rock				Cumulative Oil Production (Bbls):	12,444
Colorado Shale	5	0	40,121	Post-1986 Gas Production (MCF):	6,215,271
Blackleaf Formation	23	0	128,498	640-acre spacing units for gas production from Blackleaf "A" Formation; location to be no closer than 990' to any governmental section line (Order 31-78). Amended to allow 2 wells per section in 5 sections (Order 64-85).	
Bow Island	6	0	51,747		
	2003 Production:	0	220,366		
Big Wall				Cumulative Oil Production (Bbls):	8,454,953
Amsden	3	10,186	0	Basal Amsden Sand and Amsden Dolomite spaced by old statewide spacing; 330' from lease or property line, 990' between wells in same reservoir (Order 12-54). Waterflood of Tyler "B" sand started August 1966 (Order 22-66). A second Tyler "B" waterflood authorized by Order 96-83.	
Tyler	8	24,703	0		
	2003 Production:	34,889	0		
Big Wall, North				Cumulative Oil Production (Bbls):	7,218
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbbls	Gas, MCF	Cumulative Production And Regulation Summary		
Bills Coulee				Post-1986 Gas Production (MCF):	564,110	
Sunburst	1	0	11,054	Field without restrictions except that no well may be drilled closer than 330' to the exterior field boundary (Order 22-80).		
2003 Production:		0	11,054			
Black Butte				Post-1986 Gas Production (MCF):	1,477,094	
Eagle	1	0	40,579	320-acre spacing units for gas production from the Eagle Sandstone consisting of either the N/2 and S/2 or E/2 and W/2 of the section with wells to be no closer than 990' to exterior field boundaries nor closer than 660' to the interior spacing unit boundaries (Order 134-80).		
2003 Production:		0	40,579			
Black Coulee				Post-1986 Gas Production (MCF):	3,360,587	
Eagle	6	0	318,077	320-acre Eagle spacing units; well to be located no closer than 990' to unit boundary (Order 6-73). Well location to be no closer than 660' to eastern boundary of Black Coulee Field (Order 37-79). Field enlargement (Order 71-79). Numerous exception locations.		
2003 Production:		0	318,077			
Black Diamond				Cumulative Oil Production (Bbls):	667,941	
Mississippian, Devonian	1	2,005	0	320-acre spacing units for Duperow, Red River and Nisku Formations; well no closer than 660' to unit boundary (Orders 147-81 and 51-86). Field enlarged (Order 15-87). Portion of existing field delineated for production from Ratcliffe Formation, Mission Canyon (Orders 32-89, 154-00).	Post-1986 Gas Production (MCF):	
2003 Production:		2,005	0			270,137
Black Jack				Post-1986 Gas Production (MCF):	1,299,359	
Second White Specks	1	0	2,045	Delineated for Sunburst and Swift with one gas well per 160 acre spacing unit, with well no closer than 660' to spacing unit boundaries (Order 3-69). Order 3-69 amended to include Blackleaf Formation in spacing and field rules (Order 4-74).		
Blackleaf Formation	1	0	455			
Sunburst	10	0	55,656			
2003 Production:		0	58,156			
Blackfoot				Cumulative Oil Production (Bbls):	1,802,900	
Dakota	6	0	27,833	Delineated for Cut Bank, Madison with one well per 40-acre spacing unit; 300' tolerance from center of spacing unit; dual completion in Cut Bank and Madison with administrative approval (Order 3-57). Waterflood started November 1976 (Order 34-76). Blackfoot Shallow Gas: 640-acre spacing units; one well per section per producing horizon above the Kootenai located no closer than 990' to section boundaries (Order 121-80). Sunburst Sandstone spacing unit, 37N-6W-11:W2 SE (Order 1-00).	Post-1986 Gas Production (MCF):	
Sunburst	1	0	188			1,208,088
Bow Island, Dakota	2	0	10,408			
Cut Bank, Madison	5	6,681	0			
Sunburst, Dakota	1	0	2,155			
2003 Production:		6,681	40,584			
Blackfoot, East				Cumulative Oil Production (Bbls):	810	
				Field rules vacated.		
Blackleaf Canyon				Cumulative Oil Production (Bbls):	32,922	
				Single 160-acre Madison spacing unit (Order 84-81). Knowlton Unit: Well spacing requirements suspended provided no well drilled to be closer than 990' to unit boundary (Order 47-81). Two 280-acre spacing units for Sun River (Order 25-85).	Post-1986 Gas Production (MCF):	
						1,054,082
Bloomfield				Cumulative Oil Production (Bbls):	691,943	
Dawson Bay	1	3,553	1,967	320-acre spacing units for Interlake and Red River Formations consisting of two contiguous governmental quarter sections which need not be in the same section; wells located no closer than 660' to spacing unit boundaries (Order 38-83). Dawson Bay Formation added and commingling of Dawson Bay, Interlake, and Red River formations authorized (Order 16-84). Enlarged (Orders 32-84 and 26-89).	Post-1986 Gas Production (MCF):	
Interlake	1	5,848	5,116			312,420
Red River	1	3,430	0			
2003 Production:		12,831	7,083			
Blue Hill				Cumulative Oil Production (Bbls):	162,251	
				Statewide.		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Blue Mountain				Cumulative Oil Production (Bbls):	175,026	Post-1986 Gas Production (MCF):	10,870
Red River	2	7,656	0	Statewide.			
	2003 Production:	7,656	0				
Border				Cumulative Oil Production (Bbls):	1,499,262	Post-1986 Gas Production (MCF):	78,723
Cut Bank	5	2,941	0	Oil: Unitized into New and Old Border fields, 6-1-73 (Orders 8-73, 9-73). Gas: Location no closer than 330' to boundary of legal subdivision; 2,400' between wells in same formation on same lease; 75' topographic tolerance (Order 7-54). Waterflood approved (Orders 8-73, 9-73, 28-73).			
Moulton	1	34	0				
	2003 Production:	2,975	0				
Boulder				Cumulative Oil Production (Bbls):	156,754		
				Statewide.			
Bowdoin						Post-1986 Gas Production (MCF):	77,869,885
Bowdoin	165	0	1,594,763	One well per quarter section not less than 1,000' from lease boundary or less than 2,000' from any gas well in same horizon (Order 29-55). Unitized 1958. Delineated (Order 3-72). Spacing waived within lands participating in Bowdoin and Hinsdale Units, 660' setback from unit boundaries (Order 135-97, 166-01). Delineation and spacing waiver expanded to include the Colorado Group and specifically the Niobrara and Belle Fourche (Order 194-02). Clarification that orders applicable to non-unit tracts include the Niobrara and Belle Fourche fms (Order 266-03).			
Greenhorn	2	0	11,186				
Niobrara	1	0	6,958				
Phillips	153	0	2,668,810				
Bowdoin, Greenhorn, Phillips	3	0	29,760				
Niobrara, Bowdoin, Belle Fourche	5	0	168,888				
Bowdoin, Phillips	119	0	1,502,473				
Bowdoin, Phillips, Belle Fourche	3	0	244,505				
Niobrara, Phillips, Belle Fourche	1	0	78,482				
Phillips, Niobrara	3	0	43,567				
Bowdoin, Niobrara	2	0	33,160				
Niobrara, Bowdoin, Phillips, B Fourche	37	0	1,691,424				
Bowdoin, Phillips, Niobrara	93	0	2,375,346				
	2003 Production:	0	10,449,322				
Bowes				Cumulative Oil Production (Bbls):	11,178,423	Post-1986 Gas Production (MCF):	7,196,791
Eagle	46	0	385,555	Eagle Sandstone gas wells to be located 660' from boundary of legal subdivision and 1,320' from other wells in same formation with 75' topographic tolerance (Order 23-54). 160-acre Eagle spacing units in Sec. 5, 6, 7, 8, 17, and 18, T31N, R19E (Order 44-75). Sawtooth (Piper) oil wells 330' from lease or property line, 990' between wells in the same formation (Order 13-54). Pilot waterflood initiated in 1961 and expanded to fieldwide waterflood in 1965 utilizing water from Madison (Order 6-61). Vacuum pumps authorized (Order 74-83). Location and spacing requirements waived for lands committed to unit (Order 61-97). Expanded enhanced recovery unit designation (Order 85-97).			
Sawtooth	34	63,358	0				
	2003 Production:	63,358	385,555				
Box Canyon				Cumulative Oil Production (Bbls):	245,847	Post-1986 Gas Production (MCF):	55,900
				Statewide.			
Bradley				Cumulative Oil Production (Bbls):	274,452	Post-1986 Gas Production (MCF):	91,551
Bow Island	1	0	1,686	One well per formation per section for production of gas from all horizons above the top of the Kootenai Formation (Order 91-84). Amended to allow two wells per spacing unit (Order 47-95).			
Sunburst	1	625	0				
	2003 Production:	625	1,686				
Brady				Cumulative Oil Production (Bbls):	260,079		
Burwash	1	735	0	Originally delineated for Sunburst Sandstone; wells to be located at center of 10-acre spacing units with 75' topographic tolerance (Orders 34-62, 55-62). Field enlargement; commingle production from Burwash and Sunburst formations in Section 16 (Order 86-81).			
Sunburst	6	3,357	0				
	2003 Production:	4,092	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Bredette				Cumulative Oil Production (Bbls):	232,121	
				Field rules vacated.		
Bredette, North				Cumulative Oil Production (Bbls):	488,554	
				Field rules vacated.		
Breed Creek				Cumulative Oil Production (Bbls):	2,824,281	Post-1986 Gas Production (MCF): 84,927
Tyler	11	98,312	11,944	Breed Creek Waterflood Unit approved; spacing waived within unitized area; wells to be located no closer than 330' to unit boundaries (Order 12-92). Certified as expanded enhanced recovery unit effective 9/1/94 (Order 90-94).		
	2003 Production:	98,312	11,944			
Broadview					Post-1986 Gas Production (MCF):	337,212
				Single 640-acre Frontier spacing unit comprised of Sec. 35, T5N, R22E (Order 8-86).		
Brorson				Cumulative Oil Production (Bbls):	5,225,354	Post-1986 Gas Production (MCF): 1,650,006
Madison	3	12,986	12,945	One well per 160-acre spacing unit, wells no closer than 660' from spacing unit boundary for Mission Canyon and Red River Formations (Order 5-69). Field enlargement (Order 25-82). Spacing units for Stonewall, 23N-58E-5: NW, SW (Order 26-01). Stonewall spacing unit, SW/4 24N-58E-33 (Order 14-02).		
Mission Canyon	2	6,484	3,049			
Ratcliffe	1	1,342	671			
Duperow	1	0	256			
Interlake	2	14,631	13,204			
Red River	1	1,782	1,552			
Stonewall	3	72,340	45,042			
Mission Canyon, Bakken	2	13,641	11,497			
	2003 Production:	123,206	88,216			
Brorson, South				Cumulative Oil Production (Bbls):	2,413,986	Post-1986 Gas Production (MCF): 686,630
Mission Canyon	3	11,918	7,023	Delineated for Red River production with one well per 160-acre spacing unit, no closer than 660' from spacing unit boundary (Order 26-68). Reduced Field Area (Order 26-77).		
Bakken	1	3,395	3,888			
Mission Canyon, Bakken	2	15,374	13,649			
	2003 Production:	30,687	24,560			
Brown's Coulee					Post-1986 Gas Production (MCF):	1,529,452
Eagle	8	0	231,813	Delineated for Judith River and Eagle gas production; one well per 160-acre spacing unit located no closer than 660' to spacing unit boundary; commingling allowed upon administrative approval (Order 7-74). Eagle spacing units, S/2 SW 23-34N-13E and N/2 NW 26-34N-14E (Order 4-99); SW/4 34N-14E-23 (Order 215-03). Numerous location exceptions.		
	2003 Production:	0	231,813			
Brown's Coulee, East					Post-1986 Gas Production (MCF):	1,613,814
Eagle	8	0	629,204	Statewide.		
	2003 Production:	0	629,204			
Brush Lake				Cumulative Oil Production (Bbls):	3,974,260	Post-1986 Gas Production (MCF): 949,232
Gunton	5	138,504	65,577	320-acre Red River spacing units with initially nine designated spacing units (Order 15-71). Permanent spacing unit, Gunton and Stonewall, S2 33N-58E-11 (Order 13-02).		
Red River	4	53,498	38,922			
Stonewall	1	0	200			
	2003 Production:	192,002	104,699			
Buffalo Flat				Cumulative Oil Production (Bbls):	603	Post-1986 Gas Production (MCF): 53,954
				Statewide.		
Buffalo Lake				Cumulative Oil Production (Bbls):	936	
				Statewide.		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Bullwacker				Post-1986 Gas Production (MCF):	18,129,848
Eagle	71	0	1,899,978	Delineated for Judith River and Virgelle/Eagle gas production with one well per 320-acre spacing unit no closer than 660' to internal spacing unit boundaries and 990' to exterior field boundary (Order 26-74). Field enlarged (Order 63-85). Numerous exception locations/increased density orders.	
Judith River	1	0	2,794		
Judith River, Eagle	1	0	31,983		
2003 Production:		0	1,934,755		
Burget				Cumulative Oil Production (Bbls):	6,504
				Delineated for production of oil from Red River; 320-acre spacing units comprised of contiguous quarter sections, 660' setback, 1650' between wells, 150' topographic tolerance (Order 25-81).	
Burget, East				Cumulative Oil Production (Bbls):	529,460
Madison	1	3,047	0	Statewide.	Post-1986 Gas Production (MCF):
Mission Canyon	1	4,004	0		71,539
Ratcliffe	1	3,280	0		
Nisku	1	6,861	9,855		
2003 Production:		17,192	9,855		
Burns Creek				Cumulative Oil Production (Bbls):	266,718
Red River	1	55	0	Statewide.	
2003 Production:		55	0		
Burns Creek, South				Cumulative Oil Production (Bbls):	80,199
				Statewide.	
Butcher Creek				Cumulative Oil Production (Bbls):	579
				320' between producing wells with "heater" wells to be located no closer than 160' to producing wells (Order 17-60). Amended to authorize Greybull Formation wells no closer than 160' to other wells or 320' to exterior field boundaries; all wells may be utilized for steam stimulation (Order 100-81).	
Bynum				Cumulative Oil Production (Bbls):	5,971
				Statewide.	
Cabaret Coulee				Cumulative Oil Production (Bbls):	447,266
Madison	1	435	39	Statewide.	Post-1986 Gas Production (MCF):
2003 Production:		435	39		1,570
Cabin Creek				Cumulative Oil Production (Bbls):	108,970,614
Madison	5	20,225	15,546	Post-1986 Gas Production (MCF):	8,084,553
Mission Canyon	1	22,199	1,540	Spacing waived and general rules suspended until present unit agreement becomes inoperative (Order 36-62). Field boundaries amended and some spacing units designated (Order 118-84). Waterflood of Siluro-Ordovician (Orders 5-59, 15-60, and 30-63). Expanded enhanced recovery unit (Order 12-01).	
Siluro-Ordovician	104	1,077,232	381,529		
Red River	7	25,358	0		
2003 Production:		1,145,014	398,615		
Cadmus				Cumulative Oil Production (Bbls):	1,173
				Statewide.	
Camp Creek				Post-1986 Gas Production (MCF):	292,363
Eagle	1	0	11,309	Statewide.	
2003 Production:		0	11,309		

Field, Reported Formation	# of Wells	Oil, Bbbls	Gas, MCF	Cumulative Production And Regulation Summary			
Canadian Coulee				Cumulative Oil Production (Bbbls):	2,145	Post-1986 Gas Production (MCF):	3,524
				320-acre spacing units for Jurassic Sawtooth/Piper with well no closer than 660' to interior spacing unit boundary and 990' to field boundaries (Order 18-76).			
Canadian Coulee, North						Post-1986 Gas Production (MCF):	29,920
				640-acre spacing units for Jurassic Sawtooth. Wells to be no closer than 1,650' to section line (Order 15-74).			
Canal				Cumulative Oil Production (Bbbls):	1,434,622	Post-1986 Gas Production (MCF):	507,710
Madison	1	5,996	4,148	320-acre Red River spacing units consisting of E 1/2 and W 1/2 of governmental section (Order 34-70). 160-acre Madison spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 58-85). Permanent spacing unit, E/2, 23N-59E-7, for horizontal Ratcliffe well (Order 95-97).			
Mission Canyon	1	3,225	5,790				
Ratcliffe	1	5,208	0				
Red River	1	8,315	11,338				
	2003 Production:	22,744	21,276				
Cannon Ball				Cumulative Oil Production (Bbbls):	74,779	Post-1986 Gas Production (MCF):	23,686
				Statewide.			
Carlyle				Cumulative Oil Production (Bbbls):	330,289		
				320-acre Red River spacing units, either the N/2 and S/2 or E/2 and W/2 of section or lots corresponding thereto; wells no closer than 660' to unit boundary or 1,650' to any well drilling to or producing from the same pool (Order 39-79). E 1/2 of 18-11N-61E designated as a spacing unit for Nisku Formation with permission to commingle production (Order 29-87).			
Cat Creek				Cumulative Oil Production (Bbbls):	24,115,874		
Second Cat Creek	1	683	0	220' from lease or property line, 440' from every other well in same formation (Order 17-55). Three separate producing areas, East, Mosby, and West Domes. Field enlargement; upper and lower Brindley wells in Sec. 1, T15N, R28E are to be no closer than 350' from other Morrison wells in said section (Order 101-82). Three Kootenai, two Ellis, and one Amsden waterflood approved (Orders 17-56, 18-59, 13-62, 8-68, 38-70, 11-7). Waterflood modified (Order 29-74).			
Ellis Group	7	7,101	0				
Morrison Formation	2	2,515	0				
Amsden	2	6,837	0				
Cat Creek 1 & 2	26	21,085	0				
	2003 Production:	38,221	0				
Cattails				Cumulative Oil Production (Bbbls):	1,105,289	Post-1986 Gas Production (MCF):	711,201
Ratcliffe	7	35,512	39,153	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to unit boundaries (Order 31-88).			
	2003 Production:	35,512	39,153				
Cattails, South				Cumulative Oil Production (Bbbls):	327,705	Post-1986 Gas Production (MCF):	226,133
Madison	2	4,379	4,980	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to spacing unit boundaries. Horizontal wells may cross spacing unit boundaries (Order 70-91).			
Ratcliffe	1	5,624	3,752				
	2003 Production:	10,003	8,732				
Cedar Creek						Post-1986 Gas Production (MCF):	57,530,494
Eagle	427	0	13,297,669	320-acre Eagle Formation spacing units for a portion of the area, with wells in center of NW 1/4 and SE 1/4 of each section with 200' topographic tolerance (Order 1-61). Delineation amendments (Order 23-76 and 32-86). Order 33-54 (original delineation) vacated, and a portion of the lands included in Order 1-61 removed (Order 32-86). Spacing in Baker North Eagle Unit waived; 660' setback from unit boundaries (Order 93-94). Two Eagle Fm. wells per spacing unit for a portion of field (Order 4-97). 160-acre spacing for Fed. Units 8A & 8B, 660' setback, 460' topographic tolerance (Order 61-98). Spacing waived, Unit 8A (Order 139-01). Field enlargement (Order 134-03). Increased density (Order 267-03). Topographic tolerance (Order 268-03). Numerous spacing/location exceptions.			
Judith River	1	0	5,833				
Judith River, Eagle	1	0	7,162				
	2003 Production:	0	13,310,664				
Chain Lakes						Post-1986 Gas Production (MCF):	10,335
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Charlie Creek				Cumulative Oil Production (Bbls):	1,040,659	Post-1986 Gas Production (MCF):	315,279
Bakken	1	5,218	3,530	Delineated for Red River, Duperow, and Nisku with 320-acre spacing units, east-west or north-south at option of operator; well no closer than 660' to spacing unit boundary and no closer than 1,650' to another producing well; spacing units may not cross section lines; commingling upon administrative approval (Order 66-76). Single 320 acre spacing unit for Dawson Bay oil production (Order 3-95).			
Dawson Bay	1	20,347	8,385				
2003 Production:		25,565	11,915				
Charlie Creek, East				Cumulative Oil Production (Bbls):	1,032,801	Post-1986 Gas Production (MCF):	543,491
Red River	1	6,418	0	Two 160-acre spacing units for Duperow Formation (Order 47-87). Two 320-acre spacing units for Red River Formation (Order 38-88). Nisku spacing unit, 25N-55E-9: NE, 10:NW (Order 38-00).			
Red River, Nisku	1	14,395	8,240				
2003 Production:		20,813	8,240				
Charlie Creek, North				Cumulative Oil Production (Bbls):	43,894	Post-1986 Gas Production (MCF):	77,794
				Single Red River spacing unit (Order 37-82).			
Chelsea Creek				Cumulative Oil Production (Bbls):	147,324	Post-1986 Gas Production (MCF):	13,516
Nisku	1	3,392	2,440	Statewide.			
2003 Production:		3,392	2,440				
Chinook, East						Post-1986 Gas Production (MCF):	178,523
Eagle	4	0	90,490	Statewide.			
2003 Production:		0	90,490				
Chip Creek						Post-1986 Gas Production (MCF):	21,321
Eagle	2	0	3,537	160-acre spacing units for Virgelle/Eagle and shallower formations; location no closer than 660' to spacing unit boundary (Order 89-76).			
2003 Production:		0	3,537				
Clark's Fork				Cumulative Oil Production (Bbls):	98,082	Post-1986 Gas Production (MCF):	408,994
Greybull	1	548	22,748	330' from quarter-quarter section line; 1,320' between wells with 75' topographic tolerance (Order 17-54).			
2003 Production:		548	22,748				
Clark's Fork, North				Cumulative Oil Production (Bbls):	1,024,608		
				Delineated for production of gas condensate from Lakota Fm.; 160-acre spacing units, 660' setback from spacing unit boundaries.			
Clark's Fork, South				Cumulative Oil Production (Bbls):	83,976	Post-1986 Gas Production (MCF):	30,060
Greybull	1	906	6,581	160-acre spacing for Frontier and deeper horizons; location no closer than 330' from quarter section line or 1,320' from any other well (Order 21-69).			
