

A black and white photograph of an oil well derrick in a wooded area. The derrick is a tall, lattice-structured tower with a platform at the top. In the foreground, there are several large evergreen trees on the left and a smaller tree on the right. A pickup truck is parked in the lower left, and a fence is visible in the lower right. The background shows a dense forest of trees.

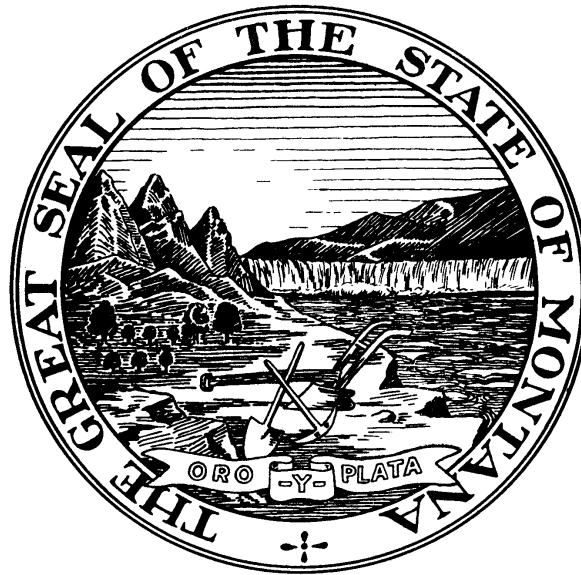
MONTANA OIL & GAS

ANNUAL REVIEW 2004
Volume Forty-Eight

**DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
OF THE STATE OF MONTANA**

**Oil and Gas
Conservation Division**

Judy Martz, Governor



ANNUAL REVIEW 2004

Volume 48

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2004 Summary

Production

	Reported Volume		Change From Previous Year
Total Liquids Production	24,699,015	Barrels	27.20%
Oil	24,692,700	Barrels	27.21%
Condensate	6,315	Barrels	-18.18%
 Total Gas Production	 97,962,768	 MCF	 12.92%
Associated Gas	10,632,373	MCF	27.37%
Natural Gas	87,330,395	MCF	11.39%
 Oil And Condensate Production Allocated To Fields			 24,699,015 Barrels
Gas Production Allocated To Fields			97,962,768 MCF

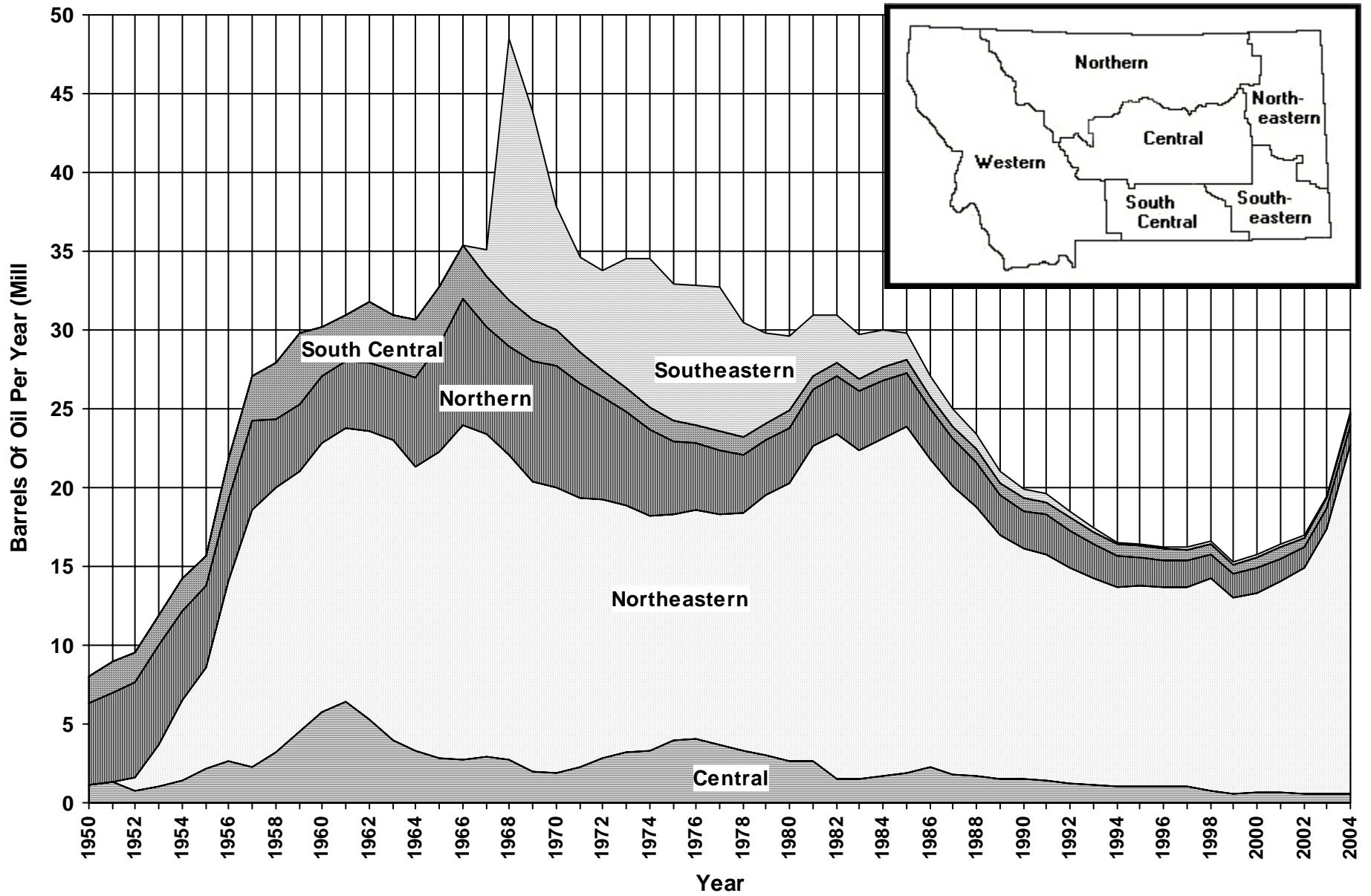
Permits

New Wells Permitted	840	Re-issued Permits	280
Vertical Wells	635		
Horizontal Wells	205		
 Permits for Horizontal Re-entry Of Existing Vertical Well			 48

Board Orders

Total Number Of Orders Issued	395	
Orders Included The Following Actions:		Number Of Actions
Units Or Enhanced Recovery Projects		0
Exception To Spacing Or Field Rules		152
Field Delineation, Enlargement, Or Reduction		16
Certification For Tax Incentive		21
Temporary Or Permanent Spacing Unit Designation		195
Class II Injection Permits		21
Other		36

Crude Oil Production



Five-Year Production Summary

	2000	2001	2002	2003	2004
OIL PRODUCTION IN BARRELS					
Northern Montana	1,556,127	1,430,087	1,313,544	1,276,637	1,268,137
Central	725,437	650,982	630,368	598,971	565,150
South Central	696,340	656,160	603,383	572,145	555,662
Northeastern	12,559,879	13,367,901	14,273,976	16,821,488	22,145,119
Southeastern	213,671	173,567	157,118	141,033	158,632
Total	15,751,454	16,278,697	16,978,389	19,410,274	24,692,700

NUMBER OF PRODUCING OIL WELLS

Northern Montana	1,891	1,854	1,765	1,773	1,801
Central	229	220	215	224	221
South Central	125	131	130	128	125
Northeastern	1,305	1,344	1,393	1,434	1,546
Southeastern	77	62	57	52	54
Total	3,627	3,611	3,560	3,611	3,747

AVERAGE DAILY OIL PRODUCTION PER WELL

Northern Montana	2.9	2.7	2.6	2.6	2.5
Central	11.2	10.4	10.7	9.5	9.0
South Central	18.9	16.3	14.5	14.3	14.0
Northeastern	30.4	31.0	31.9	36.7	45.9
Southeastern	11.2	10.0	9.1	8.4	9.5
State Average	14.8	15.1	16.0	18.1	22.1

NON-ASSOCIATED GAS PRODUCTION IN MCF

Northern Montana	52,335,691	57,117,885	56,134,012	55,233,048	55,789,249
Central	91,836	92,185	245,304	201,358	126,541
South Central	4,804,418	9,300,792	11,103,921	8,492,510	13,598,459
Northeastern	7,209,798	8,287,408	11,514,824	14,188,647	17,559,564
Southeastern	391,012	384,830	314,136	287,241	256,582
Total	64,832,755	75,183,100	79,312,197	78,402,804	87,330,395

NUMBER OF PRODUCING GAS WELLS

Northern Montana	3,537	3,688	3,820	3,932	4,109
Central	8	8	6	6	5
South Central	205	280	292	378	486
Northeastern	295	344	412	489	588
Southeastern	8	8	7	7	7
Total	4,053	4,328	4,537	4,812	5,195

AVERAGE DAILY GAS PRODUCTION PER WELL

Northern Montana	44.7	46.8	43.8	41.7	41.0
Central	39.9	38.1	123.8	101.9	76.7
South Central	80.8	110.3	115.1	81.4	86.2
Northeastern	76.4	77.7	88.4	89.5	94.1
Southeastern	144.5	141.7	126.4	124.8	105.5
State Average	48.8	53.1	52.4	49.3	51.1

2004 Refiners' Annual Report

Summary

Company	Beginning Storage	Montana Oil	Wyoming Oil	Canada Oil	Refined	Ending Storage
Cenex	213,577	936,276	376,745	18,987,319	20,335,633	178,284
Conoco	160,690	126,185	803,810	20,292,895	21,180,647	202,933
Exxon Corp.	173,889	0	8,400,888	11,126,536	19,504,486	196,827
Montana Refining Co.	12,801	195,678	0	2,558,218	2,746,942	19,755
Total	560,957	1,258,139	9,581,443	52,964,968	63,767,708	597,799

Percentage Of Crude Oil Received

Year	Montana	Canada	Wyoming
2000	5.93	71.20	22.87
2001	4.69	74.57	20.74
2002	2.84	78.95	18.21
2003	2.23	81.81	15.96
2004	1.98	83.00	15.02

Average Barrels Per Day

Year	Montana	Canada	Wyoming	Total
2000	9,644	115,839	37,202	155,540
2001	7,403	117,671	32,732	157,806
2002	4,749	131,863	30,411	167,023
2003	3,648	134,128	26,163	163,939
2004	3,447	26,251	145,110	174,706

Refining Five Year Comparison (Barrels)

2000	2001	2002	2003	2004
59,449,877	57,627,637	61,048,692	59,858,255	63,767,708

Five-Year Permit Summary

2000		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	18	70	21	0	0	0	0	109
Quarter	2	22	120	3	0	0	0	0	145
Quarter	3	43	67	48	6	0	0	0	164
Quarter	4	48	87	41	0	2	2	4	184
Total 2000		131	344	113	6	2	2	4	602
2001		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	24	78	29	0	2	0	2	135
Quarter	2	26	159	23	0	1	0	4	213
Quarter	3	37	125	17	5	0	0	0	184
Quarter	4	40	106	12	2	0	0	0	160
Total 2001		127	468	81	7	3	0	6	692
2002		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	38	141	6	0	0	0	0	185
Quarter	2	19	135	0	2	0	0	0	156
Quarter	3	47	92	0	0	0	0	0	139
Quarter	4	39	85	7	0	0	0	0	131
Total 2002		143	453	13	2	0	0	0	611
2003		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	27	47	12	0	0	1	0	87
Quarter	2	68	155	21	0	0	0	0	244
Quarter	3	53	113	166	0	0	0	0	332
Quarter	4	65	84	19	3	0	0	0	171
Total 2003		213	399	218	3	0	1	0	834
2004		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	54	89	1	0	0	0	0	144
Quarter	2	52	152	40	0	0	0	5	249
Quarter	3	75	140	5	0	0	0	0	220
Quarter	4	60	146	20	0	0	1	0	227
Total 2004		241	527	66	0	0	1	5	840

Five-Year Completion Summary

2000	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	16	28	9	0	8	0	0	0	61
Quarter 2	10	70	20	0	17	1	0	0	118
Quarter 3	14	121	12	6	15	3	1	0	172
Quarter 4	17	68	36	0	17	1	0	0	139
Total 2000	57	287	77	6	57	5	1	0	490
2001	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	21	41	17	0	20	2	0	0	101
Quarter 2	30	83	17	0	23	3	0	0	156
Quarter 3	19	80	8	1	20	7	0	3	138
Quarter 4	25	94	6	0	18	1	2	1	147
Total 2001	95	298	48	1	81	13	2	4	542
2002	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	19	67	2	0	11	1	0	0	100
Quarter 2	15	58	2	3	15	1	0	0	94
Quarter 3	9	134	3	0	25	4	0	1	176
Quarter 4	15	54	1	3	20	1	0	0	94
Total 2002	58	313	8	6	71	7	0	1	464
2003	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	17	22	6	0	12	1	1	0	59
Quarter 2	28	57	7	0	13	7	1	0	113
Quarter 3	26	138	58	0	25	4	1	0	252
Quarter 4	27	90	122	0	20	2	0	0	261
Total 2003	98	307	193	0	70	14	3	0	685
2004	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	22	31	12	0	11	0	0	0	76
Quarter 2	41	71	6	0	5	0	0	4	127
Quarter 3	44	148	16	0	14	1	0	1	224
Quarter 4	30	121	6	0	20	0	1	0	178
Total 2004	137	371	40	0	50	1	1	5	605

2004 Top 100 Oil Producers

Company	Barrels of Oi	Company	Barrels of Oi
1 Encore Operating LP	6,223,476	51 Wesco Operating, Inc.	32,048
2 Headington Oil LP	2,939,339	52 Fulton Fuel Company	30,725
3 Burlington Resources Oil & Gas Company LP	2,564,517	53 Croft Petroleum Company	29,130
4 Lyco Energy Corporation	2,438,684	54 Equity Oil Company	28,761
5 Nance Petroleum Corporation	2,152,874	55 Mountainview Energy Ltd	28,423
6 Continental Resources Inc	1,117,877	56 Fulton Producing Co.	27,609
7 Petro-Hunt, LLC	682,392	57 Shakespeare Oil Co Inc	26,580
8 EOG Resources, Inc.	660,040	58 R & A Oil, Inc.	25,799
9 CamWest II, LP	485,997	59 Tyler Oil Company	25,366
10 Howell Petroleum Corp.	484,463	60 Macum Energy Inc.	25,308
11 Westport Oil And Gas Co., L.P.	334,185	61 Carrell Oil Company Dba Coco	23,786
12 Whiting Oil and Gas Corporation	312,515	62 Wyoming Resources Corporation	23,111
13 Staghorn Energy, LLC	222,153	63 BTA Oil Producers	22,418
14 Quicksilver Resources, Inc.	189,289	64 Coolidge, G. B., Inc.	22,344
15 Bill Barrett Corporation	162,418	65 Berexco, Inc.	22,249
16 Citation Oil & Gas Corporation	161,545	66 Hawley & Desimon	22,072
17 True Oil LLC	151,344	67 Ritchie Exploration, Inc.	19,296
18 Slawson Exploration Company Inc	139,703	68 Provident Energy Assoc. Of Mt Llc	18,758
19 Chesapeake Operating Inc.	132,339	69 Cavalier Petroleum	17,881
20 Journey Operating, LLC	127,061	70 Beren Corporation	16,726
21 Luff Exploration Company	116,930	71 Great Plains Resources Inc.	15,768
22 Prima Exploration, Inc.	103,607	72 Behm L.E., Inc.	15,642
23 Summit Resources, Inc.	100,133	73 Northern Oil Production, Inc.	15,573
24 Cortez Operating Company	97,119	74 XOIL Inc.	14,812
25 Ballard Petroleum Holdings LLC	95,946	75 Hawkins, Robert S.	13,836
26 Prospective Investment & Trading Co. Ltd.	91,793	76 Great Plains Operating, LLC	13,700
27 FX Drilling Company, Inc.	91,289	77 Grand Resources, Ltd.	12,781
28 Cline Production Company	89,370	78 K2 America Corporation	12,646
29 Columbus Energy Corp.	84,446	79 Missouri River Royalty Corporation	12,413
30 Williston Industrial Supply Corporation	81,118	80 TOI Operating	12,377
31 Omimex Canada, Ltd.	80,285	81 Chandler Energy, LLC	12,311
32 Dominion Oklahoma Texas Exploration & Produ	79,970	82 ST Oil Company	12,285
33 Somont Oil Company, Inc.	78,338	83 Panther Creek Resources, LLC	12,154
34 Cowry Enterprises, Ltd.	76,545	84 Hawley Oil Company	11,875
35 Armstrong Operating, Inc.	74,829	85 Cardinal Construction, LLC	11,711
36 MCR, LLC	69,367	86 Double D Energy, LLC	11,524
37 Tomahawk Oil Company	50,587	87 Samson Resources Company	10,457
38 Basic Earth Science Systems, Inc.	48,171	88 Fulton, William M.	10,096
39 Chaparral Energy, LLC	45,760	89 Upton Resources U.S.A., Inc.	10,014
40 Beartooth Oil & Gas Company	45,426	90 Keesun Corporation	9,275
41 Kipling Energy Incorporated	44,301	91 Hofland, James D.	9,253
42 Thomas Operating Co., Inc.	42,512	92 A & G Oil & Gas	8,909
43 Furst Engineering, Inc.	41,583	93 Sinclair Oil Corporation	8,884
44 Balko, Inc.	41,310	94 Hawley Hydrocarbons, Merrill&Carol Hawley Db	8,494
45 Shotgun Creek, LLC	37,968	95 King-Sherwood Oil	8,451
46 McRae & Henry Ltd	37,188	96 Tyler Rockies Exploration Ltd	8,304
47 Bluebonnet Energy Corporation	35,948	97 Yellowstone Petroleums, Inc.	8,204
48 Klabzuba Oil & Gas, Inc.	35,174	98 Ritter, Laber & Associates, Inc.	7,877
49 Eagle Oil & Gas Co.	34,932	99 Northwestern Energy, LLC	7,734
50 Soap Creek Associates, Inc.	33,639	100 Medallion Petroleum, Inc.	7,722

2004 Top Gas Producers

(Includes operators with over 10,000 MCF of gas produced during the calendar year.)

Company	MCF	Company	MCF
1 Fidelity Exploration & Production Co.	40,694,269	51 Porcher Oil	31,786
2 Devon Louisiana Corporation	18,183,453	52 Stephens & Johnson Operating Company	31,162
3 Klabzuba Oil & Gas, Inc.	6,934,708	53 Northland Holdings, Inc.	29,812
4 Noble Energy, Inc.	5,538,005	54 Reserve Operating Corp.	28,409
5 Omimex Canada, Ltd.	3,848,751	55 Chandler Energy, LLC	28,208
6 Helis Oil and Gas Company, LLC	1,842,050	56 Self, E. M.	26,927
7 Brown, J. Burns Operating Company	918,899	57 Solomon Exploration Inc.	26,423
8 Croft Petroleum Company	761,894	58 Prairie Dog Exploration, LLC	26,355
9 EnCana Energy Resources, Inc.	554,985	59 Cavalier Petroleum	25,486
10 Luff Exploration Company	493,144	60 Quicksilver Resources, Inc.	20,102
11 Jurassic Resources Development NA LLC	487,733	61 Hardrock Oil Company	19,655
12 Fulton Fuel Company	472,549	62 TMR Exploration, Inc.	19,272
13 T.W.O. (Taylor Well Operating)	468,577	63 Cardinal Construction, LLC	18,988
14 Somont Oil Company, Inc.	460,378	64 A & G Oil & Gas	17,726
15 Western Natural Gas Company	444,283	65 Galuska Exploration & Production LLC	17,530
16 Branch Oil & Gas	429,700	66 Slow Poke Production-George L. Dobson DbA	17,316
17 Keesun Corporation	330,630	67 Potlatch Oil & Refining Co	16,801
18 Ranck Oil Company, Inc.	320,205	68 McOil Montana One LLC	16,547
19 Macum Energy Inc.	290,136	69 Lease Technicians, James S. Brandt DbA	16,234
20 AltaMont Oil & Gas Inc.	228,953	70 McCarthy, Lawrence J.	15,930
21 Fulton Producing Co.	186,020	71 Tensas Delta Exploration Company, LLC	15,203
22 Griffon Petroleum, Inc.	181,667	72 Shadco	14,927
23 Nance Petroleum Corporation	160,526	73 Decker Operating Company, L.L.C.	13,675
24 Northwestern Energy, LLC	160,312	74 Rincon Oil & Gas LLC	12,071
25 Mountain Pacific General Inc.	156,749	75 K2 America Corporation	11,679
26 Athena Energy LLC	149,782	76 ST Oil Company	11,295
27 Constitution Gas Transport Co., Inc.	143,636	77 Petroleum Engineering & Management Corp.	10,168
28 Citation Oil & Gas Corporation	122,717	78 Denmark Resources Inc.	10,021
29 Saco, Town Of	119,768		
30 Sands Oil Company	113,629		
31 Unit Petroleum Company	113,068		
32 G/S Producing, Inc.	111,312		
33 Montana Heartland LLC	108,006		
34 Montana Land & Exploration, Inc.	100,409		
35 Balko, Inc.	90,794		
36 Great Northern Drilling Company	90,023		
37 Blackstone Operating	81,914		
38 Topaz Oil & Gas Inc	80,098		
39 Sector Resources (II) Ltd.	79,253		
40 Coolidge, G. B., Inc.	76,767		
41 Bald Eagle Resources, Inc.	74,517		
42 Robinson Oil Company, LLC	73,749		
43 Bowers Oil & Gas, Inc.	67,708		
44 Rimrock Colony	61,026		
45 Sagebrush Operating, LLC	51,723		
46 MCR, LLC	49,172		
47 Equity Oil Company	47,083		
48 Parsell, R. W.	42,514		
49 Whiting Oil and Gas Corporation	39,003		
50 Cut Bank Gas Company	36,751		

2004 Top Oil And Gas Producing Fields

Oil Fields		Gas Fields	
Field	Barrels	Field	MCF
1 Elm Coulee	7,523,603	1 Cedar Creek	16,820,770
2 Pennel	2,350,383	2 Tiger Ridge	12,389,123
3 Lookout Butte, East, Unit	2,259,403	3 CX	12,241,134
4 Pine	1,216,487	4 Bowdoin	12,033,940
5 Cabin Creek	1,069,066	5 Red Rock	3,603,775
6 Lookout Butte	642,951	6 Battle Creek	2,646,684
7 Elk Basin	442,481	7 Whitewater	2,338,012
8 Bainville, North	404,918	8 Bullwacker	2,322,900
9 Cut Bank	358,528	9 Sherard, Area	2,164,506
10 Flat Lake	329,043	10 Cut Bank	1,961,944
11 Ridgelawn	295,386	11 Sawtooth Mountain	1,866,139
12 Putnam	246,492	12 Loring	1,411,017
13 Gas City	244,059	13 Ashfield	1,231,776
14 Brush Lake	228,398	14 Signal Butte	1,095,242
15 Lane	224,259	15 Loring, East	761,129
16 Monarch	205,990	16 Pine Gas	595,739
17 Little Beaver	203,271	17 Dry Creek	594,581
18 Kevin-Sunburst	201,033	18 Rocky Boy Area	501,337
19 Mon Dak, West	174,971	19 Prairie Dell	491,510
20 Little Beaver, East	173,082	20 Kevin-Sunburst	486,404
21 Pondera	163,251	21 Old Shelby	455,496
22 Sioux Pass	162,158	22 Bowes	454,885
23 Bell Creek	152,207	23 Whitlash	448,079
24 Dwyer	143,216	24 Keith, East	424,336
25 Nohly	127,504	25 Badlands	335,139
26 Glendive	124,835	26 Brown's Coulee, East	315,846
27 Katy Lake, North	124,009	27 Black Coulee	305,128
28 Crane	120,120	28 Grandview	283,678
29 Sioux Pass, North	118,902	29 Dry Creek (Shallow Gas)	273,590
30 Red Bank	118,194	30 Utopia	261,613
31 Spring Lake	118,023	31 Amanda	251,219
32 Sumatra	108,098	32 Leroy	232,388
33 Vaux	102,496	33 Big Rock	232,224
34 Lustre	100,295	34 Kevin Southwest	223,329
35 Rabbit Hills	97,114	35 Swanson Creek	215,417
36 Bainville II	90,842	36 Big Coulee	209,727
37 Brorson	86,078	37 Brown's Coulee	194,293
38 Waterhole Creek	84,780	38 Whitewater, East	193,159
39 Breed Creek	80,612	39 Fresno	176,620
40 Fairview	80,397	40 O'Briens Coulee	164,136
41 Reagan	80,285	41 Willow Ridge, South	158,820
42 Palomino	79,705	42 Arch Apex	158,149
43 Lonetree Creek	78,226	43 Liscom Creek	143,636
44 Clear Lake	77,438	44 Dry Creek, West	141,507
45 Volt	77,376	45 Lake Francis, South	132,807
46 Divide	73,464	46 Dunkirk, North	118,932
47 Poplar, East	73,028	47 Bell Creek, Southeast	109,642
48 Goose Lake	71,660	48 Golden Dome	109,003
49 Dugout Creek	65,246	49 Devon	105,978
50 Poplar, Northwest	61,864	50 Kicking Horse	94,306

2004 Field Summary, Reported Oil Fields

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Ace High		3,686	Burns Creek, South		80,199
Agawam		79	Butcher Creek		579
Alkali Coulee		53,229	Bynum		5,971
Andes		21,175	Cabaret Coulee	922	448,188
Antelope, North		2,484	Cabin Creek	1,069,066	110,039,680
Anvil	53,623	5,222,345	Cadmus		1,173
Anvil, North		9,446	Canadian Coulee		2,145
Ash Creek		868,169	Canal	24,666	1,459,288
Ator Creek	1,929	37,057	Cannon Ball		74,779
Autumn		35,546	Carlyle		330,289
Bainville	49,403	1,209,123	Cat Creek	28,487	24,144,361
Bainville (Ratcliffe/Mission Canyon)	7,014	65,313	Cattails	34,134	1,139,423
Bainville II	90,842	1,253,711	Cattails, South	8,753	336,458
Bainville, North	404,918	7,017,335	Cedar Hills, West Unit		57,804
Bainville, West	30,789	369,660	Charlie Creek	22,801	1,063,460
Bannatyne	6,262	463,559	Charlie Creek, East	20,284	1,053,085
Bascom		27,830	Charlie Creek, North		43,894
Beanblossom	10,060	679,092	Chelsea Creek	2,996	150,320
Bear's Den	3,554	784,042	Clark's Fork	634	98,716
Belfry		101,245	Clark's Fork, North		1,024,608
Bell Creek	152,207	133,470,034	Clark's Fork, South		83,976
Benrud		289,695	Clear Lake	77,438	4,416,035
Benrud, East	3,601	2,993,599	Clear Lake, South	31,593	303,265
Benrud, Northeast		1,019,598	Coalridge		22,937
Berthelote	883	71,552	Colored Canyon	13,042	1,228,712
Big Gully	12,785	127,278	Comertown	42,851	3,111,494
Big Gully, North		29,892	Comertown, South	12,311	520,147
Big Muddy Creek	7,369	1,420,943	Conrad, South		161,773
Big Rock		12,444	Corner Pocket		14,483
Big Wall	32,207	8,487,160	Cottonwood	32,230	616,299
Big Wall, North		7,218	Cottonwood, East	6,675	139,260
Black Diamond	7,783	675,724	Cow Creek		127,813
Blackfoot	7,504	1,810,404	Cow Creek, East	10,322	2,755,656
Blackfoot, East		810	Crane	120,120	3,405,235
Bloomfield	13,084	705,027	Crocker Springs, East		3,476
Blue Hill		162,251	Crooked Creek		28,471
Blue Mountain	6,418	181,444	Culbertson		175,652
Border	2,997	1,502,259	Cupton	30,107	2,973,273
Boulder		156,754	Curlew		5,468
Bowes	59,480	11,237,903	Cut Bank	358,561	170,186,513
Box Canyon		245,847	Dagmar	14,426	746,733
Bradley	594	275,046	Dagmar, North		55,342
Brady	4,512	264,591	Deadman's Coulee		264,528
Bredette		232,121	Dean Dome		92,597
Bredette, North		488,554	Deer Creek	42,338	3,005,470
Breed Creek	80,612	2,904,893	Delphia	2,670	368,098
Brorson	86,078	5,311,432	Den		176,125
Brorson, South	26,786	2,440,772	Devil's Basin	1,558	136,380
Brush Lake	228,398	4,202,658	Devil's Pocket		53,796
Buffalo Flat		603	Diamond Point	17,959	1,182,207
Buffalo Lake		936	Divide	73,464	3,488,844
Burget		6,504	Dooley	7,902	382,621
Burget, East	16,032	545,492	Dry Creek	787	4,170,092
Burns Creek	26	266,744	Dry Creek, Middle	509	19,248