2003 Production:		906	6,581				
Clear Lake				Cumulative Oil Production (Bbls):	4,338,597	Post-1986 Gas Production (MCF):	1,461,057
Mission Canyon	2	8,400	3,994	Statewide, plus single spacing unit for Madison and Nisku consisting of E/2 NW/4 and W/2 NE/4 Sec. 8, T33N, R58E (Order 21-94).			
Ratcliffe	1	4,575	1,077				
Duperow	1	7,900	0				
Nisku	1	4,201	5,202				
Red River	4	56,294	32,367				
2003 Production:		81,370	42,640				
Clear Lake, South				Cumulative Oil Production (Bbls):	271,672	Post-1986 Gas Production (MCF):	77,550
Red River	2	25,458	15,486	Statewide, plus permanent Red River/Nisku spacing unit, S2 33N-58E-33 (Order 133-03).			
2003 Production:		25,458	15,486				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Coal Coulee				Post-1986 Gas Production (MCF): 530,640
Eagle	4	0	60,750	One Eagle well per governmental section, to be located no closer than 990' to section line and only one well permitted per formation (Order 25-78). Amendment provides 320-acre spacing units to be designated by the operator within certain sections; well to be located no closer than 990' to spacing unit boundary (Order 36-79).
2003 Production:		0	60,750	
Coal Mine Coulee				Post-1986 Gas Production (MCF): 438,888
Eagle	4	0	10,064	Delineated for Judith River and Eagle Formations with 4 wells per 640-acre spacing unit per formation, wells no closer than 990' to the exterior boundaries of the field and no closer than 660' to spacing unit boundaries with 150' topographic tolerance (Order 1-90).
Judith River	1	0	39	
Second White Specks	1	0	9	
2003 Production:		0	10,112	
Coalridge				Cumulative Oil Production (Bbls): 22,937 Post-1986 Gas Production (MCF): 87 Statewide.
Colored Canyon				Cumulative Oil Production (Bbls): 1,215,670 Post-1986 Gas Production (MCF): 388,278
Interlake	1	35	0	Two designated Red River spacing units (Orders 28-84,115-97). Single 160-acre Nisku spacing unit (Order 86-85).
Red River	3	21,283	32,324	
2003 Production:		21,318	32,324	
Comertown				Cumulative Oil Production (Bbls): 3,068,643 Post-1986 Gas Production (MCF): 608,493
Ratcliffe	2	11,727	5,765	320-acre Red River spacing units; wells no closer than 660' to spacing unit boundary (Order 35-80). Field enlargement (Orders 9-81 and 150-81).
Nisku	1	3,680	5,692	
Red River	4	32,228	15,798	
2003 Production:		47,635	27,255	
Comertown, South				Cumulative Oil Production (Bbls): 507,836 Post-1986 Gas Production (MCF): 133,373
Red River	1	11,985	7,252	320-acre designated spacing units, wells no closer than 660' to spacing unit boundaries (Order 96-84). Enlarged (Order 20-85).
2003 Production:		11,985	7,252	
Conrad, South				Cumulative Oil Production (Bbls): 161,773 Post-1986 Gas Production (MCF): 109,346
Bow Island	1	0	1,430	Delineated for Dakota production with 10-acre spacing units. Wells in center of each unit with 75' topographic tolerance (Orders 34-62, 31-63).
2003 Production:		0	1,430	
Corner Pocket				Cumulative Oil Production (Bbls): 14,483 Statewide.
Cottonwood				Cumulative Oil Production (Bbls): 584,069 Post-1986 Gas Production (MCF): 183,770
Ratcliffe	4	34,097	21,167	Single 320-acre Red River spacing unit (Order 85-84). Amended to include Ratcliffe (Order 54-92).
2003 Production:		34,097	21,167	
Cottonwood, East				Cumulative Oil Production (Bbls): 132,585 Post-1986 Gas Production (MCF): 35,922
Ratcliffe	1	6,932	1,820	Statewide.
2003 Production:		6,932	1,820	
Cow Creek				Cumulative Oil Production (Bbls): 127,813
				80-acre Charles spacing units, direction at option of operator but wells to be in SW 1/4 and NE 1/4 of each quarter section (Order 11-69).
Cow Creek, East				Cumulative Oil Production (Bbls): 2,745,334
Kibbey	5	9,392	0	40-acre spacing units for Charles and Kibbey Formations consisting of quarter-quarter section with permitted well to be at center with 150' topographic tolerance (Order 35-74). Amendment of Order 35-74 and designation of ten 80-acre Charles Fm. spacing units (Order 73-97).
2003 Production:		9,392	0	

Field, Reported Formation	# of Wells	Oil, Bbbls	Gas, MCF	Cumulative Production And Regulation Summary			
Crane				Cumulative Oil Production (Bbbls):	3,285,115	Post-1986 Gas Production (MCF):	1,967,312
Ratcliffe	1	13,897	8,679	320-acre spacing units for Red River and Duperow Formations consisting of one half of a section; wells to be no closer than 660' to spacing unit boundary and 1,650' to any well drilling to or producing from the same pool (Order 40-79). Madison/Duperow 320-acre spacing unit, 22N-58E-35:SE, 36:SW (Order 84-00). Drilling/production exceptions (Orders 27-01, 165-01).			
Duperow	2	26,007	14,497				
Red River	3	96,710	69,806				
Duperow, Mission Canyon	1	2,023	928				
	2003 Production:	138,637	93,910				
Crocker Springs, East				Cumulative Oil Production (Bbbls):	3,476	Statewide (Order 68-82 which established 80-acre spacing units was vacated by Order 37-87).	
Crooked Creek				Cumulative Oil Production (Bbbls):	28,471	Statewide.	
Culbertson				Cumulative Oil Production (Bbbls):	175,652	Statewide.	
Cupton				Cumulative Oil Production (Bbbls):	2,943,166	Post-1986 Gas Production (MCF):	411,354
Red River	4	39,989	8,717	160-acre quarter section spacing units for Red River Formation. Location no closer than 660' to spacing unit boundary (Order 4-72).			
	2003 Production:	39,989	8,717				
Cut Bank				Cumulative Oil Production (Bbbls):	169,827,991	Post-1986 Gas Production (MCF):	45,121,363
Blackleaf Formation	2	0	4,569	Oil: 330' from legal subdivision line, 650' between wells in same formation 5-spot on 40-acre tract permitted; 75' topographic tolerance (Order 10-54). Gas: 330' from legal subdivision, 2,400' between wells in same formation; 75' topographic tolerance except for setback from legal subdivision boundary (Order 10-54). Sec. 20, 29, and 32 of T36N, R4W spaced 320-acres (N 1/2 and S 1/2) (Order 26-70). Cut Bank Special Spacing area: E 1/2 and W 1/2 spacing units with wells to be located no closer than 330' to legal subdivision line nor less than 2,400' from any well in the same reservoir (Orders 82-76, 6-77). Field extension (Order 3-79). Delineation to include all formations from surface to base of Madison Formation (Order 45-80). Field enlarged (Orders 68-83, 13-85). Additional wells in selected spacing units in Special Spacing area (Orders 14-93, 51-93, 2-94). SCCBSU approved (Order 88-85). Cut Bank-Airport Unit approved (Order 26-92). Airport Unit vacated, Westbank Unit approved (Order 32-97).			
Bow Island	33	12	208,847				
Cut Bank	545	295,444	1,718,465				
Dakota	2	0	3,626				
Kootenai	3	0	15,913				
Lander	6	1,612	8,799				
Moulton	22	12,924	126,071				
Sunburst	17	987	31,706				
Madison	39	69,396	13,824				
Bow Island, Blackleaf	1	0	8,829				
Cut Bank, Bow Island	1	0	5,040				
Cut Bank, Madison	1	2,417	0				
Bow Island, Moulton, Sunburst	1	0	4,023				
Moulton, Sunburst	1	54	0				
	2003 Production:	382,846	2,149,712				
CX						Post-1986 Gas Production (MCF):	28,801,930
Carney Coal	87	0	3,105,692	Temporary designation, 160-acre spacing units, surface to base Fort Union; four wells per spacing unit, 220' setback from spacing unit boundaries (Order 108-97). Publication of intent to drill waived (Order 35-98). Permanent spacing (Order 174-00). Field enlargement (Order 100-03).			
Dietz 1 Coal	34	0	784,185				
Dietz 2 Coal	12	0	78,480				
Dietz 3 Coal	25	0	279,289				
Monarch Coal	89	0	1,714,204				
Carney, Monarch	1	0	88				
Dietz 1, Dietz 2 Coals	13	0	57,523				
Dietz 2, Dietz 3 Coals	20	0	647,134				
Dietz 1, 2, 3	43	0	563,350				
	2003 Production:	0	7,229,945				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Dagmar				Cumulative Oil Production (Bbls):	732,307	Post-1986 Gas Production (MCF):	234,936
Red River	2	15,638	14,867	Statewide.			
	2003 Production:	15,638	14,867				
Dagmar, North				Cumulative Oil Production (Bbls):	55,342	Post-1986 Gas Production (MCF):	3,808
				Delineated for production from the Red River Formation with 320-acre, E/2 and W/2 spacing units, 660' setback from spacing unit boundaries.			
Deadman's Coulee				Cumulative Oil Production (Bbls):	264,528		
				Statewide.			
Dean Dome				Cumulative Oil Production (Bbls):	92,597		
				Statewide.			
Deer Creek				Cumulative Oil Production (Bbls):	2,963,132	Post-1986 Gas Production (MCF):	1,135,110
Charles	6	47,226	49,309	80-acre spacing units for Interlake and Red River consisting of any two adjacent quarter-quarter sections. Well location in NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 23-55 and 14-59). Well location amendment. (Order 10-86) Commingling of production from the Interlake, Stony Mountain, Red River, and Charles with administrative approval (Order 18-63). 80-acre Charles Fm spacing unit, E/2 NE/4, 17N-53E-22 (Order 75-97). Regular section spacing units for Charles Fm horizontal wells (Orders 20-97, 90-97, 91-97, 118-97). Tyler spacing unit, E/2 NE 35-17N-53E (Order 51-98).			
	2003 Production:	47,226	49,309				
Delphia				Cumulative Oil Production (Bbls):	365,428		
Amsden	2	1,830	0	Statewide.			
	2003 Production:	1,830	0				
Den				Cumulative Oil Production (Bbls):	176,125		
				Single spacing unit for production of oil from Charles and Mission Canyon Formations (Order 34-95).			
Devil's Basin				Cumulative Oil Production (Bbls):	133,627		
Tyler	1	272	0	10-acre spacing units for Heath Formation; well location to be in the center of each spacing unit with a 75' tolerance for topographic or geologic reasons (Order 114-80). Certain lands removed from field (Orders 103-94, 64-97).			
Heath	3	629	0				
	2003 Production:	901	0				
Devil's Pocket				Cumulative Oil Production (Bbls):	53,796		
				40-acre spacing units for Heath Formation; wells no closer than 165' to spacing unit boundary (Order 34-85).			
Devon						Post-1986 Gas Production (MCF):	2,357,930
Bow Island	24	0	104,795	160-acre spacing units for production of gas, all formations from surface to top of Kootenai Formation; wells located no closer than 330' to quarter section lines and 660' to exterior boundaries of field, existing wells excluded (Order 32-83). Field enlarged, amended to provide 320-acre spacing units for Bow Island Formation; wells located no closer than 660' to interior spacing unit line and 990' to section lines (Order 50-86). Field enlargement (Order 5-88). Permanent spacing unit, Bow Island, S2 32N-2E-23 (Order 186-02).			
	2003 Production:	0	104,795				
Devon, East						Post-1986 Gas Production (MCF):	475,517
Bow Island	9	0	88,302	320-acre spacing units for Bow Island gas production consisting of any two contiguous quarter sections; wells located no closer than 660' to spacing unit boundaries (Order 42-86). Field enlarged (Order 26-87, 149-00).			
	2003 Production:	0	88,302				
Devon, South						Post-1986 Gas Production (MCF):	8,861
Bow Island	1	0	1,080	Delineated for gas production from all horizons above the top of the Kootenai with 320-acre spacing units; wells located no closer than 660' to unit boundaries (Order 24-84). Field enlarged (Order 11-87).			
	2003 Production:	0	1,080				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Devon, South Unit				Post-1986 Gas Production (MCF):	314,773
Bow Island	5	0	54,043	South Devon Unit (Bow Island) drilled on statewide spacing and unitized for primary production (Order 28-71).	
	2003 Production:	0	54,043		
Diamond Point				Cumulative Oil Production (Bbls):	1,164,248
Interlake	1	11,994	7,965	320-acre spacing unit with two wells to produce from the Red River or from commercial production at any depth shallower (Order 20-80).	
Red River	1	7,489	1,604		
	2003 Production:	19,483	9,569		
Divide				Cumulative Oil Production (Bbls):	3,415,380
Madison	1	3,592	2,616	Ratcliffe and Mission Canyon 160-acre spacing units, no closer than 660' to spacing unit boundaries and 1600' between wells; 150' topographic tolerance excluding boundary setback (Order 7-81).	
Ratcliffe	4	34,700	20,492		
Red River	5	37,973	15,167		
	2003 Production:	76,265	38,275		
Dooley				Cumulative Oil Production (Bbls):	374,719
Ratcliffe	3	8,052	2,381	Statewide.	
	2003 Production:	8,052	2,381		
Dry Creek				Cumulative Oil Production (Bbls):	4,169,305
Eagle	3	534	292,051	Field delineated for Frontier gas production with E 1/2 or W 1/2 of sections as spacing units (Order 8-70). West Dome gas storage project approved (Order 31-66). Enlarged (Order 69-92). Order 8-70 modified to allow N 1/2 or S 1/2 of section as spacing units (Order 31-76).	
Frontier	14	26	294,639		
Judith River	2	0	27,505		
Greybull	2	348	71,356		
	2003 Production:	908	685,551		
Dry Creek (Shallow Gas)				Cumulative Oil Production (Bbls):	596
Eagle	1	206	88,509	160-acre spacing units with 1 well per productive horizon above Cody Shale per spacing unit; location no closer than 660' to spacing unit boundaries (Order 54-76). Additional wells (Order 13-90).	
Judith River, Claggett, Eagle, Virgelle	1	0	30,648		
	2003 Production:	206	119,157		
Dry Creek, Middle				Cumulative Oil Production (Bbls):	18,739
Eagle	1	407	10,930	320-acre spacing units for Frontier gas production consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' to spacing boundary (Order 25-75).	
Frontier	2	0	12,829		
	2003 Production:	407	23,759		
Dry Creek, West				Cumulative Oil Production (Bbls):	14,971
Frontier	1	148	49,003	Originally 160-acre spacing units for Greybull Sandstone; well location anywhere in spacing unit but no closer than 660' to unit boundary (Order 43-78); amended to include Frontier Formation (Order 65-82). Field enlargement (Order 86-82).	
Greybull	2	296	58,760		
	2003 Production:	444	107,763		
Dry Fork				Post-1986 Gas Production (MCF):	390,942
Bow Island	6	0	13,467	One well per section per horizon above top of Kootenai; wells no closer than 990' to spacing unit boundaries (Order 32-82).	
	2003 Production:	0	13,467		
Dugout Creek				Cumulative Oil Production (Bbls):	494,191
Red River	1	81,506	120,532	Delineated for production from Red River with 320-acre spacing units, 660' setback from boundaries (Order 22-82). Field enlargement, S/2 26N-55E-15 (Order 98-98).	
	2003 Production:	81,506	120,532		

Field, Reported Formation	# of Wells	Oil, Bbbls	Gas, MCF	Cumulative Production And Regulation Summary	
Dunkirk				Post-1986 Gas Production (MCF):	1,588,330
Dakota	13	0	77,301	One well per section for each producing zone, formation, or horizon above Kootenai Formation, no closer than 990' to section lines (Order 58-81). Field enlargements (Orders 104-81 and 66-82).	
2003 Production:		0	77,301		
Dunkirk, North				Cumulative Oil Production (Bbls):	19
Bow Island	28	0	118,206	One well per governmental section per Bow Island zone or horizon. Wells to be located no closer than 990' to section line (Order 25-77). Amended to allow 4 wells per section located no closer than 1,320' to another well producing from the same horizon (Order 7-89). Field enlargements (Orders 64-78, 157-81 and 6-89). Field reductions (Order 61-91, 6-95). Include Sunburst and Swift formations in 3 sections, 4 wells per formation per section with each Sunburst and Swift well located no closer than 660' to spacing unit boundaries and 1320' to any other well producing from same formation, 75' topographic or geologic tolerance (Order 72-91).	
Sunburst	1	0	569		
Swift	1	0	8,944		
2003 Production:		0	127,719		
Dunkirk, South				Wildcat.	
Dutch Henry				Cumulative Oil Production (Bbls):	104,164
				Statewide plus two designated 160-acre spacing units (Orders 95-94 and 96-94).	
Dutch John Coulee				Cumulative Oil Production (Bbls):	281,966
Sunburst	4	6,511	42,874	Sunburst sand unitization and gas repressuring project approved; operator may drill additional wells anywhere in unit but no closer than 330' to unit boundaries (Order 27-88).	
2003 Production:		6,511	42,874		
Dwyer				Cumulative Oil Production (Bbls):	9,560,324
Charles	6	31,310	10,373	160-acre Madison spacing units; well location in center of SE 1/4 of spacing units with 175' topographic tolerance (Orders 25-60, 29-61). Field reduction (Order 30-85). Single 320-acre Nisku spacing unit (Order 30-87). Waterflood (Order 20-68). Single Red River spacing unit with 2 wells (Order 97-83). Single 320-acre Winnipegosis spacing unit (Order 10-91). Exception to produce Ratcliffe (Order 60-96). Duperow spacing unit, NE Sec. 11, NW Sec. 12, T32N, R58E (Order 28-98). Expanded enhanced recovery project certification (Order 60-03).	
Ratcliffe	5	55,327	25,038		
Red River	3	33,126	20,275		
2003 Production:		119,763	55,686		
Eagle				Cumulative Oil Production (Bbls):	2,300,883
Madison	3	10,229	6,575	Statewide.	
Mission Canyon	5	6,110	0		
Ratcliffe	3	2,204	0		
2003 Production:		18,543	6,575		
Eagle Springs				Post-1986 Gas Production (MCF):	239,458
Bow Island	3	0	7,351	One well per governmental section per zone, located no closer than 990' to section line for all gas zones above the top of the Rierdon Formation; commingling of Swift and Sunburst permissible (Orders 4-78, 19-79). Enlargement (Order 20-93).	
Sunburst	1	0	1,093		
2003 Production:		0	8,444		
East Glacier				Cumulative Oil Production (Bbls):	27,377
Greenhorn	1	532	0	160-acre spacing units for Greenhorn (Order 41-81). Enlarge field and designation of 80-acre spacing units; permitted well to be located no closer than 330' to the exterior boundaries (Order 112-81).	
2003 Production:		532	0		
Elk Basin				Cumulative Oil Production (Bbls):	89,803,181
Frontier	15	20,124	7,433	Spacing waived within unit areas (Order 10-61). Frontier: Water injection (Order 1-72). Embar-Tensleep pressure maintenance by crestal gas injection. Waterflood approved in 1966 (Order 5-66). Madison: Water injection (Order 17-61). Frontier exception locations (Orders 35-, 36-, 37-01). Frontier spacing unit (Order 1-02).	
Madison	15	157,459	58,714		
Embar, Tensleep	26	276,174	425,544		
2003 Production:		453,757	491,691		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Elk Basin, Northwest				Cumulative Oil Production (Bbls):	2,595,154	Post-1986 Gas Production (MCF):	700,461
Frontier	4	1,175	3,884	Spacing waived within unitized portion except that bottom of hole be no closer than 330' from unit boundary and there be at least 1,320' surface distance between wells in same formation; 75' topographic tolerance (Orders 43-63, 28-64). Embar-Tensleep waterflood (Order 3-67, 6-74).			
Cloverly	1	339	143				
Madison	4	42,536	10,460				
Embar, Tensleep	1	653	163				
2003 Production:		44,703	14,650				
Elm Coulee				Cumulative Oil Production (Bbls):	3,751,501	Post-1986 Gas Production (MCF):	1,999,080
Bakken	65	2,687,533	1,358,734	Numerous individual orders for Bakken Formation spacing; area generally developed with 640-acre or 1280-acre spacing units and includes lands with existing field names applicable to other formations.			
2003 Production:		2,687,533	1,358,734				
Enid, North				Cumulative Oil Production (Bbls):	519,871	Post-1986 Gas Production (MCF):	236,743
Red River	3	32,810	8,306	Spaced for one-well Red River field, NE 1/4 of Section 10 and NW 1/4 of Section 11, T23N, R54E (Order 45-79).			
2003 Production:		32,810	8,306				
Epworth				Cumulative Oil Production (Bbls):	98,332	Post-1986 Gas Production (MCF):	34,890
Bakken	1	4,301	3,530	Statewide.			
2003 Production:		4,301	3,530				
Ethridge						Post-1986 Gas Production (MCF):	1,736,765
Swift	9	0	71,010	320-acre spacing units for Swift Formation; well locations no closer than 660' to unit boundaries (Order 4-90). Field enlarged (Order 4-92).			
2003 Production:		0	71,010				
Ethridge, North						Post-1986 Gas Production (MCF):	412,290
Bow Island	5	0	9,425	320-acre spacing units for horizons above Rierdon; well location to be no closer than 660' to unit boundaries; Section 2, T33N, R4W to remain a 640-acre spacing unit (Order 98-81). Designation of a 640-acre spacing unit for Third Bow Island Sand gas production (Order 66-93).			
2003 Production:		0	9,425				
Fairview				Cumulative Oil Production (Bbls):	9,909,267	Post-1986 Gas Production (MCF):	3,839,944
Madison	1	3,424	0	160-acre spacing units; wells located no closer than 660' to unit boundary (Orders 48-65, 1-67, 43-67, 44-67, 38-84). Field reduction (Order 119-84). Enlargement (Order 16-87). Northwest part of field unitized for gas injection (Order 11-70). Spacing exception, 25N-58E-14:SE (Order 143-00).			