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Dry Creek, West	191	15,162	Gumbo Ridge	3,162	628,672
Dugout Creek	65,246	559,437	Gunsight	35,075	524,417
Dunkirk, North		19	Gypsy Basin	1,041	515,459
Dutch Henry		104,164	Hardpan		2,805
Dutch John Coulee	6,670	288,636	Hardscrabble Creek		170,566
Dwyer	143,216	9,703,540	Hawk Creek		13,277
Eagle	19,710	2,320,593	Hawk Haven	1,581	45,911
East Glacier	299	27,676	Hay Creek	17,135	1,742,473
Elk Basin	442,481	90,245,662	Hell Coulee		67,203
Elk Basin, Northwest	41,982	2,637,136	Hiawatha	8,809	1,734,852
Elm Coulee	7,523,603	11,275,104	Hibbard		226,494
Enid, North	39,700	559,571	High Five	41,577	3,073,052
Epworth	4,115	102,447	Highview	2,973	127,365
Fairview	80,397	9,989,664	Hodges Creek	5,673	5,673
Fairview, East	6,552	501,381	Homestead		303
Fairview, West	11,311	530,091	Honker		117,078
Fertile Prairie		807,540	Horse Creek		13,516
Fiddler Creek		2,574	Howard Coulee	7,857	233,164
Fishhook	27,708	1,323,108	Injun Creek	1,066	140,481
Flat Coulee	38,174	5,674,380	Intake II	20,856	1,022,785
Flat Lake	329,043	19,640,017	Ivanhoe	23,910	4,802,468
Flat Lake, East	11,259	217,344	Jack Creek		1,310
Flat Lake, South	1,688	1,284,401	Jim Coulee	4,824	4,526,451
Flaxville		56,283	Katy Lake	18,793	280,997
Fort Gilbert	19,534	2,612,975	Katy Lake, North	124,009	6,410,522
Four Buttes		42,391	Keg Coulee	6,721	5,805,297
Four Mile Creek	5,414	489,722	Keg Coulee, North		451,401
Four Mile Creek, West	21,310	581,851	Kelley	2,654	1,047,219
Fox Creek	9,453	250,112	Kevin, East Nisku Oil	22,096	855,347
Fox Creek, North		75,398	Kevin-Sunburst	201,181	82,482,994
Fox Lake	12,733	19,712	Kicking Horse		1,526
Frannie		773,613	Kincheloe Ranch	8,304	863,851
Fred & George Creek	20,233	13,601,147	Kippen Area, East		150
Frog Coulee	8,894	323,380	Kippen, East		150
Froid, South	8,090	404,443	Krug Creek		15,288
Gage	1,042	679,645	Laird Creek	1,783	629,659
Gage, Southwest		16,289	Lake Basin		473,639
Gas City	244,059	11,426,422	Lakeside		487
Gettysburg		304	Lambert	49,404	567,528
Girard	12,048	689,401	Lambert, North		36,552
Glendive	124,835	14,468,463	Lambert, South	39,020	625,937
Glendive, South		68,936	Lamesteer Creek		31,845
Golden Dome	1,625	121,924	Landslide Butte	21,250	778,947
Goose Lake	71,660	10,273,714	Lane	224,259	946,314
Goose Lake Red River		63,442	Lariat		3,599
Goose Lake, East		4,522	Laurel		1,017
Goose Lake, Southeast		45,527	Leary	811	689,889
Goose Lake, West	9,188	719,090	Ledger		292
Gossett	2,447	409,740	Line Coulee		57,789
Graben Coulee	21,652	2,568,915	Lisk Creek		1,963
Grandview	3,969	20,557	Little Beaver	203,271	16,372,906
Grandview, East	895	66,789	Little Beaver, East	173,082	7,363,126
Gray Blanket	25,297	396,302	Little Phantom		58,500
Grebe	1,098	53,879	Little Wall Creek	15,236	3,911,220
Green Coulee		128,759	Little Wall Creek, South	15,413	1,488,863
Green Coulee, East	3,351	183,965	Lobo		260,135

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Lodge Grass	4,746	391,015	Oxbow	30,216	732,571
Lone Butte	8,609	936,730	Oxbow II	12,199	705,490
Lone Rider		5,903	Palomino	79,705	3,176,612
Lonetree Creek	78,226	5,419,664	Pasture		2,869
Lonetree Creek, West		33,029	Pasture Creek		4,783
Long Creek	1,262	97,487	Pelican		191,494
Long Creek, West	16,014	940,276	Pennel	2,350,383	108,076,179
Lookout Butte	642,951	30,764,104	Pete Creek		23,343
Lookout Butte, East, Unit	2,259,403	14,474,018	Phantom		43,585
Lost Creek		1,534	Pine	1,216,487	121,127,254
Lowell	11,899	354,288	Pine, East		19,349
Lowell, South	12,509	236,896	Pipeline		16,424
Lustre	100,295	6,473,277	Plentywood		22,830
Lustre, North		190,737	Pole Creek		169,726
Mackay Dome		118,812	Police Coulee		14
Malcolm Creek		11,450	Pondera	163,251	28,445,596
Mason Lake		1,007,740	Pondera Coulee	2,561	125,385
Mason Lake North		17,923	Poplar, East	73,028	47,093,471
McCabe	4,548	300,850	Poplar, Northwest	61,864	4,708,022
McCabe, East	17,255	143,101	Poplar, Southeast		162,546
McCabe, South		6,599	Prairie Dell		1,575
McCabe, West		69,988	Prairie Elk		104,226
McCoy Creek	2,377	84,026	Prichard Creek	509	166,300
McDonald Creek	82	3,102	Pronghorn		490,237
Meander		8,194	Putnam	246,492	6,209,045
Medicine Lake	29,508	4,142,375	Putnam, East	6,792	10,843
Medicine Lake, South	7,467	197,064	Rabbit Hills	97,114	2,808,635
Melstone	6,540	3,369,241	Rabbit Hills, South	18,747	210,588
Melstone, North	12,543	745,306	Ragged Point	739	3,806,815
Midby		70,172	Ragged Point, Southwest	8,922	657,809
Midfork	32,463	872,493	Rainbow		166,375
Mineral Bench		186,656	Rattler Butte	45,772	1,725,198
Miners Coulee		153,294	Rattler Butte, South	518	15,263
Missouri Breaks		437,188	Rattlesnake Butte	15,475	697,767
Mon Dak, West	174,971	12,504,843	Rattlesnake Coulee		91,024
Mona	1,601	161,384	Raymond	29,711	5,630,788
Monarch	205,990	8,689,413	Raymond, North	3,480	150,251
Mosser Dome	3,520	455,160	Raymond, Northeast		120,687
Musselshell	350	43,500	Reagan	80,483	10,253,645
Mustang	31,491	1,183,894	Red Bank	118,194	2,554,590
Neiser Creek	24,267	633,472	Red Bank, South		387,759
Nielsen Coulee	2,325	221,271	Red Creek	29,391	6,993,276
Ninemile	593	80,489	Red Fox		380,137
Nohly	127,504	8,091,410	Red Water	1,748	136,737
Nohly, South		145,482	Red Water, East	37,527	439,793
North Fork	3,483	633,727	Redstone		474,019
Olje		163,500	Refuge		312,284
Ollie	2,996	276,694	Repeat		547,064
Otis Creek	4,587	930,769	Reserve	18,287	2,174,694
Otis Creek, South	9,603	358,607	Reserve II	994	222,995
Otter Creek		28,492	Reserve, South		107,929
Outlet		6,384	Richey		2,030,121
Outlook	21,121	9,190,519	Richey, East		10,386
Outlook, South		693,151	Richey, Southwest		1,903,189
Outlook, Southwest	2,176	147,694	Richey, West		11,062
Outlook, West	26,580	1,113,737	Ridgelawn	295,386	8,184,717

Field	Annual Oil Barrels	Cumulative Barrels
Ridgelawn, North	16,018	396,563
Rip Rap Coulee	32,912	1,024,754
River Bend		275,733
Rocky Point	8,371	638,661
Roscoe Dome		15,556
Rosebud	5,361	576,984
Rough Creek		3,599
Royals	4,214	389,964
Royals, South		3,082
Rudyard	750	28,125
Runaway		4,532
Rush Mountain	22,068	939,519
Salt Lake	13,814	1,207,860
Salt Lake, West	13,930	296,115
Sand Creek	1,254	2,403,334
Saturn	4,689	37,462
Scobey		3,916
Second Creek	2,168	1,455,273
Second Guess	1,059	29,699
Shepherd		76,942
Short Creek		8,950
Shotgun Creek	53,691	974,241
Shotgun Creek, North		89,673
Sidney	21,249	3,621,040
Sidney, East	1,649	624,183
Singletree		373,992
Sioux Pass	162,158	5,218,161
Sioux Pass, East		89,267
Sioux Pass, Middle	14,794	1,848,072
Sioux Pass, North	118,902	5,554,448
Sioux Pass, South	2,557	348,856
Sioux Pass, West	36,937	357,834
Smoke Creek		100,305
Snake Creek	7,399	90,579
Snoose Coulee		6,861
Snowden		1,938
Snyder		477,620
Soap Creek	31,311	3,139,267
Soap Creek, East	5,642	241,668
South Fork	15,031	1,193,356
Spring Lake	118,023	1,839,346
Spring Lake, South		114,064
Spring Lake, West	2,876	90,437
Stampede	2,939	420,811
Stampede, North		4,566
Stensvad	14,300	10,385,564
Studhorse	2,463	218,419
Sumatra	108,098	46,410,402
Sundown		40,626
Sunny Hill		273,589
Sunny Hill, West		194,871
Target	43,766	1,323,538
Thirty Mile		16,997
Three Buttes	24,909	675,536
Tinder Box	7,832	101,213
Tippy Buttes		126,246

Field	Annual Oil Barrels	Cumulative Barrels
Tule Creek	13,927	8,492,372
Tule Creek, East		2,056,293
Tule Creek, South	8,884	1,058,433
Two Medicine Creek		10,249
Two Waters	5,548	376,062
Utopia	21,577	909,184
Vaux	102,496	5,700,817
Vida		264,988
Viking		160
Volt	77,376	4,198,215
Wagon Box		32,412
Wagon Trail		43,321
Wakea	34,845	3,126,190
Waterhole Creek	84,780	866,504
Weed Creek	3,578	645,266
Weldon		7,050,531
West Butte	2,028	339,836
West Fork		6,671
Weygand	8,440	227,869
Whitlash	28,206	5,743,385
Whitlash, West	1,525	137,633
Wibaux		23,580
Willow Creek, North	4,551	432,896
Willow Ridge	1,348	69,031
Willow Ridge, South		3,347
Wills Creek, South	50,903	1,975,561
Windmill		31,943
Windy Ridge	60,713	690,711
Winnett Junction	10,061	1,136,153
Wolf Creek		1,979
Wolf Springs	7,706	4,903,754
Wolf Springs, South	207	921,634
Womans Pocket		3,526
Woodrow	21,405	1,433,536
Wrangler	11,538	821,623
Wrangler, North	1,197	160,159
Wright Creek	5,614	392,280
Yates		70,861
Yellowstone		39,405

2004 Field Summary, Reported Gas Fields

Field	Annual Gas MCF	Field	Annual Gas MCF	Field	Annual Gas MCF
Alma	17,307	Galata	14,991	Red Rock	3,603,775
Amanda	251,219	Gas Light	58,698	Rocky Boy Area	501,337
Antelope Coulee	3,756	Gildford, North	730	Rudyard	47,268
Arch Apex	158,149	Golden Dome	117,041	Sage Creek	70,858
Ashfield	1,231,776	Grandview	283,678	Sawtooth Mountain	1,866,139
Badlands	335,139	Gypsy Basin	748	Sears Coulee	26,355
Battle Creek	2,646,684	Hardpan	71,321	Shelby Area	8,028
Bear's Den	1,633	Havre	15,754	Shelby, East	25,229
Bell Creek, Southeast	109,642	Haystack Butte	36,562	Sherard	23,665
Big Coulee	209,727	Haystack Butte, West	27,104	Sherard, Area	2,164,506
Big Rock	232,224	Highline	1,043	Signal Butte	1,095,242
Black Butte	55,060	Keith Area	15,461	Sixshooter Dome	46,058
Black Coulee	305,128	Keith, East	424,336	Snoose Coulee	52,341
Black Jack	61,260	Kevin Area	1,166	Snow Coulee	1,078
Blackfoot	33,448	Kevin Southwest	223,329	Spring Coulee	7,910
Bowdoin	12,033,940	Kevin Sunburst (Dakota)	4,070	Strawberry Creek Area	17,532
Bowes	454,885	Kevin Sunburst-Bow Island	25,660	Swanson Creek	215,417
Bradley	1,642	Kevin, East Bow Island Gas	13,351	Three Mile	39,108
Brown's Coulee	194,293	Kevin, East Gas	42,706	Tiber	1,194
Brown's Coulee, East	315,846	Kevin, East Nisku Oil	70,858	Tiber, East	54,608
Bullwacker	2,322,900	Kevin-Sunburst	495,957	Tiger Ridge	12,389,123
Camp Creek	9,916	Kevin-Sunburst Nisku Gas	62,279	Timber Creek, West	4,770
Cedar Creek	16,820,770	Kicking Horse	94,306	Trail Creek	61,843
Chain Lakes	200	Laird Creek	10,777	Utopia	271,758
Chinook, East	80,206	Lake Basin	41,828	Vandalia	30,172
Chip Creek	4,156	Lake Francis	30,571	West Butte	18,532
Clark's Fork	23,046	Lake Francis, South	132,807	West Butte Shallow Gas	8,794
Coal Coulee	54,979	Ledger	90,794	Whitewater	2,338,012
Coal Mine Coulee	9,339	Leroy	232,388	Whitewater, East	193,159
Conrad, South	266	Liscom Creek	143,636	Whitlash	472,175
Cut Bank	2,003,059	Little Creek	10,816	Whitlash, West	7,305
CX	12,241,134	Little Rock	77,187	Williams	65,575
Devon	105,978	Lohman	34,995	Willow Ridge	26,500
Devon, East	71,476	Lohman Area	1,459	Willow Ridge, South	158,820
Devon, South	94	Loring	1,411,017	Willow Ridge, West	2,118
Devon, South Unit	78,490	Loring, East	761,129		
Dry Creek	594,581	Loring, West	80,503		
Dry Creek (Shallow Gas)	273,590	Marias River	33,521		
Dry Creek, Middle	25,279	Middle Butte	40,259		
Dry Creek, West	141,507	Milk River	13,675		
Dry Fork	15,281	Miners Coulee	38,156		
Dunkirk	72,652	Mt. Lilly	46,360		
Dunkirk, North	118,932	O'Briens Coulee	164,136		
Dutch John Coulee	44,620	Old Shelby	455,496		
Eagle Springs	6,737	Phantom	5,248		
Ethridge	69,198	Phantom, West	18,079		
Ethridge, North	6,932	Pine Gas	595,739		
Fitzpatrick Lake	77,536	Plevna	28,208		
Flat Coulee	43,343	Plevna, South	54,548		
Fort Conrad	10,487	Police Coulee	33,474		
Four Mile Creek	864	Prairie Dell	491,510		
Fred & George Creek	19,796	Prairie Dell, West	38,422		
Fresno	176,620	Rattlesnake Coulee	1,792		

2004 County Drilling And Production Statistics

County	Production			Well Completions				
	Oil Barrels	Assoc. Gas MCF	Gas MCF	Oil	Gas	CBM	Dry	Service
Big Horn	66,996	0	12,241,134	0	1	40	1	1
Blaine	210,429	0	13,571,843	0	69	0	8	0
Carbon	488,793	599,440	1,173,312	0	0	0	1	0
Carter	0	0	0	0	6	0	0	0
Chouteau	0	0	2,297,687	0	3	0	1	0
Custer	0	0	143,636	0	0	0	0	0
Daniels	7,936	83	0	0	0	0	0	1
Dawson	536,781	191,664	0	6	0	0	1	0
Fallon	7,282,272	1,880,839	17,064,292	25	108	0	0	0
Fergus	0	0	12,941	0	1	0	3	0
Garfield	18,149	1,638	0	0	0	0	0	0
Glacier	487,526	105,977	1,739,099	0	5	0	0	0
Golden Valley	0	0	113,600	0	0	0	0	0
Hill	750	0	13,339,108	0	70	0	10	0
Liberty	93,032	35,631	2,046,131	0	2	0	2	0
McCone	10,322	0	0	0	0	0	0	0
Musselshell	189,411	15,378	0	1	0	0	1	0
Petroleum	38,418	3,804	0	0	0	0	0	0
Phillips	0	0	17,165,280	0	82	0	0	0
Pondera	142,442	0	362,551	0	6	0	0	0
Powder River	158,632	12,856	112,946	0	0	0	0	4
Prairie	151,400	13,903	1,355	0	0	0	0	0
Richland	10,246,874	5,826,495	0	93	0	0	5	0
Roosevelt	1,394,997	737,472	1,573	5	2	0	0	0
Rosebud	307,681	19,463	0	0	0	0	4	0
Sheridan	1,531,037	828,107	28	4	0	0	1	1
Stillwater	0	0	137,955	0	0	0	2	0
Sweetgrass	0	0	46,058	0	0	0	1	0
Teton	53,636	0	0	0	0	0	0	0
Toole	282,990	101,596	4,124,030	1	13	0	7	0
Valley	132,758	27,508	1,143,520	0	0	0	2	0
Wibaux	850,742	230,519	492,316	2	0	0	0	0
Yellowstone	15,011	0	0	0	3	0	0	0
Total:	24,699,015	10,632,373	87,330,395	137	371	40	50	7

The volume of oil shown in this report includes condensate or reported natural gas liquids.
Associated gas is gas from a well that produces less than 10,000 standard cubic feet of gas for each barrel of oil.

2004 Well Completion Summary By County

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
003 Big Horn										
Fidelity Exploration & Production Co.	SESW 36-9S-39E	State 24C-3699	21565	CBM	CX	Carney Coal	06/30/04	676	0	0
Fidelity Exploration & Production Co.	SESW 36-9S-39E	State 24D1-3699	21566	CBM	CX	Dietz 1 Coal	06/29/04	260	0	0
Fidelity Exploration & Production Co.	SESW 36-9S-39E	State 24D2/3-3699	21567	CBM	CX	Dietz 2, Dietz 3 Coals	08/10/04	384	0	0
Fidelity Exploration & Production Co.	SESW 36-9S-39E	Consol 24M-3699	21568	CBM	CX	Monarch Coal	07/09/04	491	0	0
Fidelity Exploration & Production Co.	SWNW 31-9S-41E	Visborg Federal 12C-31	21836	CBM	CX	Carney Coal	02/26/04	1024	0	0
Fidelity Exploration & Production Co.	SWNW 31-9S-41E	Visborg Federal 12D1-3	21837	CBM	CX	Dietz 1 Coal	03/12/04	522	0	0
Fidelity Exploration & Production Co.	SWNW 31-9S-41E	Visborg Federal 12D2-3	21838	CBM	CX	Dietz 2 Coal	03/15/04	660	0	0
Fidelity Exploration & Production Co.	SWNW 31-9S-41E	Visborg Federal 12D3-3	21839	CBM	CX	Dietz 3 Coal	03/22/04	734	0	0
Fidelity Exploration & Production Co.	SWNW 31-9S-41E	Visborg Federal 12M-31	21840	CBM	CX	Monarch Coal	03/23/04	873	0	0
Fidelity Exploration & Production Co.	NWSW 31-9S-41E	Visborg Federal 13C-31	21841	CBM	CX	Carney Coal	03/23/04	998	0	0
Fidelity Exploration & Production Co.	NWSW 31-9S-41E	Visborg Federal 13D1-3	21842	CBM	CX	Dietz 1 Coal	02/25/04	480	0	0
Fidelity Exploration & Production Co.	NWSW 31-9S-41E	Visborg Federal 13D2-3	21843	CBM	CX	Dietz 2 Coal	03/11/04	642	0	0
Fidelity Exploration & Production Co.	NWSW 31-9S-41E	Visborg Federal 13D3-3	21844	CBM	CX	Dietz 3 Coal	03/15/04	720	0	0
Fidelity Exploration & Production Co.	NWSW 31-9S-41E	Visborg Federal 13M-31	21845	CBM	CX	Monarch Coal	03/22/04	846	0	0
Fidelity Exploration & Production Co.	SWSE 31-9S-41E	Visborg Federal 34C-31	21846	CBM	CX	Carney Coal	04/06/04	962	0	0
Fidelity Exploration & Production Co.	SWSE 31-9S-41E	Visborg Federal 34D2-3	21847	CBM	CX	Dietz 2 Coal	04/08/04	616	0	0
Fidelity Exploration & Production Co.	SWSE 31-9S-41E	Visborg Federal 34D3-3	21848	CBM	CX	Dietz 3 Coal	03/31/04	680	0	0
Fidelity Exploration & Production Co.	SWSE 31-9S-41E	Visborg Federal 34M-31	21849	CBM	CX	Monarch Coal	04/01/04	807	0	0
Fidelity Exploration & Production Co.	SESE 31-9S-41E	Visborg Federal 44D1-3	21850	CBM	CX	Dietz 1 Coal	04/06/04	466	0	0
Fidelity Exploration & Production Co.	NESE 10-9S-39E	Consol 43C-1099	21867	CBM	CX	Carney Coal	03/31/04	476	0	0
Fidelity Exploration & Production Co.	NWNW 31-8S-40E	Spring Creek 11KG-318	21868	CBM	Wildcat Big Horn	King Coal	10/07/04	1133	0	0
Fidelity Exploration & Production Co.	SENW 31-8S-40E	Spring Creek 22KG-318	21870	CBM	Wildcat Big Horn	King Coal	09/15/04	1185	0	0
Fidelity Exploration & Production Co.	SENW 31-8S-40E	Spring Creek 22RBT-31	21871	CBM	Wildcat Big Horn	Roberts Coal	09/01/04	1592	0	0
Powder River Gas, LLC	NESW 9-7S-39E	Helvie 11-9	21872	ST	Wildcat Big Horn		05/28/04	345	0	0
Fidelity Exploration & Production Co.	SWNW 13-9S-39E	Consol 12C-1399	21873	CBM	CX	Carney Coal	08/13/04	848	0	0
Fidelity Exploration & Production Co.	SWNW 13-9S-39E	Consol 12M-1399	21874	CBM	CX	Monarch Coal	08/11/04	667	0	0
Fidelity Exploration & Production Co.	NWNE 25-9S-39E	Consol 31C-2599	21888	CBM	CX	Carney Coal	07/08/04	646	0	0
Fidelity Exploration & Production Co.	SWSE 2-9S-41E	Rancholme 34C-0291	21893	CBM	CX	Carney Coal	08/24/04	1015	0	0
Fidelity Exploration & Production Co.	NWNE 23-9S-41E	Holmes 31C-2391	21894	CBM	CX	Carney Coal	08/24/04	760	0	0
Fidelity Exploration & Production Co.	SENW 36-9S-39E	State 22C-3699	21896	CBM	CX	Carney Coal	07/20/04	789	0	0
Fidelity Exploration & Production Co.	SENW 36-9S-39E	State 22D-3699	21897	CBM	CX	Dietz 1 Coal	07/29/04	508	0	0
Fidelity Exploration & Production Co.	SENW 36-9S-39E	State 22M-3699	21898	CBM	CX	Monarch Coal	08/02/04	622	0	0
Fidelity Exploration & Production Co.	SWSE 34-8S-39E	Consol 34M-3489	21899	GAS	Wildcat Big Horn	Monarch Coal	06/01/04	615	0	0
Fidelity Exploration & Production Co.	NWSE 33-8S-39E	Consol 33C-3389	21900	CBM	Wildcat Big Horn	Carney Coal	11/02/04	750	0	0
Fidelity Exploration & Production Co.	SWNW 2-9S-39E	Consol 12C-0299	21901	CBM	CX	Carney Coal	10/12/04	775	0	0
Fidelity Exploration & Production Co.	NESE 6-9S-41E	Decker 43EC-0691	21902	CBM	CX	Carney Coal	09/30/04	458	0	0
Fidelity Exploration & Production Co.	SENE 36-9S-39E	State 42C-3699	21903	CBM	CX	Carney Coal	07/20/04	726	0	0
Fidelity Exploration & Production Co.	SENE 36-9S-39E	State 42D-3699	21904	CBM	CX	Dietz 1, 2, 3	07/29/04	440	0	0
Fidelity Exploration & Production Co.	SENE 36-9S-39E	State 42M-3699	21906	CBM	CX	Monarch Coal	07/21/04	541	0	0
Fidelity Exploration & Production Co.	NWNW 31-8S-40E	Spring Creek 11RBT2-3	21913	CBM	Wildcat Big Horn	Roberts Coal	11/04/04	1533	0	0
Fidelity Exploration & Production Co.	NESE 36-9S-41E	State 43C-3691	21915	CBM	CX	Carney Coal	12/07/04	1172	0	0
Fidelity Exploration & Production Co.	SESE 16-9S-39E	State 44EW-1699	21916	CBM	CX	Wall Coal	12/08/04	760	0	0
Powder River Gas, LLC	NESW 6-8S-41E	Long Federal 11-6F	21922	DH	Coal Creek		12/20/04	118	0	0
005 Blaine										
Omimex Canada, Ltd.	NENE 6-34N-21E	SE Battle 1-6	23168	GAS	Wildcat Blaine	Eagle	09/25/04	1950	0	80
Omimex Canada, Ltd.	SESW 36-35N-21E	SE Battle 14-36	23173	GAS	Wildcat Blaine	Eagle	08/09/04	2026	0	200
Omimex Canada, Ltd.	SWSE 36-35N-21E	SE Battle 15-36	23174	GAS	Wildcat Blaine	Eagle	10/09/04	2106	0	50
Devon Louisiana Corporation	NWNE 13-26N-18E	Jacobson 13-2	23232	DH	Wildcat Blaine		02/26/04	2274	0	0
Devon Louisiana Corporation	SESE 12-26N-18E	Williamson 12-16B	23234	GAS	Wildcat Blaine	Eagle	03/23/04	2173	0	350
Omimex Canada, Ltd.	NENE 36-35N-20E	SE Battle 1-36	23237	DH	Wildcat Blaine		08/01/04	340	0	0
Omimex Canada, Ltd.	NENW 36-35N-20E	SE Battle 3-36	23238	GAS	Wildcat Blaine	Eagle	06/21/04	2111	0	150
Omimex Canada, Ltd.	NWSW 36-35N-20E	SE Battle 12-36	23239	GAS	Wildcat Blaine	Eagle	07/15/04	1761	0	90
Omimex Canada, Ltd.	SWSW 30-35N-21E	SE Battle 13-30	23240	GAS	Wildcat Blaine	Eagle	06/11/04	2029	0	410
Omimex Canada, Ltd.	SENE 20-35N-21E	SE Battle 8-20	23243	DH	Wildcat Blaine		08/06/04	2071	0	0
Ocean Energy, Inc.	NESW 1-26N-17E	U.S. 1-11	23264	DH	Wildcat Blaine		01/27/04	2394	0	0
Klabzuba Oil & Gas, Inc.	NENW 13-33N-17E	State 13-3-33-17C	23272	GAS	Wildcat Blaine	Niobrara	09/01/04	2310	0	50
Klabzuba Oil & Gas, Inc.	NENE 20-33N-20E	Malsam-Federal 20-1-33	23279	GAS	Wildcat Blaine	Eagle	09/08/04	1407	0	20
Klabzuba Oil & Gas, Inc.	SWNW 9-31N-21E	Brinkman Farms 9-31-21	23283	GAS	Wildcat Blaine	Eagle	04/08/04	2169	0	0
Klabzuba Oil & Gas, Inc.	SESW 24-33N-19E	Reed 24-33-19	23284	GAS	Wildcat Blaine	Eagle	03/24/04	1597	0	0
Devon Louisiana Corporation	NWSW 27-27N-17E	Henderson 27-12	23286	GAS	Bullwacker		01/26/04	2550	0	350
Devon Louisiana Corporation	NESE 11-25N-18E	O'Connell 11-9	23289	GAS	Wildcat Blaine	Eagle	02/16/04	2057	0	750
Montana Land & Exploration, Inc.	NESE 12-34N-21E	Cherry Patch 9-12	23290	GAS	Wildcat Blaine	Eagle	04/07/04	2000	0	1204
Citation Oil & Gas Corporation	NENE 1-31N-19E	Dahl 6	23303	DH	Bowes		03/05/04	655	0	0
Devon Louisiana Corporation	NESE 9-26N-20E	U.S. 9-9	23309	GAS	Wildcat Blaine	Eagle	08/31/04	1800	0	550
Behm L.E., Inc.	NWSE 36-37N-20E	State 36-37-20	23310	GAS	Wildcat Blaine	Eagle	10/15/04	6500	0	10
Klabzuba Oil & Gas, Inc.	SENW 1-33N-18E	Hall 1-6-33-18D	23316	GAS	Wildcat Blaine	Eagle	01/21/04	1562	0	30
Klabzuba Oil & Gas, Inc.	SENW 13-25N-18E	Gasvoda-Federal 13-6-2	23317	GAS	Wildcat Blaine	Eagle	02/24/04	2059	0	30
Klabzuba Oil & Gas, Inc.	NESE 27-33N-20E	Malsam 27-9-33-20B	23318	GAS	Wildcat Blaine	Eagle	02/26/04	1593	0	100
Devon Louisiana Corporation	NWNE 13-26N-18E	Jacobson 13-2X	23319	DH	Wildcat Blaine		03/12/04	2130	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Montana Land & Exploration, Inc.	NESE 25-33N-22E	SE Cherry Patch 9-25	23320	GAS	Wildcat Blaine	Eagle	03/27/04	1687	0	56
Montana Land & Exploration, Inc.	NESW 22-34N-22E	Cherry Patch 11-22	23321	GAS	Wildcat Blaine	Judith River, Eagle	04/10/04	1967	0	0
Montana Land & Exploration, Inc.	SENE 33-34N-22E	NE Cherry Patch 6-33	23322	GAS	Wildcat Blaine	Eagle	04/14/04	1842	0	1879
Devon Louisiana Corporation	NENE 8-27N-19E	Campbell-Dir 8-1	23323	GAS	Sawtooth Mountain	Eagle	08/05/04	2107	0	0
Omimex Canada, Ltd.	SWNE 29-35N-21E	SE Battle 7-29A-35-21	23324	GAS	Wildcat Blaine	Eagle	07/22/04	1743	0	250
Montana Land & Exploration, Inc.	SWNW 12-33N-22E	SE Cherry Patch 5-12	23327	GAS	Wildcat Blaine	Eagle	04/16/04	1471	0	817
Klabzuba Oil & Gas, Inc.	NESW 7-25N-19E	Reeves 7-11-25-19B	23328	GAS	Wildcat Blaine	Eagle	10/25/04	2099	0	750
Montana Land & Exploration, Inc.	W2E2 16-32N-21E	Bowes 10-16	23332	GAS	Wildcat Blaine	Eagle	07/28/04	1306	0	0
Montana Land & Exploration, Inc.	NWSW 36-33N-20E	Bowes 12-36	23333	DH	Wildcat Blaine	Eagle	05/07/04	260	0	0
Klabzuba Oil & Gas, Inc.	NESW 31-32N-22E	Venus-State 31-11-32-2	23334	GAS	Wildcat Blaine	Eagle	11/03/04	1511	0	30
Klabzuba Oil & Gas, Inc.	NESE 13-25N-18E	Federal-Gasvoda 13-9-2	23336	GAS	Wildcat Blaine	Second Cat Creek	10/28/04	4017	0	0
Montana Land & Exploration, Inc.	NWNW 9-33N-22E	Cherry Patch 4-9	23343	GAS	Wildcat Blaine	Eagle	07/19/04	1850	0	1280
Montana Land & Exploration, Inc.	SWNE 34-34N-22E	NE Cherry Patch 7-34	23344	GAS	Wildcat Blaine	Eagle	07/16/04	1800	0	676
Montana Land & Exploration, Inc.	SENE 23-33N-22E	Cherry Patch 6-23	23345	GAS	Wildcat Blaine	Eagle	06/30/04	1780	0	153
Montana Land & Exploration, Inc.	SENE 27-33N-22E	Cherry Patch 6-27	23346	GAS	Wildcat Blaine	Eagle	06/26/04	1619	0	100
Devon Louisiana Corporation	SWSE 7-30N-19E	Hofeldt 7-15	23347	DH	Tiger Ridge	Eagle	08/28/04	172	0	0
Devon Louisiana Corporation	SESW 11-27N-18E	Read-Dir 11-14	23348	GAS	Sawtooth Mountain	Eagle	08/30/04	2262	0	404
Montana Land & Exploration, Inc.	NWNW 35-33N-22E	SE Cherry Patch 4-35	23350	GAS	Wildcat Blaine	Eagle	06/28/04	1422	0	136
Montana Land & Exploration, Inc.	NWSW 36-33N-20E	Bowes 12B-36	23352	GAS	Wildcat Blaine	Eagle	05/09/04	1274	0	31
Montana Land & Exploration, Inc.	SWNE 11-33N-22E	SE Cherry Patch 7-11	23353	GAS	Wildcat Blaine	Eagle	07/02/04	1795	0	0
Montana Land & Exploration, Inc.	SWNE 34-33N-22E	SE Cherry Patch 7-34	23354	GAS	Wildcat Blaine	Eagle	07/25/04	1538	0	50
Devon Louisiana Corporation	NWNW 12-27N-18E	Moore-Dir 12-4	23355	GAS	Sawtooth Mountain	Eagle	08/30/04	2115	0	260
Montana Land & Exploration, Inc.	SENE 24-33N-22E	SE Cherry Patch 6-24	23356	GAS	Wildcat Blaine	Eagle	07/05/04	1760	0	96
Montana Land & Exploration, Inc.	SENE 26-33N-22E	SE Cherry Patch 8-26	23357	GAS	Wildcat Blaine	Eagle	07/14/04	1615	0	114
Devon Louisiana Corporation	SWSE 1-27N-18E	U.S.-Dir 1-14	23358	GAS	Sawtooth Mountain	Eagle	10/15/04	2464	0	225
Devon Louisiana Corporation	SWSE 1-27N-18E	U.S. 1-15	23359	GAS	Sawtooth Mountain	Eagle	10/15/04	2165	0	0
Devon Louisiana Corporation	SWSE 1-27N-18E	U.S.-Dir 1-15A	23360	GAS	Sawtooth Mountain	Eagle	10/15/04	2480	0	250
Devon Louisiana Corporation	SWSW 1-27N-18E	Moore-Dir 1-13A	23361	GAS	Sawtooth Mountain	Eagle	10/21/04	2324	0	325
Devon Louisiana Corporation	SWSW 1-27N-18E	Moore 1-13B	23362	GAS	Sawtooth Mountain	Eagle	10/20/04	2288	0	514
Devon Louisiana Corporation	SWSW 1-27N-18E	Moore-Dir 1-13C	23363	GAS	Sawtooth Mountain	Eagle	10/20/04	2307	0	320
Montana Land & Exploration, Inc.	NWNW 7-32N-23E	SE Cherry Patch 4-7	23364	GAS	Wildcat Blaine	Eagle	07/23/04	1400	0	20
Montana Land & Exploration, Inc.	SENE 24-33N-22E	SE Cherry Patch 6B-24	23365	GAS	Wildcat Blaine	Judith River	07/11/04	620	0	25
Montana Land & Exploration, Inc.	NESW 36-33N-22E	SE Cherry Patch 3-36	23366	GAS	Wildcat Blaine	Eagle	07/21/04	1680	0	422
Omimex Canada, Ltd.	SWSE 31-35N-21E	SE Battle 15-31	23367	GAS	Wildcat Blaine	Eagle	07/29/04	1918	0	70
Devon Louisiana Corporation	SWSW 6-27N-19E	US-Dir 6-12	23370	GAS	Sawtooth Mountain	Eagle	11/09/04	2440	0	756
Brown, J. Burns Operating Company	SWNW 16-35N-18E	State 16-35-18	23371	GAS	Wildcat Blaine	Eagle	09/18/04	2050	0	0
Devon Louisiana Corporation	SENE 11-25N-18E	O'Connell-Dir 11-8	23373	GAS	Wildcat Blaine	Eagle	10/22/04	2224	0	258
Montana Land & Exploration, Inc.	SWSW 16-33N-22E	SE Cherry Patch 13-16	23375	GAS	Wildcat Blaine	Eagle	09/06/04	1560	0	26
Omimex Canada, Ltd.	NENE 36-35N-20E	SE Battle 1-36A	23377	GAS	Wildcat Blaine	Eagle	08/02/04	1729	0	75
Omimex Canada, Ltd.	NWSE 32-35N-20E	SE Battle 10-32	23378	GAS	Wildcat Blaine	Eagle	09/02/04	1945	0	0
Omimex Canada, Ltd.	SWSW 33-35N-20E	SE Battle 13-33	23379	GAS	Wildcat Blaine	Eagle	08/28/04	1925	0	0
Omimex Canada, Ltd.	NESW 16-35N-20E	SE Battle 11-16	23380	GAS	Wildcat Blaine	Eagle	09/11/04	1887	0	100
Omimex Canada, Ltd.	NESE 24-35N-20E	SE Battle 9-24	23383	GAS	Wildcat Blaine	Eagle	10/04/04	1972	0	0
Omimex Canada, Ltd.	SENE 30-35N-21E	SE Battle 8-30	23384	GAS	Wildcat Blaine	Eagle	10/01/04	1945	0	0
Omimex Canada, Ltd.	NESW 30-35N-21E	SE Battle 11-30	23385	GAS	Wildcat Blaine	Eagle	09/26/04	1917	0	50
Devon Louisiana Corporation	SWSE 7-30N-19E	Hofeldt 7-15X	23386	GAS	Tiger Ridge	Eagle	08/28/04	1130	0	155
Montana Land & Exploration, Inc.	NESE 31-34N-22E	NE Cherry Patch 8-31	23401	GAS	Wildcat Blaine	Eagle	12/02/04	1450	0	1113
Montana Land & Exploration, Inc.	NENE 24-33N-22E	SE Cherry Patch 1-24	23402	GAS	Wildcat Blaine	Eagle	11/24/04	1645	0	20
Montana Land & Exploration, Inc.	NWNW 30-33N-23E	SE Cherry Patch 4-30	23405	GAS	Wildcat Blaine	Eagle	12/10/04	1527	0	0
Montana Land & Exploration, Inc.	SESE 28-33N-22E	SE Cherry Patch 16-28	23412	GAS	Wildcat Blaine	Eagle	12/12/04	1600	0	538
Montana Land & Exploration, Inc.	SWNE 5-33N-22E	SE Cherry Patch 7-5	23418	GAS	Wildcat Blaine	Eagle	12/06/04	1484	0	593
Montana Land & Exploration, Inc.	SENE 31-33N-23E	SE Cherry Patch 6-31	23421	GAS	Wildcat Blaine	Eagle	12/10/04	1640	0	0

009 Carbon

Ballard Petroleum Holdings LLC	SENE 12-5S-20E	Willow Creek Ranch 22-	21279	DH	Wildcat Carbon		08/21/04	7950	0	0
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011 Carter

True Oil LLC	SWNE 15-2S-58E	Harrington Federal 32-1	21354	GAS	Wildcat Carter	Shannon	05/14/04	2936	0	45
Fidelity Exploration & Production Co.	NESW 16-1S-58E	State 23-16	21359	GAS	Wildcat Carbon	Eagle, Carlile, Greenhorn	01/10/04	3526	0	0
Fidelity Exploration & Production Co.	NENW 15-2S-56E	Shepherd 21-15	21362	GAS	Wildcat Carbon	Niobrara, Eagle, Carlile	01/11/04	3558	0	0
True Oil LLC	SWSW 7-3S-57E	Campan Federal 14-7	21364	GAS	Wildcat Carter	Shannon	05/04/04	2312	0	47
True Oil LLC	SESE 36-3S-56E	Bibler State 44-36	21365	GAS	Wildcat Carter	Shannon	04/19/04	2289	0	30
True Oil LLC	NWNE 4-4S-56E	Bibler State 31-4	21366	GAS	Wildcat Carter		06/24/04	2015	0	0

015 Chouteau

Devon Louisiana Corporation	SESW 16-27N-14E	State 16-14	21781	GAS	Wildcat Chouteau	Judith River	08/31/04	2035	0	31
Devon Louisiana Corporation	NWNE 19-27N-14E	State 19-2	21782	GAS	Wildcat Chouteau	Eagle	06/24/04	1212	0	300
Brown, J. Burns Operating Company	NENE 2-26N-15E	IX Ranch 2-26-15B	21788	GAS	Wildcat Chouteau	Eagle	07/28/04	1800	0	1120
Mountain Pacific General Inc.	SENE 4-26N-3E	Woods 4-8	21795	DH	Wildcat Chouteau		10/08/04	1180	0	0

019 Daniels

North American Technical Trading Company	SESW 24-34N-47E	Fisher 1-24	21085	SWD	Wildcat Daniels	Dakota	11/30/04	4520	0	0
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OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
021 Dawson										
Encore Operating LP	SENW 34-14N-55E	Gas City A 22-34	5033	OIL	Gas City	Siluro-Ordovician	08/08/04	11795	138	26
Encore Operating LP	SENE 34-14N-55E	Unit 42-34H	5034	DH	Gas City	Dakota	11/15/04	8824	0	0
Encore Operating LP	NWNW 22-14N-55E	Gas City A 11-22	5059	OIL	Gas City	Siluro-Ordovician	09/10/04	13220	105	6
Headington Oil LP	SESW 7-14N-58E	BR 24X-7	21160	OIL	Wildcat Dawson	Red River	01/10/04	18533	34	17
Encore Operating LP	NWNW 12-13N-55E	Federal 11X-12H	21161	OIL	Wildcat Dawson	Siluro-Ordovician	10/01/04	12757	142	1
Encore Operating LP	NWNW 16-14N-55E	State 11X-16H	21162	OIL	Wildcat Dawson	Red River	11/30/04	11240	67	1
Encore Operating LP	SWSE 27-14N-55E	Gas City 34X-27H	21163	OIL	Gas City	Siluro-Ordovician	12/24/04	12892	288	52
025 Fallon										
Fidelity Exploration & Production Co.	NWNE 36-5N-60E	State 2239	22056	GAS	Cedar Creek	Eagle	06/27/04	1740	0	0
Encore Operating LP	SESW 30-11N-58E	South Pine 24-30EH	22128	OIL	Pine	Siluro-Ordovician	06/29/04	13111	92	58
Fidelity Exploration & Production Co.	SESW 9-8N-59E	Federal 2327	22181	GAS	Cedar Creek	Eagle	09/16/04	2000	0	0
Fidelity Exploration & Production Co.	NENE 16-8N-59E	State 2351	22219	GAS	Cedar Creek	Eagle	09/18/04	1935	0	0
Encore Operating LP	NENE 27-5N-61E	Unit 41X-27H	22251	OIL	Little Beaver, East	Siluro-Ordovician	06/25/04	11700	22	1
Encore Operating LP	NESE 27-5N-61E	Little Beaver East 43-27	22252	OIL	Little Beaver, East	Siluro-Ordovician	03/09/04	11279	310	30
Encore Operating LP	SWSW 5-7N-60E	Unit 14-05BH	22257	OIL	Pennel	Siluro-Ordovician	03/01/04	15350	23	12
Encore Operating LP	NENW 8-7N-60E	Unit 21-08BH	22258	OIL	Pennel	Siluro-Ordovician	01/13/04	14949	9	1
Fidelity Exploration & Production Co.	SESE 7-4N-62E	BR 2382	22262	GAS	Cedar Creek	Eagle	06/03/04	1835	0	0
Fidelity Exploration & Production Co.	SENE 13-4N-61E	BR 2370	22263	GAS	Cedar Creek	Eagle	07/02/04	1790	0	0
Fidelity Exploration & Production Co.	NENE 13-4N-61E	BR 2371	22264	GAS	Cedar Creek	Eagle	06/29/04	1800	0	0
Fidelity Exploration & Production Co.	SESE 13-4N-61E	BR 2374	22265	GAS	Cedar Creek	Eagle	06/26/04	1880	0	0
Fidelity Exploration & Production Co.	SWSW 13-4N-61E	BR 2375	22266	GAS	Cedar Creek	Eagle	06/21/04	1870	0	0
Fidelity Exploration & Production Co.	SWSE 13-4N-61E	BR 2379	22267	GAS	Cedar Creek	Eagle	07/02/04	1750	0	0
Fidelity Exploration & Production Co.	SENE 13-4N-61E	BR 2384	22268	GAS	Cedar Creek	Eagle	06/29/04	1800	0	0
Fidelity Exploration & Production Co.	SWNW 13-4N-61E	BR 2377	22271	GAS	Cedar Creek	Eagle	06/22/04	1900	0	0
Burlington Resources Oil & Gas Company L	NWNW 4-6N-61E	ELOB 11A-4NH 661	22272	OIL	Lookout Butte, East	Red River	01/29/04	16000	366	111
Fidelity Exploration & Production Co.	SWSE 12-4N-61E	Federal 2369	22278	GAS	Cedar Creek	Eagle	06/24/04	1900	0	0
Fidelity Exploration & Production Co.	NWNE 14-4N-61E	Federal 2376	22279	GAS	Cedar Creek	Eagle	06/25/04	1825	0	0
Fidelity Exploration & Production Co.	SESE 14-4N-61E	Federal 2378	22280	GAS	Cedar Creek	Eagle	06/21/04	1870	0	0
Fidelity Exploration & Production Co.	NWNW 24-4N-61E	Federal 2380	22281	GAS	Cedar Creek	Eagle	06/23/04	1830	0	0
Fidelity Exploration & Production Co.	NWNW 18-4N-62E	Federal 2372	22282	GAS	Cedar Creek	Eagle	07/02/04	1790	0	0
Fidelity Exploration & Production Co.	SENE 30-4N-62E	Federal 2385	22283	GAS	Cedar Creek	Eagle	07/01/04	1870	0	0
Fidelity Exploration & Production Co.	SWSW 11-4N-61E	BR 2368	22285	GAS	Cedar Creek	Eagle	06/25/04	1825	0	0
Fidelity Exploration & Production Co.	NWNW 13-4N-61E	BR 2373	22286	GAS	Cedar Creek	Eagle	07/02/04	1900	0	0
Fidelity Exploration & Production Co.	NESE 1-5N-60E	BR 2396	22287	GAS	Cedar Creek	Eagle	09/08/04	1775	0	0
Fidelity Exploration & Production Co.	SESW 31-6N-61E	BR 2393	22291	GAS	Cedar Creek	Eagle	09/08/04	1810	0	0
Fidelity Exploration & Production Co.	SESW 36-6N-60E	State 2386	22292	GAS	Cedar Creek	Eagle	12/16/04	1820	0	0
Fidelity Exploration & Production Co.	SWSW 36-6N-60E	State 2460	22293	GAS	Cedar Creek	Eagle	08/21/04	1925	0	0
Fidelity Exploration & Production Co.	NESE 36-6N-60E	State 2461	22294	GAS	Cedar Creek	Eagle	12/17/04	1788	0	0
Fidelity Exploration & Production Co.	NWSE 1-5N-60E	BR 2387	22296	GAS	Cedar Creek	Eagle	08/20/04	1860	0	0
Fidelity Exploration & Production Co.	SWNW 1-5N-60E	BR 2388	22297	GAS	Cedar Creek	Eagle	09/08/04	1860	0	0
Fidelity Exploration & Production Co.	NESW 7-5N-61E	BR 2402	22298	GAS	Cedar Creek	Eagle	09/07/04	1700	0	0
Fidelity Exploration & Production Co.	SENE 8-5N-61E	Fee 2398	22300	GAS	Cedar Creek	Eagle	09/07/04	1860	0	0
Fidelity Exploration & Production Co.	NWSW 16-5N-61E	State 2401	22301	GAS	Cedar Creek	Eagle	07/18/04	1775	0	0
Fidelity Exploration & Production Co.	NENW 17-5N-61E	BR 2399	22302	GAS	Cedar Creek	Eagle	07/20/04	1820	0	0
Fidelity Exploration & Production Co.	NESW 17-5N-61E	BR 2400	22303	GAS	Cedar Creek	Eagle	07/25/04	1700	0	0
Burlington Resources Oil & Gas Company L	SESE 23-7N-60E	ELOB 44C-23NH 760	22305	OIL	Lookout Butte, East	Red River	02/23/04	17699	250	11
Encore Operating LP	SENW 14-6N-60E	Coral Creek 22-14CCH	22306	OIL	Lookout Butte	Siluro-Ordovician	06/24/04	12545	46	4
Fidelity Exploration & Production Co.	NWNE 33-5N-61E	BR 2458	22309	GAS	Cedar Creek	Eagle	07/24/04	1750	0	0
Fidelity Exploration & Production Co.	NWSW 33-5N-61E	BR 2457	22310	GAS	Cedar Creek	Eagle	06/28/04	1850	0	0
Fidelity Exploration & Production Co.	SENE 29-5N-61E	BR 2407	22311	GAS	Cedar Creek	Eagle	06/30/04	1775	0	0
Fidelity Exploration & Production Co.	NESW 19-5N-61E	BR 2403	22312	GAS	Cedar Creek	Eagle	07/16/04	1740	0	0
Fidelity Exploration & Production Co.	SWSW 27-5N-61E	BR 2405	22313	GAS	Cedar Creek	Eagle	07/11/04	1670	0	0
Fidelity Exploration & Production Co.	SESW 27-5N-61E	BR 2459	22314	GAS	Cedar Creek	Eagle	07/17/04	1750	0	0
Fidelity Exploration & Production Co.	NESW 29-5N-61E	BR 2408	22315	GAS	Cedar Creek	Eagle	06/28/04	1790	0	0
Fidelity Exploration & Production Co.	NWSW 29-5N-61E	BR 2411	22316	GAS	Cedar Creek	Eagle	06/28/04	1790	0	0
Encore Operating LP	SESW 34-10N-58E	Unit 24X-34	22317	OIL	Cabin Creek	Siluro-Ordovician	07/06/04	9100	190	74
Fidelity Exploration & Production Co.	NESE 28-5N-61E	Federal 2404	22318	GAS	Cedar Creek	Eagle	07/12/04	1700	0	0
Fidelity Exploration & Production Co.	NWSE 28-5N-61E	Federal 2406	22319	GAS	Cedar Creek	Eagle	07/12/04	1750	0	0
Fidelity Exploration & Production Co.	NENE 32-5N-61E	Federal 2409	22322	GAS	Cedar Creek	Eagle	07/19/04	1750	0	0
Fidelity Exploration & Production Co.	NWNE 32-5N-61E	Federal 2410	22323	GAS	Cedar Creek	Eagle	07/25/04	1775	0	0
Fidelity Exploration & Production Co.	NWNE 32-5N-61E	Federal 2413	22324	GAS	Cedar Creek	Eagle	07/23/04	1900	0	0
Encore Operating LP	NESW 10-6N-60E	Coral Creek 23X-10CCH	22325	OIL	Lookout Butte	Siluro-Ordovician	05/19/04	13671	15	0
Encore Operating LP	NWSE 10-6N-60E	Coral Creek 33X-10CCH	22326	OIL	Lookout Butte	Siluro-Ordovician	06/01/04	12425	124	37
Burlington Resources Oil & Gas Company L	NWNW 25-7N-60E	ELOB 11C-25NH 760	22327	OIL	Lookout Butte, East	Red River	04/01/04	17760	422	29
Burlington Resources Oil & Gas Company L	SENW 34-7N-61E	ELOB 22B-34SH 761	22328	OIL	Lookout Butte, East	Red River	08/11/04	17916	326	33
Fidelity Exploration & Production Co.	SWSW 12-5N-60E	Federal 2467	22329	GAS	Cedar Creek	Eagle	09/01/04	1820	0	0
Burlington Resources Oil & Gas Company L	SESW 14-7N-60E	ELOB 24C-14NH 760	22330	OIL	Lookout Butte, East	Red River	04/22/04	18300	329	190
Burlington Resources Oil & Gas Company L	NWNE 2-6N-60E	ELOB 31C-2NH 660	22334	OIL	Lookout Butte, East	Red River	06/18/04	17075	213	0
Burlington Resources Oil & Gas Company L	NWSE 2-6N-60E	ELOB 33C-2NH 660	22335	OIL	Lookout Butte, East	Red River	07/14/04	18028	299	0
Encore Operating LP	SWNW 24-6N-60E	Federal 32X-24H	22336	OIL	Lookout Butte	Siluro-Ordovician	10/03/04	11815	117	0
Burlington Resources Oil & Gas Company L	NWSW 14-7N-60E	ELOB 13C-14NH 760	22337	OIL	Lookout Butte, East	Red River	06/03/04	18070	568	187