Mission Canyon	2	3,302	364				
Ratcliffe	4	12,911	4,845				
Duperow	1	5,227	1,380				
Red River	6	63,349	83,622				
2003 Production:		88,213	90,211				
Fairview, East				Cumulative Oil Production (Bbls):	494,829	Post-1986 Gas Production (MCF):	161,436
Duperow	1	6,207	3,801	320-acre designated Red River spacing units (Order 76-81).			
2003 Production:		6,207	3,801				
Fairview, West				Cumulative Oil Production (Bbls):	518,780	Post-1986 Gas Production (MCF):	135,515
Madison	1	2,032	1,861	Statewide.			
Ratcliffe	2	9,874	14,277				
2003 Production:		11,906	16,138				
Fertile Prairie				Cumulative Oil Production (Bbls):	807,540	Post-1986 Gas Production (MCF):	75,495
				80-acre north-south Red River spacing units; location in NW 1/4 and SE 1/4 of quarter section with 75' topographic tolerance (Orders 3-56, 7-62). Amended to provide well locations for each 80-acre spacing unit to be the center of the SW or NE quarter quarter section of each quarter section with 75' tolerance for surface obstructions (Order 65-80). Field enlargement (Order 70-94). Field rules vacated for Red River Formation (East Lookout Butte (Red River) unit, Order 70-95).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Fiddler Creek				Cumulative Oil Production (Bbls):	2,574	
				Statewide.		
Fishhook				Cumulative Oil Production (Bbls):	1,295,400	Post-1986 Gas Production (MCF): 243,402
Madison	1	2,253	0	Statewide.		
Red River	3	30,949	20,062			
	2003 Production:	33,202	20,062			
Fitzpatrick Lake				Cumulative Oil Production (Bbls):	257	Post-1986 Gas Production (MCF): 1,599,522
Bow Island	9	0	76,961	One well per governmental section located no closer than 990' to section line for all gas zones above the top of the Kootenai (Order 31-79). Field enlarged (Orders 113-84 and 2-92). Authorization to complete two Swift Formation gas wells in Sec. 10, T36N, R4W (Order 50-93). Sec. 14 & 15, T36N, R4W delineated for formations above Swift and below Bow Island; 320-acre spacing units consisting of two regular quarter sections in one or two sections; 660' setback from spacing unit boundaries (Order 1-94). Field reduction, enlargement, rule amendments (Orders 123-01, 88-03).		
Sunburst	1	0	3,495			
	2003 Production:	0	80,456			
Flat Coulee				Cumulative Oil Production (Bbls):	5,636,206	Post-1986 Gas Production (MCF): 979,403
Bow Island	3	0	13,910	Bow Island Gas: wells to be 330' from boundary of legal subdivision and 1,320' from other wells in same reservoir (Orders 36-54, 16-55). Sawtooth/Swift oil: 40-acre spacing units; well in center of spacing unit with 150' topographic tolerance (Orders 16-62, 19-63). Waterflood unit and redelineation approved for Swift sandstone (Orders 13-71, 17-A-71, 22-71).		
Dakota	2	0	12,690			
Swift	12	43,748	7,517			
Bow Island, Dakota	1	0	7,015			
Dakota, Swift	1	0	122			
	2003 Production:	43,748	41,254			
Flat Lake				Cumulative Oil Production (Bbls):	19,310,974	Post-1986 Gas Production (MCF): 2,271,881
Ratcliffe	28	145,782	89,420	160-acre Madison spacing units; well location in center of NE 1/4 of quarter section with 200' topographic tolerance; wells no closer than 961' to North Dakota state line and no closer than 1,600' to Canadian line (Orders 10-65, amended; 43-65, 23-66, 33-66). Unit operation for eastern part of field (Order 7-71). Unit operation for western part of field (Order 32-74). Lower Ratcliffe permanent spacing unit NE/4 Sec. 13 and NW/4 Sec. 18, 37N-57E (Order 22-97). Nisku unit approved (Orders 112-00, 118-00, 62-03). E. Flat Lake Unit, expanded unit certified (Order 61-03).		
Nisku	14	154,735	133,720			
Red River, Nisku	1	20,337	16,330			
	2003 Production:	320,854	239,470			
Flat Lake, East				Cumulative Oil Production (Bbls):	206,085	Post-1986 Gas Production (MCF): 8,254
Madison	1	11,789	4,480	Single 160-acre Madison spacing unit (Order 103-84).		
	2003 Production:	11,789	4,480			
Flat Lake, South				Cumulative Oil Production (Bbls):	1,282,713	Post-1986 Gas Production (MCF): 22,374
Ratcliffe	2	1,659	0	160-acre spacing units for Ratcliffe (Order 2-67); Wells may be located anywhere within the spacing unit but no closer than 660' to any unit boundary (Order 49-80).		
	2003 Production:	1,659	0			
Flaxville				Cumulative Oil Production (Bbls):	56,283	Post-1986 Gas Production (MCF): 1,414
				160-acre Madison spacing units; permitted wells to be no closer than 660' to the exterior boundaries of the unit (Order 105-82). 150' tolerance for topographic reasons (Order 124-82).		
Fort Conrad					Post-1986 Gas Production (MCF):	686,523
Bow Island	11	0	12,256	640-acre spacing units for Bow Island gas production; wells no closer than 990' to the section line (Order 19-81). Field enlargement (Order 118-82).		
	2003 Production:	0	12,256			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary				
Fort Gilbert				Cumulative Oil Production (Bbls):	2,593,441	Post-1986 Gas Production (MCF):	622,537	
Madison	3	9,797	0	160-acre Ratcliffe/Mission Canyon spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 94-81). Excess produced associated gas reinjected into Duperow Formation (Order 78-81).				
Mission Canyon	1	4,374	3,085					
Red River	2	11,401	5,109					
	2003 Production:	25,572	8,194					
Four Buttes				Cumulative Oil Production (Bbls):	42,391			
				Single spacing unit for production from McGowan (Order 15-98).				
Four Mile Creek				Cumulative Oil Production (Bbls):	484,308	Post-1986 Gas Production (MCF):	77,956	
Red River	1	4,735	1,997	320-acre spacing units for Red River (Order 43-75). Field reduction (Order 10-83).				
Stonewall, Red River	1	28	0					
	2003 Production:	4,763	1,997					
Four Mile Creek, West				Cumulative Oil Production (Bbls):	560,541	Post-1986 Gas Production (MCF):	227,643	
Red River	1	21,562	16,838	Statewide.				
	2003 Production:	21,562	16,838					
Fox Creek				Cumulative Oil Production (Bbls):	240,659	Post-1986 Gas Production (MCF):	51,947	
Red River	1	11,309	16,074	Statewide.				
	2003 Production:	11,309	16,074					
Fox Creek, North				Cumulative Oil Production (Bbls):	75,398	Post-1986 Gas Production (MCF):	5,813	
				160-acre spacing units for Madison Formation; wells no closer than 660' to the unit boundary with 150' topographic tolerance (Order 13-84).				
Frannie				Cumulative Oil Production (Bbls):	773,613	Post-1986 Gas Production (MCF):	107	
				10-acre spacing units; well location in center of each unit with 100' topographic tolerance (Order 35-63). Unitized for waterflood of Phosphoria-Tensleep formations using produced fluids (Order 21-70). EOR approved (Order 62-85).				
Fred & George Creek				Cumulative Oil Production (Bbls):	13,580,914	Post-1986 Gas Production (MCF):	583,277	
Bow Island	3	0	18,698	Sunburst Oil: 40-acre spacing units; well location in center of unit with 250' topographic tolerance (Orders 29-63, 1-65, amended by Order 27-65). Sunburst Gas: same as Arch Apex (Order 4-60). Several Sunburst A and B Sand waterflood units in field and area (Orders 13-70, 27-71, 40-80, 43-93, 44-93, 60-93, 64-93).				
Sunburst	23	20,959	1,652					
Swift, Sunburst	2	381	0					
	2003 Production:	21,340	20,350					
Fresno							Post-1986 Gas Production (MCF):	2,164,544
Eagle	8	0	175,989	640-acre spacing units for Eagle (Virgelle) and shallower horizons; wells located no closer than 990' to unit boundary; one well per spacing unit per horizon (Order 14-76). Field enlargement and modification of field rules within certain areas (Order 52-80).				
	2003 Production:	0	175,989					
Frog Coulee				Cumulative Oil Production (Bbls):	314,486	Post-1986 Gas Production (MCF):	70,443	
Red River	1	6,333	8,415	320-acre Red River spacing units; wells no closer than 660' to the unit boundary (Order 55-79).				
	2003 Production:	6,333	8,415					
Froid, South				Cumulative Oil Production (Bbls):	396,353	Post-1986 Gas Production (MCF):	144,549	
Red River	2	11,043	0	Statewide.				
	2003 Production:	11,043	0					

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Gage				Cumulative Oil Production (Bbls):	678,603
Amsden	2	1,142	0	40-acre Amsden spacing units; well to be in center of each unit with a tolerance of 150' for topographical or geological reasons (Order 120-80). Field enlargement (Order 44-81).	
2003 Production:		1,142	0		
Galata				Post-1986 Gas Production (MCF):	1,533,423
Bow Island	4	0	17,889	Two wells from same Bow Island horizon per section no closer than 1,320' to each other and 990' to section lines (Order 28-85). Field enlarged (Orders 21-84, 41-85 and 76-85). Four wells per section authorized (Order 18-01).	
2003 Production:		0	17,889		
Gas City				Cumulative Oil Production (Bbls):	11,182,363
Madison	1	664	157	80-acre spacing units consisting of E 1/2 and W 1/2 of quarter sections; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance; spacing waived in unitized portion of field (Order 29-62). Waterflood (Order 16-69). Field reduction (127-03, 150-03).	
Siluro-Ordovician	5	51,591	17,490		
Red River	11	226,691	99,967		
2003 Production:		278,946	117,614	Post-1986 Gas Production (MCF):	190,952
Gas Light				Post-1986 Gas Production (MCF):	809,025
Eagle	8	0	90,284	Delineated, Eagle Formation, 640-acre spacing units with up to 4 wells per section; 660' setback from spacing unit boundaries (Order 149-01).	
2003 Production:		0	90,284		
Gettysburg				Cumulative Oil Production (Bbls):	304
				Statewide.	
Gildford, North				Post-1986 Gas Production (MCF):	30,586
Eagle	2	0	8,824	320-acre spacing units for Sawtooth production with no well closer than 660' to spacing unit boundary (Orders 9-58, 38-76, 9-79). Eagle Spacing unit S2 33N-11E-6, N2 33N-11E-7 (Order 220-02). Sawtooth spacing unit S2 S2 33N-11E-6, N2 N2 33N-11E-7 (Order 33-03).	
Sawtooth	1	0	1,424		
Eagle, Claggett	1	0	2,579		
2003 Production:		0	12,827	Cumulative Oil Production (Bbls):	677,353
Girard				Post-1986 Gas Production (MCF):	250,145
Bakken	2	5,420	3,040	Statewide, plus Bakken spacing unit comprised of 24N-55E-11: All, 2 horizontal wells authorized (Order 146-01).	
Red River	1	6,746	11,056		
2003 Production:		12,166	14,096	Cumulative Oil Production (Bbls):	14,343,628
Glendive				Post-1986 Gas Production (MCF):	353,295
Siluro-Ordovician	6	62,553	18,320	80-acre spacing units consisting of any two adjacent quarter-quarter sections; wells located in center of NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 27-55, 19-62, 58-62, 20-66). Additional 80-acre spacing units; commingling of Red River and Madison formations (Order 95-84). Additional Red River Formation wells in specific spacing units (Orders 21-93, 22-93).	
Gunton	1	1,343	0		
Red River	4	22,854	0		
Stony Mountain	1	8,235	1,248		
Red River, Interlake	1	4,923	1,560		
2003 Production:		99,908	21,128	Cumulative Oil Production (Bbls):	68,936
Glendive, South				Statewide.	
Gold Butte				Post-1986 Gas Production (MCF):	18,459
				640-acre spacing for Bow Island and Swift, well location in any quarter-quarter section cornering on center of section (Order 26-59). Amended field boundary (Order 43-77).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Golden Dome				Cumulative Oil Production (Bbls):	120,299	Post-1986 Gas Production (MCF):	1,763,046
Eagle	1	0	2,055	Originally 160-acre spacing for Judith River, Claggett, and Eagle (Virgelle); wells to be 660' from spacing unit boundary (Order 15-72). Single spacing unit for Greybull Formation (Order 17-82). Field enlargement and inclusion of Frontier and Greybull formations (Order 135-82).			
Frontier	7	1,306	28,548				
Greybull	1	72	14,746				
	2003 Production:	1,378	45,349				
Goose Lake				Cumulative Oil Production (Bbls):	10,202,054	Post-1986 Gas Production (MCF):	344,678
Ratcliffe	15	49,141	3,983	160-acre spacing units for Ratcliffe Formation (Order 42-63). Field enlarged (Orders 40-66, 47-67, 16-68). Refer to said orders for authorized well locations. Field size reduced (Order 29-77). Single spacing unit for Red River (Order 1-82). North Goose Lake Unit waterflood (Order 17-72).			
Red River	1	17,874	7,125				
	2003 Production:	67,015	11,108				
Goose Lake Red River				Cumulative Oil Production (Bbls):	63,442	Post-1986 Gas Production (MCF):	2,860
				Two 320-acre spacing units for Red River Formation (Orders 1-82, 56-96). Red River 'D' zone excluded from Order 56-96 (Order 41-97).			
Goose Lake, East				Cumulative Oil Production (Bbls):	4,522		
				320-acre N/2 and S/2 spacing units for production from Red River Fm. 660' setback from spacing unit boundaries (Order 20-81).			
Goose Lake, West				Cumulative Oil Production (Bbls):	709,902	Post-1986 Gas Production (MCF):	142,157
Red River	2	10,994	3,154	Statewide, plus single Red River spacing unit (Order 100-98).			
	2003 Production:	10,994	3,154				
Gossett				Cumulative Oil Production (Bbls):	407,293	Post-1986 Gas Production (MCF):	86,948
Ratcliffe	1	2,602	0	Statewide.			
	2003 Production:	2,602	0				
Graben Coulee				Cumulative Oil Production (Bbls):	2,547,263	Post-1986 Gas Production (MCF):	34,317
Cut Bank	20	10,602	0	Sunburst - 40-acre spacing units; well location no closer than 330' to legal subdivision boundary. Cut Bank and Madison - Oil: 330' from boundary of legal subdivision and 650' from any other well in same reservoir and on same lease; 75' topographic tolerance; 5-spot location on 40-acre tract (Order 73-62). Waterflood of Cut Bank sands (Order 61-83).			
Sunburst	6	2,013	873				
Cut Bank, Madison	6	10,538	0				
	2003 Production:	23,153	873				
Grandview				Cumulative Oil Production (Bbls):	16,588	Post-1986 Gas Production (MCF):	1,383,245
Bow Island	9	0	253,789	320-acre spacing units for all gas producing horizons, aligned in a north-south direction; well location no closer than 660' to a spacing unit boundary (Order 49-67). 160-acre spacing units, NE & SE, 34N-4E-15 (Order 107-02). Additional wells (Order 38-03). Enlargement (Orders 123-02, 242-03). Permanent spacing unit, 34N-4E-4-W2SW, 5-E2SE, 8-E2NE, 9-W2NW, two wells authorized (Order 111-03). Permanent spacing unit, 34N-4E-8, W2NE and SE, two wells + two wells in W2 of Sec. 8 (Order 243-03).			
Sunburst	1	5,577	58				
Swift, Sunburst	1	0	46,986				
	2003 Production:	5,577	300,833				
Grandview, East				Cumulative Oil Production (Bbls):	65,894		
Swift	2	1,031	0	Statewide.			
	2003 Production:	1,031	0				
Gray Blanket				Cumulative Oil Production (Bbls):	371,005		
Tensleep	2	26,747	0	40-acre spacing units for Tensleep Formation. Wells located no closer than 330' to spacing unit boundary with 150' tolerance upon administrative approval (Order 20-92).			
	2003 Production:	26,747	0				
Green Coulee				Cumulative Oil Production (Bbls):	128,759		
				160-acre spacing units for Ratcliffe Formation; locations no closer than 660' to unit boundaries, 150' tolerance for topographic or geologic reasons. 320-acre spacing units for the Red River Fm with location to be no closer than 660' to the unit boundary nor closer than 1,650' to any well producing from the Red River (Order 56-81).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Green Coulee, East				Cumulative Oil Production (Bbls):	180,614	Post-1986 Gas Production (MCF):	18,220
Ratcliffe	1	2,808	1,736	Delineated for production from Red River Formation with single 320-acre spacing unit (Order 99-82). Redelineation (Order 6-95). Reduction (Orders 108-02, 174-02).			
	2003 Production:	2,808	1,736				
Gumbo Ridge				Cumulative Oil Production (Bbls):	625,510	Post-1986 Gas Production (MCF):	503
Tyler	3	3,176	0	Tyler Formation waterflood unit (Order 54-79). Certified as an expanded enhanced recovery unit effective 1/1/95 (Order 6-95).			
	2003 Production:	3,176	0				
Gunsight				Cumulative Oil Production (Bbls):	489,342	Post-1986 Gas Production (MCF):	105,005
Madison	1	4,855	0	Statewide.			
Ratcliffe	2	20,075	11,168				
	2003 Production:	24,930	11,168				
Gypsy Basin				Cumulative Oil Production (Bbls):	514,418	Post-1986 Gas Production (MCF):	82,345
Sunburst	1	0	859	Sunburst-Swift - 330' from lease lines and 660' between wells in same formation; only two wells per quarter-quarter section (Order 7-66). Sawtooth-Madison oil and gas - 40-acre spacing units; wells no closer than 330' from lease line (Orders 7-66, 12-79).			
Madison	3	876	0				
	2003 Production:	876	859				
Hammond						Post-1986 Gas Production (MCF):	8,629
				320-acre spacing units for Muddy Formation; each unit shall consist of a regular half of a governmental section with well location to be no closer than 660' to a unit boundary nor closer than 990' to the exterior boundaries of the field (Order 97-80).			
Hardpan				Cumulative Oil Production (Bbls):	2,805	Post-1986 Gas Production (MCF):	1,334,562
Bow Island	11	0	61,363	Spacing one well per section for Kootenai and above. Well location no closer than 990' to the section boundary (Order 145-81). Field enlargement (Order 131-82). Allow 2 wells per spacing unit in Sections 15, 20 and 21, T27N, R3E (Order 72-92). Allow 4 wells per section (Order 16-01). Field enlargement (Order 203-03).			
	2003 Production:	0	61,363				
Hardscrabble Creek				Cumulative Oil Production (Bbls):	170,566	Post-1986 Gas Production (MCF):	64,031
				Statewide.			
Havre						Post-1986 Gas Production (MCF):	522,974
Eagle	1	0	17,445	Single spacing unit for production of gas from Eagle (Order 48-82).			
	2003 Production:	0	17,445				
Hawk Creek				Cumulative Oil Production (Bbls):	13,277		
				Statewide.			
Hawk Haven				Cumulative Oil Production (Bbls):	44,330	Post-1986 Gas Production (MCF):	5,356
Mission Canyon	1	1,658	0	Single 320-acre Madison spacing unit (Order 101-94).			
	2003 Production:	1,658	0				
Hay Creek				Cumulative Oil Production (Bbls):	1,725,338	Post-1986 Gas Production (MCF):	391,889
Duperow	1	4,521	0	320-acre spacing for Red River, consisting of any two adjacent quarter sections; location no closer than 660' to unit boundary (Orders 15-69, 27-73).			
Stonewall, Red River	1	12,822	10,352				
	2003 Production:	17,343	10,352				
Haystack Butte						Post-1986 Gas Production (MCF):	473,214
Bow Island	6	0	16,080	640-acre spacing units; one well per producing horizon above Kootenai Formation no closer than 990' to spacing unit boundary (Order 85-76). Amended field boundary (Order 37-77). Two gas wells per horizon in each spacing unit (Order 146-97).			
	2003 Production:	0	16,080				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Haystack Butte, West				Post-1986 Gas Production (MCF):	819,592
Bow Island	8	0	27,872	320-acre regular half-section spacing units for all formations above Rierdon; wells no closer than 660' to the unit boundaries; commingling of production authorized as specified (Order 6-88). Field enlarged (Order 46-91).	
2003 Production:		0	27,872		
Hell Coulee				Cumulative Oil Production (Bbls):	67,203
				Statewide.	
Hiawatha				Cumulative Oil Production (Bbls):	1,726,043
Tyler	2	10,037	0	Statewide.	
2003 Production:		10,037	0		
Hibbard				Cumulative Oil Production (Bbls):	226,494
				Statewide.	
High Five				Cumulative Oil Production (Bbls):	3,031,475
Tyler	6	31,413	4,208	Spacing waived, unitized, and polymer-waterflood authorized (Order 110-80).	
2003 Production:		31,413	4,208		
Highline				Post-1986 Gas Production (MCF):	86,216
Eagle	1	0	4,583	Single 640-acre spacing unit for Eagle and shallower horizons (Order 35-88).	
2003 Production:		0	4,583		
Highview				Cumulative Oil Production (Bbls):	124,392
Sawtooth	1	380	0	160-acre spacing units, located no closer than 660' from spacing unit boundary; 150' topographic tolerance (Order 84-76). Orders 32-76, 84-76 and 63-82 are amended to provide as follows: 1. Permitted wells to the Moulton, Sunburst, Morrison, and Swift formations shall be no closer than 330' from the lease line nor closer than 660' to a permitted well in the same formation with only two such wells per quarter quarter section with a 150' topographic tolerance. 2. Madison: (Gas) 160-acre spacing units with well location to be no closer than 660' from quarter section lines. 3. Madison: (Oil) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance. 4. Sawtooth: (Oil and Gas) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance (Order 136-82).	
Madison	4	2,113	0		
Devonian Undifferentiated	1	437	0		
2003 Production:		2,930	0		
Homestead				Cumulative Oil Production (Bbls):	303
				Statewide.	
Honker				Cumulative Oil Production (Bbls):	117,078
				Post-1986 Gas Production (MCF):	17,351
				320-acre specified spacing units for Red River Formation; permitted well no closer than 660' to the unit boundary (Order 105-80). Single 160-acre Winnipegosis spacing unit (Order 82-81).	
Horse Creek				Cumulative Oil Production (Bbls):	13,516
				Statewide.	
Howard Coulee				Cumulative Oil Production (Bbls):	225,307
Tyler	1	8,484	0	Statewide.	
2003 Production:		8,484	0		
Injun Creek				Cumulative Oil Production (Bbls):	139,415
Tyler	2	679	0	Statewide.	
2003 Production:		679	0		
Intake II				Cumulative Oil Production (Bbls):	1,001,929
Mission Canyon	2	9,781	5,823	320-acre spacing units for Red River Formation; permitted well to be located no closer than 660' from the unit boundary (Order 99-81).	
Madison, Ordovician	1	43	0		
2003 Production:		9,824	5,823		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Ivanhoe				Cumulative Oil Production (Bbls):	4,778,558
Morrison Formation	2	3,845	0	40-acre spacing unit for production from any one formation; well location in center of unit with 200' topographic tolerance (Order 7-60 and 13-56). Field size reduced (Orders 27-89 and 29-89).	
Amsden	1	732	0		
Tyler	4	15,618	0		
2003 Production:		20,195	0		
Jack Creek				Cumulative Oil Production (Bbls):	1,310
				Statewide.	
Jim Coulee				Cumulative Oil Production (Bbls):	4,521,627
Tyler	2	6,017	0	Post-1986 Gas Production (MCF):	34,599
2003 Production:		6,017	0	Unitized, no well to be drilled closer than 330' to unit boundary (Order 18-72).	
Katy Lake				Cumulative Oil Production (Bbls):	262,204
Red River	1	22,298	39,025	Post-1986 Gas Production (MCF):	434,440
2003 Production:		22,298	39,025	Statewide.	
Katy Lake, North				Cumulative Oil Production (Bbls):	6,286,513
Madison	3	35,897	18,688	Post-1986 Gas Production (MCF):	2,010,355
Mission Canyon	2	31,049	16,036	Statewide except for single 320-acre Red River spacing unit (Order 88-84), and single 160-acre Mission Canyon spacing unit (Order 89-84).	
Ratcliffe	1	5,172	1,689		
Red River	5	64,140	59,144		
2003 Production:		136,258	95,557		
Keg Coulee				Cumulative Oil Production (Bbls):	5,798,576
Tyler	6	6,254	0	Post-1986 Gas Production (MCF):	361
2003 Production:		6,254	0	40-acre spacing in southwest portion of field; spacing is waived in unitized portion (Orders 3-64, 4-64, 23-64). 80-acre spacing in remainder of field with variable pattern (Orders 11-60, 28-62). 40-acre spacing: W 1/2 E 1/2 and W 1/2 Sec. 35-11N-30E; NW 1/4 Sec. 35-11N-30E; NW 1/4 Sec. 2-10N-30E (Order 23-72). Topographic tolerance varies from 100' to 250' (Order 11-60, 4-64, 23-64). Buffer zone waived (Order 16-65). Field reduction (Order 2-76). Amended (Order 58-76). Three waterflood units (Orders 3-64, 28-66, 14-69). Expanded enhanced recovery unit approved effective 11/1/94 (Order 94-94).	
Keg Coulee, North				Cumulative Oil Production (Bbls):	451,401
				40-acre Tyler Fm. spacing units with wells to be located at center of each spacing unit; 150' topographic tolerance (Order 46-64). Field reduction (Order 59-76).	
Keith Area				Post-1986 Gas Production (MCF):	411,497
Second White Specks	2	0	6,354	Statewide.	
Bow Island	1	0	781		
Sawtooth	1	0	8,852		
2003 Production:		0	15,987		
Keith, East				Post-1986 Gas Production (MCF):	7,596,108
Niobrara	1	0	13,866	Statewide, except unitized portions spaced by Order 22-62. Amended to allow additional wells in Johns and Osler units (Order 52-95). Designation of 36N-6E-13 as spacing unit; no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 47-96). Kolhei Unit - no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 48-96).	
Second White Specks	9	0	67,371		
Bow Island	17	0	395,709		
Sawtooth	1	0	6,033		
2003 Production:		0	482,979		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Kelley				Cumulative Oil Production (Bbls):	1,044,565	Post-1986 Gas Production (MCF):	3,326
Tyler	1	3,139	0	40-acre spacing units with well at center of spacing unit with a 250' topographic tolerance (Order 15-67).			
	2003 Production:	3,139	0	Waterflood using Third Cat Creek water (Orders 8-69, 51-76). Certified as an expanded enhanced recovery unit effective 4/1/95 (Order 19-95).			
Kevin Area				Cumulative Oil Production (Bbls):	548	Post-1986 Gas Production (MCF):	31,022
Swift	1	0	1,354	Statewide.			
	2003 Production:	0	1,354				
Kevin Southwest				Cumulative Oil Production (Bbls):	415	Post-1986 Gas Production (MCF):	4,080,685
Bow Island	1	0	2,192	320-acre half section spacing units lying north-south or east-west at operator's option; wells no closer than 660' to unit boundary for Sunburst-Swift formations and all formations above the top of the Kootenai (Orders 26-78, 47-78, 48-78). Field enlargement (Orders 82-79, 96-79, 47-80, 163-81 and 41-89). 2 wells per horizon per spacing unit (Order 68-99).			
Dakota	6	0	23,947				
Kootenai	1	0	4,827				
Sunburst	9	0	57,667				
Swift	3	0	43,078				
Bow Island, Dakota, Sunburst	2	0	56,116				
Bow Island, Dakota	3	0	17,903				
Bow Island, Dakota, Sunburst, Swift	1	0	8,801				
Bow Island, Sunburst	3	0	17,900				
Sunburst, Dakota	2	0	20,043				
	2003 Production:	0	252,474				
Kevin Sunburst (Dakota)						Post-1986 Gas Production (MCF):	405,259
Dakota	1	0	6,665	Single spacing unit for gas production from Dakota (Order 45-90).			
	2003 Production:	0	6,665				
Kevin Sunburst-Bow Island						Post-1986 Gas Production (MCF):	823,015
Bow Island	7	0	22,653	160-acre Bow Island spacing units; location no closer than 660' to spacing unit boundary (Orders 2-88, 60-88). Field enlargement (Orders 17-88, 11-91, 123-01).			
Swift	1	0	24,722				
	2003 Production:	0	47,375				
Kevin, East Bow Island Gas						Post-1986 Gas Production (MCF):	231,918
Bow Island	5	0	12,807	160-acre spacing units, one well no closer than 660' to spacing unit boundary per each producing zone, formation, or horizon from top of the Blackleaf to top of Dakota (Order 3-92).			
Sunburst	1	0	1,651				
	2003 Production:	0	14,458				
Kevin, East Gas				Cumulative Oil Production (Bbls):	130	Post-1986 Gas Production (MCF):	982,955
Sunburst	4	0	17,809	320-acre designated spacing units for gas production from all horizons above the Rierdon Formation; 660' setback from spacing unit boundaries, 1 well per horizon per spacing unit, commingling authorized (Order 23-85). Field enlargements (Orders 29-86, 10-87, and 8-90).			
Bow Island, Sunburst, Swift	1	0	6,782				
Bow Island, Sunburst	2	0	9,315				
Swift, Sunburst	1	0	9,883				
	2003 Production:	0	43,789				
Kevin, East Nisku Oil				Cumulative Oil Production (Bbls):	833,251	Post-1986 Gas Production (MCF):	1,082,682
Nisku	15	24,423	65,559	80-acre spacing units consisting of E 1/2 or W 1/2 of quarter section; wells in center of SW 1/4 or NE 1/4 of each quarter section with 200' geologic or topographic tolerance (Order 46-84). Field enlarged (Order 9-86). Single spacing unit authorized to produce gas from the gas cap (Order 24-88). Exceptions to drill horizontal Nisku wells (Orders 29-97, 11-98). Exception to drill NW/4 SW/4, 35N-1E-31 (Order 70-97).			
	2003 Production:	24,423	65,559				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Kevin-Sunburst				Cumulative Oil Production (Bbls):	82,275,786	Post-1986 Gas Production (MCF):	11,700,081
Bow Island	34	0	101,553	Oil: 9 Wells per 40-acre tract; only 3 wells on any side of tract with set back at least 220' from line; Gas: Well to be no closer than 330' from the boundaries of any legal subdivision line, nor less than 2,400' from every other drilling or producible well on the same lease or unit (Orders 8-54, 28-55). Single spacing unit (Order 61-85). Field enlarged (Order 54-87). 160-acre Bow Island spacing units established (Orders 2-88, 17-88, and 60-88). Two 80-acre spacing units for production of gas from all formations from surface to base of Sunburst Sandstone (Order 40-92). There are three waterfloods in operation using Madison water (Orders 9-64, 17-64, 30-64, 36-65). H2S, CO2 and produced water disposed into Madison (EPA-87). SWD approved EPA-84, 85, 86, 87, 88. Enhanced recovery approved EPA-88, 91, 92. Ferdig Swift Unit approved (Order 52-92).			
Burwash	1	0	319				
Cut Bank	1	0	2,342				
Dakota	2	0	5,921				
Sunburst	105	25,915	116,285				
Ellis Group	34	5,059	23,452				
Swift	33	10,392	32,885				
Sawtooth	1	313	0				
Madison	591	150,708	48,376				
Nisku	1	0	6,874				
Bow Island, Dakota, Sunburst	3	0	15,734				
Bow Island, Sunburst, Swift	3	0	16,118				
Bow Island, Dakota	2	0	3,127				
Bow Island, Sunburst	11	0	60,282				
Bow Island, Swift	2	0	5,897				
Bow Island, Dakota, Kootenai, Sunburst	3	0	20,059				
Ellis, Madison	2	281	0				
Sunburst, Dakota	2	0	6,304				
Swift, Sunburst	4	0	14,450				
	2003 Production:	192,668	479,978				
Kevin-Sunburst Nisku Gas				Cumulative Oil Production (Bbls):	17	Post-1986 Gas Production (MCF):	1,303,994
Nisku	2	0	77,642	Nisku Gas: 640-acre spacing units; location no closer than 990' to spacing unit boundary (Order 83-76). Nisku Oil: 80-acre spacing units; location no closer than 330' to spacing unit boundary (Order 7-86). Gas spacing unit comprised of N/2 and N/2 S/2 35N-1W-35 (Order 10-98).			
	2003 Production:	0	77,642				
Kicking Horse				Cumulative Oil Production (Bbls):	1,526	Post-1986 Gas Production (MCF):	1,921,517
Bow Island	11	0	104,521	320-acre spacing units for Madison and shallower horizons; location no closer than 660' to unit boundary and 990' to field boundary (Order 17-74). Include additional lands and provide that 320-acre spacing units may be either the N/2 & S/2 or E/2 & W/2 of section (Order 53-80).			
Sunburst	3	0	5,111				
	2003 Production:	0	109,632				
Kincheloe Ranch				Cumulative Oil Production (Bbls):	855,547	Post-1986 Gas Production (MCF):	105,500
Tyler	3	5,900	1,641	Statewide, plus two Tyler waterfloods (Orders 47-91 and 46-88).			
	2003 Production:	5,900	1,641				
Kinyon Coulee South						Post-1986 Gas Production (MCF):	1,121
				Single Bow Island spacing unit with one well; location no closer than 990' to section line (Order 31-81).			
Kippen Area, East				Cumulative Oil Production (Bbls):	150	Post-1986 Gas Production (MCF):	92,151
				Statewide.			
Krug Creek				Cumulative Oil Production (Bbls):	15,288		
				Delineated for production from Red River Fm; 320-acre spacing units, 660' setback from boundaries (Order 27-81).			
Laird Creek				Cumulative Oil Production (Bbls):	627,876	Post-1986 Gas Production (MCF):	36,240
Swift	7	2,715	6,647	Waterflood authorized for Swift Formation (Order 25-74), commenced 2-25-77. Single 320-acre spacing unit for Swift gas production (Order 37-92).			
	2003 Production:	2,715	6,647				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Lake Basin				Cumulative Oil Production (Bbls):	473,639	Post-1986 Gas Production (MCF):	1,568,509
Eagle	7	0	33,869	160-acre spacing units to base of Virgelle; wells no closer than 660' to unit boundary and 990' to field boundary; commingling with administrative approval (Order 9-74).			
Telegraph Creek Formation	1	0	7,169				
Big Elk Sandstone	1	0	14,501				
Eagle, Telegraph Creek	1	0	10,444				
	2003 Production:	0	65,983				
Lake Basin, North						Post-1986 Gas Production (MCF):	42,154
640-acre spacing units for all productive horizons; locations 990' from section line (Orders 6-58, 3-74). 160-acre spacing units for Claggett and Eagle/Virgelle, wells located no closer than 660' to quarter section lines within restricted sections (Order 63-76). 160-acre spacing units for Frontier gas, 2N-21E, W/2 27 and NW/4 34, 660' external setback (Order 63-99).							
Lakeside				Cumulative Oil Production (Bbls):	487	Statewide.	
Lambert				Cumulative Oil Production (Bbls):	518,124	Post-1986 Gas Production (MCF):	256,009
320-acre Red River spacing units comprised of the E 1/2 and W 1/2 of section (Order 3-83).							
Lambert, North				Cumulative Oil Production (Bbls):	36,552	Statewide.	
Lambert, South				Cumulative Oil Production (Bbls):	586,917	Post-1986 Gas Production (MCF):	124,887
Red River	3	49,833	13,155	Single Red River Formation Spacing Unit (Order 75-96).			
	2003 Production:	49,833	13,155				
Lamesteer Creek				Cumulative Oil Production (Bbls):	31,845	Single Red River spacing unit (Order 101-84).	
Landslide Butte				Cumulative Oil Production (Bbls):	757,697	Post-1986 Gas Production (MCF):	859,068
Madison	10	21,328	18,499	Statewide.			
Sun River Dolomite	1	643	0				
	2003 Production:	21,971	18,499				
Lane				Cumulative Oil Production (Bbls):	722,055	Post-1986 Gas Production (MCF):	840,329
Red River	6	320,408	405,313	Statewide, plus single Red River spacing unit, 23N-54E-18: E2, with designated well (Order 153-01).			
	2003 Production:	320,408	405,313				
Laredo				320-acre Eagle spacing with unit consisting of one-half section lying north-south or east-west; well no closer than 990' to unit boundary (Order 8-74). 32N-14E, Secs. 18, 19, 30 removed from field (Order 133-01).			
Lariat				Cumulative Oil Production (Bbls):	3,599	Single Red River Fm. Spacing unit.	
Laurel				Cumulative Oil Production (Bbls):	1,017	10-acre spacing units for Dakota Fm.; wells to be located in center of spacing unit with 75' topographic tolerance (Order 15-62).	
Leary				Cumulative Oil Production (Bbls):	689,078	Post-1986 Gas Production (MCF):	110,860
Muddy	2	1,249	7,445	40-acre spacing units for Muddy Fm.; wells located no closer than 330' to spacing unit boundary with 75' topographic tolerance (Order 115-84 which amended Orders 12-69, 19-70, and 68-76).			
	2003 Production:	1,249	7,445				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Ledger				Cumulative Oil Production (Bbls):	292	Post-1986 Gas Production (MCF):	2,966,056
Bow Island	38	0	82,763	640-acre Bow Island spacing; wells located no closer than 990' to section line; commingling upon administrative approval (Order 53-77). Field enlargement and amendment to allow two wells per sand per section (Order 1-87).			
	2003 Production:	0	82,763				
Leroy						Post-1986 Gas Production (MCF):	5,009,073
Eagle	18	0	159,549	320-acre spacing for Judith River and Eagle/Virgelle with unit consisting of half sections lying north-south or east-west. Wells no closer than 660' to unit boundary and 990' to field boundary. (Order 19-75) 330' topographic tolerance (Order 72-80). Field enlargement (Order 31-87).			
	2003 Production:	0	159,549				
Line Coulee				Cumulative Oil Production (Bbls):	57,789	Statewide.	
Liscom Creek						Post-1986 Gas Production (MCF):	2,371,666
Shannon	5	0	182,632	Shannon spacing, one well per 640 acres located no closer than 990' to section boundary (Order 20-72).			
	2003 Production:	0	182,632				
Lisk Creek				Cumulative Oil Production (Bbls):	1,963	Statewide.	
Little Basin						Post-1986 Gas Production (MCF):	465,325
				640-acre Frontier spacing units; one well per section located no closer than 990' to spacing unit boundary (Order 27-86).			
Little Beaver				Cumulative Oil Production (Bbls):	16,169,635	Post-1986 Gas Production (MCF):	465,863
Siluro-Ordovician	31	213,118	25,165	Spacing waived and General Rules suspended until unit agreement becomes inoperative (Order 41-62). Waterflood of the Red River was commenced in August 1967 (Order 3-66). Little Beaver Unit certified as expanded enhanced recovery project (Order 10-01).			
	2003 Production:	213,118	25,165				
Little Beaver, East				Cumulative Oil Production (Bbls):	7,190,044	Post-1986 Gas Production (MCF):	275,531
Siluro-Ordovician	14	131,774	26,473	Same as for Little Beaver (Order 42-62). Waterflood of the Red River commenced in April 1965 (Order 33-64). Little Beaver East Unit certified as expanded enhanced recovery project (Order 9-01).			
Red River	2	6,125	1,180				
	2003 Production:	137,899	27,653				
Little Creek						Post-1986 Gas Production (MCF):	414,572
Eagle	2	0	7,529	Statewide.			
	2003 Production:	0	7,529				
Little Phantom				Cumulative Oil Production (Bbls):	58,500	10-acre spacing units; well location no closer than 220' to the exterior boundary lines of the field nor closer than 440' to any well capable of or producing from the Sunburst Sands (Order 46-81).	
Little Rock						Post-1986 Gas Production (MCF):	1,874,774
Blackleaf Formation	2	0	7,785	320-acre N 1/2 and S 1/2 spacing units for Blackleaf and Bow Island; well location no closer than 990' to west line of Section 14 and 660' to the remaining unit boundary lines (Order 40-78). Field enlargement (Orders 94-79 and 34-80). Allow two wells within each spacing unit no closer than 1,320' to each other and no closer than 660' to unit boundaries (Order 12-90). Two 320-acre spacing units for Lander Formation gas, 2 wells per spacing unit no closer than 1320' to another Lander formation well and 330' to the spacing unit boundary (Order 56-91). Enlarge for Lander gas production (Order 48-93).			
Bow Island	1	0	6,274				
Lander	5	0	15,939				
Bow Island, Blackleaf	8	0	42,321				
	2003 Production:	0	72,319				
Little Wall Creek				Cumulative Oil Production (Bbls):	3,895,984	Post-1986 Gas Production (MCF):	196,651
Tyler	4	16,649	8,760	Little Wall Creek, Tyler Sand Unit (Order 40-84). Weisner Tyler Sand Unit approved (Order 65-91).			
	2003 Production:	16,649	8,760				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Little Wall Creek, South				Cumulative Oil Production (Bbls):	1,473,450	Post-1986 Gas Production (MCF):	110,657
Tyler	5	17,196	0	South Little Wall Creek Unit waterflood (Order 85-83). Gunderson Tyler Sand Unit (Order 39-87; unit area reduced by Order 21-92). Hamilton-Gunderson Tyler Sand Unit (Order 22-92).			
	2003 Production:	17,196	0				
Lobo				Cumulative Oil Production (Bbls):	260,135	Post-1986 Gas Production (MCF):	182,091
				Statewide.			
Lodge Grass				Cumulative Oil Production (Bbls):	386,269		
Tensleep	2	4,817	0	Statewide.			
	2003 Production:	4,817	0				
Lohman						Post-1986 Gas Production (MCF):	2,207,569
Eagle	3	0	39,368	640-acre Eagle spacing; one well per section located no closer than 990' from section line (Order 23-78).			
Judith River	1	0	264	Exception locations (Orders 109-01, 159-01).			
	2003 Production:	0	39,632				
Lohman Area						Post-1986 Gas Production (MCF):	1,319,626
				Statewide.			
Lone Butte				Cumulative Oil Production (Bbls):	928,121	Post-1986 Gas Production (MCF):	380,074
Madison	1	4,155	3,936	Single 320-acre spacing unit for Red River and Interlake Formations; 160-acre spacing units for Madison with well location no closer than 660' to unit boundary; 150' topographic or geologic tolerance (Order 83-85).			
Red River	2	6,990	6,893				
	2003 Production:	11,145	10,829				
Lone Rider				Cumulative Oil Production (Bbls):	5,903		
				Statewide.			
Lonetree Creek				Cumulative Oil Production (Bbls):	5,341,438	Post-1986 Gas Production (MCF):	1,901,463
Madison	1	11,781	2,805	320-acre Red River spacing, wells 660' from spacing boundary, 2,000' between wells (Order 29-72). Field reduction (Orders 162-81 and 84-85). Ratcliffe and Mission Canyon delineation, S/2, Sec. 10, T24N, R57E (Order 45-93).			
Mission Canyon	1	3,596	0	Interlake spacing unit, N/2, Sec. 10, T24N, R57E (Order 51-95). 320-acre Interlake spacing, 24N-57E-9:E2 & W2 (Order 87-00).			
Interlake	2	29,364	7,081				
Red River	2	13,150	24,540				
Red River, Interlake	2	40,636	18,567				
	2003 Production:	98,527	52,993				
Lonetree Creek, West				Cumulative Oil Production (Bbls):	33,029		
				Red River spacing units, S 1/2 and N 1/2 of Section 12, T24N, R56E. No well closer than 660' to spacing unit boundary or 1,320' to existing well (Order 73-82).			
Long Creek				Cumulative Oil Production (Bbls):	96,225		
Charles	1	1,608	0	Statewide.			