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Burlington Resources Oil & Gas Company L	NESE 34-7N-61E	ELOB 43D-34SH 761	22338	OIL	Lookout Butte, East	Red River	10/20/04	18714	229	69
Fidelity Exploration & Production Co.	NW 7-7N-60E	BR 2471	22339	GAS	Cedar Creek	Eagle	08/21/04	1954	0	0
Fidelity Exploration & Production Co.	NESW 6-7N-60E	Fee 2421	22341	GAS	Cedar Creek	Eagle	08/22/04	1923	0	0
Fidelity Exploration & Production Co.	NENW 36-8N-59E	State 2442	22342	GAS	Cedar Creek	Eagle	09/28/04	2000	0	0
Fidelity Exploration & Production Co.	NESE 36-8N-59E	State 2444	22343	GAS	Cedar Creek	Eagle	10/01/04	2000	0	0
Fidelity Exploration & Production Co.	NENE 36-8N-59E	State 2445	22344	GAS	Cedar Creek	Eagle	10/01/04	2000	0	0
Fidelity Exploration & Production Co.	SWNW 36-8N-59E	State 2446	22345	GAS	Cedar Creek	Eagle	09/21/04	1965	0	0
Fidelity Exploration & Production Co.	NWSE 36-8N-59E	State 2447	22346	GAS	Cedar Creek	Eagle	09/07/04	1965	0	0
Fidelity Exploration & Production Co.	SENN 32-8N-60E	Fee 2448	22347	GAS	Cedar Creek	Eagle	09/13/04	1960	0	0
Burlington Resources Oil & Gas Company L	NWSE 34-7N-61E	ELOB 33A-34SH 761	22348	OIL	Lookout Butte, East	Red River	09/15/04	17605	252	75
Encore Operating LP	SWNE 23-6N-60E	Unit 32X-23H	22349	OIL	Lookout Butte	Siluro-Ordovician	09/16/04	12255	147	2
Fidelity Exploration & Production Co.	NESW 3-8N-59E	Federal 2424	22351	GAS	Cedar Creek	Eagle	09/28/04	1965	0	0
Fidelity Exploration & Production Co.	SWSW 4-8N-59E	Federal 2426	22352	GAS	Cedar Creek	Eagle	09/27/04	1965	0	0
Fidelity Exploration & Production Co.	NESE 5-8N-59E	Federal 2425	22353	GAS	Cedar Creek	Eagle	09/23/04	1975	0	0
Fidelity Exploration & Production Co.	SENN 5-8N-59E	Federal 2472	22354	GAS	Cedar Creek	Eagle	09/23/04	1975	0	0
Fidelity Exploration & Production Co.	SWNW 10-8N-59E	Federal 2427	22355	GAS	Cedar Creek	Eagle	10/02/04	1975	0	0
Fidelity Exploration & Production Co.	SWNW 10-8N-59E	Federal 2428	22356	GAS	Cedar Creek	Eagle	10/20/04	1930	0	0
Fidelity Exploration & Production Co.	SWSW 10-8N-59E	Federal 2429	22357	GAS	Cedar Creek	Eagle	09/30/04	1970	0	0
Fidelity Exploration & Production Co.	SESW 10-8N-59E	Federal 2430	22358	GAS	Cedar Creek	Eagle	09/29/04	1975	0	0
Fidelity Exploration & Production Co.	NENE 10-8N-59E	Federal 2473	22359	GAS	Cedar Creek	Eagle	09/30/04	2000	0	0
Fidelity Exploration & Production Co.	SESW 13-8N-59E	Federal 2433	22361	GAS	Cedar Creek	Eagle	09/14/04	1995	0	0
Fidelity Exploration & Production Co.	SENN 14-8N-59E	Federal 2435	22362	GAS	Cedar Creek	Eagle	09/15/04	1995	0	0
Fidelity Exploration & Production Co.	SWSW 14-8N-59E	Federal 2436	22363	GAS	Cedar Creek	Eagle	09/07/04	1965	0	0
Fidelity Exploration & Production Co.	NESW 14-8N-59E	Federal 2437	22364	GAS	Cedar Creek	Eagle	09/12/04	1995	0	0
Fidelity Exploration & Production Co.	SESE 15-8N-59E	Federal 2438	22365	GAS	Cedar Creek	Eagle	09/29/04	1995	0	0
Fidelity Exploration & Production Co.	SENE 15-8N-59E	Federal 2439	22366	GAS	Cedar Creek	Eagle	09/29/04	1995	0	0
Fidelity Exploration & Production Co.	NWSE 15-8N-59E	Federal 2440	22367	GAS	Cedar Creek	Eagle	09/12/04	1999	0	0
Fidelity Exploration & Production Co.	NENE 24-8N-59E	Federal 2474	22368	GAS	Cedar Creek	Eagle	09/22/04	1991	0	0
Fidelity Exploration & Production Co.	SWSW 25-8N-59E	Federal 2443	22369	GAS	Cedar Creek	Eagle	10/03/04	1999	0	0
Fidelity Exploration & Production Co.	SWNW 25-8N-59E	Federal 2490	22370	GAS	Cedar Creek	Eagle	09/07/04	1995	0	0
Fidelity Exploration & Production Co.	SENN 9-6N-60E	Fee-BR 2480	22371	GAS	Cedar Creek	Eagle	09/19/04	1925	0	0
Fidelity Exploration & Production Co.	NESW 9-6N-60E	Fee-BR 2481	22372	GAS	Cedar Creek	Eagle	09/17/04	1925	0	0
Fidelity Exploration & Production Co.	SWNE 9-6N-60E	Fee-BR 2482	22373	GAS	Cedar Creek	Eagle	09/17/04	1925	0	0
Fidelity Exploration & Production Co.	NWSE 9-6N-60E	Fee-BR 2483	22374	GAS	Cedar Creek	Eagle	09/17/04	1925	0	0
Fidelity Exploration & Production Co.	NW 6-7N-60E	Fee 2419	22376	GAS	Cedar Creek	Eagle	08/22/04	1965	0	0
Fidelity Exploration & Production Co.	SENN 29-7N-60E	Fee-BR 2476	22377	GAS	Cedar Creek	Eagle	09/21/04	1960	0	0
Fidelity Exploration & Production Co.	NESE 29-7N-60E	Fee-BR 2477	22378	GAS	Cedar Creek	Eagle	09/19/04	1900	0	0
Fidelity Exploration & Production Co.	SWNE 29-7N-60E	Fee-BR 2478	22379	GAS	Cedar Creek	Eagle	09/19/04	1960	0	0
Fidelity Exploration & Production Co.	NWSE 29-7N-60E	Fee-BR 2479	22380	GAS	Cedar Creek	Eagle	09/19/04	1965	0	0
Fidelity Exploration & Production Co.	NWNW 36-8N-59E	State 2475	22382	GAS	Cedar Creek	Eagle	08/22/04	2000	0	0
Fidelity Exploration & Production Co.	SWSE 25-9N-58E	Fee-BR 2451	22383	GAS	Cedar Creek	Eagle	10/14/04	2000	0	0
Fidelity Exploration & Production Co.	SWSE 36-9N-58E	State 2381	22385	GAS	Cedar Creek	Eagle	10/20/04	1995	0	0
Fidelity Exploration & Production Co.	SWNE 36-9N-58E	State 2390	22386	GAS	Cedar Creek	Eagle	09/22/04	2000	0	0
Fidelity Exploration & Production Co.	SWNW 36-9N-58E	State 2454	22387	GAS	Cedar Creek	Eagle	09/24/04	2000	0	0
Fidelity Exploration & Production Co.	SENN 36-9N-58E	State 2455	22388	GAS	Cedar Creek	Eagle	10/12/04	2000	0	0
Encore Operating LP	NESW 25-6N-60E	Vassar 23-25H	22389	OIL	Wildcat Fallon	Red River	08/12/04	12386	62	0
Fidelity Exploration & Production Co.	NESW 6-5N-61E	Federal 2395	22391	GAS	Cedar Creek	Eagle	08/26/04	1885	0	0
Fidelity Exploration & Production Co.	SWSE 12-5N-60E	Federal 2389	22392	GAS	Cedar Creek	Eagle	09/03/04	1820	0	0
Fidelity Exploration & Production Co.	SENE 6-5N-61E	Federal 2394	22393	GAS	Cedar Creek	Eagle	09/02/04	1885	0	0
Burlington Resources Oil & Gas Company L	SWSW 35-7N-61E	ELOB 14C-35SH 761	22396	OIL	Lookout Butte, East	Red River	11/17/04	18552	281	84
Fidelity Exploration & Production Co.	SESE 26-9N-58E	Federal 2453	22398	GAS	Cedar Creek	Eagle	09/24/04	2000	0	0
Encore Operating LP	NESW 27-5N-61E	Unit 23X-27H	22400	OIL	Little Beaver, East	Siluro-Ordovician	09/29/04	11196	200	32
City of Baker	NENE 24-7N-59E	City of Baker 1	22402	GAS	Cedar Creek	Eagle	12/19/04	2005	0	233
Fidelity Exploration & Production Co.	SESW 28-10N-58E	BR 24-28	22403	GAS	Cedar Creek	Eagle	10/14/04	2000	0	0
Fidelity Exploration & Production Co.	NWSE 28-10N-58E	BR 33-28	22404	GAS	Cedar Creek	Eagle	10/16/04	2000	0	0
Fidelity Exploration & Production Co.	NWSE 6-10N-58E	BR 33-6	22405	GAS	Cedar Creek	Eagle	10/22/04	2000	0	0
Fidelity Exploration & Production Co.	NW 3-9N-58E	BR 11-3	22406	GAS	Cedar Creek	Eagle	10/12/04	2000	0	0
Fidelity Exploration & Production Co.	NESE 15-9N-58E	BR 43-15	22407	GAS	Cedar Creek	Eagle	10/14/04	2000	0	0
Fidelity Exploration & Production Co.	NENW 7-10N-58E	BR 21-7	22408	GAS	Cedar Creek	Eagle	10/22/04	2000	0	0
Fidelity Exploration & Production Co.	NWSE 7-10N-58E	BR 33-7	22409	GAS	Cedar Creek	Eagle	10/21/04	2000	0	0
Fidelity Exploration & Production Co.	NWNW 8-10N-58E	BR 11-8	22410	GAS	Cedar Creek	Eagle	10/21/04	2000	0	0
Fidelity Exploration & Production Co.	SESW 8-10N-58E	BR 24-8	22411	GAS	Cedar Creek	Eagle	10/19/04	2000	0	0
Fidelity Exploration & Production Co.	NWSE 8-10N-58E	BR 33-8	22412	GAS	Cedar Creek	Eagle	10/21/04	2000	0	0
Fidelity Exploration & Production Co.	SESE 20-10N-58E	BR 44-20	22413	GAS	Cedar Creek	Eagle	10/22/04	2000	0	0
Fidelity Exploration & Production Co.	NWSW 16-10N-58E	BR 13-16	22414	GAS	Cedar Creek	Eagle	10/16/04	2000	0	0
Fidelity Exploration & Production Co.	NESW 17-10N-58E	BR 23-17	22415	GAS	Cedar Creek	Eagle	10/22/04	2000	0	0
Fidelity Exploration & Production Co.	SWNE 17-10N-58E	BR 32-17	22416	GAS	Cedar Creek	Eagle	10/17/04	2000	0	0
Fidelity Exploration & Production Co.	SESW 21-10N-58E	BR 24-21	22417	GAS	Cedar Creek	Eagle	10/16/04	2000	0	0
Fidelity Exploration & Production Co.	SENN 33-10N-58E	BR 22-33	22418	GAS	Cedar Creek	Eagle	10/13/04	2000	0	0
Burlington Resources Oil & Gas Company L	SESW 10-7N-60E	ELOB 24C-10NH 760	22450	OIL	Lookout Butte, East	Red River	12/14/04	19854	265	87
027 Fergus										
Nielson & Associates, Inc.	NESW 16-13N-20E	State 32-16	21235	DH	Wildcat Fergus		12/03/04	2390	0	0
Nielson & Associates, Inc.	SWSW 9-13N-21E	Lewis 41-9	21236	DH	Wildcat Fergus		07/01/04	380	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Klabzuba Oil & Gas, Inc.	NWSE 23-22N-19E	Thompson 23-10-22-19	21237	GAS	Wildcat Fergus	Swift	10/14/04	4018	0	0
Klabzuba Oil & Gas, Inc.	NWNE 21-22N-20E	Kinkelaar 21-2-22-20	21238	DH	Wildcat Fergus		09/03/04	2870	0	0
035 Glacier										
K2 America Corporation	NWNE 31-32N-10W	Kestrel 1	21985	GAS	Wildcat Glacier	Eagle	05/01/04	4650	0	29
K2 America Corporation	SESW 35-33N-6W	Spring Creek 6-35	22041	GAS	Cut Bank	Bow Island	03/25/04	2382	0	840
K2 America Corporation	SWSE 20-32N-6W	Spring Creek 15-20	22051	GAS	Wildcat Glacier	Bow Island	04/19/04	2749	0	480
K2 America Corporation	NENW 14-32N-10W	Kipp 1 3-14	22053	GAS	Wildcat Glacier	Two Medicine Formation	04/04/04	2134	0	8
K2 America Corporation	SENE 34-32N-10W	Found A Gun 1 8-34	22055	GAS	Wildcat Glacier	Eagle	07/27/04	3950	0	10
041 Hill										
Klabzuba Oil & Gas, Inc.	NENE 30-33N-17E	State 30-33-17	23010	GAS	Wildcat Hill	Niobrara	04/21/04	1848	0	20
Klabzuba Oil & Gas, Inc.	NESW 31-36N-16E	Bob's Farm 31-11-36-16	23011	GAS	Wildcat Hill	Eagle	01/08/04	2029	0	100
Klabzuba Oil & Gas, Inc.	NENE 33-33N-15E	State 33-1-33-15C	23021	GAS	Badlands	Eagle, Niobrara	08/16/04	2252	0	260
Devon Louisiana Corporation	NWSE 35-30N-15E	Rocky Boy 35-10	23023	GAS	Wildcat Hill	Eagle	04/18/04	2200	0	154
Devon Louisiana Corporation	SWNW 31-30N-15E	Rocky Boy 31-5	23045	GAS	Tiger Ridge	Judith River	01/19/04	2019	0	156
Devon Louisiana Corporation	SESW 19-30N-16E	Boyce 19-15	23048	GAS	Tiger Ridge	Eagle	01/11/04	2368	0	1300
Klabzuba Oil & Gas, Inc.	NWSE 29-33N-15E	Morse 29-10-33-15C	23056	GAS	Badlands	Eagle	03/03/04	1500	0	5
Devon Louisiana Corporation	SESW 19-30N-16E	Boyce 19-6	23058	GAS	Tiger Ridge	Eagle	06/30/04	2020	0	350
Klabzuba Oil & Gas, Inc.	SENE 30-33N-15E	Morse 30-8-33-15C	23059	GAS	Badlands	Eagle	02/09/04	1408	0	930
Klabzuba Oil & Gas, Inc.	NWNW 30-33N-15E	Morse 30-4-33-15D	23061	GAS	Badlands	Eagle	02/09/04	1532	0	85
Klabzuba Oil & Gas, Inc.	NWSW 31-33N-15E	See-State 31-12-33-15C	23062	GAS	Badlands	Eagle	03/03/04	1409	0	10
Brown, J. Burns Operating Company	SWNW 31-34N-14E	Springer 31-34-14C	23063	GAS	Wildcat Hill	Eagle	03/28/04	1350	0	50
Brown, J. Burns Operating Company	NWSE 13-34N-14E	Springer 13-34-14	23064	DH	Wildcat Hill		03/08/04	1500	0	0
Brown, J. Burns Operating Company	SESW 13-34N-14E	Velk 13-34-14C	23065	DH	Wildcat Hill		03/20/04	1500	0	0
Brown, J. Burns Operating Company	NESE 22-34N-14E	Dewald 22-34-14	23066	GAS	Brown's Coulee	Eagle	03/06/04	1500	0	150
Brown, J. Burns Operating Company	NENW 32-34N-14E	Springer 32-34-14	23067	DH	Wildcat Hill		03/04/04	1350	0	0
Brown, J. Burns Operating Company	NWNE 22-33N-14E	Morse 22-33-14B	23069	GAS	Wildcat Hill	Eagle	03/27/04	1250	0	100
Brown, J. Burns Operating Company	NWNE 13-34N-14E	Velk 13-34-14B	23070	DH	Wildcat Hill		03/21/04	1500	0	0
Klabzuba Oil & Gas, Inc.	NWNE 33-37N-15E	Verploegen 33-2-37-15	23071	GAS	Wildcat Hill	Niobrara	05/10/04	2716	0	800
Klabzuba Oil & Gas, Inc.	SESW 26-37N-15E	Federal-Pleskac 26-14-3	23072	GAS	Wildcat Hill	Niobrara	06/22/04	2123	0	250
Brown, J. Burns Operating Company	NESW 19-33N-17E	Baltrusch 19-33-17C	23073	GAS	Wildcat Hill	Eagle	03/30/04	1300	0	100
Klabzuba Oil & Gas, Inc.	NENE 11-36N-15E	Verploegen-Fed. 11-1-3	23074	GAS	Wildcat Hill	Niobrara	06/25/04	2722	0	750
Klabzuba Oil & Gas, Inc.	SESE 22-37N-15E	White 22-16-37-15	23075	GAS	Wildcat Hill	Niobrara	05/06/04	2121	0	100
Klabzuba Oil & Gas, Inc.	NENE 27-37N-15E	Verploegen 27-1-37-15	23076	GAS	Wildcat Hill	Niobrara	05/06/04	2121	0	100
Klabzuba Oil & Gas, Inc.	SWSW 1-36N-15E	Pleskac-Federal 1-13-36	23077	GAS	Wildcat Hill	Niobrara	06/23/04	2216	0	550
Klabzuba Oil & Gas, Inc.	SWSW 25-37N-15E	Pleskac 25-13-37-15	23078	GAS	Wildcat Hill	Niobrara	05/10/04	2123	0	750
Devon Louisiana Corporation	SWNW 20-30N-16E	Stirling 20-5A	23079	DH	Wildcat Hill		07/18/04	1750	0	0
Devon Louisiana Corporation	NENE 19-30N-16E	Stirling-Dir 19-1	23080	GAS	Tiger Ridge	Eagle	07/26/04	2005	0	305
Devon Louisiana Corporation	NENE 30-30N-16E	Stirling-Dir 30-1	23081	GAS	Wildcat Hill	Eagle	07/09/04	2001	0	200
Devon Louisiana Corporation	NWNE 22-30N-15E	Nystrom 22-02-30-15	23083	GAS	Tiger Ridge	Eagle	07/01/04	1835	0	102
Devon Louisiana Corporation	NENW 23-30N-15E	Nystrom 23-03-30-15	23084	GAS	Tiger Ridge	Eagle	06/30/04	2082	0	152
Devon Louisiana Corporation	SWSW 20-30N-16E	Stirling 20-13-30-16	23085	GAS	Wildcat Hill	Eagle	07/08/04	1700	0	301
Klabzuba Oil & Gas, Inc.	NENW 29-36N-16E	Shrauger 29-3-36-16	23086	GAS	Wildcat Hill	Niobrara	06/22/04	2123	0	100
Klabzuba Oil & Gas, Inc.	NESW 2-36N-15E	Cooper 2-11-36-15B	23087	GAS	Wildcat Hill	Niobrara	06/22/04	2716	0	400
Brown, J. Burns Operating Company	SESE 17-34N-17E	Majerus 17-34-17B	23088	GAS	Wildcat Hill	Eagle	04/01/04	1550	0	150
Klabzuba Oil & Gas, Inc.	NESE 29-37N-13E	Amos 29-9-37-13	23089	GAS	Wildcat Hill	Carlile Shale	04/26/04	2510	0	0
Klabzuba Oil & Gas, Inc.	SESW 35-37N-15E	Pleskac 35-6-37-15	23090	GAS	Wildcat Hill	Niobrara	06/02/04	2121	0	500
Klabzuba Oil & Gas, Inc.	SWSW 31-37N-16E	Tonjum 31-13-37-16	23092	GAS	Wildcat Hill	Niobrara	04/29/04	2155	0	5
Klabzuba Oil & Gas, Inc.	NWSE 6-34N-17E	Colony 6-10-34-17B	23094	GAS	Wildcat Hill	Eagle	07/27/04	2010	0	5
Klabzuba Oil & Gas, Inc.	SWSE 3-35N-14E	Verploegen 3-15-35-14	23095	GAS	Wildcat Hill	Niobrara	07/27/04	2718	0	0
Klabzuba Oil & Gas, Inc.	SENE 4-35N-14E	Verploegen 4-8-35-14	23096	GAS	Wildcat Hill	Niobrara	07/14/04	2721	0	0
Klabzuba Oil & Gas, Inc.	NWNE 9-35N-14E	Couch 9-2-35-14	23097	GAS	Wildcat Hill	Niobrara	08/25/04	2660	0	0
Klabzuba Oil & Gas, Inc.	SWNE 12-36N-15E	Tonjum 12-7-36-15	23098	GAS	Wildcat Hill	Niobrara	07/07/04	2886	0	250
Klabzuba Oil & Gas, Inc.	SESW 7-36N-16E	Bob's Farm 7-14-36-16	23099	GAS	Wildcat Hill	Niobrara	06/11/04	2150	0	150
Klabzuba Oil & Gas, Inc.	NWSE 20-37N-15E	Signal Butte Fed 20-10-323100	23100	GAS	Wildcat Hill	Niobrara	04/29/04	2213	0	350
Devon Louisiana Corporation	SESE 18-30N-16E	Stirling 18-16	23105	GAS	Wildcat Hill	Eagle	07/16/04	1712	0	297
Devon Louisiana Corporation	NWSW 19-30N-16E	Clayborn 19-12	23106	GAS	Tiger Ridge	Eagle	07/26/04	1934	0	310
Devon Louisiana Corporation	NWNW 20-30N-15E	Rocky Boy 20-4	23107	DH	Tiger Ridge		09/08/04	1771	0	0
Devon Louisiana Corporation	SWSE 18-30N-16E	Stirling-DIR 18-15A	23108	DH	Wildcat Hill		07/14/04	2055	0	0
Klabzuba Oil & Gas, Inc.	SWNW 36-37N-15E	State 36-5-37-15	23109	GAS	Wildcat Hill	Niobrara	06/29/04	2151	0	800
Klabzuba Oil & Gas, Inc.	NESE 30-33N-15E	Morse 30-9-33-15E	23110	GAS	Badlands	Eagle	08/10/04	2249	0	500
Klabzuba Oil & Gas, Inc.	NWNE 36-34N-16E	State 36-2-34-16	23111	GAS	Wildcat Hill	Eagle, Niobrara	07/15/04	2010	0	1100
Klabzuba Oil & Gas, Inc.	SWNW 29-33N-15E	Morse 29-5-33-15D	23112	GAS	Badlands	Eagle	08/10/04	2250	0	500
Klabzuba Oil & Gas, Inc.	SESE 2-34N-14E	Roseler 2-16-34-14	23113	GAS	Wildcat Hill	Niobrara	08/03/04	2653	0	0
Klabzuba Oil & Gas, Inc.	NWSW 23-34N-15E	Verploegen 23-12-34-15	23114	GAS	Wildcat Hill	Eagle	07/15/04	2217	0	100
Klabzuba Oil & Gas, Inc.	SESW 31-35N-14E	Cottonwood 31-14-35-1423115	23115	GAS	Wildcat Hill	Judith River	08/03/04	2529	0	100
Klabzuba Oil & Gas, Inc.	SESE 28-35N-15E	Verploegen 28-16-35-15	23116	GAS	Wildcat Hill	Judith River	08/20/04	2616	0	0
Klabzuba Oil & Gas, Inc.	NWSE 31-37N-15E	Metzger 31-10-37-15	23117	GAS	Wildcat Hill	Niobrara	07/21/04	2719	0	0
Klabzuba Oil & Gas, Inc.	NENW 13-36N-15E	Dusek 13-3-36-15B	23118	GAS	Wildcat Hill	Niobrara	07/23/04	2717	0	100
Klabzuba Oil & Gas, Inc.	SESW 14-37N-15E	White 14-14-37-15	23119	GAS	Wildcat Hill	Niobrara	07/22/04	2623	0	250
Devon Louisiana Corporation	SWSW 19-30N-16E	Clayborn 19-13	23124	GAS	Tiger Ridge	Eagle	09/12/04	2025	0	303
Devon Louisiana Corporation	NWSW 13-31N-15E	Gregoire 13-12	23129	GAS	Tiger Ridge	Eagle	09/25/04	1565	0	500
Devon Louisiana Corporation	SWSE 24-31N-15E	Hegle 24-15	23130	GAS	Tiger Ridge	Eagle	09/25/04	1605	0	97

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Devon Louisiana Corporation	NENE 30-31N-16E	Anderson 30-1	23131	GAS	Tiger Ridge	Eagle	09/26/04	1803	0	155
Encore Operating LP	NESE 15-34N-12E	Woeppl 1-15	23133	GAS	Wildcat Hill	Eagle	10/29/04	2275	0	345
Encore Operating LP	SENE 28-35N-12E	Wall 1-28	23135	DH	Wildcat Hill		11/08/04	1755	0	0
Devon Louisiana Corporation	NENE 36-32N-16E	State-DIR 36-1A	23137	GAS	Tiger Ridge	Eagle	10/23/04	1714	0	0
Devon Louisiana Corporation	SWNW 23-32N-17E	Davey 23-5	23139	GAS	Wildcat Hill	Eagle	10/26/04	1653	0	1050
Brown, J. Burns Operating Company	SWSW 19-35N-15E	McClenahan 19-35-15	23143	GAS	Wildcat Hill	Niobrara	10/14/04	2575	0	50
Brown, J. Burns Operating Company	SENW 32-35N-15E	Hanson 32-35-15C	23144	GAS	Wildcat Hill	Niobrara	10/08/04	2600	0	15
Encore Operating LP	NWSW 1-33N-12E	Kline 1-1	23145	DH	Wildcat Hill		11/02/04	1740	0	0
Brown, J. Burns Operating Company	NWSE 24-35N-14E	Rose Coulee 24-35-14F	23146	GAS	Wildcat Hill	Eagle	11/03/04	2550	0	2100
Klabzuba Oil & Gas, Inc.	SWNW 17-37N-15E	Signal Butte 17-5-37-15	23147	GAS	Wildcat Hill	Niobrara	12/13/04	2594	0	100
Encore Operating LP	NWNE 11-34N-12E	Pollington 1-11-34-12	23150	DH	Wildcat Hill		11/21/04	1504	0	0
Klabzuba Oil & Gas, Inc.	SENW 17-36N-16E	Dusek 17-6-36-16	23151	GAS	Wildcat Hill	Niobrara	12/03/04	2624	0	50
Encore Operating LP	NWNE 5-34N-12E	Pollington 1-5-34-12	23153	GAS	Wildcat Hill	Eagle	12/06/04	1523	0	450
Klabzuba Oil & Gas, Inc.	SWSW 24-37N-15E	White 24-13-37-15	23157	GAS	Wildcat Hill	Niobrara	12/09/04	2595	0	150
Klabzuba Oil & Gas, Inc.	SESE 4-37N-15E	Babich-Federal 4-16-37-	23158	GAS	Wildcat Hill	Judith River, Niobrara	12/20/04	2594	0	125
Klabzuba Oil & Gas, Inc.	NWSW 10-37N-15E	Heavey-Federal 10-12-3	23159	GAS	Wildcat Hill	Niobrara	12/16/04	2593	0	150
Klabzuba Oil & Gas, Inc.	NESW 7-37N-15E	Springer-Federal 7-11-3	23168	GAS	Wildcat Hill	Niobrara	12/13/04	2053	0	100
051 Liberty										
Athena Energy LLC	NESE 8-34N-4E	Anderson 43-8	21784	GAS	Grandview	Bow Island	07/15/04	2575	0	53
Croft Petroleum Company	NESE 20-31N-7E	Heikkla 1	21785	DH	Wildcat Liberty		06/25/04	2042	0	0
Croft Petroleum Company	SESE 9-32N-4E	Fritz 1	21786	DH	Wildcat Liberty		06/17/04	1414	0	0
MCR, LLC	NESW 17-37N-5E	Lauener 11X-17	21787	GAS	Mt. Lilly	Bow Island, Dakota	12/05/04	2284	0	815
065 Musselshell										
Katselas, C.G. LLC	NWSW 31-11N-26E	Herco Federal 13-31	21855	DH	Wildcat Musselshell		08/13/04	3810	0	0
Double D Energy, LLC	NENW 7-10N-28E	Myers 21-7	21857	OIL	Wildcat Musselshell	Tyler	04/30/04	3953	121	0
071 Phillips										
Fidelity Exploration & Production Co.	SENW 6-32N-34E	Federal 1112	22689	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	05/05/04	1300	0	207
Fidelity Exploration & Production Co.	SWNE 7-32N-34E	Federal 1113	22690	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	05/04/04	1300	0	170
Decker Operating Company, L.L.C.	NWSW 34-37N-29E	Well 3479-1	22735	GAS	Wildcat Phillips	Greenhorn	04/16/04	2110	0	0
Fidelity Exploration & Production Co.	SESW 1-32N-32E	Fee 1233	22736	GAS	Wildcat Phillips	Niobrara, Bowdoin, Phillips,	08/19/04	2968	0	277
Fidelity Exploration & Production Co.	SWSW 29-32N-33E	Fee 1225	22742	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	03/04/04	1537	0	0
Athena Energy LLC	SWNW 24-34N-32E	Olsen 12-24	22743	GAS	Wildcat Phillips		06/23/04	1750	0	0
Fidelity Exploration & Production Co.	NWSE 4-31N-32E	State 1244	22744	GAS	Bowdoin	Niobrara, Phillips, Belle Four	11/19/04	1575	0	242
Fidelity Exploration & Production Co.	NWSE 27-32N-33E	Fee 1159	22746	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	05/08/04	1550	0	77
Fidelity Exploration & Production Co.	NWSW 34-32N-33E	Fee 1265	22747	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	02/18/04	1580	0	30
Fidelity Exploration & Production Co.	NWNW 15-32N-32E	Fee 1250	22748	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	11/11/04	1545	0	266
Fidelity Exploration & Production Co.	SESW 16-32N-32E	State 1251	22749	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	11/11/04	1545	0	247
Fidelity Exploration & Production Co.	NESW 36-32N-32E	State 1277	22751	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	11/18/04	2385	0	273
Fidelity Exploration & Production Co.	NESW 36-32N-32E	State 1279	22753	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/17/04	1550	0	266
Fidelity Exploration & Production Co.	NWSW 3-32N-32E	Fee 1246	22754	GAS	Bowdoin	Bowdoin, Phillips	11/21/04	2471	0	160
Fidelity Exploration & Production Co.	SESW 6-32N-33E	Fee 1259	22755	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/18/04	1355	0	273
Fidelity Exploration & Production Co.	NESW 17-32N-34E	Fee 1272	22757	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/22/04	1660	0	156
Fidelity Exploration & Production Co.	SESW 33-33N-33E	Fee 1276	22758	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/21/04	2385	0	233
Fidelity Exploration & Production Co.	SESW 30-32N-33E	Federal 1263	22759	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	03/05/04	1537	0	130
Noble Energy, Inc.	NW 2-36N-31E	Federal 0261-3	22760	GAS	Loring, East	Bowdoin, Phillips	08/06/04	2000	0	109
Noble Energy, Inc.	NESE 2-36N-31E	Federal 0261-4	22761	GAS	Loring, East	Bowdoin, Phillips	08/06/04	2000	0	147
Noble Energy, Inc.	SESW 11-37N-30E	Federal 1170-2	22762	GAS	Loring	Bowdoin, Phillips	08/06/04	2000	0	76
Noble Energy, Inc.	SENW 11-37N-30E	Federal 1170-3	22763	GAS	Loring	Bowdoin, Phillips	10/08/04	1900	0	42
Noble Energy, Inc.	NWNE 11-37N-30E	Federal 1170-4	22764	GAS	Loring	Bowdoin, Phillips	08/04/04	2000	0	44
Noble Energy, Inc.	NWSW 13-37N-30E	Federal 1370-2	22765	GAS	Loring	Bowdoin, Phillips	08/06/04	2000	0	85
Noble Energy, Inc.	NENW 24-37N-30E	Federal 2470-2	22766	GAS	Loring	Bowdoin, Phillips	10/08/04	1900	0	63
Noble Energy, Inc.	SWSW 27-37N-30E	Federal 2770-2	22767	GAS	Loring	Bowdoin	07/26/04	2000	0	79
Noble Energy, Inc.	NWNW 27-37N-30E	Federal 2770-3	22768	GAS	Loring	Bowdoin	07/26/04	1991	0	92
Noble Energy, Inc.	NWNW 34-37N-30E	Federal 3470-3	22769	GAS	Loring	Bowdoin	07/26/04	2000	0	118
Noble Energy, Inc.	NENE 34-37N-30E	Federal 3470-4	22770	GAS	Loring	Bowdoin	07/26/04	2000	0	101
Noble Energy, Inc.	NENW 18-37N-31E	Fee 1871-2	22771	GAS	Loring, East	Bowdoin, Phillips	08/06/04	2000	0	84
Noble Energy, Inc.	NENE 18-37N-31E	Fee 1871-3	22772	GAS	Loring, East	Bowdoin, Phillips	10/12/04	1900	0	157
Noble Energy, Inc.	SESE 18-37N-31E	Federal 1871-4	22773	GAS	Loring, East	Bowdoin, Phillips	10/12/04	1900	0	92
Noble Energy, Inc.	NESE 19-37N-31E	Federal 1971-4	22774	GAS	Loring, East	Bowdoin, Phillips	10/08/04	1900	0	39
Noble Energy, Inc.	NENE 20-37N-31E	Fee 2071-3	22775	GAS	Loring, East	Bowdoin, Phillips	08/06/04	2000	0	69
Noble Energy, Inc.	SESW 20-37N-31E	Fee 2071-4	22776	GAS	Loring, East	Bowdoin, Phillips	10/12/04	1900	0	71
Noble Energy, Inc.	NWNE 13-37N-30E	Fee 1370-4	22777	GAS	Loring	Bowdoin, Phillips	08/06/04	2000	0	109
Noble Energy, Inc.	NWSE 24-37N-30E	Fee 2470-4	22778	GAS	Loring	Bowdoin, Phillips	06/18/04	2000	0	75
Noble Energy, Inc.	NWNE 27-37N-30E	Fee 2770-4	22779	GAS	Loring	Bowdoin	07/26/04	2000	0	92
Noble Energy, Inc.	NWSW 34-37N-30E	Fee 3470-2	22780	GAS	Loring	Bowdoin, Phillips	10/11/04	1900	0	46
Saco, Town Of	NESW 8-31N-34E	Town of Saco 9	22781	GAS	Bowdoin	Bowdoin, Phillips, Belle Four	10/13/04	1400	0	90
Saco, Town Of	SESW 8-31N-34E	Town of Saco 10	22782	GAS	Bowdoin	Bowdoin, Phillips, Belle Four	10/15/04	1400	0	90
Decker Operating Company, L.L.C.	NESE 7-33N-31E	MRFU 0731-1	22783	GAS	Wildcat Phillips	Phillips	12/08/04	1788	0	6
Decker Operating Company, L.L.C.	NESE 8-33N-31E	MRFU 0831-1	22784	GAS	Wildcat Phillips	Phillips	11/16/04	1655	0	3
Decker Operating Company, L.L.C.	NENE 18-33N-31E	MRFU 1831-1	22785	GAS	Wildcat Phillips	Phillips	12/08/04	1730	0	5
Decker Operating Company, L.L.C.	SENW 19-33N-31E	MRFU 1931-1	22786	GAS	Wildcat Phillips	Phillips	11/16/04	1692	0	2

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Decker Operating Company, L.L.C.	SENE 20-33N-31E	MRFU 2031-1	22787	GAS	Wildcat Phillips	Phillips	11/18/04	1640	0	15
Decker Operating Company, L.L.C.	SWNE 29-33N-31E	MRFU 2931-1	22788	GAS	Wildcat Phillips	Phillips	11/17/04	1396	0	63
Decker Operating Company, L.L.C.	SWNE 30-33N-31E	MRFU 3031-1	22789	GAS	Wildcat Phillips	Phillips	11/17/04	1380	0	11
Decker Operating Company, L.L.C.	SWSE 33-34N-31E	MLFU 3341-1	22790	GAS	Wildcat Phillips	Phillips	12/08/04	1770	0	0
Noble Energy, Inc.	NE 6-36N-31E	Federal 0661-4	22794	GAS	Loring	Bowdoin, Greenhorn	10/12/04	1820	0	35
Fidelity Exploration & Production Co.	NWNE 3-31N-32E	Federal 1245	22795	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/19/04	1550	0	238
Fidelity Exploration & Production Co.	SWSW 25-32N-32E	Federal 1254	22796	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/17/04	1585	0	267
Fidelity Exploration & Production Co.	NWNE 29-32N-32E	Federal 1256	22797	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	11/06/04	1620	0	203
Fidelity Exploration & Production Co.	NWNW 29-32N-32E	Federal 1257	22798	GAS	Bowdoin	Phillips, Niobrara	11/12/04	1620	0	231
Fidelity Exploration & Production Co.	SWSE 1-32N-33E	Federal 1258	22799	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/22/04	1550	0	245
Fidelity Exploration & Production Co.	NENW 27-32N-33E	Federal 1158	22801	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/22/04	2355	0	283
Fidelity Exploration & Production Co.	NWNW 7-32N-34E	Federal 1267	22802	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/22/04	1510	0	254
Noble Energy, Inc.	SWNW 13-37N-30E	Federal 1370-3	22803	GAS	Loring	Bowdoin, Phillips,	10/13/04	1900	0	54
Fidelity Exploration & Production Co.	SWSW 32-33N-32E	Federal 1274	22805	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	11/13/04	1400	0	173
Fidelity Exploration & Production Co.	SESW 35-33N-32E	Federal 1275	22806	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	11/14/04	1395	0	254
Fidelity Exploration & Production Co.	SESW 34-33N-32E	Fee 1292	22808	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	11/14/04	1395	0	235
Fidelity Exploration & Production Co.	NWNE 21-32N-32E	Fee 1285	22809	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	11/08/04	1585	0	291
Noble Energy, Inc.	NE 5-36N-31E	Federal 0561-4	22810	GAS	Loring	Bowdoin, Greenhorn	10/12/04	1820	0	31
Noble Energy, Inc.	NENE 24-37N-30E	Federal 2470-3	22811	GAS	Loring	Bowdoin, Phillips	10/13/04	1910	0	57
Fidelity Exploration & Production Co.	NWNW 27-32N-32E	Federal 1281	22812	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	11/06/04	1610	0	189
Fidelity Exploration & Production Co.	SWSW 33-33N-32E	Federal 1283	22816	GAS	Bowdoin	Bowdoin, Phillips,	11/12/04	1363	0	228
Fidelity Exploration & Production Co.	NW 2-31N-32E	Federal 1293	22817	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/20/04	1500	0	251
Fidelity Exploration & Production Co.	NE 4-32N-32E	Federal 1247	22818	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	11/13/04	1360	0	240
Fidelity Exploration & Production Co.	NWNE 20-32N-32E	Federal 1280	22819	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	11/10/04	1590	0	261
Fidelity Exploration & Production Co.	SWSW 1-31N-32E	Federal 1243	22821	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/16/04	1550	0	295
Fidelity Exploration & Production Co.	NESW 6-31N-33E	Federal 1237	22950	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	02/18/04	1580	0	0
Fidelity Exploration & Production Co.	SW 12-32N-33E	Federal 1155	22957	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	05/05/04	1185	0	113
Fidelity Exploration & Production Co.	SE 12-32N-33E	Federal 1156	22958	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	08/19/04	1430	0	268
Fidelity Exploration & Production Co.	NESW 15-32N-34E	Federal 1200	22960	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	03/02/04	1245	0	103
Fidelity Exploration & Production Co.	SENE 17-32N-34E	Federal 1241	22961	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	05/04/04	1280	0	155
Fidelity Exploration & Production Co.	SESE 18-32N-34E	Federal 1240	22963	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	05/04/04	1265	0	110
Fidelity Exploration & Production Co.	SWNW 23-32N-34E	Federal 1202	22964	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	05/02/04	1280	0	97
Decker Operating Company, L.L.C.	NENE 17-33N-31E	MRFU 1731-1	22974	GAS	Wildcat Phillips	Phillips	11/18/04	1690	0	4
Decker Operating Company, L.L.C.	NESW 21-33N-31E	MRFU 2131-1	22975	GAS	Wildcat Phillips	Phillips	11/18/04	1415	0	47
Decker Operating Company, L.L.C.	SWNW 35-33N-31E	Federal 3531-1	22976	GAS	Wildcat Phillips	Phillips	11/18/04	3275	0	50
Fidelity Exploration & Production Co.	NWNW 28-32N-32E	Fee 1255	22984	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	11/09/04	1535	0	166
Fidelity Exploration & Production Co.	SWNW 34-32N-33E	Fee 1264	22985	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	03/08/04	1550	0	196

073 Pondera

AltaMont Oil & Gas Inc.	SWSE 25-30N-4W	Christiaens 25-1	21795	GAS	Wildcat Pondera	Bow Island	06/04/04	1492	0	25
AltaMont Oil & Gas Inc.	SWNW 27-29N-5W	Boucher 27-1	21796	GAS	Lake Francis	Bow Island	06/11/04	2157	0	198
Compass Energy, Inc.	NENE 29-29N-5W	J. Powers 1	21797	GAS	Lake Francis	Colorado Shale, Bow Island	12/09/04	2288	0	1285
AltaMont Oil & Gas Inc.	NESE 27-29N-5W	Chad-Geiger 27-1	21798	GAS	Lake Francis	Bow Island	12/17/04	2139	0	570
AltaMont Oil & Gas Inc.	SWSW 21-29N-5W	Boucher 21-1	21799	GAS	Lake Francis	Bow Island	12/29/04	2250	0	202
AltaMont Oil & Gas Inc.	SWSW 26-29N-5W	Boumans 26-1	21800	GAS	Lake Francis	Bow Island	12/20/04	1958	0	331

075 Powder River

Powder River Gas, LLC	SWNW 29-4S-49E	Gali Ranch 5-29X	22277	ST	Wildcat Powder River		06/27/04	538	0	0
Powder River Gas, LLC	NWNE 28-5S-48E	F B Ranch 2-28X	22278	ST	Wildcat Powder River		06/21/04	1112	0	0
Powder River Gas, LLC	SESE 18-6S-48E	Stevens 16-18X	22279	ST	Wildcat Big Horn		06/13/04	1174	0	0
Powder River Gas, LLC	NE 36-4S-47E	State 1-36	22280	ST	Wildcat Powder River		07/08/04	1087	0	0

083 Richland

Lyco Energy Corporation	NWNE 21-24N-55E	Buffalo-Cole 21-2H	21955	OIL	Wildcat Richland	Bakken	10/23/04	14230	650	230
EOG Resources, Inc.	NWNW 21-25N-54E	Steppler 14-21H	21962	OIL	Wildcat Richland	Bakken	06/17/04	15426	484	577
EOG Resources, Inc.	SWNW 3-24N-54E	Vaira 3-3H	21984	OIL	Wildcat Richland	Bakken	05/03/04	16477	701	650
Headington Oil LP	NWNE 35-25N-53E	Carda 31X-35	21986	OIL	Wildcat Richland	Bakken	11/07/04	14485	1016	538
EOG Resources, Inc.	SESE 18-25N-53E	Leo 1-18H	21988	OIL	Wildcat Richland	Bakken	09/04/04	15129	255	210
Continental Resources Inc	NW 5-24N-54E	Joyce 13-5H	22000	OIL	Wildcat Richland	Bakken	03/09/04	16296	1107	0
Petro-Hunt, LLC	SWSE 28-24N-54E	Schow 28D-3-1H	22003	OIL	Wildcat Richland	Bakken	04/18/04	14511	343	180
Petro-Hunt, LLC	NENW 2-23N-54E	AgAmerica 2B-1-1H	22012	OIL	Wildcat Richland	Bakken	02/24/04	14946	73	119
Petro-Hunt, LLC	SESW 21-24N-54E	BR 21C-4-1H	22024	OIL	Wildcat Richland	Bakken	01/15/04	14180	420	193
Continental Resources Inc	SWSW 34-24N-54E	Julie 1-34H	22027	OIL	Wildcat Richland	Bakken	01/26/04	14765	440	233
Lyco Energy Corporation	NENW 22-24N-55E	Buffalo-Bradley 22-3H	22034	OIL	Wildcat Richland	Bakken	08/13/04	19436	759	331
Lyco Energy Corporation	SESE 9-23N-57E	Moyote-McMillen 9-14H	22038	OIL	Wildcat Richland	Bakken	04/07/04	14550	450	225
EOG Resources, Inc.	SWSE 17-25N-53E	Ed & Paul 2-17H	22041	OIL	Wildcat Richland	Bakken	03/17/04	14217	960	260
EOG Resources, Inc.	NWNE 31-26N-53E	Ruffatto 2-31H	22043	OIL	Wildcat Richland	Bakken	04/23/04	12780	86	52
Lyco Energy Corporation	NWNW 7-24N-55E	Snydley-Shaw 7-4H	22044	OIL	Wildcat Richland	Bakken	09/24/04	14263	832	355
Lyco Energy Corporation	NWNW 32-25N-54E	Stockade-Strand 32-4H	22045	OIL	Wildcat Richland	Bakken	02/21/04	13880	522	260
Lyco Energy Corporation	SESE 26-26N-51E	Boulder-Stone 26-16H	22056	OIL	Wildcat Richland	Bakken	01/10/04	12553	172	81
Lyco Energy Corporation	SESW 10-23N-57E	Coyote-Cundiff 10-14H	22057	OIL	Wildcat Richland	Bakken	03/05/04	14544	508	250
Continental Resources Inc	NWNW 5-23N-56E	Elaine 1-5H	22062	OIL	Wildcat Richland	Bakken	06/04/04	16464	694	0
Continental Resources Inc	SESE 10-23N-56E	Mondalin 1-10H	22063	OIL	Wildcat Richland	Bakken	04/06/04	15245	680	0
Lyco Energy Corporation	SESW 1-23N-57E	Natasha-Coon 1-14H	22064	OIL	Wildcat Richland	Bakken	02/14/04	19658	501	250

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Headington Oil LP	SWSE 9-24N-56E	Johnson 34X-9	22068	OIL	Wildcat Richland	Bakken	04/05/04	17043	306	153
Whiting Oil and Gas Corporation	SESE 36-27N-54E	State 44-36	22070	DH	Wildcat Richland		01/25/04	12050	0	0
EOG Resources, Inc.	SWSE 4-25N-53E	Joe 1-4H	22072	OIL	Wildcat Richland	Bakken	07/13/04	13929	510	353
EOG Resources, Inc.	SWSE 6-25N-53E	Brown 1-6H	22074	OIL	Wildcat Richland	Bakken	06/02/04	13400	268	250
Burlington Resources Oil & Gas Company L	SESE 29-24N-53E	BR 44-29H	22076	OIL	Wildcat Richland	Bakken	09/27/04	14440	348	325
Headington Oil LP	NENE 24-23N-56E	Nevins Trust 41X-24	22080	OIL	Wildcat Richland	Bakken	02/29/04	15917	428	214
Headington Oil LP	SESW 14-24N-54E	Frasca 24X-14	22081	OIL	Wildcat Richland	Bakken	02/19/04	14805	1066	533
Headington Oil LP	NWNW 24-24N-56E	Johnson 11X-24	22082	OIL	Wildcat Richland	Bakken	08/06/04	16605	322	193
Headington Oil LP	SESE 29-24N-56E	Hill 21X-29	22083	OIL	Wildcat Richland	Bakken	02/28/04	15320	464	232
Headington Oil LP	SWSE 33-24N-56E	Hill 34X-33	22084	OIL	Wildcat Richland	Bakken	05/10/04	15400	1036	469
LycO Energy Corporation	NWNE 30-25N-55E	Doright-Vaira 30-2H	22085	OIL	Wildcat Richland	Bakken	10/16/04	14134	461	297
Nance Petroleum Corporation	SWSE 35-24N-59E	Asbeck 15-35	22086	OIL	Wildcat Richland	Red River	04/06/04	12720	539	0
Burlington Resources Oil & Gas Company L	NENE 25-24N-55E	Gladowski 1-25H	22087	OIL	Wildcat Richland	Bakken	05/23/04	16399	535	0
LycO Energy Corporation	NWNE 7-23N-57E	Frostbite-Don 7-2-H	22089	OIL	Wildcat Richland	Bakken	05/04/04	14664	705	352
EOG Resources, Inc.	SWSE 3-25N-53E	Anna 1-3H	22092	OIL	Wildcat Richland	Bakken	08/11/04	13878	445	0
LycO Energy Corporation	NWNW 12-24N-54E	Snydley-Eddie 12-4H	22094	OIL	Wildcat Richland	Bakken	03/11/04	18530	611	305
Headington Oil LP	SESE 27-24N-57E	4-J Ranch 44X-27	22095	OIL	Wildcat Richland	Bakken	05/28/04	14295	351	187
EOG Resources, Inc.	SESE 27-25N-53E	Michael 1-27H	22097	OIL	Wildcat Richland	Bakken	09/21/04	15066	525	353
True Oil LLC	SESW 14-26N-58E	Brown 22-14	22099	DH	Wildcat Richland		07/22/04	12920	0	0
Burlington Resources Oil & Gas Company L	NENW 1-23N-54E	BR 21-1H	22100	OIL	Wildcat Richland	Bakken	04/23/04	15100	369	61
Burlington Resources Oil & Gas Company L	NENE 19-25N-53E	BR 41-19H	22108	OIL	Wildcat Richland	Bakken	07/01/04	14388	542	200
Headington Oil LP	NWNE 23-22N-59E	Rau 31X-23	22111	OIL	Wildcat Richland	Bakken	04/21/04	15590	229	107
Headington Oil LP	SENE 18-23N-57E	Putnam Farms 42X-18	22113	OIL	Wildcat Richland	Bakken	07/02/04	15473	341	144
Headington Oil LP	SESW 28-24N-55E	Burgess 24X-28	22115	OIL	Wildcat Richland	Bakken	03/20/04	15160	940	470
Headington Oil LP	SESE 31-24N-55E	Williams 44X-31	22116	OIL	Wildcat Richland	Bakken	04/25/04	16068	449	212
LycO Energy Corporation	NWNE 22-24N-57E	Peanut-Knapp 22-2H	22117	OIL	Wildcat Richland	Bakken	06/30/04	14660	639	340
Headington Oil LP	SESW 11-23N-56E	Bahls 24X-11	22123	OIL	Wildcat Richland	Bakken	05/27/04	15692	734	367
Nance Petroleum Corporation	SESW 8-23N-57E	Franz 14-8H	22124	OIL	Wildcat Richland	Bakken	05/13/04	15118	774	0
LycO Energy Corporation	SESW 25-24N-57E	Fearless-McMillen 25-14	22126	OIL	Wildcat Richland	Bakken	04/15/04	19665	1048	524
Westport Oil And Gas Co., L.P.	NENW 23-23N-57E	Steinbeisser 21-23H	22127	OIL	Wildcat Richland	Bakken	04/26/04	14910	464	200
Slawson Exploration Company Inc	SWSE 13-24N-53E	Matador 1-13H	22129	OIL	Wildcat Richland	Bakken	07/20/04	14181	1043	0
Headington Oil LP	SESW 3-23N-56E	Blackstone 24X-3	22133	OIL	Wildcat Richland	Bakken	06/17/04	15163	461	194
Nance Petroleum Corporation	SWNE 12-23N-59E	Bidegaray 7-12	22135	OIL	Ridgelawn	Red River	09/20/04	12630	75	0
LycO Energy Corporation	NW 6-24N-57E	Brutus-Becky 6-3H	22136	OIL	Wildcat Richland	Bakken	12/18/04	16379	155	42
LycO Energy Corporation	SESE 26-25N-54E	Doright-Larson 26-16H	22137	OIL	Charlie Creek	Bakken	08/20/04	13753	654	327
Continental Resources Inc	NWNW 26-23N-56E	Betty 1-26H	22141	OIL	Wildcat Richland	Bakken	06/24/04	16562	674	0
Nance Petroleum Corporation	NWNE 15-23N-57E	Coon 2-25H	22142	OIL	Wildcat Richland	Bakken	07/29/04	14943	428	0
EOG Resources, Inc.	SWSE 6-25N-53E	Brown 1A-6H	22144	OIL	Wildcat Richland	Bakken	06/02/04	14034	267	250
Petro-Hunt, LLC	NESW 33-23N-55E	Torgerson 33C-1-1	22145	OIL	Wildcat Richland	Red River	05/23/04	11960	306	144
LycO Energy Corporation	NENW 11-26N-51E	Swiftcurrent-Marottek 11	22146	OIL	Wildcat Richland	Ratcliffe	07/16/04	10757	174	87
LycO Energy Corporation	SESE 14-23N-53E	Flik-Angela 14-16H	22147	OIL	Wildcat Richland	Bakken	05/27/04	13650	520	260
LycO Energy Corporation	NWNE 20-24N-57E	Rocky-Franz 20-2H	22148	OIL	Wildcat Richland	Bakken	07/17/04	14630	500	250
LycO Energy Corporation	SESW 26-24N-57E	Fearless-Melland 26-14H	22149	OIL	Wildcat Richland	Bakken	06/01/04	19629	611	305
LycO Energy Corporation	SESW 31-25N-54E	Porky-Irigoien 31-14H	22150	OIL	Wildcat Richland	Bakken	11/19/04	13936	470	201
Petro-Hunt, LLC	NWNE 12-23N-54E	Bell 12A-2-1H	22151	OIL	Wildcat Richland	Bakken	07/26/04	14529	176	76
Westport Oil And Gas Co., L.P.	NENE 32-23N-57E	Steinbeisser 41-32H	22152	OIL	Wildcat Richland	Bakken	06/29/04	15394	497	0
Continental Resources Inc	SWSW 11-23N-55E	Staci 1-11H	22153	OIL	Wildcat Richland	Bakken	10/09/04	14870	941	271
LycO Energy Corporation	NWNW 23-24N-55E	Buffalo-Thornton 23-4H	22155	OIL	Wildcat Richland	Bakken	06/30/04	19275	864	483
EOG Resources, Inc.	SESE 25-25N-53E	Burlington 1-25H	22156	OIL	Wildcat Richland	Bakken	09/01/04	15220	439	420
Headington Oil LP	NWSW 13-23N-57E	Obergfell Trust 13X-13	22157	OIL	Wildcat Richland	Bakken	07/09/04	15124	146	73
Headington Oil LP	SWSE 2-25N-53E	Childers 34X-2	22158	OIL	Wildcat Richland	Bakken	10/19/04	14526	451	226
Burlington Resources Oil & Gas Company L	SESE 36-24N-54E	BR 44-36H	22159	OIL	Wildcat Richland	Bakken	09/07/04	15090	305	0
Continental Resources Inc	NWNW 7-24N-54E	Paula 1-7H	22160	OIL	Wildcat Richland	Bakken	08/25/04	15117	1033	482
Headington Oil LP	NENE 8-23N-55E	Nevins 41X-8	22161	OIL	Wildcat Richland	Bakken	08/19/04	15980	704	352
Westport Oil And Gas Co., L.P.	NENE 34-23N-57E	Steinbeisser 41-34H	22162	OIL	Wildcat Richland	Bakken	10/28/04	15643	63	0
Headington Oil LP	SESW 33-24N-56E	Hill 24X-33	22167	OIL	Wildcat Richland	Bakken	08/12/04	15400	834	417
Nance Petroleum Corporation	SWSE 19-23N-57E	Nevins 15-19H	22168	OIL	Three Buttes	Bakken	09/28/04	15345	364	0
Headington Oil LP	NWNW 26-22N-59E	Rau 11X-26	22171	OIL	Wildcat Richland	Bakken	09/16/04	15680	491	246
Headington Oil LP	SENE 12-24N-55E	Fink 42X-12	22172	OIL	Wildcat Richland	Bakken	09/16/04	15255	772	386
Slawson Exploration Company Inc	SWSE 12-25N-52E	Avenger 1-12H	22176	OIL	Wildcat Richland	Bakken	09/16/04	13775	87	0
EOG Resources, Inc.	NWNE 2-25N-52E	Edeburn 1-2H	22177	DH	Wildcat Richland		10/09/04	9120	0	0
EOG Resources, Inc.	SWSE 21-25N-53E	Double "V" 1-21H	22178	OIL	Wildcat Richland	Bakken	10/14/04	14535	549	460
LycO Energy Corporation	NWNE 20-23N-58E	Foghorn-Corkran 20-2H	22181	OIL	Wildcat Richland	Bakken	11/19/04	20015	352	155
LycO Energy Corporation	SESW 11-23N-57E	Natasha-Obergfell 11-14	22188	OIL	Wildcat Richland	Bakken	09/27/04	20090	508	254
Nance Petroleum Corporation	SESW 26-23N-57E	Larson 14-26H	22190	OIL	Wildcat Richland	Bakken	10/28/04	15286	400	0
Headington Oil LP	NWSW 33-24N-57E	Albin 13X-33	22191	OIL	Wildcat Richland	Bakken	10/10/04	14856	687	372
Nance Petroleum Corporation	NESE 14-23N-58E	Sunwall 9-14H	22193	OIL	Wildcat Richland	Bakken	11/08/04	16672	13	0
Petro-Hunt, LLC	SESW 11-22N-54E	BR 11B-4-1	22194	DH	Wildcat Richland		10/06/04	11675	0	0
LycO Energy Corporation	SESE 33-23N-58E	Leghorn-Satra 33-16H	22196	OIL	Wildcat Richland	Bakken	11/16/04	14635	435	151
LycO Energy Corporation	SESE 9-24N-54E	Porky-Carda 9-16H	22197	OIL	Wildcat Richland	Bakken	12/03/04	15855	552	255
Slawson Exploration Company Inc	SWSE 14-24N-53E	Mosquito 1-14H	22200	OIL	Wildcat Richland	Bakken	11/03/04	14343	796	318
Headington Oil LP	SWSE 16-25N-53E	Steppler State 34X-16	22201	OIL	Wildcat Richland	Bakken	11/20/04	14244	830	498
Nance Petroleum Corporation	NWSW 22-23N-58E	Lowell Larson 12-22H	22203	OIL	Wildcat Richland	Bakken	12/19/04	15245	46	0
Nance Petroleum Corporation	SWSE 5-23N-58E	Johnson 15-5H	22205	OIL	Brorson	Bakken	12/11/04	16012	213	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
EOG Resources, Inc.	NWNW 32-26N-53E	Caroline 1-32H	22210	OIL	Wildcat Richland	Bakken	12/28/04	14700	140	187
Petro-Hunt, LLC	SWNE 20-22N-55E	Lazy Acres 20A-3-1	22223	DH	Wildcat Richland		11/22/04	11760	0	0
Slawson Exploration Company Inc	SESW 13-24N-53E	Matador 2-13H	22224	OIL	Wildcat Richland	Bakken	12/18/04	14816	1097	518
085 Roosevelt										
BTA Oil Producers	NWNW 19-28N-51E	20105 JV-P Lockman 1	21678	GAS	Wildcat Roosevelt	Eagle	07/26/04	2025	0	16
BTA Oil Producers	SWSE 29-29N-50E	20105 JV-P Clark 1	21679	GAS	Wildcat Roosevelt	Eagle	07/26/04	2135	0	0
Bill Barrett Corporation	SESE 9-29N-59E	Mattingley 44-9H	21680	OIL	Wildcat Roosevelt	Ratcliffe	10/08/04	12745	9	0
Bill Barrett Corporation	NWNE 16-29N-59E	State 31-16H	21681	OIL	Wildcat Roosevelt	Ratcliffe	08/11/04	13360	42	0
Bill Barrett Corporation	SESW 24-29N-58E	Tininenko 24-24H	21682	OIL	Wildcat Roosevelt	Ratcliffe	08/24/04	13756	11	0
Bill Barrett Corporation	NWNW 33-30N-58E	Picard 11-33H	21684	OIL	Wildcat Roosevelt	Ratcliffe	10/15/04	13602	186	0
Petro-Hunt, LLC	SENE 1-29N-48E	Kirven 1A-4-1	21685	OIL	Wildcat Roosevelt	Nisku	09/24/04	7779	145	5
087 Rosebud										
True Oil LLC	SENE 30-7N-40E	Hein 22-30A	21696	DH	Wildcat Rosebud, N		04/23/04	386	0	0
True Oil LLC	SW 32-12N-33E	Coffee 18-32	21697	DH	Wildcat Rosebud, N		11/24/04	5890	0	0
True Oil LLC	SENE 35-12N-33E	Hunt 42-35	21698	DH	Wildcat Rosebud, N		10/21/04	5608	0	0
True Oil LLC	NESW 16-12N-33E	Beartooth State 23-16	21700	DH	Wildcat Rosebud, N		11/06/04	5180	0	0
091 Sheridan										
CamWest II, LP	NWNE 19-37N-58E	Solberg 11H	21778	OIL	Flat Lake	Ratcliffe	01/15/04	8278	65	10
Main Energy, Inc.	NWNE 26-36N-54E	Johnston 1	21782	OIL	Wildcat Sheridan		01/10/04	10345	0	0
CamWest II, LP	NESW 11-37N-57E	Hansen 3	21783	EOR	Flat Lake	Nisku	08/12/04	8160	0	0
CamWest II, LP	NESW 13-32N-58E	Dwyer 10-03H	21784	OIL	Dwyer	Ratcliffe	08/11/04	10364	118	55
CamWest II, LP	SWNW 13-32N-58E	Dwyer 6-2H	21785	OIL	Dwyer	Ratcliffe	08/20/04	10050	60	30
PetroSearch Operating Company LLC	CSW 9-37N-55E	Collins 9-1	21788	DH	Wildcat Sheridan		08/26/04	6610	0	0
095 Stillwater										
Herco Exploration LLC	SWNW 35-4N-20E	Mattick Farms & Ranch	21258	DH	Wildcat Stillwater		02/20/04	2548	0	0
Southwestern Energy Production Co.	NESW 9-3S-18E	Rosebud Angus Ranch	921259	DH	Wildcat Stillwater		10/23/04	3804	0	0
097 Sweetgrass										
Houston Exploration Company, The	SWNE 6-2S-15E	Deer Creek 7-6	21061	DH	Wildcat Sweet Grass		12/04/04	3548	0	0
101 Toole										
Keesun Corporation	NWNW 27-33N-2E	State 4-27	23966	DH	Wildcat Toole		01/15/04	810	0	0
Coolidge, G. B., Inc.	SENE 13-34N-1W	Steiger 3	23967	GAS	Kevin, East Gas	Bow Island, Sunburst, Swift	03/30/04	1352	0	30
Coolidge, G. B., Inc.	SENE 14-34N-1W	M.P.C. 2-14	23968	GAS	Kevin-Sunburst	Bow Island	03/26/04	1384	0	20
Sonkar, Inc.	SESE 4-35N-2W	I.H. Baker 3A	23970	OIL	Kevin-Sunburst	Madison	04/12/04	1726	4	0
Porker Oil	SENE 16-34N-1W	Malone 4-16	23971	GAS	Kevin-Sunburst	Bow Island, Dakota, Swift	07/16/04	1305	0	40
Porker Oil	NENE 22-34N-1W	McNamer 1-22	23972	GAS	Kevin-Sunburst	Bow Island, Swift	06/17/04	1410	0	54
Macum Energy Inc.	N2S2 2-37N-1E	Clark 11-2	23973	GAS	Wildcat Toole	Bow Island	06/02/04	3234	0	8
Keesun Corporation	NESW 25-34N-2E	Kolstad 11-25	23974	DH	Wildcat Toole		06/09/04	1930	0	0
Somont Oil Company, Inc.	SWSE 14-36N-4W	Federal 14-15	23975	GAS	Amanda	Burwash, Swift	08/02/04	2559	0	35
Somont Oil Company, Inc.	SWSW 13-36N-4W	Rimrock 13-13	23977	GAS	Amanda	Swift	07/23/04	2623	0	25
Croft Petroleum Company	SENE 9-33N-2W	Humphrey 6-9	23978	DH	Prairie Dell		12/02/04	1627	0	0
Croft Petroleum Company	NESW 18-33N-2W	Wilcox 11-18	23979	GAS	Prairie Dell	Bow Island, Sunburst, Swift	11/19/04	1598	0	130
Robinson Oil Company, LLC	SWNW 5-33N-3E	Kanning 5-1	23980	DH	Wildcat Toole		11/08/04	2229	0	0
Robinson Oil Company, LLC	SENE 32-34N-3E	Leck 32-1	23981	DH	Wildcat Toole		09/07/04	2227	0	0
Keesun Corporation	NESE 22-37N-4W	Judeman 9-22	23982	GAS	Cut Bank	Cut Bank	09/07/04	2640	0	500
Western Natural Gas Company	NWNW 24-32N-1W	State B 24-4	23983	GAS	Dunkirk, North	Bow Island	09/09/04	821	0	6
Ranck Oil Company, Inc.	S2NE 30-32N-2E	McCarter 13-30	23985	GAS	Devon, South	Bow Island	09/08/04	1147	0	41
Croft Petroleum Company	NENW 2-36N-1E	Croft 3-2	23987	GAS	Kicking Horse	Bow Island	11/19/04	1312	0	76
Porker Oil	NWSW 22-34N-1W	McNamer 12-22	23989	GAS	Kevin-Sunburst	Bow Island, Swift	11/18/04	1331	0	93
Keesun Corporation	NESE 22-37N-4W	Judeman 9A-22	23990	DH	Cut Bank		12/15/04	1578	0	0
Keesun Corporation	SESW 22-37N-4W	Judeman 14-22	23991	DH	Cut Bank		12/11/04	2634	0	0
105 Valley										
Continental Resources Inc	SENE 2-32N-44E	Wildman 1-2	21472	DH	Wildcat Valley, E		08/16/04	7280	0	0
Emerald Operating Company	SENE 12-35N-35E	Lacock 1-12	21475	DH	Wildcat Valley, E		12/19/04	1475	0	0
109 Wibaux										
Encore Operating LP	SWNE 10-11N-57E	South Pine 32X-10ARH	21152	OIL	Pine	Siluro-Ordovician	08/14/04	12475	324	85
Encore Operating LP	SWNE 29-12N-57E	South Pine 32-29H	21153	OIL	Pine	Siluro-Ordovician	07/13/04	11683	42	1
111 Yellowstone										
Antelope Resources, Inc.	SWNW 18-3N-23E	JR 1	21230	GAS	Wildcat Yellowstone, N		01/14/04	1632	0	0
Delta Petroleum Corporation	NWNE 31-2S-25E	Wold 1	21233	GAS	Wildcat Yellowstone, N	Muddy	06/24/04	1070	0	0
Delta Petroleum Corporation	NWSW 36-2S-24E	State 36-31	21234	GAS	Wildcat Yellowstone, N	Muddy	10/21/04	1080	0	0

* "Operator" is the well operator at the time the well was completed and not necessarily the current operator or operator that permitted the well.