	2003 Production:	1,608	0				
Long Creek, West				Cumulative Oil Production (Bbls):	924,262	Post-1986 Gas Production (MCF):	7,680
Nisku	2	17,133	688	80-acre Nisku Fm. spacing units comprised of two contiguous quarter quarter sections in either one or two governmental sections aligned either N-S or E-W; locations no closer than 330' to unit boundary nor 1,000' to any other producing well (Order 27-77). Field enlarged (Order 71-83).			
	2003 Production:	17,133	688				

Field, Reported Formation	# of Wells	Oil, Bbbls	Gas, MCF	Cumulative Production And Regulation Summary
Lookout Butte				Cumulative Oil Production (Bbbls): 30,121,153 Post-1986 Gas Production (MCF): 1,581,640
Madison	3	7,241	1,744	160-acre spacing; well location in center of SE 1/4 of each quarter section with 150' topographic tolerance (Order 21-62). Coral Creek Unit not subject to spacing rules. Redelineated (Orders 7-63, 5-95). Field reductions (Orders 57-85, 6-87, 69-94). Waterflood of Silurian-Ordovician (Order 35-66). Coral Creek Deep Unit expanded to include all of Siluro-Ordovician (Order 155-00). Expanded enhanced recovery project approved, Coral Creek Deep Unit (Order 14-01).
Siluro-Ordovician	45	521,009	131,586	
2003 Production:		528,250	133,330	
Lookout Butte, East, Unit				Cumulative Oil Production (Bbbls): 12,138,044 Post-1986 Gas Production (MCF): 3,498,664
Red River	53	1,757,201	386,776	22 delineated Red River spacing units with wells located no closer than 660' to the unit boundary with 175' topographic tolerance (Order 87-85). Field enlargement and inclusion of Madison Group and all Silurian formations (Order 6-87). Pilot waterflood (Orders 19-88, 21-89, 42-90A, 49-90, 77-92, 35-93, 23-94). Redelineation of pilot area, certification as an expanded enhanced recovery project (Order 53-94). Red River Formation enhanced recovery unit (Order 70-95).
2003 Production:		1,757,201	386,776	
Loring				Post-1986 Gas Production (MCF): 25,169,705
Bowdoin	52	0	279,737	640-acre spacing units with 2 wells per formation (Order 79-82 and 12-89). 4 wells per formation per spacing unit, no closer than 660' to section boundaries, 1,320' between wells producing from same formation, 150' tolerance for geologic and topographic reasons (Order 13-89). Pilot infill drilling program approved for a portion of the field, with up to 8 wells per spacing unit, inter-well distance reduced to 990' (Order 15-91). Commingle Carlile/Bowdoin, Greenhorn and Phillips (Order 26-98).
Phillips	25	0	139,889	
Bowdoin, Greenhorn, Phillips	1	0	6,473	
Bowdoin, Phillips	147	0	905,614	
Bowdoin, Niobrara	1	0	4,823	
Bowdoin, Phillips, Niobrara	1	0	352	
2003 Production:		0	1,336,888	
Loring, East				Post-1986 Gas Production (MCF): 12,440,177
Bowdoin	12	0	76,698	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn and Phillips) exist, a well may be drilled to each formation and may be located no closer than 660' from the spacing unit boundaries (Order 60-82). 640-acre spacing for lands under communitization agreements prior to field delineation, 4 wells per spacing unit; authorization to commingle (Order 39-97).
Greenhorn	2	0	18,877	
Martin Sandstone	1	0	3,998	
Phillips	11	0	43,716	
Bowdoin, Greenhorn	2	0	18,461	
Bowdoin, Greenhorn, Phillips	33	0	307,525	
Greenhorn-Phillips	6	0	35,567	
Bowdoin, Phillips	43	0	281,294	
Bowdoin, Phillips, Niobrara	1	0	869	
2003 Production:		0	787,005	
Loring, West				Post-1986 Gas Production (MCF): 940,745
Bowdoin	5	0	48,712	Spacing units comprised of 1 full section with 4 wells permitted to each formation in each spacing unit located no closer than 660' to the exterior boundary of the section and no closer than 1,320' to a well in the same formation (Order 7-87). Field enlargement, commingling (Order 27-98).
Phillips	2	0	9,629	
Bowdoin, Greenhorn, Phillips	1	0	8,863	
Bowdoin, Phillips	5	0	26,571	
2003 Production:		0	93,775	
Lost Creek				Cumulative Oil Production (Bbbls): 1,534 Statewide.
Lowell				Cumulative Oil Production (Bbbls): 342,389 Post-1986 Gas Production (MCF): 29,699
Mission Canyon	1	5,181	0	320-acre Red River spacing units consisting of two contiguous governmental quarter sections which may lie in either one or two governmental sections; wells to be located no closer than 660' to unit boundary or closer than 1,650' to well producing from the same horizon (Order 104-79). Permanent spacing unit, Madison, SW 34N-57E-15 (Order 165-02).
Red River	1	4,660	0	
2003 Production:		9,841	0	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Lowell, South				Cumulative Oil Production (Bbls):	224,387	Post-1986 Gas Production (MCF):	43,784
Red River	1	16,299	2,867	Single Red River Formation spacing unit (Order 29-98).			
	2003 Production:	16,299	2,867				
Lustre				Cumulative Oil Production (Bbls):	6,372,229	Post-1986 Gas Production (MCF):	1,152,418
Charles	25	72,508	19,516	80-acre Madison spacing units consisting of 1/2 of a regular governmental quarter section, either E 1/2 and W 1/2 or N 1/2 and S 1/2; well to be located in either NE 1/4 or SW 1/4 of each quarter section with 200' tolerance (Order 19-83). Field enlargement (Order 43-84). Field Reduction (Order 43-96). Madison spacing unit, horizontal well; 30N-44E-3: N2 (Order 6-01).			
Madison	3	30,560	0				
Mission Canyon	5	13,454	5,930				
Ratcliffe	5	18,347	13,115				
	2003 Production:	134,869	38,561				
Lustre, North				Cumulative Oil Production (Bbls):	190,737	Post-1986 Gas Production (MCF):	16,734
				80-acre spacing units for Madison Group Formations consisting of E 1/2 or W 1/2 of a governmental quarter section; wells located no closer than 660' to spacing unit boundary with 200' topographic or geologic tolerance (Order 39-84).			
Mackay Dome				Cumulative Oil Production (Bbls):	118,812		
Greybull	1	26	0	Statewide.			
	2003 Production:	26	0				
Malcolm Creek				Cumulative Oil Production (Bbls):	11,450		
				Statewide.			
Marias River						Post-1986 Gas Production (MCF):	1,685,413
Bow Island	15	0	41,089	One well per section per horizon above the top of the Kootenai (Order 18-78). Field enlargement (Order 12-83). 2 wells per zone in each spacing unit located no closer than 1,320' to each other and no closer than 990' to spacing unit boundaries (Order 26-90).			
	2003 Production:	0	41,089				
Mason Lake				Cumulative Oil Production (Bbls):	1,007,740		
First Cat Creek	1	11	0	80-acre First Cat Creek Sand spacing units consisting of one half of a quarter section lying in either east-west or north-south direction; well location in center of the NE and SW quarter-quarter sections of each quarter section with 75' topographic tolerance (Order 35-78). Amend Order 35-78 for certain lots designated as spacing units (Order 66-78). Field enlargement (Order 16-79). Pilot enhanced recovery approved (Orders 37-88, 67-89 and 52-90). Mason Lake (1st Cat Creek) Unit approved (Order 80-96).			
	2003 Production:	11	0				
Mason Lake North				Cumulative Oil Production (Bbls):	17,923		
				Statewide.			
McCabe				Cumulative Oil Production (Bbls):	296,302	Post-1986 Gas Production (MCF):	75,092
Ratcliffe	1	4,535	3,005	160-acre spacing units for Madison group; permitted wells no closer than 660' to spacing unit boundary (Orders 100-80, 43-79). 150' topographic tolerance (Order 3-81). Amended to eliminate the requirement of 1,650' between wells producing from the Madison group (Order 37-81).			
	2003 Production:	4,535	3,005				
McCabe, East				Cumulative Oil Production (Bbls):	125,846	Post-1986 Gas Production (MCF):	44,185
Red River	1	16,029	1,154	Statewide.			
	2003 Production:	16,029	1,154				
McCabe, South				Cumulative Oil Production (Bbls):	6,599		
				Single 320-acre spacing unit for production from Nisku and Red River Fms. (Order 81-82).			
McCabe, West				Cumulative Oil Production (Bbls):	69,988	Post-1986 Gas Production (MCF):	16,087
				Single 320-acre spacing unit for production from Red River Fm. (Order 49-84).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
McCoy Creek				Cumulative Oil Production (Bbls):	81,649	Post-1986 Gas Production (MCF):	24,858
Red River	1	2,309	0	Statewide.			
	2003 Production:	2,309	0				
Meander				Cumulative Oil Production (Bbls):	8,194		
Sunburst	2	200	0	40-acre spacing units for Sunburst with wells not closer than 330' to spacing unit boundaries (Order 30-82).			
	2003 Production:	200	0				
Medicine Lake				Cumulative Oil Production (Bbls):	4,112,867	Post-1986 Gas Production (MCF):	1,782,218
Duperow	1	7,934	7,576	Delineated for formations from the base of the Winnipeg to the base of the Last Charles Salt; 320-acre spacing units comprised of any two contiguous governmental quarter sections in either one or two governmental sections; wells no closer than 660' to unit boundary nor closer than 1,650' to any well producing from the same formation (Order 50-79). Additional Red River 'C' well, S/2 Sec. 22, T32N, R56E (Order 10-96).			
Nisku	1	84	33				
Winnipegosis	1	4,157	4,083				
Gunton	3	9,519	10,234				
Red River	1	10,521	9,807				
Gunton, Stonewall	1	622	250				
	2003 Production:	32,837	31,983				
Medicine Lake, South				Cumulative Oil Production (Bbls):	189,597	Post-1986 Gas Production (MCF):	182,018
Red River	1	12,075	9,235	Two designated 320-acre spacing units for Red River Formation production (Orders 101 and 102-98).			
	2003 Production:	12,075	9,235				
Melstone				Cumulative Oil Production (Bbls):	3,362,701		
Tyler	2	7,329	0	Statewide.			
	2003 Production:	7,329	0				
Melstone, North				Cumulative Oil Production (Bbls):	732,763	Post-1986 Gas Production (MCF):	257,909
Tyler	5	15,071	7,987	Waterflood unit approved (Order 125-82). Polymer-augmented tertiary recovery project approved (Order 37-84). Certification as expanded enhanced recovery unit (Order 89-94).			
	2003 Production:	15,071	7,987				
Midby				Cumulative Oil Production (Bbls):	70,172		
				Delineated for production from the Red River Fm. with 160-acre designated spacing units, 660' setback from spacing unit boundaries (Order 24-81).			
Middle Butte						Post-1986 Gas Production (MCF):	684,326
Second White Specks	1	0	1,074	Orders 3-60, 21-75 amended to delineate field extension and 320-acre spacing units for Bow Island consisting of the E 1/2 and W 1/2 of each section; well location no closer than 990' to the section line and 660' to the interior boundary (Order 47-77). Enlarge (Order 25-93).			
Blackleaf Formation	1	0	11,047				
Bow Island	3	0	28,018				
	2003 Production:	0	40,139				
Midfork				Cumulative Oil Production (Bbls):	840,030	Post-1986 Gas Production (MCF):	239,931
Unknown	1	150	0	Statewide. Also a single 80-acre Charles Formation spacing unit (Order 46-92). Single Nisku spacing unit, horizontal well; 30N-45E-16: N2 (Order 5-01).			
Charles	6	28,829	12,904				
Mission Canyon	1	1,021	0				
Lodgepole	1	13,859	0				
Nisku	1	6,171	0				
Charles, Nisku	1	5,120	0				
	2003 Production:	55,150	12,904				
Milk River						Post-1986 Gas Production (MCF):	954
				Single 160-acre spacing unit for Phillips gas production (Order 12-98).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Mineral Bench				Cumulative Oil Production (Bbls):	186,656
				Statewide.	
Miners Coulee				Cumulative Oil Production (Bbls):	153,294
				Post-1986 Gas Production (MCF):	2,143,443
Blackleaf Formation	1	0	3,703	Oil: 40-acre units Sunburst/Swift consisting of quarter-quarter sections; well location no closer than 330' to lease or property line and 660' to any other well (Order 9-66). Order 9-66 amended to comply with Order 5-74. Gas: 160-acre spacing units for horizons above Rierdon; wells to be located 990' from boundary (Orders 5-74, 43-76, 44-77). Sawtooth gas spacing unit (Order 43-76). Field redelineation/enlargement (Orders 77-76, 44-77, 4-80).	
Bow Island	10	0	34,881		
Sunburst	1	0	3,552		
Swift, Sunburst	1	0	1,046		
	2003 Production:	0	43,182		
Missouri Breaks				Cumulative Oil Production (Bbls):	437,188
				Post-1986 Gas Production (MCF):	103,811
				320-acre Red River spacing units as specified by Order 97-82. Creation of 320-acre spacing unit for production from Charles, Mission Canyon, and Nisku Formations (Order 8-95).	
Mon Dak, West				Cumulative Oil Production (Bbls):	12,329,872
				Post-1986 Gas Production (MCF):	4,637,322
Madison	8	41,661	31,018	320-acre spacing units for Silurian and Ordovician pools; Spacing units to consist of either N 1/2 and S 1/2, or E 1/2 and W 1/2; wells no closer than 660' to unit boundary or closer than 1,650' to any well drilling to or producing from same pool (Order 42-77). 320-acre spacing units for interval below Last Charles Salt and above the Devonian; either N 1/2 and S 1/2, or E 1/2 and W 1/2 of the section; well no closer than 660' to spacing unit boundaries or 1,650' to any well drilling to or producing from same pool (Order 23-77). Madison Formation delineation (Order 51-79, amended, Order 95-83). Field Reduction (Order 42-96). Spacing unit for Bakken, Duperow, Stony Mountain, 22N-59E-1:S2 (Order 144-00). Red River spacing unit, 22N-60E-17, S2, and 20, N2 (Order 195-03).	
Mission Canyon	4	13,208	14,032		
Duperow	2	37,219	45,876		
Red River	2	31,329	39,656		
Stony Mountain	1	10,361	12,082		
Stonewall	1	9,940	7,733		
Madison, Ordovician	1	7,171	3,002		
Red River, Stony Mountain	3	45,674	51,491		
	2003 Production:	196,563	204,890		
Mona				Cumulative Oil Production (Bbls):	159,783
				Post-1986 Gas Production (MCF):	419,171
Red River	1	2,008	3,956	Statewide.	
	2003 Production:	2,008	3,956		
Monarch				Cumulative Oil Production (Bbls):	8,483,423
				Post-1986 Gas Production (MCF):	646,408
Siluro-Ordovician	22	178,966	59,316	80-acre Madison spacing units consisting of E 1/2 and W 1/2 of quarter section; well location in SW 1/4 and NE 1/4 of quarter section; Location within 660' square at center of quarter section (Order 18-61). 160-acre Siluro-Ordovician spacing units consisting of a quarter section; well in center of SW 1/4 of each quarter section with 175' topographic tolerance (Orders 12-59, 4-63). Spacing waived within Siluro-Ordovician waterflood (Order 23-73). Spacing units for horizontal wells (Orders 81-94, 2-96, 3-96, 68-96, 103-97, 24-98, 73-99, 32-00, 35-00, 156-00, 204-02). Exception locations (Orders 102-01, 103-01).	
Red River	6	55,992	12,338		
	2003 Production:	234,958	71,654		
Mosser Dome				Cumulative Oil Production (Bbls):	451,640
				Spacing waived. Future development requires administrative approval (Order 27-62).	
Mosser Sand	23	3,764	0		
	2003 Production:	3,764	0		
Mt. Lilly				Post-1986 Gas Production (MCF):	159,802
Bow Island	1	0	1,924	640-acre spacing for Madison; well location in center of any of the four quarter-quarter sections adjoining center of section; 250' topographic tolerance (Order 37-63).	
Swift	2	0	3,396		
	2003 Production:	0	5,320		
Mud Creek				640-acre spacing units; wells located no closer than 1320' to section lines (Order 9-63). Amended to allow production from two wells in Sec. 12, T6N, R17E (Order 49-92).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Musselshell				Cumulative Oil Production (Bbls):	43,150	
Tyler	1	103	0	Statewide.		
	2003 Production:	103	0			
Mustang				Cumulative Oil Production (Bbls):	1,152,403	Post-1986 Gas Production (MCF): 737,930
Madison	1	6,515	0	NE/4 Sec. 33, T24N, R 57E approved as single-well spacing unit for Bakken oil production (Order 54-94). Bakken spacing units, 23N-57E-3: All, -34: All, 2 horiz. wells authorized, 660' setback (Orders 145-01, 147-01).		
Ratcliffe	1	1,968	2,432			
Bakken	4	22,014	19,741			
Red River	1	7,630	14,790			
	2003 Production:	38,127	36,963			
Neiser Creek				Cumulative Oil Production (Bbls):	609,205	Post-1986 Gas Production (MCF): 498,414
Red River	2	28,637	27,466	Single 160-acre Red River spacing unit (Order 78-82). Enlargement (Order 63-96). Include Winnepegosis and commingling (Order 98-97).		
	2003 Production:	28,637	27,466			
Nielsen Coulee				Cumulative Oil Production (Bbls):	218,946	Post-1986 Gas Production (MCF): 121,663
McGowan Zone	1	2,533	0	Statewide. Second well in quarter section authorized (Order 37-93).		
	2003 Production:	2,533	0			
Ninemile				Cumulative Oil Production (Bbls):	79,896	Post-1986 Gas Production (MCF): 39,928
Nisku	1	785	0	Statewide.		
	2003 Production:	785	0			
Nohly				Cumulative Oil Production (Bbls):	7,963,906	Post-1986 Gas Production (MCF): 4,327,170
Madison	7	70,338	76,470	Single Red River spacing unit (Order 77-83). Field enlarged, 320-acre designated Red River spacing units (Orders 54-84, 104-98). 160-acre Nisku spacing units, 660' setback from spacing unit boundaries, 150' topographic tolerance (Order 55-84). Nohly (Ratcliffe/Mission Canyon) field delineation; 160-acre spacing units with wells no closer than 660' to the spacing unit boundaries (Order 70-92). Ratcliffe/Mission Canyon Field enlargement (Orders 6-94, 105-94).		
Ratcliffe	5	24,640	46,781			
Bakken	1	1,224	958			
Nisku	1	11,209	7,494			
Red River	2	29,008	51,109			
	2003 Production:	136,419	182,812			
Nohly, South				Cumulative Oil Production (Bbls):	145,482	Post-1986 Gas Production (MCF): 16,524
				Single designated 320-acre spacing unit (Order 35-83).		
North Fork				Cumulative Oil Production (Bbls):	630,244	Post-1986 Gas Production (MCF): 182,366
Madison	1	165	0	Statewide, plus single Madison spacing unit, N/2 Sec. 23, T24N, R59E, with designated well (Order 104-94).		
Mission Canyon	2	5,249	5,200			
	2003 Production:	5,414	5,200			
O'Briens Coulee					Post-1986 Gas Production (MCF):	3,025,871
Second White Specks	2	0	23,480	Statewide.		
Blackleaf Formation	1	0	1,518			
Bow Island	10	0	99,688			
Spike Zone, Blackleaf Fm.	2	0	52,552			
	2003 Production:	0	177,238			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Old Shelby				Post-1986 Gas Production (MCF):	15,119,014
Bow Island	9	0	55,441	320-acre spacing units to be comprised of either E 1/2, W 1/2, N 1/2, or S 1/2 of a section for Swift, Kootenai, Dakota, and Sunburst gas; also delineated for Bow Island excluding T32N, R1W, Section 3 and T33N, R1W, Sections 14, 23, 26, and 35; two wells per spacing unit per gas producing horizon with well location to be no closer than 660' to spacing unit boundaries or 1320' to another well producing from the same horizon in the same spacing unit; wells drilled prior to April 1, 1953 exempted (Order 17-94 which supercedes all earlier orders). Field enlargement (Orders 31-95, 95-02).	
Sunburst	53	0	227,197		
Swift	32	0	199,661		
Bow Island, Sunburst, Swift	1	0	4,579		
Bow Island, Swift	2	0	12,200		
Swift, Sunburst	9	0	82,977		
	2003 Production:	0	582,055		
Olje				Cumulative Oil Production (Bbls):	163,500
				Post-1986 Gas Production (MCF):	33,246
				Single 160-acre Red River spacing unit (Order 35-85).	
Ollie				Cumulative Oil Production (Bbls):	273,698
Red River	1	3,485	0	Post-1986 Gas Production (MCF):	26,750
	2003 Production:	3,485	0	320-acre specified spacing units for the Red River and Duperow formations with the permitted well for each spacing unit to be located no closer than 660' to the spacing unit boundary (Order 73-80).	
Otis Creek				Cumulative Oil Production (Bbls):	926,182
Ratcliffe	1	4,849	2,182	Post-1986 Gas Production (MCF):	94,479
	2003 Production:	4,849	2,182	Statewide.	
Otis Creek, South				Cumulative Oil Production (Bbls):	349,004
Mission Canyon	1	9,658	3,637	Post-1986 Gas Production (MCF):	129,233
Dakota, Lakota	1	1,133	0	320-acre spacing units for Red River; locations no closer than 660' to unit boundary (Order 39-72). Field enlargement (Orders 56-76, 67-76). Amended, new spacing units to consist of quarter sections; locations no closer than 660' to spacing unit boundary or 1,650' to producing wells with 150' tolerance (Order 73-81). Single 160-acre spacing unit for Charles Formation (Order 9-95).	
	2003 Production:	10,791	3,637		
Otter Creek				Cumulative Oil Production (Bbls):	28,492
				Single 160-acre spacing unit for production from Winnipegosis and Red River Fms. (Order 51-83).	
Outlet				Cumulative Oil Production (Bbls):	6,384
				Post-1986 Gas Production (MCF):	3,192
				Delineated for production from the Madison Group; 160-acre spacing units with wells to be located no closer than 660' to spacing unit boundaries (Order 11-94).	
Outlook				Cumulative Oil Production (Bbls):	9,169,398
Nisku	1	11,490	4,431	Post-1986 Gas Production (MCF):	450,439
Mission Canyon, Bakken	1	1,446	3,697	160-acre spacing units for Siluro-Devonian; well location in center of either SW 1/4 or NE 1/4 of each quarter section; 175' topographic tolerance (Order 19-59A).	
Madison, Nisku	1	10,150	3,879		
	2003 Production:	23,086	12,007		
Outlook, South				Cumulative Oil Production (Bbls):	693,151
				Post-1986 Gas Production (MCF):	2,495
				160-acre spacing for Siluro-Devonian; permitted wells in either SW 1/4 or NE 1/4 of quarter section; 175' topographic tolerance (Order 19-59A). Red River and Siluro-Devonian commingling permitted in single spacing unit (Order 45-64).	
Outlook, Southwest				Cumulative Oil Production (Bbls):	145,518
Red River	1	3,370	0	Post-1986 Gas Production (MCF):	9,570
	2003 Production:	3,370	0	Single 160-acre spacing unit for production from Red River Formation (Order 64-94) and Winnipegosis (Order 92-94).	
Outlook, West				Cumulative Oil Production (Bbls):	1,087,157
Winnipegosis	1	26,102	0	Post-1986 Gas Production (MCF):	2,040
	2003 Production:	26,102	0	160-acre spacing units for Winnipegosis; permitted wells in 840' square in the center of spacing unit and no closer than 900' to quarter section boundaries (Order 7-67, amended, Order 26-67). Field reduction (Order 50-94).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Oxbow				Cumulative Oil Production (Bbls):	702,355	Post-1986 Gas Production (MCF):	464,154
Red River	3	30,977	41,676	320-acre spacing units consisting of two contiguous governmental quarter sections which may be in one or two governmental sections aligned at operator's option; location to be no closer than 660' to the unit boundary or closer than 1,650' to a well producing from same pool (formations below 11,000) (Order 7-78). Field enlargement (Order 137-80).			
2003 Production:		30,977	41,676				
Oxbow II				Cumulative Oil Production (Bbls):	693,291	Post-1986 Gas Production (MCF):	512,425
Ratcliffe	1	815	2,490	320-acre spacing units for Red River consisting of two contiguous quarter sections which may cross section lines; wells located no closer than 660' to spacing unit boundaries (Order 50-84).			
Nisku	1	14,508	10,483				
2003 Production:		15,323	12,973				
Palomino				Cumulative Oil Production (Bbls):	3,096,907	Post-1986 Gas Production (MCF):	61,065
Nisku	6	71,101	2,200	Statewide.			
2003 Production:		71,101	2,200				
Park City						Post-1986 Gas Production (MCF):	64,165
				Statewide.			
Pasture Creek				Cumulative Oil Production (Bbls):	4,783		
				Statewide.			
Pelican				Cumulative Oil Production (Bbls):	191,494	Post-1986 Gas Production (MCF):	47,372
				Field rules vacated (Order 81-97).			
Pennel				Cumulative Oil Production (Bbls):	105,749,795	Post-1986 Gas Production (MCF):	9,162,998
Siluro-Ordovician	195	2,367,026	563,453	Field originally delineated with 80-acre spacing units consisting of E and W 1/2 of quarter section; wells located in center of SE 1/4 and NW 1/4 of quarter sections, 150' topographic tolerance (Order 15-61). 80-acre spacing units on west side and 160-acre spacing units on east side of pool, wells to be located in SE 1/4 and NW 1/4 of each quarter section (80 acre spacing) and in SE 1/4 of each quarter section (160-acre spacing) (Orders 1-56, 8-56, 15-61, 20-62, 4-63, 7-63). Spacing waived within unitized area (Order 24-68). Commingling approved (Order 59-62). Waterflood for Siluro-Ordovician (Order 24-68). Field reduction (Order 2-96). 660' internal setback from unit boundary (Order 74-99). Pennel Unit certified as expanded enhanced recovery unit (Order 15-01). New tertiary project (Order 39-02).			
Red River	2	20,620	5,250				
2003 Production:		2,387,646	568,703				
Pete Creek				Cumulative Oil Production (Bbls):	23,343		
				Statewide.			
Phantom				Cumulative Oil Production (Bbls):	43,585	Post-1986 Gas Production (MCF):	314,474
Sunburst	2	0	5,988	Gas: Wells anywhere within the unit but no closer than 990' to the unit boundary. Oil: Wells with projected depths greater than 6,000' to be located no closer than 660' to the unit boundary; those with projected depths less than 6,000' to be located no closer than 330' to the unit boundary; formations between surface and top Rierdon included (Order 48-77).			
Second White Specks, Spike	1	0	2,841				
2003 Production:		0	8,829				
Phantom, West						Post-1986 Gas Production (MCF):	466,027
Sunburst	2	0	16,357	Delineated for Sunburst Sandstone gas production with one well per spacing unit located no closer than 660' to the exterior boundaries of the three designated spacing units (Order 65-78).			
2003 Production:		0	16,357				
Pine				Cumulative Oil Production (Bbls):	119,910,767	Post-1986 Gas Production (MCF):	4,002,583
Madison	1	3,449	292	Statewide spacing rules waived within the Pine Unit. 80-acre spacing units outside of unit area; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance (Order 37-62). A waterflood program for the south area was started in 1959. A waterflood of the north area was approved in 1967 (Orders 13-68, 1-60, 8-62, 32-67). Brine and CO2 injection test (Order 70-83). Re-delineation (Order 16-97). 640-acre spacing unit for horizontal wells (Order 23-98). North Pine and South Pine Units certified as expanded enhanced recovery projects (Orders 11-01, 13-01).			
Siluro-Ordovician	114	1,172,133	245,896				
2003 Production:		1,175,582	246,188				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Pine Gas				Post-1986 Gas Production (MCF):	4,632,882
Eagle	37	0	509,106	160-acre spacing units for production of gas from top of the Judith River to top of the Greenhorn, wells no closer than 660' to spacing unit boundaries with 460' topographic tolerance (Order 60-98). Field enlargements (Orders 64-98, 47-99, 48-99, 36-00, 37-00, 124-01).	
Judith River	24	0	181,654		
2003 Production:		0	690,760		
Pine, East				Cumulative Oil Production (Bbls):	19,349
				Statewide.	
Pipeline				Cumulative Oil Production (Bbls):	16,424
				Statewide.	
Plentywood				Cumulative Oil Production (Bbls):	22,830
				Statewide.	
Plevna				Post-1986 Gas Production (MCF):	79,962
Eagle	2	0	22,899	Delineated for Judith River and Eagle gas production, 1200' setback from quarter section lines, 2400' between wells on same lease, 75' topographic tolerance (Order 34-54). Redelineation (Order 4-57).	
2003 Production:		0	22,899		
Plevna, South				Post-1986 Gas Production (MCF):	386,111
Eagle	6	0	63,995	Delineated for Eagle gas production; 160-acre quarter section spacing units, 660' setback, 150' topographic tolerance (Order 77-00).	
2003 Production:		0	63,995		
Pole Creek				Cumulative Oil Production (Bbls):	169,726
				Statewide.	
Police Coulee				Cumulative Oil Production (Bbls):	14
Bow Island	8	0	30,372	Post-1986 Gas Production (MCF):	623,059
2003 Production:		0	30,372	320-acre spacing units for Bow Island Formation; location no closer than 990' to section line and 660' to half section lines; spacing units to consist of N 1/2 or S 1/2, E 1/2 or W 1/2 at discretion of operator (Order 53-76). Field enlargements (Orders 24-77, 20-79, and 46-79).	
Pondera				Cumulative Oil Production (Bbls):	28,282,345
Madison	246	151,298	0	Post-1986 Gas Production (MCF):	171
Sun River Dolomite	12	6,403	0	Delineated for production from Ellis/Madison contact; Oil: 220' from legal subdivision, 430' from other wells in same reservoir on same lease; 75' topographic tolerance (Order 2-54). Porter Bench Extension: 330' from legal subdivision line; 650' from other wells in same reservoir on same lease or unit; 75' topographic tolerance (Order 9-54). Gas: Wells no closer than 1,320' from any quarter section line, nor 3,700' to other drilling or producible wells on the same lease or unit (Order 9-54 corrected). Designate six 160-acre spacing units for gas, wells no closer than 660' from unit boundaries (Order 26-83).	
2003 Production:		157,701	0		
Pondera Coulee				Cumulative Oil Production (Bbls):	122,824
Madison	3	1,326	0	330' from legal subdivision lines or upon a 10-acre spacing pattern; 75' topographic tolerance (Order 5-62).	
Sun River Dolomite	4	1,618	0		
2003 Production:		2,944	0		
Poplar, East				Cumulative Oil Production (Bbls):	47,020,443
Heath	3	12,345	0	Field delineation (Order 7-55). Redelineation (Order 25-76). Horizontal well exception and removal of production restrictions for horizontal wells (Order 67-93). Unitized (Order 7-55). Removal of internal setback requirements except for non-committed lands (Order 69-96).	
Charles	4	29,571	0		
Madison	27	50,395	0		
2003 Production:		92,311	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Poplar, Northwest				Cumulative Oil Production (Bbls): 4,646,158 Post-1986 Gas Production (MCF): 1,110,254
Charles	20	67,278	11,548	80-acre spacing units, E 1/2 and W 1/2 of each quarter section; wells in the center of NW 1/4 or SE 1/4 of each quarter section with 75' tolerance for surface hazards and obstructions (Order 18-55). 80-acre designated spacing units with well location in the center of the NW 1/4 or SE 1/4 of each quarter section; 150' topographic or geologic tolerance (Order 26-76). 80-acre spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells located in center of each NE 1/4 or SW 1/4 of each quarter section, 150' topographic or geologic tolerance (Orders 124-80, 83-83, 97-84 and 6-85). 80-acre spacing units for test wells to the Charles formation; spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells in center of NE 1/4 or SW 1/4 of each quarter section, 150' tolerance for archeological reasons only (Order 161-81). Field enlargement with 80-acre spacing units consisting of N 1/2 and S 1/2 of each quarter section; wells in center of the NE or SW quarter of each quarter section with 150' topographic or geologic tolerance (Order 42-83).
Madison	1	666	0	
2003 Production:		67,944	11,548	
Poplar, Southeast				Cumulative Oil Production (Bbls): 162,546 Statewide.
Potter				Single section delineated for production of gas from all formations between the surface and the top of the Jurassic Rierdon Formation with one designated well (Order 8-93).
Prairie Dell				Cumulative Oil Production (Bbls): 1,575 Post-1986 Gas Production (MCF): 12,431,512
Bow Island	6	0	24,380	320-acre spacing units for all horizons above the Rierdon, wells no closer than 660' to spacing unit boundary (Order 10-76). Field enlargement (Orders 28-78, 24-79, 132-80, 40-81, 54-81, 142-81, 56-83, 9-85, 60-86, 12-87, 21-95, 63-97, 49-98, 50-98). Two wells per spacing unit for a portion of the field, well locations no closer than 1,320' to a producing well from the same zone and 660' to the spacing unit boundary (Orders 21-88, 3-91, 35-92, 48-92 and 51-92). Two 160-acre spacing units (Order 3-89). Two wells per spacing unit, 34N-1W-26 (Order 141-00).
Dakota	1	0	793	
Sunburst	8	0	31,579	
Swift	10	0	52,042	
Bow Island, Dakota, Sunburst	10	0	33,792	
Bow Island, Sunburst, Swift	7	0	58,699	
Bow Island, Dakota, Swift	7	0	31,696	
Bow Island, Dakota	12	0	26,489	
Bow Island, Dakota, Sunburst, Swift	18	0	61,358	
Bow Island, Sunburst	25	0	120,675	
Bow Island, Swift	11	0	60,278	
Bow Island, Dakota, Kootenai, Swift	1	0	2,986	
Dakota, Sunburst, Swift	1	0	4,561	
Sunburst, Dakota	3	0	7,874	
Swift, Sunburst	2	0	17,069	
2003 Production:		0	534,271	
Prairie Dell, West				Post-1986 Gas Production (MCF): 774,097
Swift	2	0	8,720	640-acre spacing unit for Swift Formation with well no closer than 990' to spacing unit boundary (Order 16-78). Include all horizons above the Rierdon Formation (Order 54-78). Field enlarged (Order 55-78). Field enlarged and amended to allow 4 wells per spacing unit no closer than 1,320' to each other and no closer than 660' to the unit boundaries (Order 22-90).
Bow Island, Dakota, Swift	2	0	7,296	
Bow Island, Dakota	1	0	6,874	
Bow Island, Dakota, Sunburst, Swift	1	0	215	
Bow Island, Sunburst	2	0	3,063	
Bow Island, Swift	2	0	12,569	
Bow Island, Dakota, Kootenai, Sunburst	2	0	5,153	
2003 Production:		0	43,890	
Prairie Elk				Cumulative Oil Production (Bbls): 104,226 Statewide.

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Prichard Creek				Cumulative Oil Production (Bbls):	165,791	Post-1986 Gas Production (MCF):	71
Sunburst	1	153	0	Sunburst/Swift spacing rules waived with locations subject to administrative approval. Unitized for Sunburst waterflood (Order 7-73).			
Swift	1	117	0				
2003 Production:		270	0				
Pronghorn				Cumulative Oil Production (Bbls):	490,237	Post-1986 Gas Production (MCF):	81,819
Red River	1	2,154	244	160-acre spacing units for Red River; wells located no closer than 660' to unit boundary with 150' topographic or geologic tolerance (Orders 75-84 and 110-84).			
2003 Production:		2,154	244				
Pumpkin Creek				640-acre spacing units for production of gas from the Shannon/Eagle interval, 990' setback from spacing unit boundaries (Order 10-71).			
Putnam				Cumulative Oil Production (Bbls):	5,962,553	Post-1986 Gas Production (MCF):	1,307,057
Madison	3	5,732	1,480	Statewide, except for single spacing unit consisting of portions of Sections 15 and 16, T23N, R57E for production from all formations between 6,000 to 11,000 feet (Orders 2-84, Order 11-85). Single Mission Canyon Formation spacing unit, E/2 NE/4, Sec. 32 and W/2 NW/4, Sec. 33, T23N, R57E (Order 18-93). Single Duperow spacing unit, 23N-57E-28: W2 (Order 23-01).			
Mission Canyon	6	18,930	13,053				
Bakken	2	27,323	8,579				
Duperow	1	20,947	28,731				
Red River	2	22,260	13,035				
Mission Canyon, Bakken	1	2,747	3,787				
2003 Production:		97,939	68,665				
Rabbit Hills				Cumulative Oil Production (Bbls):	2,711,521		
Bowes Member	3	17,262	0	Southwest Rabbit Hills: 160-acre Sawtooth Fm. spacing unit, NW/4, 34N-19E- 24 with 4 wells, 330' setback from boundaries; four 40-acre spacing units, NE/4, 34N-19E-23, 330' setback from boundaries (Orders 33-76, 78-92, 3-93). Northeast Rabbit Hills: Single 160-acre Sawtooth Fm. spacing unit with one well per quarter quarter section, 330' setback from quarter quarter boundaries (Orders 33-76, 98-83). Pilot tertiary recovery project including a portion of Northeast Rabbit Hills Field (Order 78-95). Rabbit Hills Unit approved (Order 202-02).			
Sawtooth	15	67,285	0				
2003 Production:		84,547	0				
Rabbit Hills, South				Cumulative Oil Production (Bbls):	191,841		
Bowes Member	2	6,157	0	Statewide.			
Sawtooth	2	14,181	0				
2003 Production:		20,338	0				
Ragged Point				Cumulative Oil Production (Bbls):	3,806,076	Post-1986 Gas Production (MCF):	17,488
Tyler	3	746	0	40-acre spacing units; 75' topographic tolerance (Order 8-59). Spacing waived for Tyler "A" Sand Unit except no well can be closer than 660' to unit boundary, Tyler "A" waterflood (Order 35-65). Certification of expanded enhanced recovery project effective 4/1/95 (Order 18-95).			
2003 Production:		746	0				
Ragged Point, Southwest				Cumulative Oil Production (Bbls):	648,887		
Tyler	9	10,342	0	Waterflood approval; drill and produce Tyler "A" Formation wells anywhere within the unit but not closer than 330' to the unit boundaries (Order 83-82).			
2003 Production:		10,342	0				
Rainbow				Cumulative Oil Production (Bbls):	166,375	Post-1986 Gas Production (MCF):	101,594
				Single 160-acre Red River spacing unit (Order 69-82).			
Rapelje						Post-1986 Gas Production (MCF):	193,405
				160-acre spacing for formations from surface to base of Telegraph Creek; wells no closer than 990' to unit boundary; commingling with administrative approval (Order 29-73).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Rattler Butte				Cumulative Oil Production (Bbls):	1,679,426	Post-1986 Gas Production (MCF):	81,244
Tyler	8	65,266	5,263	Rattler Butte (Tyler "A") Unit approved (Order 39-92). East Rattler Butte (Tyler "C") Unit (Order 90-98).			
	2003 Production:	65,266	5,263				
Rattler Butte, South				Cumulative Oil Production (Bbls):	14,745		
Tyler	1	1,111	0	Statewide.			
	2003 Production:	1,111	0				
Rattlesnake Butte				Cumulative Oil Production (Bbls):	682,292	Post-1986 Gas Production (MCF):	80,834
First Cat Creek	2	5,541	3,300	Statewide.			
Second Cat Creek	2	4,312	0				
Amsden	4	2,215	0				
	2003 Production:	12,068	3,300				
Rattlesnake Coulee				Cumulative Oil Production (Bbls):	91,024	Post-1986 Gas Production (MCF):	111,504
Sunburst	1	0	1,619	Statewide.			
	2003 Production:	0	1,619				
Raymond				Cumulative Oil Production (Bbls):	5,601,077	Post-1986 Gas Production (MCF):	3,910,543
Duperow	1	106	0	320-acre spacing units for Red River, Winnipegosis, Duperow, and Nisku formations. Wells 660' from spacing unit boundary (Order 38-72). Gas Storage (Order 50-78 and amended by Order 60-79). Mississippian pool delineation with 40-acre spacing units, wells no closer than 330' to spacing unit boundary (Order 35-79). Field enlargement for Mississippian pool (Orders 31-80 and 128-80). Field reduction for Nisku pool (Order 135-81). Nisku Formation rules suspended for unit except for 660' setback distance from external unit boundaries (Order 3-86). Authorization to inject Duperow gas into the Nisku Formation (Order 135-81).			
Nisku	2	2,805	10,166				
Winnipegosis	1	20,049	5,415				
Red River	1	13,530	13,334				
	2003 Production:	36,490	28,915				
Raymond, North				Cumulative Oil Production (Bbls):	146,771	Post-1986 Gas Production (MCF):	7,872
Nisku	1	9	0	Delineated with single Red River spacing unit (Order 94-82). Enlargement, designated spacing unit (Order 31-98).			
Red River	2	608	234				
	2003 Production:	617	234				
Raymond, Northeast				Cumulative Oil Production (Bbls):	120,687		
				Designated spacing units for production from Red River, Winnipegosis, and Nisku (Orders 12-74, 20-74, 1-79).			
Reagan				Cumulative Oil Production (Bbls):	10,173,162	Post-1986 Gas Production (MCF):	2,840,113
Blackleaf Formation	1	0	2,286	Statewide. (Order 17-54) A pressure maintenance project utilizing gas injection (Order 21-60). Waterflood (Order 27-72).			
Madison	53	84,191	79,021				
	2003 Production:	84,191	81,307				
Red Bank				Cumulative Oil Production (Bbls):	2,436,396	Post-1986 Gas Production (MCF):	326,068
Madison	6	36,119	12,137	Statewide.			
Ratcliffe	2	11,679	3,415				
	2003 Production:	47,798	15,552				
Red Bank, South				Cumulative Oil Production (Bbls):	387,759	Post-1986 Gas Production (MCF):	102,959
				Statewide; two Ratcliffe/Mission Canyon wells per spacing unit in specific quarter sections (Order 39-00).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Red Creek				Cumulative Oil Production (Bbls):	6,963,885	Post-1986 Gas Production (MCF):	164,409
Cut Bank	3	5,660	0	40-acre spacing units; wells in center of spacing unit with 75' topographic tolerance; spacing and field rules waived for unitized portion (Orders 16-58, 31-64, 5-70). Field enlarged (Order 9-62), redelineated (Order 73-62).			
Sunburst	1	1,008	0				
Madison	5	19,780	0				
Cut Bank, Madison	3	6,268	0				
2003 Production:		32,716	0				
Red Fox				Cumulative Oil Production (Bbls):	380,137	Post-1986 Gas Production (MCF):	755
				Field consists of one 160-acre spacing unit for Nisku production (Order 20-67).			
Red Rock						Post-1986 Gas Production (MCF):	31,436,325
Eagle	62	0	4,482,007	Eagle Spacing units consisting of the N 1/2 and S 1/2 of section with permitted well to be no closer than 990' to exterior section line nor closer than 660' to half section line (Order 89-79).			
Judith River	1	0	146,102				
Niobrara	11	0	204,394				
Eagle, Niobrara	2	0	61,366				
2003 Production:		0	4,893,869				
Red Water				Cumulative Oil Production (Bbls):	134,989	Post-1986 Gas Production (MCF):	18,106
Winnipegosis	1	1,217	2,492	Statewide.			
Red River	1	1,167	1,420				
2003 Production:		2,384	3,912				
Red Water, East				Cumulative Oil Production (Bbls):	402,266	Post-1986 Gas Production (MCF):	165,190
Bakken	1	22,562	10,989	320-acre spacing units for Red River Formation consisting of 2 contiguous quarter sections with permitted well no closer than 660' to exterior boundaries of spacing unit (Order 31-83). Commingle Red River, Dawson Bay in Williams 1-4 well (Order 148-00).			