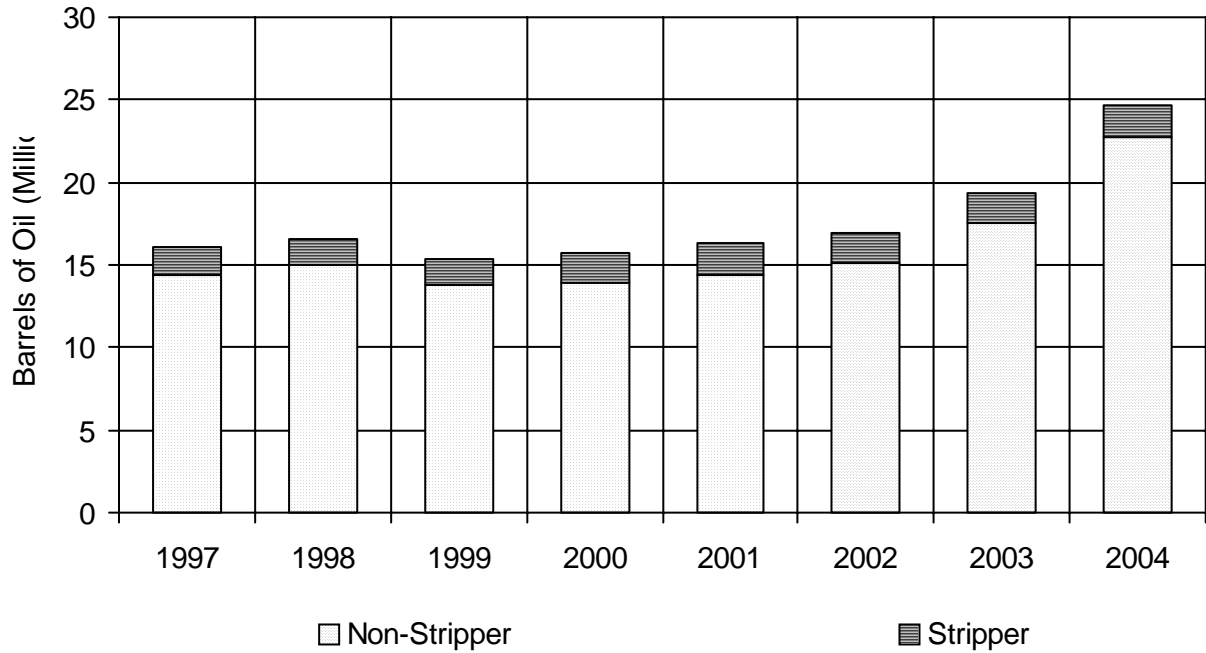
** OIL - Oil Well; GAS - Gas Well; DH - Dry Hole; GST - Gas Storage; CBM - Coalbed Methane; EOR - Injection, Enhanced Recovery; SWD - Salt Water Disposal

Data Current Through: 11/6/2005

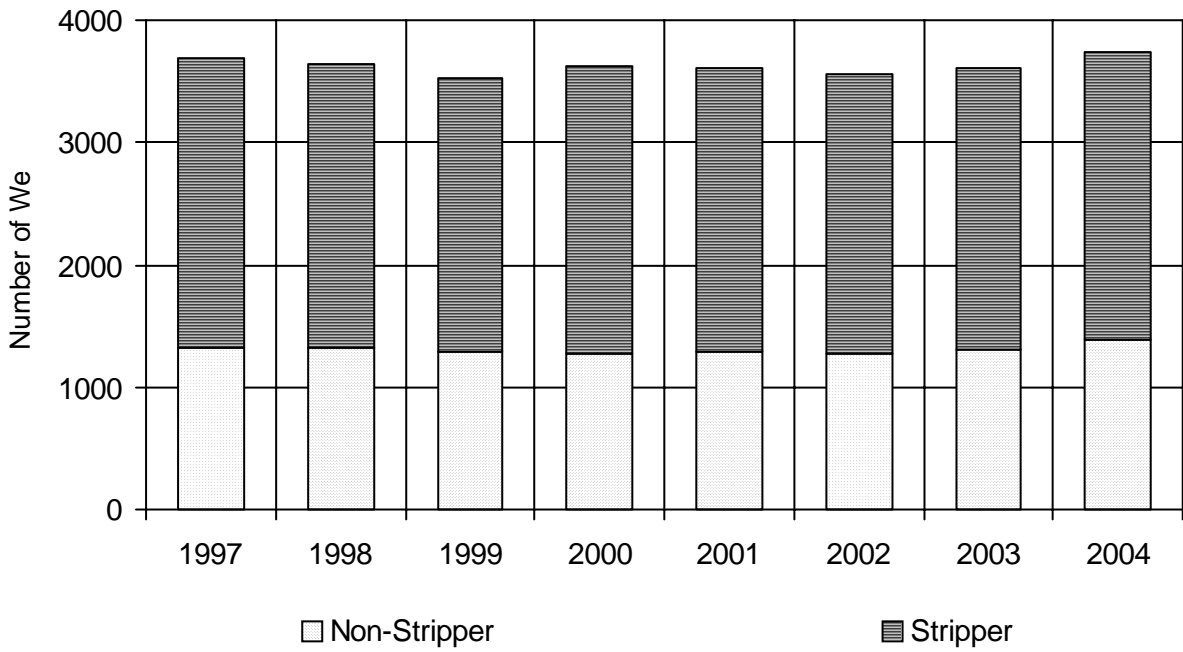
2004 Stripper Oil Well Statistics

A Stripper Oil Well Produces Less Than 10 Barrels Of Oil Per Day

Oil Production

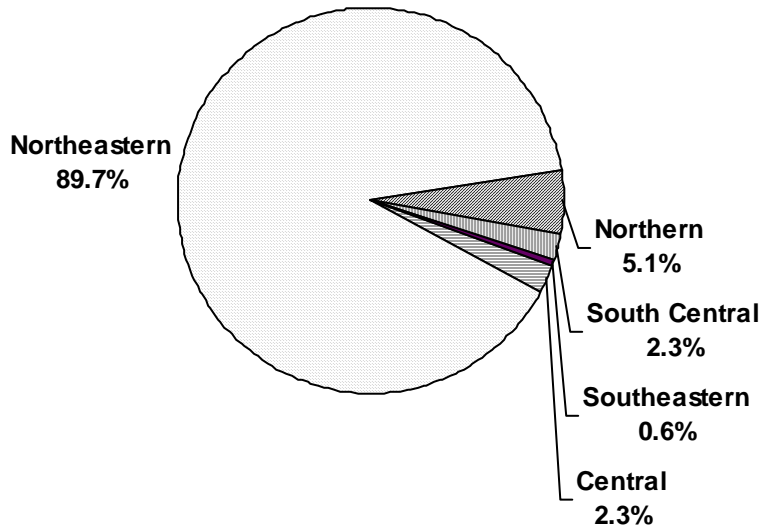


Number Of Producing Wells

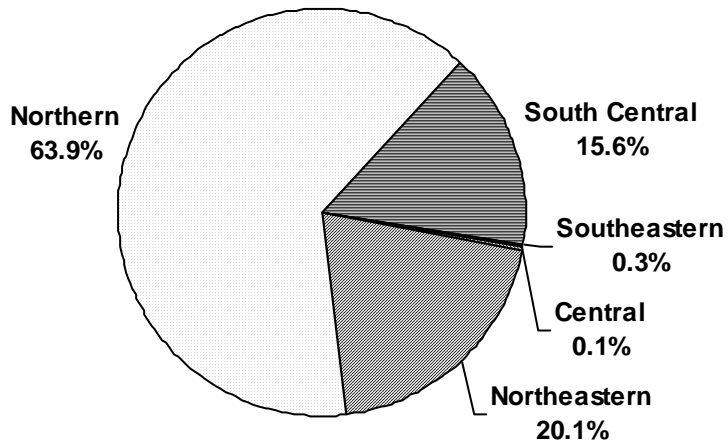


2004 Production By Area

Oil Production



Gas Production



2004 Field Rules and Production Summary By Formation

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Ace High				Cumulative Oil Production (Bbls):	3,686
				Statewide.	
Agawam				Cumulative Oil Production (Bbls):	79
				Statewide.	
Alkali Coulee				Cumulative Oil Production (Bbls):	53,229
				Post-1986 Gas Production (MCF):	31,682
				320-acre Red River Fm. spacing units with 660' setback from spacing unit boundaries and 1650' between wells (Order 81).	
Alma				Post-1986 Gas Production (MCF):	63,171
Spike Zone, Blackleaf Fm.	1	0	17,307	640-acre spacing units for gas production from the Sawtooth, Bow Island, and shallower formations; location to be no closer than 990' to spacing unit boundary (Order 19-77).	
	2004 Production:	0	17,307		
Alma, North				Single 640-acre spacing unit for Blackleaf gas production (Order 95-82).	
Amanda				Post-1986 Gas Production (MCF):	4,120,861
Bow Island	8	0	26,164	320-acre spacing units for gas with one well per horizon, base of the Swift to the surface; wells to be no closer than to spacing unit boundary; spacing units to consist of two contiguous quarter sections lying within one or two sections (Order 76-79). Field enlargement (Orders 25-83, 1-85, 25-88, 42-88, 2-89 and 29-91). Add Sec. 23-36N-4W for gas production below Bow Island and through the Swift (Order 63-91). Enlarged to include 36N-4W-22 for all formations below Bow Island including Swift (Order 123-01). Well Density and spacing amendments (Orders 88-03, 175-04).	
Dakota	1	0	5,000		
Sunburst	4	0	50,349		
Swift	1	0	13,135		
Bow Island, Dakota	1	0	6,469		
Dakota, Kootenai	1	0	11,974		
Swift, Sunburst	7	0	127,675		
Burwash, Swift	1	0	10,453		
	2004 Production:	0	251,219		
Andes				Cumulative Oil Production (Bbls):	21,175
				Statewide.	
Antelope Coulee				Post-1986 Gas Production (MCF):	38,569
Bow Island	1	0	3,756	Statewide.	
	2004 Production:	0	3,756		
Antelope, North				Cumulative Oil Production (Bbls):	2,484
				Statewide.	
Anvil				Cumulative Oil Production (Bbls):	5,222,345
				Post-1986 Gas Production (MCF):	2,586,812
Ratcliffe	1	5,086	7,735	320-acre spacing units for Red River "B" and "C" with one well per zone located no closer than 660' to spacing unit boundary; commingling approved with one well per spacing unit (Order 75-85).	
Nisku	1	26,913	10,394		
Red River	3	21,624	19,898		
	2004 Production:	53,623	38,027		
Anvil, North				Cumulative Oil Production (Bbls):	9,446
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Arch Apex				Post-1986 Gas Production (MCF):	4,486,973
Bow Island	37	0	153,808	Delineated for Colorado Blackleaf pool; wells to be 330' from legal subdivision, 2,400' from any other well drilling to c producing from the same reservoir; 75' topographic tolerance (Orders 5-56, 4-60). Single Bow Island spacing unit (C 3-78).	
Sunburst	1	0	1,991		
Bow Island, Kootenai, Swift	1	0	2,350		
	2004 Production:	0	158,149		
Ash Creek				Cumulative Oil Production (Bbls):	868,169
				Spacing waived (Shannon Formation) within unitized portion of field with wells to be no closer than 660' to unit bound (Order 4-65). Waterflood initiated October 1964 (Orders 22-64, 15-66).	
Ashfield				Post-1986 Gas Production (MCF):	21,151,880
Bowdoin	11	0	98,136	640-acre spacing units for Bowdoin/Greenhorn/Phillips with two wells per formation (Orders 41-82 and 16-89). Amer to allow 4 wells per formation per 640-acre spacing unit located no closer than 660' to the spacing unit boundary, 1,3 between wells producing from the same formation with 150' geologic or topographic tolerance (Order 17-89). Allow 8 wells per spacing unit in 4 spacing units and reduce between-well distance to 990' with 150' topographic tolerance (C 8-92).	
Niobrara	2	0	1,839		
Phillips	130	0	827,517		
Bowdoin, Phillips	30	0	297,049		
Phillips, Niobrara	3	0	7,235		
	2004 Production:	0	1,231,776		
Ator Creek				Cumulative Oil Production (Bbls):	37,057
Red River	1	1,929	770	Post-1986 Gas Production (MCF):	4,632
	2004 Production:	1,929	770	Single spacing unit comprised of W/2 NE/4 and E/2 NW/4, Sec. 36, T35N, R55E for production of oil from Red River Formation (Order 73-96).	
Autumn				Cumulative Oil Production (Bbls):	35,546
				Statewide.	
Badlands				Post-1986 Gas Production (MCF):	4,805,635
Eagle	15	0	322,212	One Eagle Formation well per governmental section spacing unit located no closer than 990' to a section line (Order 78).	
Eagle, Niobrara	1	0	12,927		
	2004 Production:	0	335,139		
Bainville				Cumulative Oil Production (Bbls):	1,209,123
Mission Canyon	1	12,413	2,303	Post-1986 Gas Production (MCF):	481,372
Ratcliffe	1	4,672	278	320-acre spacing unit for Winnipegosis Formation, 28N-58E-26: E/2 (Order 117-84). Spacing unit for Winnipegosis : 58E-20:E/2SE, 21, W/2SW, 28, W/2NW, 29, E/2NE (Order 18-88, Order 53-98). Red River spacing unit, 28N-58E-28 W2 (Order 53-98). 320-acre Madison spacing unit, 28N-58E-28: E2 (Order 89-00).	
Winnipegosis	1	2,935	1,698		
Red River	2	29,383	23,988		
	2004 Production:	49,403	28,267		
Bainville (Ratcliffe/Mission Canyon)				Cumulative Oil Production (Bbls):	65,313
Ratcliffe	1	7,014	3,550	Post-1986 Gas Production (MCF):	29,597
	2004 Production:	7,014	3,550	Single spacing unit consisting of S/2 NW/4 and N/2 SW/4 Sec. 13, T28N, R58E for production from the Mission Canyon/Ratcliffe (Order 5-94).	
Bainville II				Cumulative Oil Production (Bbls):	1,253,711
Nisku	2	77,214	38,734	Post-1986 Gas Production (MCF):	711,508
Red River	1	13,628	4,873	320-acre Red River spacing units; no well closer than 660' to the unit boundaries (Order 36-82). Field reduction (Or 16-85). Single Red River spacing unit designated (Order 69-85). Single Madison Group spacing unit, NW/4 27N-59 (Order 122-97). 320-ac. Nisku spacing units, E2 27N-58E-2 (Order 52-02) and W2 27N-58E-1 (Order 124-04).	
	2004 Production:	90,842	43,607		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Bainville, North				Cumulative Oil Production (Bbls):	7,017,335	Post-1986 Gas Production (MCF):	4,813,745
Mission Canyon	1	7,396	5,491	320-acre spacing units for Winnipegosis and Red River consisting of two governmental quarter sections located in one or two governmental sections; wells no closer than 660' to unit boundary and 1,650' to any well producing from the same formation (Order 84-79). Topographic tolerance of 150' (Order 39-80). Spacing units for production from the Nisku Formation (Orders 61-92, 57-96). Spacing unit for production from the Madison (Order 16-93). Commingling authorized (Orders 34-97, 35-97, 112-97, 113-97). Nisku spacing unit, 29N-58E-31:N2 (Order 142-00).			
Ratcliffe	7	44,274	42,365				
Nisku	6	50,376	46,207				
Winnipegosis	4	126,436	132,914				
Interlake	1	7,270	429				
Red River	9	169,166	149,192				
	2004 Production:	404,918	376,598				
Bainville, West				Cumulative Oil Production (Bbls):	369,660	Post-1986 Gas Production (MCF):	131,294
Ratcliffe	2	12,410	4,842	320-acre spacing units for Madison Group to consist of two governmental quarter sections that may be in either one or two governmental sections; location no closer than 660' to the unit boundary and 1,650' to another producing well within the field (Orders 19-78, 42-79). 320-acre Red River spacing units aligned in east-west direction with permitted well that is no closer than 660' to unit boundary (Order 57-80). Nisku spacing unit, E2 28N-57E-34 (Order 50-02).			
Nisku	1	15,637	964				
Red River	1	2,742	3,337				
	2004 Production:	30,789	9,143				
Bannatyne				Cumulative Oil Production (Bbls):	463,559		
Swift	16	4,646	0	Delineated for production from the Swift and Madison Formations; wells to be located at center of 10-acre tracts, 50' topographic tolerance; commingling permitted (Order 20-58). Pilot waterflood of Swift Formation suspended in 1963.			
Madison	5	1,616	0				
	2004 Production:	6,262	0				
Bascom				Cumulative Oil Production (Bbls):	27,830		
				Field rules vacated.			
Battle Creek				Cumulative Oil Production (Bbls):	31,502	Post-1986 Gas Production (MCF):	46,301,876
Eagle	161	0	2,540,650	Originally delineated for production of gas from all formations from surface to top of Virgelle with one well per production horizon per section located no closer than 990' to section line but allowing additional wells in each section no closer than 1,320' to wells producing from same horizon (Order 40-86). Include Lower Eagle and Upper Colorado intervals in a portion of the field (Order 76-92). Battle Creek, South: Four gas wells per horizon, 990' setback from spacing unit boundaries (various orders). Field enlargement (Order 103-02).			
Judith River	1	0	674				
Sawtooth	1	26,648	0				
Eagle, Claggett	2	0	51,882				
Eagle, Niobrara	2	0	53,478				
	2004 Production:	26,648	2,646,684				
Beanblossom				Cumulative Oil Production (Bbls):	679,092	Post-1986 Gas Production (MCF):	41,535
Tyler	1	10,060	1,638	Three spacing units consisting of individual lots with one well per lot (Order 23-86).			
	2004 Production:	10,060	1,638				
Bear's Den				Cumulative Oil Production (Bbls):	784,042	Post-1986 Gas Production (MCF):	229,422
Bow Island	1	0	1,633	Swift unit delineated and spacing waived in unitized portion of field (Order 5-89). Statewide spacing for non-unitized lands and formations.			
Swift	6	3,554	0				
	2004 Production:	3,554	1,633				
Belfry				Cumulative Oil Production (Bbls):	101,245	Post-1986 Gas Production (MCF):	8,760
				Statewide.			
Bell Creek				Cumulative Oil Production (Bbls):	133,470,034	Post-1986 Gas Production (MCF):	70,240
Muddy	47	152,207	0	Originally 40-acre spacing units with location 660' from unit boundary with 150' tolerance for topographic reasons only (Orders 37-67, 39-67, 50-67, 1-69, 17-70). Tertiary recovery program (Order 25-80). Dissolution of existing enhanced recovery units and consolidation as the Bell Creek Consolidated (Muddy) Unit (Order 71-91). South Bell Creek (Muddy) Unit approved 6-28-90 (Order 24-90). Certification of Consolidated Unit (Order 44-96) and South Bell Creek Unit (Order 74-97) as expanded enhanced recovery projects.			
	2004 Production:	152,207	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Bell Creek, Southeast				Post-1986 Gas Production (MCF): 2,668,148
Muddy	2	0	109,642	160-acre spacing units for Muddy gas production, wells 660' from spacing unit boundary (Order 31-72).
	2004 Production:	0	109,642	
Benrud				Cumulative Oil Production (Bbls): 289,695 Post-1986 Gas Production (MCF): 14,992
				160-acre spacing for Devonian with wells no closer than 990' from spacing unit boundaries (Orders 1-62 and 44-62). Field rules amended to allow drilling not closer than 660' to the spacing unit boundaries (Order 6-65). Field reduction (Order 66-84).
Benrud, East				Cumulative Oil Production (Bbls): 2,993,599 Post-1986 Gas Production (MCF): 123,714
Nisku	1	3,601	0	160-acre spacing units for Nisku with permitted location within a 1,320' square in center of quarter section (Order 6-6 Single Nisku Formation spacing unit consisting of Lots 3 and 4, Sec. 6, T30N, R48E (Orders 108-84 and 7-85).
	2004 Production:	3,601	0	
Benrud, Northeast				Cumulative Oil Production (Bbls): 1,019,598 Post-1986 Gas Production (MCF): 17,551
				Same as East Benrud Field (Order 6-65). Field enlargement (Order 26-66).
Berthelote				Cumulative Oil Production (Bbls): 71,552
Sunburst	3	883	0	Sunburst wells to be located 330' from lease lines; 660' between wells with no more than one well per governmental quarter-quarter section (Order 18-66).
	2004 Production:	883	0	
Big Coulee				Post-1986 Gas Production (MCF): 3,910,812
Big Elk Sandstone	1	0	178	Statewide except for single spacing unit for production of gas from the Morrison Formation consisting of Sec. 29, T4R20E (Order 25-86).
Third Cat Creek	3	0	45,062	
Morrison	2	0	9,394	
Lakota, Morrison	3	0	155,093	
	2004 Production:	0	209,727	
Big Gully				Cumulative Oil Production (Bbls): 127,278
Tyler	2	12,785	0	Statewide.
	2004 Production:	12,785	0	
Big Gully, North				Cumulative Oil Production (Bbls): 29,892
				Statewide.
Big Muddy Creek				Cumulative Oil Production (Bbls): 1,420,943 Post-1986 Gas Production (MCF): 174,742
Duperow	1	7,369	5,724	One well per 320-acre spacing unit for Interlake and Red River with wells no closer than 660' from boundary of the fo N/2-S/2 spacing units (Order 4-75).
	2004 Production:	7,369	5,724	
Big Rock				Cumulative Oil Production (Bbls): 12,444 Post-1986 Gas Production (MCF): 6,447,495
Colorado Shale	5	0	44,698	640-acre spacing units for gas production from Blackleaf "A" Formation; location to be no closer than 990' to any governmental section line (Order 31-78). Amended to allow 2 wells per section in 5 sections (Order 64-85).
Blackleaf	23	0	136,820	
Bow Island	6	0	50,706	
	2004 Production:	0	232,224	
Big Wall				Cumulative Oil Production (Bbls): 8,487,160
Amsden	3	8,629	0	Basal Amsden Sand and Amsden Dolomite spaced by old statewide spacing; 330' from lease or property line, 990' between wells in same reservoir (Order 12-54). Waterflood of Tyler "B" sand started August 1966 (Order 22-66). A second Tyler "B" waterflood authorized by Order 96-83.
Tyler	9	23,578	0	
	2004 Production:	32,207	0	
Big Wall, North				Cumulative Oil Production (Bbls): 7,218
				Statewide.

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Bills Coulee				Post-1986 Gas Production (MCF):	564,110
				Field without restrictions except that no well may be drilled closer than 330' to the exterior field boundary (Order 22-8)	
Black Butte				Post-1986 Gas Production (MCF):	1,531,493
Eagle	1	0	55,060	320-acre spacing units for gas production from the Eagle Sandstone consisting of either the N/2 and S/2 or E/2 and 1/2 of the section with wells to be no closer than 990' to exterior field boundaries nor closer than 660' to the interior spacing unit boundaries (Order 134-80).	
	2004 Production:	0	55,060		
Black Coulee				Post-1986 Gas Production (MCF):	3,666,505
Eagle	7	0	305,128	320-acre Eagle spacing units; well to be located no closer than 990' to unit boundary (Order 6-73). Well location to be closer than 660' to eastern boundary of Black Coulee Field (Order 37-79). Field enlargement (Order 71-79). Numerous exception locations.	
	2004 Production:	0	305,128		
Black Diamond				Cumulative Oil Production (Bbls):	675,724
Mississippian, Devonian	1	7,783	0	Post-1986 Gas Production (MCF):	270,137
	2004 Production:	7,783	0	320-acre spacing units for Duperow, Red River and Nisku Formations; well no closer than 660' to unit boundary (Order 147-81 and 51-86). Field enlarged (Order 15-87). Portion of existing field delineated for production from Ratcliffe Formation, Mission Canyon (Orders 32-89, 154-00).	
Black Jack				Post-1986 Gas Production (MCF):	1,360,619
Second White Specks	1	0	2,287	Delineated for Sunburst and Swift with one gas well per 160 acre spacing unit, with well no closer than 660' to spacing unit boundaries (Order 3-69). Order 3-69 amended to include Blackleaf Formation in spacing and field rules (Order 4-69).	
Sunburst	10	0	52,609		
Blackleaf, Swift	1	0	6,364		
	2004 Production:	0	61,260		
Blackfoot				Cumulative Oil Production (Bbls):	1,810,404
Dakota	6	0	22,601	Post-1986 Gas Production (MCF):	1,241,536
Sunburst	1	0	5	Delineated for Cut Bank, Madison with one well per 40-acre spacing unit; 300' tolerance from center of spacing unit; dual completion in Cut Bank and Madison with administrative approval (Order 3-57). Waterflood started November 1 (Order 34-76). Blackfoot Shallow Gas: 640-acre spacing units; one well per section per producing horizon above the Kootenai located no closer than 990' to section boundaries (Order 121-80). Sunburst Sandstone spacing unit, 37N-6E-11:W2 SE (Order 1-00).	
Bow Island, Dakota	2	0	8,832		
Cut Bank, Madison	5	7,504	0		
Sunburst, Dakota	1	0	2,010		
	2004 Production:	7,504	33,448		
Blackfoot, East				Cumulative Oil Production (Bbls):	810
				Field rules vacated.	
Blackleaf Canyon				Cumulative Oil Production (Bbls):	32,922
				Post-1986 Gas Production (MCF):	1,054,082
				Single 160-acre Madison spacing unit (Order 84-81). Knowlton Unit: Well spacing requirements suspended provided well drilled to be closer than 990' to unit boundary (Order 47-81). Two 280-acre spacing units for Sun River (Order 2-81).	
Bloomfield				Cumulative Oil Production (Bbls):	705,027
Dawson Bay	1	3,621	2,003	Post-1986 Gas Production (MCF):	319,432
Interlake	1	5,719	5,009	320-acre spacing units for Interlake and Red River Formations consisting of two contiguous governmental quarter sections which need not be in the same section; wells located no closer than 660' to spacing unit boundaries (Order 83). Dawson Bay Formation added and commingling of Dawson Bay, Interlake, and Red River formations authorized (Order 16-84). Enlarged (Orders 32-84 and 26-89).	
Red River	1	3,744	0		
	2004 Production:	13,084	7,012		
Blue Hill				Cumulative Oil Production (Bbls):	162,251
				Statewide.	
Blue Mountain				Cumulative Oil Production (Bbls):	181,444
Red River	2	6,418	0	Post-1986 Gas Production (MCF):	10,870
	2004 Production:	6,418	0	Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Border				Cumulative Oil Production (Bbls):	1,502,259	Post-1986 Gas Production (MCF):	78,723
Cut Bank	5	2,997	0	Oil: Unitized into New and Old Border fields, 6-1-73 (Orders 8-73, 9-73). Gas: Location no closer than 330' to bound of legal subdivision; 2,400' between wells in same formation on same lease; 75' topographic tolerance (Order 7-54) Waterflood approved (Orders 8-73, 9-73, 28-73).			
	2004 Production:	2,997	0				
Boulder				Cumulative Oil Production (Bbls):	156,754	Statewide.	
Bowdoin						Post-1986 Gas Production (MCF):	89,903,825
Belle Fourche Shale	1	0	5,255	One well per quarter section not less than 1,000' from lease boundary or less than 2,000' from any gas well in same horizon (Order 29-55). Unitized 1958. Delineated (Order 3-72). Spacing waived within lands participating in Bowdoin and Hinsdale Units, 660' setback from unit boundaries (Order 135-97, 166-01). Delineation and spacing waiver expected to include the Colorado Group and specifically the Niobrara and Belle Fourche (Order 194-02). Clarification that order applicable to non-unit tracts include the Niobrara and Belle Fourche fms (Order 266-03).			
Bowdoin	162	0	1,626,456				
Eagle	5	0	23,753				
Greenhorn	2	0	11,948				
Niobrara	1	0	6,899				
Phillips	107	0	1,437,366				
Bowdoin, Greenhorn, Phillips	3	0	29,812				
Niobrara, Bowdoin, Belle Fourche	8	0	162,254				
Bowdoin, Phillips	118	0	1,369,196				
Phillips, Belle Fourche	3	0	23,165				
Bowdoin, Phillips, Belle Fourche	19	0	432,225				
Niobrara, Phillips, Belle Fourche	2	0	63,383				
Phillips, Niobrara	5	0	45,929				
Bowdoin, Niobrara	3	0	61,080				
Niobrara, Bowdoin, Phillips, B Fourche	67	0	1,987,433				
Bowdoin, Phillips, Niobrara	121	0	4,747,786				
	2004 Production:	0	12,033,940				
Bowes				Cumulative Oil Production (Bbls):	11,237,903	Post-1986 Gas Production (MCF):	7,652,375
Eagle	49	0	454,885	Eagle Sandstone gas wells to be located 660' from boundary of legal subdivision and 1,320' from other wells in same formation with 75' topographic tolerance (Order 23-54). 160-acre Eagle spacing units in Sec. 5, 6, 7, 8, 17, and 18, T31N, R19E (Order 44-75). Sawtooth (Piper) oil wells 330' from lease or property line, 990' between wells in the same formation (Order 13-54). Pilot waterflood initiated in 1961 and expanded to fieldwide waterflood in 1965 utilizing water from Madison (Order 6-61). Vacuum pumps authorized (Order 74-83). Location and spacing requirements waived for lands committed to unit (Order 61-97). Expanded enhanced recovery unit designation (Order 85-97).			
Sawtooth	35	59,480	0				
	2004 Production:	59,480	454,885				
Box Canyon				Cumulative Oil Production (Bbls):	245,847	Post-1986 Gas Production (MCF):	55,900
				Statewide.			
Bradley				Cumulative Oil Production (Bbls):	275,046	Post-1986 Gas Production (MCF):	93,193
Bow Island	1	0	1,642	One well per formation per section for production of gas from all horizons above the top of the Kootenai Formation (Order 91-84). Amended to allow two wells per spacing unit (Order 47-95).			
Sunburst	1	594	0				
	2004 Production:	594	1,642				
Brady				Cumulative Oil Production (Bbls):	264,591		
Burwash	1	819	0	Originally delineated for Sunburst Sandstone; wells to be located at center of 10-acre spacing units with 75' topographic tolerance (Orders 34-62, 55-62). Field enlargement; commingle production from Burwash and Sunburst formations in Section 16 (Order 86-81).			
Sunburst	6	3,693	0				
	2004 Production:	4,512	0				
Bredette				Cumulative Oil Production (Bbls):	232,121	Field rules vacated.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Bredette, North				Cumulative Oil Production (Bbls):	488,554
				Field rules vacated.	
Breed Creek				Cumulative Oil Production (Bbls):	2,904,893
Tyler	12	80,612	9,015	Post-1986 Gas Production (MCF):	93,942
	2004 Production:	80,612	9,015	Breed Creek Waterflood Unit approved; spacing waived within unitized area; wells to be located no closer than 330' unit boundaries (Order 12-92). Certified as expanded enhanced recovery unit effective 9/1/94 (Order 90-94).	
Broadview				Post-1986 Gas Production (MCF):	337,212
				Single 640-acre Frontier spacing unit comprised of Sec. 35, T5N, R22E (Order 8-86).	
Brorson				Cumulative Oil Production (Bbls):	5,311,432
Madison	3	11,757	11,422	Post-1986 Gas Production (MCF):	1,713,618
Mission Canyon	2	4,985	2,011	One well per 160-acre spacing unit, wells no closer than 660' from spacing unit boundary for Mission Canyon and Red River Formations (Order 5-69). Field enlargement (Order 25-82). Spacing units for Stonewall, 23N-58E-5: NW, SW (Order 26-01). Stonewall spacing unit, SW/4 24N-58E-33 (Order 14-02).	
Ratcliffe	1	1,173	586		
Interlake	2	11,558	12,210		
Red River	1	1,578	1,717		
Stonewall	3	40,957	25,827		
Mission Canyon, Bakken	2	14,070	9,839		
	2004 Production:	86,078	63,612		
Brorson, South				Cumulative Oil Production (Bbls):	2,440,772
Mission Canyon	3	9,995	6,342	Post-1986 Gas Production (MCF):	705,069
Bakken	1	1,766	2,046	Delineated for Red River production with one well per 160-acre spacing unit, no closer than 660' from spacing unit boundary (Order 26-68). Reduced Field Area (Order 26-77).	
Mission Canyon, Bakken	2	13,586	9,812		
Ratcliffe, Mission Canyon	1	1,439	239		
	2004 Production:	26,786	18,439		
Brown's Coulee				Post-1986 Gas Production (MCF):	1,721,930
Eagle	10	0	194,293	Delineated for Judith River and Eagle gas production; one well per 160-acre spacing unit located no closer than 660' spacing unit boundary; commingling allowed upon administrative approval (Order 7-74). Eagle spacing units, S/2 S1 34N-13E and N/2 NW 26-34N-14E (Order 4-99); SW/4 34N-14E-23 (Order 215-03). Numerous location exceptions.	
	2004 Production:	0	194,293		
Brown's Coulee, East				Post-1986 Gas Production (MCF):	1,927,738
Eagle	9	0	315,846	Statewide.	
	2004 Production:	0	315,846		
Brush Lake				Cumulative Oil Production (Bbls):	4,202,658
Gunton	5	170,157	83,287	Post-1986 Gas Production (MCF):	1,075,762
Red River	4	58,241	43,227	320-acre Red River spacing units with initially nine designated spacing units (Order 15-71). Permanent spacing unit, Gunton and Stonewall, S2 33N-58E-11 (Order 13-02). Permanent spacing, Gunton 33N-58E-13, W2, and 14, E2 (Order 40-04).	
Stonewall	1	0	16		
	2004 Production:	228,398	126,530		
Buffalo Flat				Cumulative Oil Production (Bbls):	603
				Statewide.	
Buffalo Lake				Cumulative Oil Production (Bbls):	936
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Bullwacker				Post-1986 Gas Production (MCF):	20,452,748
Eagle	74	0	2,018,629	Delineated for Judith River and Virgelle/Eagle gas production with one well per 320-acre spacing unit no closer than to internal spacing unit boundaries and 990' to exterior field boundary (Order 26-74). Field enlarged (Order 63-85). Numerous exception locations/increased density orders.	
Judith River	1	0	2,800		
Judith River, Eagle	1	0	21,737		
Eagle, Telegraph Creek	1	0	279,734		
	2004 Production:	0	2,322,900		
Burget				Cumulative Oil Production (Bbls):	6,504
				Delineated for production of oil from Red River; 320-acre spacing units comprised of contiguous quarter sections, 66 setback, 1650' between wells, 150' topographic tolerance (Order 25-81).	
Burget, East				Cumulative Oil Production (Bbls):	545,492
Madison	1	3,289	0	Statewide.	Post-1986 Gas Production (MCF):
Mission Canyon	1	3,843	0		76,718
Ratcliffe	1	3,960	0		
Nisku	1	4,940	5,179		
	2004 Production:	16,032	5,179		
Burns Creek				Cumulative Oil Production (Bbls):	266,744
Red River	1	26	0	Statewide.	
	2004 Production:	26	0		
Burns Creek, South				Cumulative Oil Production (Bbls):	80,199
				Statewide.	
Butcher Creek				Cumulative Oil Production (Bbls):	579
				320' between producing wells with "heater" wells to be located no closer than 160' to producing wells (Order 17-60). Amended to authorize Greybull Formation wells no closer than 160' to other wells or 320' to exterior field boundaries; wells may be utilized for steam stimulation (Order 100-81).	
Bynum				Cumulative Oil Production (Bbls):	5,971
				Statewide.	
Cabaret Coulee				Cumulative Oil Production (Bbls):	448,188
Madison	1	922	83	Statewide.	Post-1986 Gas Production (MCF):
	2004 Production:	922	83		1,653
Cabin Creek				Cumulative Oil Production (Bbls):	110,039,680
Madison	5	23,868	17,265	Spacing waived and general rules suspended until present unit agreement becomes inoperative (Order 36-62). Field boundaries amended and some spacing units designated (Order 118-84). Waterflood of Siluro-Ordovician (Orders 15-60, and 30-63). Expanded enhanced recovery unit (Order 12-01).	Post-1986 Gas Production (MCF):
Mission Canyon	1	19,635	634		8,440,784
Siluro-Ordovician	105	999,872	338,332		
Red River	7	25,691	0		
	2004 Production:	1,069,066	356,231		
Cadmus				Cumulative Oil Production (Bbls):	1,173
				Statewide.	
Camp Creek					Post-1986 Gas Production (MCF):
Eagle	1	0	9,916	Statewide.	302,157
	2004 Production:	0	9,916		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Canadian Coulee				Cumulative Oil Production (Bbls): 2,145 Post-1986 Gas Production (MCF): 3,524 320-acre spacing units for Jurassic Sawtooth/Piper with well no closer than 660' to interior spacing unit boundary and 990' to field boundaries (Order 18-76).
Canadian Coulee, North				Post-1986 Gas Production (MCF): 29,920 640-acre spacing units for Jurassic Sawtooth. Wells to be no closer than 1,650' to section line (Order 15-74).
Canal				Cumulative Oil Production (Bbls): 1,459,288 Post-1986 Gas Production (MCF): 527,864 320-acre Red River spacing units consisting of E 1/2 and W 1/2 of governmental section (Order 34-70). 160-acre Madison spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 58-85). Permanent spacing unit, E/2, 23N-59E-7, for horizontal Ratcliffe well (Order 95-97).
Madison	1	5,965	3,113	
Mission Canyon	1	2,985	4,027	
Ratcliffe	1	4,820	0	
Red River	1	10,896	13,014	
	2004 Production:	24,666	20,154	
Cannon Ball				Cumulative Oil Production (Bbls): 74,779 Post-1986 Gas Production (MCF): 23,686 Statewide.
Carlyle				Cumulative Oil Production (Bbls): 330,289 320-acre Red River spacing units, either the N/2 and S/2 or E/2 and W/2 of section or lots corresponding thereto; w no closer than 660' to unit boundary or 1,650' to any well drilling to or producing from the same pool (Order 39-79). E of 18-11N-61E designated as a spacing unit for Nisku Formation with permission to commingle production (Order 29
Cat Creek				Cumulative Oil Production (Bbls): 24,144,361 220' from lease or property line, 440' from every other well in same formation (Order 17-55). Three separate producti areas, East, Mosby, and West Domes. Field enlargement; upper and lower Brindley wells in Sec. 1, T15N, R28E ar be no closer than 350' from other Morrison wells in said section (Order 101-82). Three Kootenai, two Ellis, and one Amsden waterflood approved (Orders 17-56, 18-59, 13-62, 8-68, 38-70, 11-7). Waterflood modified (Order 29-74).
Second Cat Creek	1	345	0	
Ellis	7	5,877	0	
Morrison	2	2,383	0	
Amsden	2	2,618	0	
Cat Creek 1 & 2	23	17,264	0	
	2004 Production:	28,487	0	
Cattails				Cumulative Oil Production (Bbls): 1,139,423 Post-1986 Gas Production (MCF): 748,174 160-acre spacing units for Ratcliffe zone; wells no closer than 660' to unit boundaries (Order 31-88).
Ratcliffe	7	34,134	36,973	
	2004 Production:	34,134	36,973	
Cattails, South				Cumulative Oil Production (Bbls): 336,458 Post-1986 Gas Production (MCF): 234,964 160-acre spacing units for Ratcliffe zone; wells no closer than 660' to spacing unit boundaries. Horizontal wells may cross spacing unit boundaries (Order 70-91).
Madison	2	4,020	4,755	
Ratcliffe	1	4,733	4,076	
	2004 Production:	8,753	8,831	
Cedar Creek				Post-1986 Gas Production (MCF): 74,351,264 320-acre Eagle Formation spacing units for a portion of the area, with wells in center of NW 1/4 and SE 1/4 of each section with 200' topographic tolerance (Order 1-61). Delineation amendments (Order 23-76 and 32-86). Order 33-6 (original delineation) vacated, and a portion of the lands included in Order 1-61 removed (Order 32-86). Spacing in E North Eagle Unit waived; 660' setback from unit boundaries (Order 93-94). Two Eagle Fm. wells per spacing unit fo portion of field (Order 4-97). 160-acre spacing for Fed. Units 8A & 8B, 660' setback, 460' topographic tolerance (Ord 61-98). Spacing waived, Unit 8A (Order 139-01). Field enlargement (Order 134-03). Increased density (Order 267-0 Topographic tolerance (Order 268-03). Waive spacing in Unit 8B (Order 95-04). Numerous spacing/location exceptio
Eagle	527	0	16,762,405	
Judith River	1	0	4,272	
Judith River, Eagle	2	0	54,093	
	2004 Production:	0	16,820,770	
Chain Lakes				Post-1986 Gas Production (MCF): 10,535 Statewide.
Eagle	1	0	200	
	2004 Production:	0	200	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Charlie Creek				Cumulative Oil Production (Bbls):	1,063,460	Post-1986 Gas Production (MCF):	327,827
Bakken	1	5,028	3,570	Delineated for Red River, Duperow, and Nisku with 320-acre spacing units, east-west or north-south at option of operator; well no closer than 660' to spacing unit boundary and no closer than 1,650' to another producing well; spacing units may not cross section lines; commingling upon administrative approval (Order 66-76). Single 320 acre spacing for Dawson Bay oil production (Order 3-95).			
Dawson Bay	1	17,773	8,978				
2004 Production:		22,801	12,548				
Charlie Creek, East				Cumulative Oil Production (Bbls):	1,053,085	Post-1986 Gas Production (MCF):	552,321
Bakken	1	537	0	Two 160-acre spacing units for Duperow Formation (Order 47-87). Two 320-acre spacing units for Red River Formation (Order 38-88). Nisku spacing unit, 25N-55E-9: NE, 10:NW (Order 38-00).			
Red River	1	5,527	0				
Red River, Nisku	1	14,220	8,830				
2004 Production:		20,284	8,830				
Charlie Creek, North				Cumulative Oil Production (Bbls):	43,894	Post-1986 Gas Production (MCF):	77,794
				Single Red River spacing unit (Order 37-82).			
Chelsea Creek				Cumulative Oil Production (Bbls):	150,320	Post-1986 Gas Production (MCF):	15,982
Nisku	1	2,996	2,466	Statewide.			
2004 Production:		2,996	2,466				
Chinook, East						Post-1986 Gas Production (MCF):	263,013
Eagle	7	0	80,206	Statewide.			
2004 Production:		0	80,206				
Chip Creek						Post-1986 Gas Production (MCF):	25,477
Eagle	3	0	4,156	160-acre spacing units for Virgelle/Eagle and shallower formations; location no closer than 660' to spacing unit boundary (Order 89-76).			
2004 Production:		0	4,156				
Clark's Fork				Cumulative Oil Production (Bbls):	98,716	Post-1986 Gas Production (MCF):	432,040
Greybull	1	634	23,046	330' from quarter-quarter section line; 1,320' between wells with 75' topographic tolerance (Order 17-54).			
2004 Production:		634	23,046				
Clark's Fork, North				Cumulative Oil Production (Bbls):	1,024,608		
				Delineated for production of gas condensate from Lakota Fm.; 160-acre spacing units, 660' setback from spacing unit boundaries.			
Clark's Fork, South				Cumulative Oil Production (Bbls):	83,976	Post-1986 Gas Production (MCF):	30,060
				160-acre spacing for Frontier and deeper horizons; location no closer than 330' from quarter section line or 1,320' from any other well (Order 21-69).			
Clear Lake				Cumulative Oil Production (Bbls):	4,416,035	Post-1986 Gas Production (MCF):	1,500,657
Mission Canyon	2	8,132	3,865	Statewide, plus single spacing unit for Madison and Nisku consisting of E/2 NW/4 and W/2 NE/4 Sec. 8, T33N, R58E (Order 21-94).			
Ratcliffe	1	4,112	1,089				
Duperow	1	5,851	0				
Nisku	1	5,167	5,537				
Red River	4	54,176	29,109				
2004 Production:		77,438	39,600				
Clear Lake, South				Cumulative Oil Production (Bbls):	303,265	Post-1986 Gas Production (MCF):	99,900
Red River	2	31,593	22,350	Statewide, plus permanent Red River/Nisku spacing unit, S2 33N-58E-33 (Order 133-03).			
2004 Production:		31,593	22,350				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Coal Coulee				Post-1986 Gas Production (MCF):	584,333
Eagle	1	0	54,979	One Eagle well per governmental section, to be located no closer than 990' to section line and only one well permitted per formation (Order 25-78). Amendment provides 320-acre spacing units to be designated by the operator within certain sections; well to be located no closer than 990' to spacing unit boundary (Order 36-79).	
2004 Production:		0	54,979		
Coal Mine Coulee				Post-1986 Gas Production (MCF):	448,227
Eagle	4	0	9,294	Delineated for Judith River and Eagle Formations with 4 wells per 640-acre spacing unit per formation, wells no closer than 990' to the exterior boundaries of the field and no closer than 660' to spacing unit boundaries with 150' topographic tolerance (Order 1-90).	
Judith River	1	0	16		
Second White Specks	1	0	29		
2004 Production:		0	9,339		
Coalridge				Cumulative Oil Production (Bbls):	22,937
				Statewide.	Post-1986 Gas Production (MCF):
					87
Colored Canyon				Cumulative Oil Production (Bbls):	1,228,712
Interlake	1	56	0	Two designated Red River spacing units (Orders 28-84, 115-97). Single 160-acre Nisku spacing unit (Order 86-85).	
Red River	1	12,986	20,038		
2004 Production:		13,042	20,038		
Comertown				Cumulative Oil Production (Bbls):	3,111,494
Ratcliffe	2	11,319	5,432	320-acre Red River spacing units; wells no closer than 660' to spacing unit boundary (Order 35-80). Field enlargement (Orders 9-81 and 150-81).	
Nisku	1	3,078	4,787		
Red River	3	28,454	13,141		
2004 Production:		42,851	23,360		
Comertown, South				Cumulative Oil Production (Bbls):	520,147
Red River	1	12,311	6,109	320-acre designated spacing units, wells no closer than 660' to spacing unit boundaries (Order 96-84). Enlarged (Order 20-85).	
2004 Production:		12,311	6,109		
Conrad, South				Cumulative Oil Production (Bbls):	161,773
Bow Island	1	0	266	Delineated for Dakota production with 10-acre spacing units. Wells in center of each unit with 75' topographic tolerance (Orders 34-62, 31-63).	
2004 Production:		0	266		
Corner Pocket				Cumulative Oil Production (Bbls):	14,483
				Statewide.	
Cottonwood				Cumulative Oil Production (Bbls):	616,299
Ratcliffe	4	32,230	16,754	Single 320-acre Red River spacing unit (Order 85-84). Amended to include Ratcliffe (Order 54-92).	
2004 Production:		32,230	16,754		
Cottonwood, East				Cumulative Oil Production (Bbls):	139,260
Ratcliffe	1	6,675	1,790	Statewide.	
2004 Production:		6,675	1,790		
Cow Creek				Cumulative Oil Production (Bbls):	127,813
				80-acre Charles spacing units, direction at option of operator but wells to be in SW 1/4 and NE 1/4 of each quarter section (Order 11-69).	
Cow Creek, East				Cumulative Oil Production (Bbls):	2,755,656
Kibbey	5	10,322	0	40-acre spacing units for Charles and Kibbey Formations consisting of quarter-quarter section with permitted well to be at center with 150' topographic tolerance (Order 35-74). Amendment of Order 35-74 and designation of ten 80-acre Charles Fm. spacing units (Order 73-97).	
2004 Production:		10,322	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Crane				Cumulative Oil Production (Bbls):	3,405,235	Post-1986 Gas Production (MCF):	2,051,146
Ratcliffe	1	11,318	8,963	320-acre spacing units for Red River and Duperow Formations consisting of one half of a section; wells to be no closer than 660' to spacing unit boundary and 1,650' to any well drilling to or producing from the same pool (Order 40-79). Madison/Duperow 320-acre spacing unit, 22N-58E-35:SE, 36:SW (Order 84-00). Drilling/production exceptions (Order 27-01, 165-01).			
Duperow	1	29,879	14,994				
Red River	3	73,345	55,863				
Duperow, Mission Canyon	1	5,578	4,014				
	2004 Production:	120,120	83,834				
Crocker Springs, East				Cumulative Oil Production (Bbls):	3,476	Statewide (Order 68-82 which established 80-acre spacing units was vacated by Order 37-87).	
Crooked Creek				Cumulative Oil Production (Bbls):	28,471	Statewide.	
Culbertson				Cumulative Oil Production (Bbls):	175,652	Statewide.	
Cupton				Cumulative Oil Production (Bbls):	2,973,273	Post-1986 Gas Production (MCF):	416,983
Red River	4	30,107	5,629	160-acre quarter section spacing units for Red River Formation. Location no closer than 660' to spacing unit boundary (Order 4-72).			
	2004 Production:	30,107	5,629				
Cut Bank				Cumulative Oil Production (Bbls):	170,186,513	Post-1986 Gas Production (MCF):	47,145,876
Blackleaf	2	0	4,324	Oil: 330' from legal subdivision line, 650' between wells in same formation 5-spot on 40-acre tract permitted; 75' topographic tolerance (Order 10-54). Gas: 330' from legal subdivision, 2,400' between wells in same formation; 75' topographic tolerance except for setback from legal subdivision boundary (Order 10-54). Sec. 20, 29, and 32 of T36R4W spaced 320-acres (N 1/2 and S 1/2) (Order 26-70). Cut Bank Special Spacing area: E 1/2 and W 1/2 spacing unit with wells to be located no closer than 330' to legal subdivision line nor less than 2,400' from any well in the same reservoir (Orders 82-76, 6-77). Field extension (Order 3-79). Delineation to include all formations from surface to base of Madison Formation (Order 45-80). Field enlarged (Orders 68-83, 13-85). Additional wells in selected spacing unit Special Spacing area (Orders 14-93, 51-93, 2-94). SCCBSU approved (Order 88-85). Cut Bank-Airport Unit approved (Order 26-92). Airport Unit vacated, Westbank Unit approved (Order 32-97). Enlargement (Order 48-04).			
Bow Island	32	12	176,556				
Cut Bank	549	275,125	1,597,492				
Dakota	1	0	1,907				
Kootenai	3	0	16,590				
Lander	6	1,767	7,048				
Moulton	22	12,139	121,667				
Sunburst	17	894	28,025				
Madison	40	66,624	2,417				
Bow Island, Dakota	1	0	30,279				
Bow Island, Blackleaf	1	0	8,749				
Cut Bank, Bow Island	1	0	4,517				
Cut Bank, Madison	1	1,955	0				
Bow Island, Moulton, Sunburst	1	0	3,488				
Moulton, Sunburst	1	45	0				
	2004 Production:	358,561	2,003,059				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
CX				Post-1986 Gas Production (MCF): 41,043,064	
Carney Coal	116	0	3,267,244	Temporary designation, 160-acre spacing units, surface to base Fort Union; four wells per spacing unit, 220' setback from spacing unit boundaries (Order 108-97). Publication of intent to drill waived (Order 35-98). Permanent spacing (Order 174-00). Field enlargement (Order 100-03, 6-04).	
Dietz 1 Coal	51	0	1,659,257		
Dietz 2 Coal	31	0	1,160,549		
Dietz 3 Coal	43	0	1,999,973		
Monarch Coal	111	0	2,880,285		
Carney, Monarch	1	0	553		
Dietz 1, Dietz 2 Coals	16	0	454,736		
Dietz 2, Dietz 3 Coals	18	0	349,762		
Dietz 1, 2, 3	43	0	468,775		
2004 Production:		0	12,241,134		
Dagmar				Cumulative Oil Production (Bbls): 746,733	Post-1986 Gas Production (MCF): 246,396
Red River	2	14,426	11,460	Statewide.	
2004 Production:		14,426	11,460		
Dagmar, North				Cumulative Oil Production (Bbls): 55,342	Post-1986 Gas Production (MCF): 3,808
				Delineated for production from the Red River Formation with 320-acre, E/2 and W/2 spacing units, 660' setback from spacing unit boundaries.	
Deadman's Coulee				Cumulative Oil Production (Bbls): 264,528	
				Statewide.	
Dean Dome				Cumulative Oil Production (Bbls): 92,597	
				Statewide.	
Deer Creek				Cumulative Oil Production (Bbls): 3,005,470	Post-1986 Gas Production (MCF): 1,168,344
Charles	6	42,338	33,234	80-acre spacing units for Interlake and Red River consisting of any two adjacent quarter-quarter sections. Well locat in NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 23-55 and 14-59). Well locatio amendment. (Order 10-86) Commingling of production from the Interlake, Stony Mountain, Red River, and Charles administrative approval (Order 18-63). 80-acre Charles Fm spacing unit, E/2 NE/4, 17N-53E-22 (Order 75-97). Reg section spacing units for Charles Fm horizontal wells (Orders 20-97, 90-97, 91-97, 118-97). Tyler spacing unit, E/2 N 17N-53E (Order 51-98).	
2004 Production:		42,338	33,234		
Delphia				Cumulative Oil Production (Bbls): 368,098	
Amsden	2	2,670	0	Statewide.	
2004 Production:		2,670	0		
Den				Cumulative Oil Production (Bbls): 176,125	
				Single spacing unit for production of oil from Charles and Mission Canyon Formations (Order 34-95).	
Devil's Basin				Cumulative Oil Production (Bbls): 136,380	
Tyler	1	781	0	10-acre spacing units for Heath Formation; well location to be in the center of each spacing unit with a 75' tolerance i topographic or geologic reasons (Order 114-80). Certain lands removed from field (Orders 103-94, 64-97).	
Heath	4	777	0		
2004 Production:		1,558	0		
Devil's Pocket				Cumulative Oil Production (Bbls): 53,796	
				40-acre spacing units for Heath Formation; wells no closer than 165' to spacing unit boundary (Order 34-85).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Devon				Post-1986 Gas Production (MCF):	2,463,908
Bow Island	25	0	105,978	160-acre spacing units for production of gas, all formations from surface to top of Kootenai Formation; wells located closer than 330' to quarter section lines and 660' to exterior boundaries of field, existing wells excluded (Order 32-83). Field enlarged, amended to provide 320-acre spacing units for Bow Island Formation; wells located no closer than 660' to interior spacing unit line and 990' to section lines (Order 50-86). Field enlargement (Order 5-88). Permanent spacing unit, Bow Island, S2 32N-2E-23 (Order 186-02).	
2004 Production:		0	105,978		
Devon, East				Post-1986 Gas Production (MCF):	548,498
Bow Island	9	0	67,169	320-acre spacing units for Bow Island gas production consisting of any two contiguous quarter sections; wells located closer than 660' to spacing unit boundaries (Order 42-86). Field enlarged (Order 26-87, 149-00).	
Spike Zone, Blackleaf Fm.	1	0	4,307		
2004 Production:		0	71,476		
Devon, South				Post-1986 Gas Production (MCF):	8,955
Bow Island	1	0	94	Delineated for gas production from all horizons above the top of the Kootenai with 320-acre spacing units; wells located no closer than 660' to unit boundaries (Order 24-84). Field enlarged (Order 11-87).	
2004 Production:		0	94		
Devon, South Unit				Post-1986 Gas Production (MCF):	393,263
Bow Island	6	0	78,490	South Devon Unit (Bow Island) drilled on statewide spacing and unitized for primary production (Order 28-71).	
2004 Production:		0	78,490		
Diamond Point				Cumulative Oil Production (Bbls):	1,182,207
Interlake	1	10,870	770	Post-1986 Gas Production (MCF):	568,700
Red River	1	7,089	4,034	320-acre spacing unit with two wells to produce from the Red River or from commercial production at any depth shallower (Order 20-80).	
2004 Production:		17,959	4,804		
Divide				Cumulative Oil Production (Bbls):	3,488,844
Madison	1	3,349	2,584	Post-1986 Gas Production (MCF):	1,029,987
Ratcliffe	4	34,910	19,484	Ratcliffe and Mission Canyon 160-acre spacing units, no closer than 660' to spacing unit boundaries and 1600' between wells; 150' topographic tolerance excluding boundary setback (Order 7-81).	
Red River	5	35,205	13,503		
2004 Production:		73,464	35,571		
Dooley				Cumulative Oil Production (Bbls):	382,621
Ratcliffe	3	7,902	2,291	Post-1986 Gas Production (MCF):	142,440
2004 Production:		7,902	2,291	Statewide.	
Dry Creek				Cumulative Oil Production (Bbls):	4,170,092
Eagle	3	228	159,293	Post-1986 Gas Production (MCF):	11,048,120
Frontier	14	12	249,923	Field delineated for Frontier gas production with E 1/2 or W 1/2 of sections as spacing units (Order 8-70). West Dorr gas storage project approved (Order 31-66). Enlarged (Order 69-92). Order 8-70 modified to allow N 1/2 or S 1/2 of section as spacing units (Order 31-76).	
Judith River	2	0	27,815		
Greybull	1	497	77,293		
Judith River, Eagle	1	50	80,257		
2004 Production:		787	594,581		
Dry Creek (Shallow Gas)				Cumulative Oil Production (Bbls):	1,180
Judith River, Claggett, Eagle, Virgelle	1	584	273,590	Post-1986 Gas Production (MCF):	1,360,581
2004 Production:		584	273,590	160-acre spacing units with 1 well per productive horizon above Cody Shale per spacing unit; location no closer than to spacing unit boundaries (Order 54-76). Additional wells (Order 13-90).	
Dry Creek, Middle				Cumulative Oil Production (Bbls):	19,248
Eagle	1	509	9,475	Post-1986 Gas Production (MCF):	586,130
Frontier	2	0	15,804	320-acre spacing units for Frontier gas production consisting of two adjacent governmental quarter sections lying north or south or east-west at operator's option; permitted well no closer than 660' to spacing boundary (Order 25-75).	
2004 Production:		509	25,279		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Dry Creek, West				Cumulative Oil Production (Bbls):	15,162	Post-1986 Gas Production (MCF):	614,144
Frontier	1	55	72,037	Originally 160-acre spacing units for Greybull Sandstone; well location anywhere in spacing unit but no closer than 6 unit boundary (Order 43-78); amended to include Frontier Formation (Order 65-82). Field enlargement (Orders 86-6 154-04).			
Greybull	2	136	69,470				
2004 Production:		191	141,507				
Dry Fork						Post-1986 Gas Production (MCF):	406,223
Bow Island	4	0	15,281	One well per section per horizon above top of Kootenai; wells no closer than 990' to spacing unit boundaries (Order : 82). Additional well in Sections 20, 21 (Order 291-04).			
2004 Production:		0	15,281				
Dugout Creek				Cumulative Oil Production (Bbls):	559,437	Post-1986 Gas Production (MCF):	641,866
Red River	1	65,246	104,618	Delineated for production from Red River with 320-acre spacing units, 660' setback from boundaries (Order 22-82). Field enlargement, S/2 26N-55E-15 (Order 98-98).			
2004 Production:		65,246	104,618				
Dunkirk						Post-1986 Gas Production (MCF):	1,660,982
Dakota	14	0	72,652	One well per section for each producing zone, formation, or horizon above Kootenai Formation, no closer than 990' t section lines (Order 58-81). Field enlargements (Orders 104-81 and 66-82).			
2004 Production:		0	72,652				
Dunkirk, North				Cumulative Oil Production (Bbls):	19	Post-1986 Gas Production (MCF):	3,972,592
Bow Island	29	0	111,200	One well per governmental section per Bow Island zone or horizon. Wells to be located no closer than 990' to sectio line (Order 25-77). Amended to allow 4 wells per section located no closer than 1,320' to another well producing from same horizon (Order 7-89). Field enlargements (Orders 64-78, 157-81 and 6-89). Field reductions (Order 61-91, 6-9 Include Sunburst and Swift formations in 3 sections, 4 wells per formation per section with each Sunburst and Swift v located no closer than 660' to spacing unit boundaries and 1320' to any other well producing from same formation, 7: topographic or geologic tolerance (Order 72-91).			
Sunburst	1	0	627				
Swift	2	0	7,105				
2004 Production:		0	118,932				
Dunkirk, South				Wildcat.			
Dutch Henry				Cumulative Oil Production (Bbls):	104,164	Statewide plus two designated 160-acre spacing units (Orders 95-94 and 96-94).	
Dutch John Coulee				Cumulative Oil Production (Bbls):	288,636	Post-1986 Gas Production (MCF):	1,434,580
Sunburst	4	6,670	44,620	Sunburst sand unitization and gas repressuring project approved; operator may drill additional wells anywhere in unit no closer than 330' to unit boundaries (Order 27-88).			
2004 Production:		6,670	44,620				
Dwyer				Cumulative Oil Production (Bbls):	9,703,540	Post-1986 Gas Production (MCF):	813,978
Charles	4	20,957	7,992	160-acre Madison spacing units; well location in center of SE 1/4 of spacing units with 175' topographic tolerance (Orders 25-60, 29-61). Field reduction (Order 30-85). Single 320-acre Nisku spacing unit (Order 30-87).Waterflood (Order 20-68). Single Red River spacing unit with 2 wells (Order 97-83). Single 320-acre Winnipegosis spacing unit (Order 10-91). Exception to produce Ratcliffe (Order 60-96). Duperow spacing unit, NE Sec. 11, NW Sec. 12, T32N R58E (Order 28-98). Expanded enhanced recovery project certification (Order 60-03).			
Ratcliffe	8	87,916	41,565				
Red River	3	34,343	16,787				
2004 Production:		143,216	66,344				
Eagle				Cumulative Oil Production (Bbls):	2,320,593	Post-1986 Gas Production (MCF):	878,764
Madison	3	9,982	7,043	Statewide.			
Mission Canyon	5	7,622	0				
Ratcliffe	3	2,106	0				
2004 Production:		19,710	7,043				
Eagle Springs						Post-1986 Gas Production (MCF):	246,195
Bow Island	3	0	6,682	One well per governmental section per zone, located no closer than 990' to section line for all gas zones above the t of the Rierdon Formation; commingling of Swift and Sunburst permissible (Orders 4-78, 19-79). Enlargement (Order 93).			
Sunburst	1	0	55				
2004 Production:		0	6,737				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
East Glacier				Cumulative Oil Production (Bbls):	27,676
Greenhorn	1	299	0	160-acre spacing units for Greenhorn (Order 41-81). Enlarge field and designation of 80-acre spacing units; permit well to be located no closer than 330' to the exterior boundaries (Order 112-81).	
	2004 Production:	299	0		
Elk Basin				Cumulative Oil Production (Bbls):	90,245,662
Frontier	13	15,541	5,638	Post-1986 Gas Production (MCF):	6,938,973
Madison	15	147,839	51,058	Spacing waived within unit areas (Order 10-61). Frontier: Water injection (Order 1-72). Embar-Tensleep pressure maintenance by crestal gas injection. Waterflood approved in 1966 (Order 5-66). Madison: Water injection (Order 1-61). Frontier exception locations (Orders 35-, 36-, 37-01). Frontier spacing unit (Order 1-02).	
Embar, Tensleep	26	279,101	523,109		
	2004 Production:	442,481	579,805		
Elk Basin, Northwest				Cumulative Oil Production (Bbls):	2,637,136
Frontier	4	612	6,580	Post-1986 Gas Production (MCF):	718,364
Cloverly	1	326	264	Spacing waived within unitized portion except that bottom of hole be no closer than 330' from unit boundary and then at least 1,320' surface distance between wells in same formation; 75' topographic tolerance (Orders 43-63, 28-64). Embar-Tensleep waterflood (Order 3-67, 6-74).	
Madison	5	40,379	10,880		
Embar, Tensleep	1	665	179		
	2004 Production:	41,982	17,903		
Elm Coulee				Cumulative Oil Production (Bbls):	11,275,104
Bakken	159	7,523,603	3,414,795	Post-1986 Gas Production (MCF):	5,413,875
	2004 Production:	7,523,603	3,414,795	Numerous individual orders for Bakken Formation spacing; area generally developed with 640-acre or 1280-acre spacing units and includes lands with existing field names applicable to other formations.	
Enid, North				Cumulative Oil Production (Bbls):	559,571
Red River	3	39,700	29,082	Post-1986 Gas Production (MCF):	265,825
	2004 Production:	39,700	29,082	Spaced for one-well Red River field, NE 1/4 of Section 10 and NW 1/4 of Section 11, T23N, R54E (Order 45-79).	
Epworth				Cumulative Oil Production (Bbls):	102,447
Bakken	1	4,115	3,550	Post-1986 Gas Production (MCF):	38,440
	2004 Production:	4,115	3,550	Statewide.	
Ethridge					Post-1986 Gas Production (MCF):
Swift	9	0	69,198	Post-1986 Gas Production (MCF):	1,805,753
	2004 Production:	0	69,198	320-acre spacing units for Swift Formation; well locations no closer than 660' to unit boundaries (Order 4-90). Field enlarged (Order 4-92).	
Ethridge, North					Post-1986 Gas Production (MCF):
Bow Island	5	0	6,932	Post-1986 Gas Production (MCF):	419,174
	2004 Production:	0	6,932	320-acre spacing units for horizons above Rierdon; well location to be no closer than 660' to unit boundaries; Sector T33N, R4W to remain a 640-acre spacing unit (Order 98-81). Designation of a 640-acre spacing unit for Third Bow Island Sand gas production (Order 66-93).	
Fairview				Cumulative Oil Production (Bbls):	9,989,664
Madison	1	3,294	0	Post-1986 Gas Production (MCF):	3,909,372
Mission Canyon	1	2,890	354	160-acre spacing units; wells located no closer than 660' to unit boundary (Orders 48-65, 1-67, 43-67, 44-67, 38-84). Field reduction (Order 119-84). Enlargement (Order 16-87). Northwest part of field unitized for gas injection (Order 1-70). Spacing exception, 25N-58E-14:SE (Order 143-00).	
Ratcliffe	4	11,183	2,822		
Duperow	1	4,640	637		
Red River	6	58,390	65,615		
	2004 Production:	80,397	69,428		
Fairview, East				Cumulative Oil Production (Bbls):	501,381
Duperow	1	6,552	3,162	Post-1986 Gas Production (MCF):	164,598
	2004 Production:	6,552	3,162	320-acre designated Red River spacing units (Order 76-81).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Fairview, West				Cumulative Oil Production (Bbls):	530,091	Post-1986 Gas Production (MCF):	147,494
Madison	1	2,156	610	Statewide.			
Ratcliffe	2	9,155	11,369				
2004 Production:		11,311	11,979				
Fertile Prairie				Cumulative Oil Production (Bbls):	807,540	Post-1986 Gas Production (MCF):	75,495
80-acre north-south Red River spacing units; location in NW 1/4 and SE 1/4 of quarter section with 75' topographic tolerance (Orders 3-56, 7-62). Amended to provide well locations for each 80-acre spacing unit to be the center of the SW or NE quarter quarter section of each quarter section with 75' tolerance for surface obstructions (Order 65-80). Field enlargement (Order 70-94). Field rules vacated for Red River Formation (East Lookout Butte (Red River) unit, Order 95).							
Fiddler Creek				Cumulative Oil Production (Bbls):	2,574	Statewide.	
Fishhook				Cumulative Oil Production (Bbls):	1,323,108	Post-1986 Gas Production (MCF):	260,340
Madison	1	1,501	0	Statewide.			
Red River	3	26,207	16,938				
2004 Production:		27,708	16,938				
Fitzpatrick Lake				Cumulative Oil Production (Bbls):	257	Post-1986 Gas Production (MCF):	1,677,058
Bow Island	9	0	73,682	One well per governmental section located no closer than 990' to section line for all gas zones above the top of the Kootenai (Order 31-79). Field enlarged (Orders 113-84 and 2-92). Authorization to complete two Swift Formation gas wells in Sec. 10, T36N, R4W (Order 50-93). Sec. 14 & 15, T36N, R4W delineated for formations above Swift and be Bow Island; 320-acre spacing units consisting of two regular quarter sections in one or two sections; 660' setback from spacing unit boundaries (Order 1-94). Field reduction, enlargement, rule amendments (Orders 123-01, 88-03).			
Sunburst	1	0	3,854				
2004 Production:		0	77,536				
Flat Coulee				Cumulative Oil Production (Bbls):	5,674,380	Post-1986 Gas Production (MCF):	1,022,746
Bow Island	3	0	10,525	Bow Island Gas: wells to be 330' from boundary of legal subdivision and 1,320' from other wells in same reservoir (Orders 36-54, 16-55). Sawtooth/Swift oil: 40-acre spacing units; well in center of spacing unit with 150' topographic tolerance (Orders 16-62, 19-63). Waterflood unit and redelineation approved for Swift sandstone (Orders 13-71, 17-71, 22-71).			
Dakota	1	0	6,539				
Swift	12	38,174	6,497				
Bow Island, Dakota	1	0	19,148				
Dakota, Swift	1	0	634				
2004 Production:		38,174	43,343				
Flat Lake				Cumulative Oil Production (Bbls):	19,640,017	Post-1986 Gas Production (MCF):	2,478,847
Ratcliffe	28	153,585	72,532	160-acre Madison spacing units; well location in center of NE 1/4 of quarter section with 200' topographic tolerance; wells no closer than 961' to North Dakota state line and no closer than 1,600' to Canadian line (Orders 10-65, amended 43-65, 23-66, 33-66). Unit operation for eastern part of field (Order 7-71). Unit operation for western part of field (Order 32-74). Lower Ratcliffe permanent spacing unit NE/4 Sec. 13 and NW/4 Sec. 18, 37N-57E (Order 22-97). Nisku unit approved (Orders 112-00, 118-00, 62-03). E. Flat Lake Unit, expanded unit certified (Order 61-03).			
Nisku	15	158,486	118,886				
Red River, Nisku	1	16,972	15,548				
2004 Production:		329,043	206,966				
Flat Lake, East				Cumulative Oil Production (Bbls):	217,344	Post-1986 Gas Production (MCF):	13,753
Madison	1	11,259	5,499	Single 160-acre Madison spacing unit (Order 103-84).			
2004 Production:		11,259	5,499				
Flat Lake, South				Cumulative Oil Production (Bbls):	1,284,401	Post-1986 Gas Production (MCF):	22,374
Ratcliffe	2	1,688	0	160-acre spacing units for Ratcliffe (Order 2-67); Wells may be located anywhere within the spacing unit but no closer than 660' to any unit boundary (Order 49-80).			
2004 Production:		1,688	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Flaxville				Cumulative Oil Production (Bbls):	56,283	Post-1986 Gas Production (MCF):	1,414
				160-acre Madison spacing units; permitted wells to be no closer than 660' to the exterior boundaries of the unit (Order 105-82). 150' tolerance for topographic reasons (Order 124-82).			
Fort Conrad						Post-1986 Gas Production (MCF):	697,010
Bow Island	9	0	10,487	640-acre spacing units for Bow Island gas production; wells no closer than 990' to the section line (Order 19-81). Field enlargement (Order 118-82).			
	2004 Production:	0	10,487				
Fort Gilbert				Cumulative Oil Production (Bbls):	2,612,975	Post-1986 Gas Production (MCF):	627,385
Madison	3	7,458	0	160-acre Ratcliffe/Mission Canyon spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 94-81). Excess produced associated gas reinjected into Duperow Formation (Order 78-81).			
Mission Canyon	1	4,036	2,902				
Red River	1	8,040	1,946				
	2004 Production:	19,534	4,848				
Four Buttes				Cumulative Oil Production (Bbls):	42,391		
				Single spacing unit for production from McGowan (Order 15-98).			
Four Mile Creek				Cumulative Oil Production (Bbls):	489,722	Post-1986 Gas Production (MCF):	78,820
Red River	1	5,414	864	320-acre spacing units for Red River (Order 43-75). Field reduction (Order 10-83).			
	2004 Production:	5,414	864				
Four Mile Creek, West				Cumulative Oil Production (Bbls):	581,851	Post-1986 Gas Production (MCF):	245,295
Red River	1	21,310	17,652	Statewide.			
	2004 Production:	21,310	17,652				
Fox Creek				Cumulative Oil Production (Bbls):	250,112	Post-1986 Gas Production (MCF):	64,637
Red River	1	9,453	12,690	Statewide.			
	2004 Production:	9,453	12,690				
Fox Creek, North				Cumulative Oil Production (Bbls):	75,398	Post-1986 Gas Production (MCF):	5,813
				160-acre spacing units for Madison Formation; wells no closer than 660' to the unit boundary with 150' topographic tolerance (Order 13-84).			
Frannie				Cumulative Oil Production (Bbls):	773,613	Post-1986 Gas Production (MCF):	107
				10-acre spacing units; well location in center of each unit with 100' topographic tolerance (Order 35-63). Unitized for waterflood of Phosphoria-Tensleep formations using produced fluids (Order 21-70). EOR approved (Order 62-85).			
Fred & George Creek				Cumulative Oil Production (Bbls):	13,601,147	Post-1986 Gas Production (MCF):	603,073
Bow Island	3	0	18,195	Sunburst Oil: 40-acre spacing units; well location in center of unit with 250' topographic tolerance (Orders 29-63, 1-6 amended by Order 27-65). Sunburst Gas: same as Arch Apex (Order 4-60). Several Sunburst A and B Sand water units in field and area (Orders 13-70, 27-71, 40-80, 43-93, 44-93, 60-93, 64-93).			
Sunburst	21	19,452	1,601				
Swift, Sunburst	2	781	0				
	2004 Production:	20,233	19,796				
Fresno						Post-1986 Gas Production (MCF):	2,327,741
Eagle	10	0	149,343	640-acre spacing units for Eagle (Virgelle) and shallower horizons; wells located no closer than 990' to unit boundary well per spacing unit per horizon (Order 14-76). Field enlargement and modification of field rules within certain area (Order 52-80).			
Niobrara	2	0	27,277				
	2004 Production:	0	176,620				
Frog Coulee				Cumulative Oil Production (Bbls):	323,380	Post-1986 Gas Production (MCF):	81,828
Red River	1	8,894	11,385	320-acre Red River spacing units; wells no closer than 660' to the unit boundary (Order 55-79).			
	2004 Production:	8,894	11,385				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Froid, South				Cumulative Oil Production (Bbls):	404,443	Post-1986 Gas Production (MCF):	144,549
Red River	2	8,090	0	Statewide.			
	2004 Production:	8,090	0				
Gage				Cumulative Oil Production (Bbls):	679,645		
Amsden	2	1,042	0	40-acre Amsden spacing units; well to be in center of each unit with a tolerance of 150' for topographical or geologic reasons (Order 120-80). Field enlargement (Order 44-81).			
	2004 Production:	1,042	0				
Galata						Post-1986 Gas Production (MCF):	1,548,414
Bow Island	3	0	14,991	Two wells from same Bow Island horizon per section no closer than 1,320' to each other and 990' to section lines (Order 28-85). Field enlarged (Orders 21-84, 41-85 and 76-85). Four wells per section authorized (Order 18-01).			
	2004 Production:	0	14,991				
Gas City				Cumulative Oil Production (Bbls):	11,426,422	Post-1986 Gas Production (MCF):	284,831
Siluro-Ordovician	5	57,823	19,295	80-acre spacing units consisting of E 1/2 and W 1/2 of quarter sections; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance; spacing waived in unitized portion of field (Order 29-62). Waterflood (Order 16-62).			
Red River	13	186,236	74,584	Field reduction (127-03, 150-03).			
	2004 Production:	244,059	93,879				
Gas Light						Post-1986 Gas Production (MCF):	867,723
Eagle	7	0	58,698	Delineated, Eagle Formation, 640-acre spacing units with up to 4 wells per section; 660' setback from spacing unit boundaries (Order 149-01).			
	2004 Production:	0	58,698				
Gettysburg				Cumulative Oil Production (Bbls):	304		
				Statewide.			
Gildford, North						Post-1986 Gas Production (MCF):	31,316
Eagle	1	0	730	320-acre spacing units for Sawtooth production with no well closer than 660' to spacing unit boundary (Orders 9-58, 19-58, 76, 9-79). Eagle Spacing unit S2 33N-11E-6, N2 33N-11E-7 (Order 220-02). Sawtooth spacing unit S2 S2 33N-11E N2 N2 33N-11E-7 (Order 33-03).			
	2004 Production:	0	730				
Girard				Cumulative Oil Production (Bbls):	689,401	Post-1986 Gas Production (MCF):	262,046
Bakken	2	5,450	3,610	Statewide, plus Bakken spacing unit comprised of 24N-55E-11: All, 2 horizontal wells authorized (Order 146-01).			
Red River	1	6,598	8,291				
	2004 Production:	12,048	11,901				
Glendive				Cumulative Oil Production (Bbls):	14,468,463	Post-1986 Gas Production (MCF):	395,453
Siluro-Ordovician	6	73,827	31,442	80-acre spacing units consisting of any two adjacent quarter-quarter sections; wells located in center of NE 1/4 and SE 1/4 of each quarter section with 75' topographic tolerance (Orders 27-55, 19-62, 58-62, 20-66). Additional 80-acre spacing units; commingling of Red River and Madison formations (Order 95-84). Additional Red River Formation wells in specific spacing units (Orders 21-93, 22-93).			
Gunton	1	1,068	78				
Red River	6	41,828	9,754				
Stony Mountain	1	3,662	256				
Red River, Interlake	1	4,450	628				
	2004 Production:	124,835	42,158				
Glendive, South				Cumulative Oil Production (Bbls):	68,936		
				Statewide.			
Gold Butte						Post-1986 Gas Production (MCF):	18,459
				640-acre spacing for Bow Island and Swift, well location in any quarter-quarter section cornering on center of section (Order 26-59). Amended field boundary (Order 43-77).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Golden Dome				Cumulative Oil Production (Bbls):	121,924	Post-1986 Gas Production (MCF):	1,880,087
Eagle	1	0	3,088	Originally 160-acre spacing for Judith River, Claggett, and Eagle (Virgelle); wells to be 660' from spacing unit bound (Order 15-72). Single spacing unit for Greybull Formation (Order 17-82). Field enlargement and inclusion of Frontier Greybull formations (Order 135-82).			
Frontier	6	1,591	102,843				
Greybull	1	34	11,110				
	2004 Production:	1,625	117,041				
Goose Lake				Cumulative Oil Production (Bbls):	10,273,714	Post-1986 Gas Production (MCF):	354,564
Ratcliffe	15	53,805	2,885	160-acre spacing units for Ratcliffe Formation (Order 42-63). Field enlarged (Orders 40-66, 47-67, 16-68). Refer to orders for authorized well locations. Field size reduced (Order 29-77). Single spacing unit for Red River (Order 1-82 North Goose Lake Unit waterflood (Order 17-72)).			
Red River	1	17,855	7,001				
	2004 Production:	71,660	9,886				
Goose Lake Red River				Cumulative Oil Production (Bbls):	63,442	Post-1986 Gas Production (MCF):	2,860
				Two 320-acre spacing units for Red River Formation (Orders 1-82, 56-96). Red River 'D' zone excluded from Order 96 (Order 41-97).			
Goose Lake, East				Cumulative Oil Production (Bbls):	4,522		
				320-acre N/2 and S/2 spacing units for production from Red River Fm. 660' setback from spacing unit boundaries (Order 20-81).			
Goose Lake, West				Cumulative Oil Production (Bbls):	719,090	Post-1986 Gas Production (MCF):	144,115
Red River	2	9,188	1,958	Statewide, plus single Red River spacing unit (Order 100-98).			
	2004 Production:	9,188	1,958				
Gossett				Cumulative Oil Production (Bbls):	409,740	Post-1986 Gas Production (MCF):	86,948
Ratcliffe	1	2,447	0	Statewide.			
	2004 Production:	2,447	0				
Graben Coulee				Cumulative Oil Production (Bbls):	2,568,915	Post-1986 Gas Production (MCF):	36,237
Cut Bank	26	11,345	202	Sunburst - 40-acre spacing units; well location no closer than 330' to legal subdivision boundary. Cut Bank and Mad Oil: 330' from boundary of legal subdivision and 650' from any other well in same reservoir and on same lease; 75' topographic tolerance; 5-spot location on 40-acre tract (Order 73-62). Waterflood of Cut Bank sands (Order 61-83).			
Sunburst	6	2,282	1,718				
Cut Bank, Madison	5	8,025	0				
	2004 Production:	21,652	1,920				
Grandview				Cumulative Oil Production (Bbls):	20,557	Post-1986 Gas Production (MCF):	1,666,923
Bow Island	12	0	264,128	320-acre spacing units for all gas producing horizons, aligned in a north-south direction; well location no closer than to a spacing unit boundary (Order 49-67). 160-acre spacing units, NE & SE, 34N-4E-15 (Order 107-02). Additional 1 (Order 38-03). Enlargement (Orders 123-02, 242-03). Permanent spacing unit, 34N-4E-4-W2SW, 5-E2SE, 8-E2NE, W2NW, two wells authorized (Order 111-03). Permanent spacing unit, 34N-4E-8, W2NE and SE, two wells + two we W2 of Sec. 8 (Order 243-03).			
Sunburst	1	3,969	0				
Swift, Sunburst	1	0	19,550				
	2004 Production:	3,969	283,678				
Grandview, East				Cumulative Oil Production (Bbls):	66,789		
Swift	2	895	0	Statewide.			
	2004 Production:	895	0				
Gray Blanket				Cumulative Oil Production (Bbls):	396,302		
Tensleep	2	25,297	0	40-acre spacing units for Tensleep Formation. Wells located no closer than 330' to spacing unit boundary with 150' tolerance upon administrative approval (Order 20-92).			
	2004 Production:	25,297	0				
Green Coulee				Cumulative Oil Production (Bbls):	128,759		
				160-acre spacing units for Ratcliffe Formation; locations no closer than 660' to unit boundaries, 150' tolerance for topographic or geologic reasons. 320-acre spacing units for the Red River Fm with location to be no closer than 660' the unit boundary nor closer than 1,650' to any well producing from the Red River (Order 56-81).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Green Coulee, East				Cumulative Oil Production (Bbls):	183,965	Post-1986 Gas Production (MCF):	20,189
Ratcliffe	1	3,351	1,969	Delineated for production from Red River Formation with single 320-acre spacing unit (Order 99-82). Redelineation (Order 6-95). Reduction (Orders 108-02, 174-02).			
	2004 Production:	3,351	1,969				
Gumbo Ridge				Cumulative Oil Production (Bbls):	628,672	Post-1986 Gas Production (MCF):	503
Tyler	3	3,162	0	Tyler Formation waterflood unit (Order 54-79). Certified as an expanded enhanced recovery unit effective 1/1/95 (Order 6-95).			
	2004 Production:	3,162	0				
Gunsight				Cumulative Oil Production (Bbls):	524,417	Post-1986 Gas Production (MCF):	117,078
Madison	1	3,663	0	Statewide.			
Ratcliffe	3	31,412	12,073				
	2004 Production:	35,075	12,073				
Gypsy Basin				Cumulative Oil Production (Bbls):	515,459	Post-1986 Gas Production (MCF):	83,093
Sunburst	1	0	748	Sunburst-Swift - 330' from lease lines and 660' between wells in same formation; only two wells per quarter-quarter section (Order 7-66). Sawtooth-Madison oil and gas - 40-acre spacing units; wells no closer than 330' from lease line (Orders 7-66, 12-79).			
Madison	3	1,041	0				
	2004 Production:	1,041	748				
Hammond						Post-1986 Gas Production (MCF):	8,629
				320-acre spacing units for Muddy Formation; each unit shall consist of a regular half of a governmental section with a location to be no closer than 660' to a unit boundary nor closer than 990' to the exterior boundaries of the field (Order 80).			
Hardpan				Cumulative Oil Production (Bbls):	2,805	Post-1986 Gas Production (MCF):	1,405,883
Bow Island	11	0	71,321	Spacing one well per section for Kootenai and above. Well location no closer than 990' to the section boundary (Order 145-81). Field enlargement (Order 131-82). Allow 2 wells per spacing unit in Sections 15, 20 and 21, T27N, R3E (Order 72-92). Allow 4 wells per section (Order 16-01). Field enlargement (Order 203-03).			
	2004 Production:	0	71,321				
Hardscrabble Creek				Cumulative Oil Production (Bbls):	170,566	Post-1986 Gas Production (MCF):	64,031
				Statewide.			
Havre						Post-1986 Gas Production (MCF):	538,784
Eagle	1	0	15,754	Single spacing unit for production of gas from Eagle (Order 48-82).			
	2004 Production:	0	15,754				
Hawk Creek				Cumulative Oil Production (Bbls):	13,277		
				Statewide.			
Hawk Haven				Cumulative Oil Production (Bbls):	45,911	Post-1986 Gas Production (MCF):	5,356
Mission Canyon	1	1,581	0	Single 320-acre Madison spacing unit (Order 101-94).			
	2004 Production:	1,581	0				
Hay Creek				Cumulative Oil Production (Bbls):	1,742,473	Post-1986 Gas Production (MCF):	398,763
Duperow	1	4,407	0	320-acre spacing for Red River, consisting of any two adjacent quarter sections; location no closer than 660' to unit boundary (Orders 15-69, 27-73).			
Stonewall, Red River	1	12,728	6,874				
	2004 Production:	17,135	6,874				
Haystack Butte						Post-1986 Gas Production (MCF):	509,776
Bow Island	9	0	36,562	640-acre spacing units; one well per producing horizon above Kootenai Formation no closer than 990' to spacing unit boundary (Order 85-76). Amended field boundary (Order 37-77). Two gas wells per horizon in each spacing unit (Order 146-97).			
	2004 Production:	0	36,562				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Haystack Butte, West				Post-1986 Gas Production (MCF):	846,696
Bow Island	8	0	27,104	320-acre regular half-section spacing units for all formations above Rierdon; wells no closer than 660' to the unit boundaries; commingling of production authorized as specified (Order 6-88). Field enlarged (Order 46-91).	
2004 Production:		0	27,104		
Hell Coulee				Cumulative Oil Production (Bbls):	67,203
				Statewide.	
Hiawatha				Cumulative Oil Production (Bbls):	1,734,852
Tyler	2	8,809	0	Statewide.	
2004 Production:		8,809	0		
Hibbard				Cumulative Oil Production (Bbls):	226,494
				Statewide.	
High Five				Cumulative Oil Production (Bbls):	3,073,052
Tyler	6	41,577	4,936	Spacing waived, unitized, and polymer-waterflood authorized (Order 110-80).	
2004 Production:		41,577	4,936		
Highline				Post-1986 Gas Production (MCF):	86,926
Eagle	1	0	1,043	Single 640-acre spacing unit for Eagle and shallower horizons (Order 35-88).	
2004 Production:		0	1,043		
Highview				Cumulative Oil Production (Bbls):	127,365
Sawtooth	1	406	0	160-acre spacing units, located no closer than 660' from spacing unit boundary; 150' topographic tolerance (Order 84-76). Orders 32-76, 84-76 and 63-82 are amended to provide as follows: 1. Permitted wells to the Moulton, Sunburs Morrison, and Swift formations shall be no closer than 330' from the lease line nor closer than 660' to a permitted well the same formation with only two such wells per quarter quarter section with a 150' topographic tolerance. 2. Madison: (Oil and Gas) 160-acre spacing units with well location to be no closer than 660' from quarter section lines. 3. Madison: (Oil and Gas) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance. 4. Sawtooth: (Oil and Gas) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance (Order 136-82).	
Madison	4	2,084	0		
Devonian Undifferentiated	1	483	0		
2004 Production:		2,973	0		
Homestead				Cumulative Oil Production (Bbls):	303
				Statewide.	
Honker				Cumulative Oil Production (Bbls):	117,078
				Post-1986 Gas Production (MCF):	17,351
				320-acre specified spacing units for Red River Formation; permitted well no closer than 660' to the unit boundary (Order 105-80). Single 160-acre Winnipegosis spacing unit (Order 82-81).	
Horse Creek				Cumulative Oil Production (Bbls):	13,516
				Statewide.	
Howard Coulee				Cumulative Oil Production (Bbls):	233,164
Tyler	1	7,857	0	Statewide.	
2004 Production:		7,857	0		
Injun Creek				Cumulative Oil Production (Bbls):	140,481
Tyler	2	1,066	0	Statewide.	
2004 Production:		1,066	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary				
Intake II				Cumulative Oil Production (Bbls):	1,022,785	Post-1986 Gas Production (MCF):	336,110	
Mission Canyon	2	9,420	5,712	320-acre spacing units for Red River Formation; permitted well to be located no closer than 660' from the unit bound (Order 99-81).				
Bakken	1	10,335	2,728					
Madison, Ordovician	1	1,101	0					
	2004 Production:	20,856	8,440					
Ivanhoe				Cumulative Oil Production (Bbls):	4,802,468			
Morrison	3	3,953	0	40-acre spacing unit for production from any one formation; well location in center of unit with 200' topographic tolera (Order 7-60 and 13-56). Field size reduced (Orders 27-89 and 29-89).				
Amsden	1	254	0					
Tyler	3	19,703	0					
	2004 Production:	23,910	0					
Jack Creek				Cumulative Oil Production (Bbls):	1,310	Statewide.		
Jim Coulee				Cumulative Oil Production (Bbls):	4,526,451	Post-1986 Gas Production (MCF):	34,599	
Tyler	3	4,824	0	Unitized, no well to be drilled closer than 330' to unit boundary (Order 18-72).				
	2004 Production:	4,824	0					
Katy Lake				Cumulative Oil Production (Bbls):	280,997	Post-1986 Gas Production (MCF):	467,324	
Red River	1	18,793	32,884	Statewide.				
	2004 Production:	18,793	32,884					
Katy Lake, North				Cumulative Oil Production (Bbls):	6,410,522	Post-1986 Gas Production (MCF):	2,087,935	
Madison	3	31,742	14,928	Statewide except for single 320-acre Red River spacing unit (Order 88-84), and single 160-acre Mission Canyon spa unit (Order 89-84).				
Mission Canyon	2	30,493	13,504					
Ratcliffe	1	5,392	2,456					
Red River	5	56,382	46,692					
	2004 Production:	124,009	77,580					
Keg Coulee				Cumulative Oil Production (Bbls):	5,805,297	Post-1986 Gas Production (MCF):	361	
Tyler	6	6,721	0	40-acre spacing in southwest portion of field; spacing is waived in unitized portion (Orders 3-64, 4-64, 23-64). 80-ac spacing in remainder of field with variable pattern (Orders 11-60, 28-62). 40-acre spacing: W 1/2 E 1/2 and W 1/2 S 35-11N-30E; NW 1/4 Sec. 35-11N-30E; NW 1/4 Sec. 2-10N-30E (Order 23-72). Topographic tolerance varies from 1 to 250' (Order 11-60, 4-64, 23-64). Buffer zone waived (Order 16-65). Field reduction (Order 2-76). Amended (Orde 76). Three waterflood units (Orders 3-64, 28-66, 14-69). Expanded enhanced recovery unit approved effective 11/1, (Order 94-94).				
	2004 Production:	6,721	0					
Keg Coulee, North				Cumulative Oil Production (Bbls):	451,401			
				40-acre Tyler Fm. spacing units with wells to be located at center of each spacing unit; 150' topographic tolerance (C 46-64). Field reduction (Order 59-76).				
Keith Area							Post-1986 Gas Production (MCF):	426,958
Second White Specks	2	0	6,817	Statewide.				
Blackleaf	1	0	569					
Bow Island	1	0	694					
Sawtooth	1	0	7,381					
	2004 Production:	0	15,461					