Dawson Bay	1	7,930	604				
Red River	1	2,700	415				
2003 Production:		33,192	12,008				
Redstone				Cumulative Oil Production (Bbls):	474,019	Post-1986 Gas Production (MCF):	141
				160-acre spacing units for production from the Winnipegosis; wells no closer than 660' to spacing unit boundaries (Order 30-67).			
Refuge				Cumulative Oil Production (Bbls):	312,284	Post-1986 Gas Production (MCF):	151,637
Ratcliffe	1	0	1	Statewide.			
Red River	1	110	473				
2003 Production:		110	474				
Repeat				Cumulative Oil Production (Bbls):	547,064	Post-1986 Gas Production (MCF):	4,000
				Statewide.			
Reserve				Cumulative Oil Production (Bbls):	2,156,407	Post-1986 Gas Production (MCF):	442,196
Red River	5	22,060	18,344	Delineated for Red River, Silurian, and Winnipegosis production with 160-acre spacing units; permitted well within 1,320' square in center of quarter section; commingling of Red River and Interlake production permitted on individual well basis (Orders 34-66, 27-67). Field reduction (Order 68-85, 100-94). Redelineation and temporary spacing (Orders 11-96, 12-96, 66-96).			
2003 Production:		22,060	18,344				
Reserve II				Cumulative Oil Production (Bbls):	222,001	Post-1986 Gas Production (MCF):	116,591
Interlake	1	972	268	Single 160-acre spacing unit for Red River (Order 44-87). Single 160-acre spacing unit for Winnipegosis, Interlake and Gunton (Order 55-88).			
2003 Production:		972	268				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Reserve, South				Cumulative Oil Production (Bbls): 107,929	Post-1986 Gas Production (MCF): 99,027
				Statewide, plus single spacing unit for Red River production (Order 33-86).	
Richey				Cumulative Oil Production (Bbls): 2,030,121	
				Statewide, original 80-acre spacing revoked (Order 11-73).	
Richey, East				Cumulative Oil Production (Bbls): 10,386	
				Statewide.	
Richey, Southwest				Cumulative Oil Production (Bbls): 1,903,189	Post-1986 Gas Production (MCF): 1,600
				160-acre spacing units for production from Devonian, Silurian, and Ordovician; wells no closer than 900' to boundary of spacing unit (Order 25-62). Waterflood project in the Interlake and Dawson Bay (Order 34-65).	
Richey, West				Cumulative Oil Production (Bbls): 11,062	
				Statewide.	
Ridgelawn				Cumulative Oil Production (Bbls): 7,889,331	Post-1986 Gas Production (MCF): 4,452,940
Madison	1	227	0	160-acre Duperow spacing units; wells no closer than 660' to spacing unit boundary with 150' topographic tolerance (Order 18-89). Ridgelawn Duperow Unit approved (Orders 49-89, 55-89 and 11-90).	
Mission Canyon	6	25,774	8,052		
Ratcliffe	3	8,319	4,260		
Duperow	2	31,160	27,133		
Red River	4	59,813	111,710		
	2003 Production:	125,293	151,155		
Ridgelawn, North				Cumulative Oil Production (Bbls): 380,545	Post-1986 Gas Production (MCF): 213,937
Madison	1	8,038	9,056	Single 640-acre spacing unit (Order 11-92).	
Mission Canyon	1	9,956	0		
	2003 Production:	17,994	9,056		
Riprap Coulee				Cumulative Oil Production (Bbls): 991,842	Post-1986 Gas Production (MCF): 345,230
Ratcliffe	5	35,266	33,138	160-acre spacing units for Ratcliffe; wells located no closer than 660' from spacing unit boundary with 150' topographic and geologic tolerance (Order 93-84). Single spacing unit, Ratcliffe 26N-59E-3: NW and 4: N/2 (Order 29-01).	
	2003 Production:	35,266	33,138		
River Bend				Cumulative Oil Production (Bbls): 275,733	Post-1986 Gas Production (MCF): 191,311
				Statewide.	
Rocky Boy Area					Post-1986 Gas Production (MCF): 1,764,618
Eagle	11	0	458,584	Statewide.	
	2003 Production:	0	458,584		
Rocky Point				Cumulative Oil Production (Bbls): 630,290	Post-1986 Gas Production (MCF): 297,349
Red River	1	9,826	5,601	320-acre Red River spacing unit; wells no closer than 660' to exterior boundary (Order 22-79).	
	2003 Production:	9,826	5,601		
Roscoe Dome				Cumulative Oil Production (Bbls): 15,556	
				Statewide. Steam injection into Greybull and Lakota formations (Order 40-82).	
Rosebud				Cumulative Oil Production (Bbls): 571,623	Post-1986 Gas Production (MCF): 3,975
Tyler	3	5,012	0	Statewide. Rosebud "Tyler B" waterflood unit approved (Order 30-91).	
	2003 Production:	5,012	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Rough Creek				Cumulative Oil Production (Bbls):	3,599	
				aka Duncan Creek		
Rough Ridge				Statewide.		
Royals				Cumulative Oil Production (Bbls):	385,750	Post-1986 Gas Production (MCF): 136,671
Dawson Bay	1	5,412	0	Statewide.		
	2003 Production:	5,412	0			
Royals, South				Cumulative Oil Production (Bbls):	3,082	
				Statewide.		
Rudyard				Cumulative Oil Production (Bbls):	27,375	Post-1986 Gas Production (MCF): 944,877
Eagle	3	0	14,967	640-acre spacing units for Sawtooth gas production; well location in center of NW 1/4 of section with 75' topographic tolerance (Order 2-58). Field reduction (Order 39-76). Two wells per 640-acre spacing unit with a 990' setback from spacing unit boundaries, 1320' between wells in the same spacing unit (Order 15-93). Rudyard (Eagle) delineation: 640-acre spacing units for Eagle Formation, 2 wells per spacing unit to be located no closer than 330' to interior spacing unit boundaries, 990' to field boundaries (Order 33-94).		
Sawtooth	4	852	32,821			
	2003 Production:	852	47,788			
Runaway				Cumulative Oil Production (Bbls):	4,532	
				Statewide.		
Rush Mountain				Cumulative Oil Production (Bbls):	917,451	Post-1986 Gas Production (MCF): 250,422
Ratcliffe	1	10,538	14,640	Statewide. Commingling, Hoffelt #2 well (Order 17-85).		
Gunton	1	11,363	5,715			
	2003 Production:	21,901	20,355			
Sage Creek						Post-1986 Gas Production (MCF): 1,646,446
Second White Specks	10	0	68,337	640-acre spacing for horizons above the Kootenai, one producing well per section per formation to be located no closer than 990' from section line (Order 38-77). Boundary amendment (Order 86-79). Enlargement (Orders 33-81, 65-83 and 36-84).		
Blackleaf Formation	1	0	879			
Bow Island	1	0	10,026			
	2003 Production:	0	79,242			
Salt Lake				Cumulative Oil Production (Bbls):	1,194,046	Post-1986 Gas Production (MCF): 64,547
Bakken	1	307	0	Four 160-acre spacing units for Red River Formation with production allocation by stipulated agreement (Order 48-89).		
Nisku	1	2,484	0			
Gunton	1	3,910	0			
Red River	1	9,618	0			
	2003 Production:	16,319	0			
Salt Lake, West				Cumulative Oil Production (Bbls):	282,185	
Ratcliffe	1	15,336	0	Single 160-acre spacing unit for Ratcliffe production (Order 47-92).		
	2003 Production:	15,336	0			
Sand Creek				Cumulative Oil Production (Bbls):	2,402,080	Post-1986 Gas Production (MCF): 10,610
Charles	2	2,883	0	80-acre spacing units for production from the Silurian and Ordovician consisting of any two adjacent quarter-quarter sections; wells to be located in the center of NW and SE 1/4 of each quarter section with 150' topographic tolerance (Order 16-59). Commingling of Interlake and Red River production (Order 49-62). Field enlargement (Order 20-66).		
Charles, Interlake	1	51	0			
	2003 Production:	2,934	0			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Sandwich				Post-1986 Gas Production (MCF):	2,252
				320-acre spacing units for production of gas from Swift; wells to be located no closer than 990' to spacing unit boundaries (Order 17-77).	
Saturn				Cumulative Oil Production (Bbls):	32,773
				Post-1986 Gas Production (MCF):	7,198
				Statewide.	
Sawtooth Mountain				Post-1986 Gas Production (MCF):	16,380,748
Eagle	55	0	1,874,972	640-acre spacing units for Eagle and Judith River formations, one well per section per formation located not less than 990' from governmental section line (Order 45-76). One well per formation per quarter section in six sections; wells no closer than 660' to quarter section lines and 990' to section lines (Order 65-85). 4 wells per formation per section for 3 additional sections (Ordered 62-89). Numerous well density, location exceptions.	
Judith River	4	0	16,859		
Judith River, Eagle	2	0	27,433		
2003 Production:		0	1,919,264		
Scobey				Cumulative Oil Production (Bbls):	3,916
				Statewide.	
Second Creek				Cumulative Oil Production (Bbls):	1,453,105
Duperow	1	2,921	5,679	Post-1986 Gas Production (MCF):	361,049
2003 Production:		2,921	5,679	303.1-acre Red River spacing unit (Order 34-78). 160-acre Duperow spacing units; well locations for each unit as specified (Order 119-80). Duperow spacing units combined into single spacing unit (Order 97-98).	
Second Guess				Cumulative Oil Production (Bbls):	28,640
Madison	2	1,248	0	40-acre spacing units for oil production from top 100' of Mississippian Madison Formation to the surface; wells to be located no closer than 330' to the spacing unit boundaries with 75' for topographic tolerance (Order 57-91).	
2003 Production:		1,248	0		
Shepherd				Cumulative Oil Production (Bbls):	76,942
				Statewide.	
Shelby Area				Cumulative Oil Production (Bbls):	1,251
Sunburst	1	0	10,321	Post-1986 Gas Production (MCF):	210,795
2003 Production:		0	10,321	Statewide.	
Shelby, East				Post-1986 Gas Production (MCF):	650,025
Bow Island	1	0	11,607	640-acre spacing units for all formations from the surface to the top of the Rierdon Formation (Order 8-91). Enlarged, amended to allow 2 wells per spacing unit no closer than 990' to the section line and no closer than 990' to another well in the same section producing from the same horizon (Order 45-91). Enlarged for Bow Island production (Order 61-91).	
Burwash	1	0	2,214		
Sunburst	4	0	10,661		
2003 Production:		0	24,482		
Sherard				Post-1986 Gas Production (MCF):	776,744
Eagle	8	0	25,580	640-acre Eagle spacing units; 990' setback from section line (Order 1-74). 160-acre Eagle spacing units for Section 8, T25N, R17E; wells located no closer than 990' from section line, 660' from quarter section line (Order 7-77). Enlarged, well locations no closer than 660' from quarter section line in enlarged area (Order 4-83). 320-acre Eagle gas spacing units for Sections 19 and 30, T26N, R17E; wells no closer than 990' to spacing unit boundaries (Order 24-87).	
Judith River	1	0	146		
2003 Production:		0	25,726		
Sherard, Area				Post-1986 Gas Production (MCF):	22,987,221
Eagle	63	0	2,003,249	Statewide, numerous exceptions.	
Judith River	9	0	94,225		
2003 Production:		0	2,097,474		
Short Creek				Cumulative Oil Production (Bbls):	8,950
				Single 640-acre Nisku spacing unit with 4 horizontal wells, 330' setback from section lines (Order 40-99).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Shotgun Creek				Cumulative Oil Production (Bbls):	920,550	Post-1986 Gas Production (MCF):	119,506
Ratcliffe	6	66,390	15,000	Statewide.			
	2003 Production:	66,390	15,000				
Shotgun Creek, North				Cumulative Oil Production (Bbls):	89,673		
320-acre spacing units for Red River and Gunton production; wells located no closer than 660' to spacing unit boundaries and 1500' to another well producing from the same formation (Order 49-77).							
Sidney				Cumulative Oil Production (Bbls):	3,599,791	Post-1986 Gas Production (MCF):	713,426
Madison	4	5,720	3,286	160-acre spacing units for Madison group with one well per spacing unit to be located no closer than 660' from unit boundary and no closer than 1,650' to well producing from the same formation (Order 5-79). Field enlargement (Order 99-80).			
Ratcliffe	3	10,628	4,085				
Bakken	1	785	1,436				
Red River	2	2,106	2,300				
	2003 Production:	19,239	11,107				
Sidney, East				Cumulative Oil Production (Bbls):	622,534	Post-1986 Gas Production (MCF):	93,576
Madison	1	721	0	Statewide.			
Mission Canyon	1	1,839	0				
	2003 Production:	2,560	0				
Signal Butte						Post-1986 Gas Production (MCF):	221,869
Eagle	3	0	91,936				
Niobrara	5	0	129,933				
	2003 Production:	0	221,869				
Singletree				Cumulative Oil Production (Bbls):	373,992	Post-1986 Gas Production (MCF):	82,327
Single spacing unit for production from Winnipegosis (Order 78-84).							
Sioux Pass				Cumulative Oil Production (Bbls):	5,056,003	Post-1986 Gas Production (MCF):	1,636,013
Interlake	4	45,414	26,104	320-acre spacing units for Interlake and Red River consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' from unit boundary; 160-acre spacing units for Mission Canyon with well no closer than 660' from unit boundary; commingling of Interlake and Red River production authorized (Orders 10-75, 15-77). Amended field boundary (Order 15-77). Field reduction (Order 89-81). Additional wells (Orders 82-96, 83-96). Additional Red River-Interlake well, 25N-57E-23:SE (Order 96-01).			
Putnam Member, Interlake Formation	1	12,419	6,361				
Siluro-Ordovician	1	1,687	392				
Red River	8	74,978	49,980				
Stonewall	3	54,912	36,199				
	2003 Production:	189,410	119,036				
Sioux Pass, East				Cumulative Oil Production (Bbls):	89,267	Post-1986 Gas Production (MCF):	895
Statewide.							
Sioux Pass, Middle				Cumulative Oil Production (Bbls):	1,833,278	Post-1986 Gas Production (MCF):	737,855
Red River	2	19,158	31,487	320-acre spacing units for Red River Formation to consist of two contiguous governmental quarter sections at operator's option; location to be no closer than 660' from exterior boundary of unit and no closer than 1,650' from well producing from same formation; commingling upon administrative approval (Order 55-76). Exception location (Order 39-81).			
	2003 Production:	19,158	31,487				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Sioux Pass, North				Cumulative Oil Production (Bbls):	5,435,546	Post-1986 Gas Production (MCF):	1,935,148
Madison	1	3,549	1,453	320-acre spacing units for Red River, Interlake, Winnipegosis, Nisku, Madison; well locations at least 660' from unit boundary (Orders 12-75, 17-76, 8-79). Commingling approved (Order 17-76). 150' topographic tolerance (Order 10-81). Field extensions (Orders 12-77, 13-79 and 48-81). Two 320-acre spacing units for Duperow (Orders 107-80, 74-82). Additional well, E2 26N-58E-7 (Order 30-97). Additional wells (Orders 103-00, 104-00). Spacing unit redesignation, allowance for horizontal wells (Order 105-00). 160-acre Ratcliffe spacing unit, NW 26N-58E-7 (Order 157-02).			
Ratcliffe	4	22,867	9,912				
Nisku	1	44,727	25,934				
Interlake	1	15,498	7,228				
Red River	6	56,989	67,519				
	2003 Production:	143,630	112,046				
Sioux Pass, South				Cumulative Oil Production (Bbls):	346,299	Post-1986 Gas Production (MCF):	170,625
Red River	2	6,483	526	Statewide.			
	2003 Production:	6,483	526				
Sioux Pass, West				Cumulative Oil Production (Bbls):	320,897	Post-1986 Gas Production (MCF):	228,813
Red River	3	43,854	30,044	Designated 320-acre spacing units for Red River Formation (Orders 105-98, 106-98).			
	2003 Production:	43,854	30,044				
Sixshooter Dome						Post-1986 Gas Production (MCF):	2,410,491
Eagle	3	0	11,367	160-acre spacing units for gas production at a depth from 969' to 1500'; wells no closer than 660' to spacing unit boundary with 75' topographic tolerance (Order 18-92).			
Lakota	3	0	61,248				
	2003 Production:	0	72,615				
Smoke Creek				Cumulative Oil Production (Bbls):	100,305		
				Statewide.			
Snake Creek				Cumulative Oil Production (Bbls):	83,180	Post-1986 Gas Production (MCF):	70,183
Winnipegosis	1	3,939	3,718	Designated 320-acre spacing unit for Gunton, Winnipegosis, Red River (Order 63-98).			
Gunton	1	2,161	3,258				
Red River	1	2,609	3,718				
	2003 Production:	8,709	10,694				
Snoose Coulee				Cumulative Oil Production (Bbls):	6,861	Post-1986 Gas Production (MCF):	606,377
Bow Island	13	0	52,996	640-acre spacing units for Bow Island and shallower formations; wells no closer than 990' to spacing unit boundary (Order 18-77). 320-acre Sunburst gas spacing unit approved (Order 58-88). Field enlargement, authorization for two wells per section for formations above the Kootenai, 660' setback from section lines, commingling (Order 30-00).			
	2003 Production:	0	52,996				
Snow Coulee						Post-1986 Gas Production (MCF):	21,589
Sunburst	1	0	1,256	Two 320-acre spacing units for Sunburst gas production (Order 78-76).			
	2003 Production:	0	1,256				
Snowden				Cumulative Oil Production (Bbls):	1,938		
				Statewide.			
Snyder				Cumulative Oil Production (Bbls):	477,620		
				10-acre spacing units with center 5-spot permitted; 150' topographic tolerance (Order 45-62).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Soap Creek				Cumulative Oil Production (Bbls):	3,107,956
Tensleep	8	2,470	0	One well per 10-acre spacing unit per producing formation; well location in center of spacing unit with 100' topographic tolerance. Delineation includes Madison, Amsden, and Tensleep formations (Order 26-60).	
Amsden	1	775	0		
Madison	16	23,547	0		
Madison, Amsden	6	3,863	0		
Tensleep, Amsden	1	172	0		
	2003 Production:	30,827	0		
Soap Creek, East				Cumulative Oil Production (Bbls):	236,026
Tensleep	3	5,746	0	Statewide.	
	2003 Production:	5,746	0		
Soberup Coulee				Post-1986 Gas Production (MCF):	6,809
				320-acre 2nd Bow Island Sandstone spacing units, consisting of E 1/2 and W 1/2 of delineated section with locations no closer than 660' to spacing unit boundaries (Order 25-79).	
South Fork				Cumulative Oil Production (Bbls):	1,178,325
Mission Canyon	1	3,642	2,273	Statewide.	
Red River	1	14,311	8,785		
	2003 Production:	17,953	11,058		
Spring Coulee				Post-1986 Gas Production (MCF):	311,238
Greenhorn	1	0	2,567	Statewide.	
Niobrara	1	0	1,507		
Second White Specks	1	0	4,452		
	2003 Production:	0	8,526		
Spring Lake				Cumulative Oil Production (Bbls):	1,721,323
Bakken	4	52,249	6,490	Delineated for Red River and Nisku formations with one well per 160-acre spacing unit; well location anywhere within 840' square in center of spacing unit (Order 6-63). Field redelineation (Orders 30-76, 49-76). Single 320-acre spacing unit for Bakken Formation production (Order 26-95). Bakken spacing unit, 25N-54E-35: All, authorization for two horizontal wells (Order 128-00). Remove 25N-54E-36: SW, create temporary spacing unit (Order 25-01).	
Dawson Bay	1	36,123	13,951		
	2003 Production:	88,372	20,441		
Spring Lake, South				Cumulative Oil Production (Bbls):	114,064
				Single designated Red River Fm. spacing unit (Order 81-81).	
Spring Lake, West				Cumulative Oil Production (Bbls):	87,561
Bakken	1	2,963	1,695	Single 160-acre Duperow spacing unit (Order 42-82).	
	2003 Production:	2,963	1,695		
Stampede				Cumulative Oil Production (Bbls):	417,872
Red River	1	3,367	4,105	320-acre specified spacing units for the Red River Formation; 160-acre spacing units for the Duperow Formation with well location to be no closer than 660' from a spacing unit boundary line (Order 19-82).	
	2003 Production:	3,367	4,105		
Stampede, North				Cumulative Oil Production (Bbls):	4,566
				Single Nisku Fm. spacing unit (Order 29-82).	
Stensvad				Cumulative Oil Production (Bbls):	10,371,264
Tyler	5	14,950	0	40-acre spacing units; well location in center of spacing unit with 200' tolerance (Orders 2-59 and 7-60). Wells may be drilled anywhere within waterflood unit boundary, no closer than 660' to unit boundary (Order 5-65, amended). Field enlarged (Order 22-59). Waterflood area enlarged (Order 9-67).	
	2003 Production:	14,950	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Strater				Delineated for production of gas from the Phillips, 160-acre spacing units, 660' setback (Order 103-81).			
Strawberry Creek Area				Post-1986 Gas Production (MCF):	591,848		
Bow Island	1	0	54	Statewide.			
Burwash	1	0	18,895				
	2003 Production:		0	18,949			
Studhorse				Cumulative Oil Production (Bbls):	215,956	Post-1986 Gas Production (MCF):	1,789
Tyler	2	2,674	0	Statewide.			
	2003 Production:		2,674	0			
Sumatra				Cumulative Oil Production (Bbls):	46,302,304	Post-1986 Gas Production (MCF):	257,155
Amsden	2	2,126	0	40-acre spacing units; well located in center of unit with 75' tolerance (Order 14-58). Field redelineated (Orders 14-75 and 16-72). Vacuum pumps permitted on certain wells (Orders 99-79 and 32-80). Seven waterflood units (Orders 48-67, 6-69, 19-69, 23-69, 5-75, 21-78, and 43-80). Convert CTSU, SESTSU and Kincheloe Sumatra Unit to tertiary recovery projects (Orders 99-84, 100-84 and 29-85). Certification of Kincheloe Sumatra Unit (Order 23-95) and West Sumatra Unit (Order 68-95) as expanded enhanced recovery projects. Grebe-Kincheloe waterflood unit approved (Order 175-02).			
Tyler	45	103,651	0				
Heath	1	38	0				
	2003 Production:		105,815	0			
Sundown				Cumulative Oil Production (Bbls):	40,626	Single Red River Formation spacing unit (Order 11-97).	
Sunny Hill				Cumulative Oil Production (Bbls):	273,589	320-acre Red River & Duperow spacing units; wells no closer than 660' to exterior spacing unit boundaries nor closer than 1,650' to any well producing from same formation. 160-acre Madison spacing units; location no closer than 660' to section or quarter section lines (Order 39-78). Field reduction (Order 79-84).	
Sunny Hill, West				Cumulative Oil Production (Bbls):	194,871	Post-1986 Gas Production (MCF):	107,778
				Single 320-acre spacing unit consisting of S/2, Sec. 14, T31N, R57E (Order 55-93).			
Swanson Creek				Post-1986 Gas Production (MCF):			6,072,720
Martin Sandstone	1	0	365	320-acre spacing units (Order 36-75), amended to enlarge field and provide that spacing units may run north-south or east-west with permitted wells to be no closer than 990' to section or quarter section lines (Order 11-78). Field enlargement (Orders 32-78, 92-79, 66-80 and 55-81). Previous orders amended to allow one additional well in each existing 320-acre spacing unit, no more than one well per quarter section located no closer than 660' to the quarter section boundaries (Order 28-82).			
Phillips	67	0	214,478				
Greenhorn-Phillips	5	0	9,143				
Bowdoin, Phillips	2	0	3,456				
	2003 Production:		0	227,442			
Sweetgrass				Post-1986 Gas Production (MCF):			803,262
				Single Sunburst gas spacing unit (Order 121-82).			
Target				Cumulative Oil Production (Bbls):	1,279,772	Post-1986 Gas Production (MCF):	248,352
Ratcliffe	4	19,143	9,716	Single spacing unit for Mission Canyon/Ratcliffe formations (Order 18-82). Field enlargement and establishment of 160-acre spacing units with permitted well locations to be no closer than 660' to the unit boundaries; 150' tolerance for topographic reasons (Order 35-82). Field enlargement (Order 23-84). Ratcliffe spacing unit, 29N-58E-3: W2 (Order 83-00). Enlargement and spacing (Order 116-01).			
Duperow	1	13,736	8,630				
Nisku	3	23,674	13,215				
	2003 Production:		56,553	31,561			
Thirty Mile				Cumulative Oil Production (Bbls):	16,997	Statewide.	
Sawtooth	2	601	0				
	2003 Production:		601	0			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Three Buttes				Cumulative Oil Production (Bbls):	650,627	Post-1986 Gas Production (MCF):	315,506
Bakken	3	7,616	8,526	160-acre spacing units for Madison Group formations, wells no closer than 660' from spacing unit boundaries (Order 11-81). Red River and Bakken Fm. delineation, SW/4 23N-57E-19 (Order 59-97).			
Red River	1	11,121	10,406				
2003 Production:		18,737	18,932				
Three Mile						Post-1986 Gas Production (MCF):	1,642,254
Eagle	4	0	49,968	Statewide.			
2003 Production:		0	49,968				
Tiber						Post-1986 Gas Production (MCF):	37,044
Bow Island	2	0	1,050	Two wells per each gas producing horizon from the surface down to and including the Kootenai Formation per section; 990' setbacks and 1,320' between wells in each section (Orders 143-81, 21-84 and 28-85). Field enlargement (Orders 116-01, 117-01).			
2003 Production:		0	1,050				
Tiber, East						Post-1986 Gas Production (MCF):	1,841,099
Bow Island	12	0	62,361	Two wells from same Bow Island horizon per section located no closer than 990' to section lines and 1,320' to each other (Orders 21-84 and 28-85). Field enlargement (Order 17-01).			
2003 Production:		0	62,361				
Tiger Ridge						Post-1986 Gas Production (MCF):	235,409,972
Eagle	516	0	11,878,744	Field delineation and redelineations (Orders 17-67, 23-68, 10-70, 13-75, 46-78, 48-79, 26-80, 30-89, 10-90 and 66-91). Statewide spacing for area not unitized. Numerous well density, location exceptions.			
Judith River	10	0	110,779				
2003 Production:		0	11,989,523				
Tiger Ridge, North						Post-1986 Gas Production (MCF):	19,382
				160-acre spacing units; one well per horizon per spacing unit from the Virgelle Formation to the surface; well to be no closer than 990' to the section line nor closer than 660' to the interior quarter section line (Order 80-79).			
Timber Creek						Post-1986 Gas Production (MCF):	7,003
				320-acre Sunburst Sandstone spacing units consisting of two contiguous quarter sections oriented either north south or east west; locations no closer than 660' to internal spacing unit boundaries, or 990' to external boundaries (Order 24-75).			
Timber Creek, West						Post-1986 Gas Production (MCF):	377,091
Sunburst	1	0	7,573	Single 640-acre spacing unit for Sunburst Sandstone production, Sec. 6, T35N, R1E (Order 91-76).			
2003 Production:		0	7,573				
Tinder Box				Cumulative Oil Production (Bbls):	93,381	Post-1986 Gas Production (MCF):	1,335
Tyler	3	9,833	0	Statewide.			
2003 Production:		9,833	0				
Tippy Buttes				Cumulative Oil Production (Bbls):	126,246	Post-1986 Gas Production (MCF):	2,219
				Statewide. Water injection into lower Tyler Formation (Order 57-82).			
Toluca				Delineated for production of gas from the surface through the Frontier Fm. with 160-acre spacing units, 660' setback from spacing unit boundaries (Order 28-83). Field enlargement (Order 42-02).			
Trail Creek						Post-1986 Gas Production (MCF):	1,762,545
Bow Island	5	0	29,541	One well per 320-acres consisting of S 1/2 and N 1/2 of each governmental section but not closer than 990' from spacing boundary (Orders 33-70, 28-76). Field enlargements (Order 135-80).			
Sunburst	2	0	9,664				
Swift, Sunburst	1	0	17,878				
2003 Production:		0	57,083				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Tule Creek				Cumulative Oil Production (Bbls):	8,478,445	Post-1986 Gas Production (MCF):	209,838
Devonian Undifferentiated	1	5,261	0	160-acre spacing units with permitted well anywhere within 1,320' square in center of each unit (Orders 26-62, 6-65, 11-67, 5-77, 52-86).			
Nisku	2	9,045	4,840				
	2003 Production:	14,306	4,840				
Tule Creek, East				Cumulative Oil Production (Bbls):	2,056,293	Post-1986 Gas Production (MCF):	66,934
				160-acre Nisku spacing units for Devonian Nisku with permitted well anywhere within 1,320' square in center of each unit (Orders 40-64, 6-65, 4-86).			
Tule Creek, South				Cumulative Oil Production (Bbls):	1,049,549		
Mission Canyon	1	3,436	0	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 34-64, 6-65).			
Nisku	1	6,552	0				
	2003 Production:	9,988	0				
Two Forks				Statewide.			
Two Medicine Creek				Cumulative Oil Production (Bbls):	10,249		
				Statewide.			
Two Waters				Cumulative Oil Production (Bbls):	370,514	Post-1986 Gas Production (MCF):	860,252
Bakken	2	7,284	0	Statewide.			
	2003 Production:	7,284	0				
Utopia				Cumulative Oil Production (Bbls):	887,607	Post-1986 Gas Production (MCF):	2,488,035
Bow Island	4	0	36,125	640-acre spacing units for formations between top of Kootenai and top of Greenhorn; well location no closer than 990' to any section line (Order 13-80). 40-acre spacing units for Swift Formation; location to be in center of quarter-quarter section with 100' topographic tolerance (Order 9-78). Spacing units shall consist of 1 well per quarter-quarter section located no closer than 330' to the section boundary (Order 96-81). Utopia Swift Unit (Orders 11-89, 38-89, 33-90). Certification as expanded enhanced recovery project effective 10/1/94 (Order 88-94).			
Swift	19	22,267	10,399				
Sawtooth	2	0	385,859				
	2003 Production:	22,267	432,383				
Valier						Post-1986 Gas Production (MCF):	22,568
				320-acre spacing units for production of gas from all formations from the top of the Kootenai Formation to the surface; one well per spacing unit per formation, wells no closer than 660' to spacing unit boundaries and 990' to field boundaries (Order 15-91).			
Vandalia						Post-1986 Gas Production (MCF):	500,526
Bowdoin	7	0	31,985	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn, and Phillips) exist a well may be drilled to each formation; wells to be located no closer than 660' to the spacing unit boundaries (Order 61-82).			
Eagle	1	0	1,808				
	2003 Production:	0	33,793				
Vaux				Cumulative Oil Production (Bbls):	5,598,321	Post-1986 Gas Production (MCF):	2,600,512
Madison	6	13,719	13,858	Single spacing unit with commingling approved for Madison group (Order 63-83). Single spacing unit for Mississippian Bakken Formation (Order 20-86). Single 160-acre spacing unit for Mission Canyon Formation (Orders 25-87, 10-00).			
Mission Canyon	5	14,231	20,691				
Bakken	1	1,153	479				
Silurian Undifferentiated	1	5,007	1,738				
Red River	1	7,164	11,871				
Stonewall	1	8,516	6,702				
Madison, Bakken	1	8,619	7,937				
Mission Canyon, Bakken	2	14,514	18,579				
	2003 Production:	72,923	81,855				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Vida				Cumulative Oil Production (Bbls):	264,988
				Interlake, 160-acre spacing units with wells located in an 840' square in the center but at least 900' from spacing unit boundaries (Order 39-63). Field reduction (Order 79-76).	
Viking				Cumulative Oil Production (Bbls):	160
				Field delineation vacated (Order 8-84).	
Volt				Cumulative Oil Production (Bbls):	4,120,839
Madison	1	1,049	0	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 27-64, 6-65, 32-65).	
Nisku	4	86,791	0		
2003 Production:		87,840	0		
Wagon Box				Cumulative Oil Production (Bbls):	32,412
				Statewide.	
Wagon Trail				Cumulative Oil Production (Bbls):	43,321
				Single 320-acre designated spacing unit (Order 2-83).	
Wakea				Cumulative Oil Production (Bbls):	3,091,345
				Post-1986 Gas Production (MCF):	820,669
Nisku	3	6,374	4,731	Two 320-acre spacing units (Order 84-83). Field enlarged; wells located no closer than 660' to spacing unit boundaries. Delineation includes Red River, Nisku, Duperow, Winnipegosis, Interlake and Gunton Formations (Order 34-84). Commingling of production from Nisku and Duperow Formations in one well (Order 59-91).	
Red River	2	28,167	13,471		
Red River, Winnipegosis	1	8,705	0		
2003 Production:		43,246	18,202		
Waterhole Creek				Cumulative Oil Production (Bbls):	781,724
				Post-1986 Gas Production (MCF):	248,675
Red River	5	61,271	30,380	Delineation for production of oil from horizontal Red River Formation wells; spacing units set by order (Order 120-97).	
2003 Production:		61,271	30,380		
Weed Creek				Cumulative Oil Production (Bbls):	641,688
				Post-1986 Gas Production (MCF):	9,341
Amsden	1	5,279	0	Statewide.	
2003 Production:		5,279	0		
Weldon				Cumulative Oil Production (Bbls):	7,050,531
				Delineated for production of oil from Kibbey Fm.; 80-acre spacing units, location at approx. center of NE and SW quarter quarter with 200' topo. tolerance (Order 9-65). Spacing exceptions (Orders 37-65, 21-66, 43-81, 34-88).	
West Butte				Cumulative Oil Production (Bbls):	337,808
				Post-1986 Gas Production (MCF):	397,734
Bow Island	3	0	19,770	Sawtooth-Madison gas commingled, unitized; no well closer than 330' to unit boundary (Order 5-72).	
Sunburst	3	2,720	497		
2003 Production:		2,720	20,267		
West Butte Shallow Gas				Post-1986 Gas Production (MCF):	228,396
Bow Island	2	0	8,971	160-acre spacing units; with one well permitted for each gas producing formation above the top of the Kootenai within each 160-acre spacing unit; well locations not closer than 990' to spacing unit boundaries (Order 39-77).	
2003 Production:		0	8,971		
West Fork				Cumulative Oil Production (Bbls):	6,671
				Statewide.	
Weygand				Cumulative Oil Production (Bbls):	219,429
Sawtooth	3	6,430	0	Statewide.	
2003 Production:		6,430	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Whitewater				Post-1986 Gas Production (MCF): 34,699,404
Niobrara	10	0	33,997	640-acre spacing units with 2 wells per formation (Orders 41-82 and 14-89). 4 wells per formation per spacing unit no closer than 660' to spacing unit boundaries, 1,320' between wells producing from the same formation, 150' of tolerance for geologic or topographic reasons (Order 15-89). Pilot infill drilling program approved for a portion of the field with up to 8 wells per spacing unit with between-well distance reduced to 990' (Order 15-91). Expand pilot infill drilling program (Order 6-92). Niobrara included as delineated formation (Order 146-00).
Phillips	139	0	839,052	
Bowdoin, Phillips	3	0	14,621	
Phillips, Niobrara	179	0	1,496,506	
Bowdoin, Niobrara	1	0	3,760	
Bowdoin, Phillips, Niobrara	8	0	86,007	
2003 Production:		0	2,473,943	
Whitewater, East				Post-1986 Gas Production (MCF): 5,345,189
Greenhorn	1	0	2,450	640-acre spacing units with two wells allowed per formation to be located anywhere within the spacing unit but not closer than 990' to spacing unit boundary (Order 100-83). 4 wells per formation per spacing unit no closer than 1,320' to another well producing from the same formation with 150' tolerance for geologic or topographic reasons (Order 65-89). Pilot infill drilling program in Section 31, T33N, R34E allowing up to 8 wells with 990' between wells, 150' tolerance and 660' setbacks (Order 7-92). Field enlargement, commingling (Order 33-98).
Martin Sandstone	1	0	45	
Phillips	36	0	198,649	
Bowdoin, Greenhorn, Phillips	2	0	12,408	
Phillips, Niobrara	2	0	1,858	
2003 Production:		0	215,410	
Whitlash				Cumulative Oil Production (Bbls): 5,715,179 Post-1986 Gas Production (MCF): 9,260,727
Bow Island	31	1,913	391,316	Gas: 300' from legal subdivision line and 2,400' between wells, 75' topographic tolerance. Oil: 330' from legal subdivision line and 650' between wells; 5-spot location at center of 40-acre tract; 75' topographic tolerance (Orders 16-54, 27-70). Include S 1/2 of Section 30, T37N, R4E. SW 1/4 of 30 is 1 spacing unit, SE 1/4 is the other; well location no closer than 990' from spacing unit boundary (Order 45-81). Whitlash East (Shafer) Swift Sand Unit (Order 6-99). Whitlash East (State) Swift Sand Unit (Order 7-99). Whitlash Northeast Swift Sand Unit (Order 87-99).
Dakota	1	0	7,071	
Sunburst	2	0	2,365	
Spike Zone, Blackleaf Fm.	1	0	15,959	
Swift	26	9,662	98,319	
Bow Island, Dakota	3	0	17,765	
Swift, Sunburst	19	21,653	6,614	
2003 Production:		33,228	539,409	
Whitlash, West				Cumulative Oil Production (Bbls): 136,108 Post-1986 Gas Production (MCF): 296,141
Sunburst	3	954	4,493	Gas: 160-acre spacing units consisting of quarter sections; well location anywhere within a 660' square in center of spacing unit. Oil: 330' from legal subdivision line, 650' between wells in same reservoir on same lease; 5-spot location permitted (Orders 61-62, 22-65). Amendment (Order 48-77). Field extension (Order 18-79).
Swift, Sunburst	3	1,094	0	
2003 Production:		2,048	4,493	
Wibaux				Cumulative Oil Production (Bbls): 23,580 Statewide.
Wild Horse				Post-1986 Gas Production (MCF): 230 Statewide.
Williams				Post-1986 Gas Production (MCF): 1,605,595
Bow Island	18	0	94,283	640-acre spacing unit; well to be located no closer than 990' to exterior boundary for all formations above the Kootenai (Order 49-79). Enlargement (Order 102-79, 11-83).
2003 Production:		0	94,283	
Willow Creek, North				Cumulative Oil Production (Bbls): 428,345
Tyler	2	4,348	0	Statewide. Pilot waterflood (Order 19-72).
2003 Production:		4,348	0	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Willow Ridge				Cumulative Oil Production (Bbls):	67,683	Post-1986 Gas Production (MCF):	902,994
Bow Island	8	0	30,472	640-acre spacing units; location to be no closer than 990' to unit boundary for gas production from all formations from the surface to the top of the Kootenai (Order 29-78). 40-acre spacing units for oil production from the Burwash; 5 wells permitted in each spacing unit located in the center of each 10 acre quarter-quarter-quarter section and one in the center of each 40-acre subdivision with a 75' topographic tolerance allowed (Order 30-78). Willow Ridge (Burwash) Unit (Order 88-97).			
Burwash	2	1,313	0				
2003 Production:		1,313	30,472				
Willow Ridge, South				Cumulative Oil Production (Bbls):	3,347	Post-1986 Gas Production (MCF):	4,830,727
Sunburst	2	0	93,115	Statewide.			
Bow Island, Sunburst	1	0	13,669				
2003 Production:		0	106,784				
Willow Ridge, West						Post-1986 Gas Production (MCF):	218,292
Bow Island	2	0	2,131	Delineated for gas production from the 4th Bow Island sand; 640-acre spacing units, wells to be located no closer than 990' to spacing unit boundaries (Order 3-88).			
2003 Production:		0	2,131				
Wills Creek, South				Cumulative Oil Production (Bbls):	1,924,658	Post-1986 Gas Production (MCF):	180,897
Siluro-Ordovician	4	54,003	11,999	160-acre spacing units for Siluro-Ordovician; well location in center of SE 1/4 of each unit with 175' topographic tolerance (Orders 5-64, 30-66). Waterflood initiated 12-1-73 (Order 23-73). Field enlargement, designation of single 640-acre spacing unit for up to 4 horizontal or vertical wells (Order 4-95).			
2003 Production:		54,003	11,999				
Windmill				Cumulative Oil Production (Bbls):	31,943	Post-1986 Gas Production (MCF):	14,281
				Statewide.			
Windy Ridge				Cumulative Oil Production (Bbls):	629,998	Post-1986 Gas Production (MCF):	235,806
Red River	5	69,597	29,738	Delineated for production of oil from horizontal Red River Formation wells; spacing units set by order. (Order 121-97). Redelineated (Order 130-00).			
2003 Production:		69,597	29,738				
Winnett Junction				Cumulative Oil Production (Bbls):	1,126,092		
Tyler	2	10,647	0	20-acre spacing units consisting of W 1/2 and E 1/2 of quarter-quarter section, no closer than 120' to the boundary of a spacing unit (Order 57-76). Certain lands vacated (Order 41-77). A waterflood operation commenced October 1, 1977 into Tyler Formation (Order 41-77).			
2003 Production:		10,647	0				
Wolf Creek				Cumulative Oil Production (Bbls):	1,979		
				Statewide.			
Wolf Springs				Cumulative Oil Production (Bbls):	4,896,048	Post-1986 Gas Production (MCF):	9,073
Amsden	3	8,755	0	80-acre Amsden spacing units consisting of N 1/2 and S 1/2 of each quarter section; well location in center of NW 1/4 and SE 1/4 of each quarter section with 75' topographic tolerance (Orders 4-56, 9-59). Boundary changes (Orders 92-76 and 5-90).			
2003 Production:		8,755	0				
Wolf Springs, South				Cumulative Oil Production (Bbls):	921,427		
Amsden	2	1,061	0	80-acre spacing units for Amsden comprised of W 1/2 or E 1/2 of quarter section; wells located center of NW 1/4 or SE 1/4 of quarter section with 150' topographic tolerance (Order 57-84). Field enlargement (Order 8-85). South Wolf Springs Amsden Unit (Order 23-92). Expanded enhanced recovery unit effective 6/29/94 (Order 52-94).			
2003 Production:		1,061	0				
Womans Pocket				Cumulative Oil Production (Bbls):	3,526		
				Statewide			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Woodrow				Cumulative Oil Production (Bbls):	1,412,131	Post-1986 Gas Production (MCF):	67,331
Charles	1	7,384	344	80-acre spacing units consisting of any two adjacent quarter-quarter sections; well locations in center of NE 1/4 and SW 1/4 of each quarter section with 200' topographic tolerance (Order 47-62). Horizontal well authorizations (Orders 41-00, 42-00, 43-00).			
Silurian Undifferentiated	1	13,916	1,569				
Interlake	1	127	0				
	2003 Production:	21,427	1,913				
Wrangler				Cumulative Oil Production (Bbls):	810,085	Post-1986 Gas Production (MCF):	443,203
Red River	1	12,897	9,912	320-acre spacing units for production from Red River Formation consisting of W 1/2 and E 1/2 of Sec. 25 T34N, R56E (Order 44-85).			
	2003 Production:	12,897	9,912				
Wrangler, North				Cumulative Oil Production (Bbls):	158,962	Post-1986 Gas Production (MCF):	31,699
Red River	1	2,936	1,174	Statewide.			
	2003 Production:	2,936	1,174				
Wright Creek				Cumulative Oil Production (Bbls):	386,666	Post-1986 Gas Production (MCF):	145,460
Muddy	6	4,963	18,139	80-acre spacing units for Muddy Sandstone production consisting of N 1/2 and S 1/2 of quarter section with locations in NW 1/4 and SE 1/4 of each quarter section with 200' tolerance (Order 27-69). Field area reduction (Order 69-76).			
	2003 Production:	4,963	18,139				
Yates				Cumulative Oil Production (Bbls):	70,861	320-acre spacing units; locations as specified for Duperow and Red River; dual completions approved (Order 92-81). Single 320-acre spacing unit for Ratcliffe/Mission Canyon (Order 22-86).	
Yellowstone				Cumulative Oil Production (Bbls):	39,405	Field rules vacated (Order 19-62).	