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Keith, East				Post-1986 Gas Production (MCF): 8,020,444	
Niobrara	1	0	12,148	Statewide, except unitized portions spaced by Order 22-62. Amended to allow additional wells in Johns and Osler ur (Order 52-95). Designation of 36N-6E-13 as spacing unit; no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 47-96). Kolhei Unit - no more than 4 wells for each Cretaceous Fm no more than 2 wells for each pre-Cretaceous Fm (Order 48-96).	
Second White Specks	10	0	63,658		
Bow Island	17	0	336,981		
Sawtooth	1	0	6,170		
Second White Specks, Spike	1	0	5,379		
2004 Production:		0	424,336		
Kelley				Cumulative Oil Production (Bbls): 1,047,219	Post-1986 Gas Production (MCF): 3,326
Tyler	1	2,654	0	40-acre spacing units with well at center of spacing unit with a 250' topographic tolerance (Order 15-67). Waterflood using Third Cat Creek water (Orders 8-69, 51-76). Certified as an expanded enhanced recovery unit effective 4/1/95 (Order 19-95).	
2004 Production:		2,654	0		
Kevin Area				Cumulative Oil Production (Bbls): 548	Post-1986 Gas Production (MCF): 32,121
Swift	1	0	1,166	Statewide.	
2004 Production:		0	1,166		
Kevin Southwest				Cumulative Oil Production (Bbls): 415	Post-1986 Gas Production (MCF): 4,303,876
Bow Island	1	0	1,903	320-acre half section spacing units lying north-south or east-west at operator's option; wells no closer than 660' to ur boundary for Sunburst-Swift formations and all formations above the top of the Kootenai (Orders 26-78, 47-78, 48-78 Field enlargement (Orders 82-79, 96-79, 47-80, 163-81 and 41-89). 2 wells per horizon per spacing unit (Order 68-9	
Dakota	6	0	22,662		
Kootenai	1	0	3,929		
Sunburst	8	0	44,954		
Swift	3	0	29,068		
Bow Island, Dakota, Sunburst	2	0	64,455		
Bow Island, Dakota	3	0	15,617		
Bow Island, Dakota, Sunburst, Swift	1	0	7,844		
Bow Island, Sunburst	3	0	15,796		
Sunburst, Dakota	2	0	17,101		
2004 Production:		0	223,329		
Kevin Sunburst (Dakota)				Post-1986 Gas Production (MCF): 409,329	
Dakota	1	0	4,070	Single spacing unit for gas production from Dakota (Order 45-90).	
2004 Production:		0	4,070		
Kevin Sunburst-Bow Island				Post-1986 Gas Production (MCF): 848,675	
Bow Island	7	0	11,987	160-acre Bow Island spacing units; location no closer than 660' to spacing unit boundary (Orders 2-88, 60-88). Field enlargement (Orders 17-88, 11-91, 123-01).	
Swift	1	0	13,673		
2004 Production:		0	25,660		
Kevin, East Bow Island Gas				Post-1986 Gas Production (MCF): 245,269	
Bow Island	5	0	11,738	160-acre spacing units, one well no closer than 660' to spacing unit boundary per each producing zone, formation, or horizon from top of the Blackleaf to top of Dakota (Order 3-92).	
Sunburst	1	0	1,613		
2004 Production:		0	13,351		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Kevin, East Gas				Cumulative Oil Production (Bbls):	130	Post-1986 Gas Production (MCF):	1,025,661
Sunburst	4	0	15,736	320-acre designated spacing units for gas production from all horizons above the Rierdon Formation; 660' setback for spacing unit boundaries, 1 well per horizon per spacing unit, commingling authorized (Order 23-85). Field enlargement (Orders 29-86, 10-87, and 8-90).			
Bow Island, Sunburst, Swift	2	0	11,138				
Bow Island, Sunburst	2	0	7,534				
Swift, Sunburst	1	0	8,298				
	2004 Production:	0	42,706				
Kevin, East Nisku Oil				Cumulative Oil Production (Bbls):	855,347	Post-1986 Gas Production (MCF):	1,153,540
Nisku	15	22,096	70,858	80-acre spacing units consisting of E 1/2 or W 1/2 of quarter section; wells in center of SW 1/4 or NE 1/4 of each quarter section with 200' geologic or topographic tolerance (Order 46-84). Field enlarged (Order 9-86). Single spacing unit authorized to produce gas from the gas cap (Order 24-88). Exceptions to drill horizontal Nisku wells (Orders 29-97, 98). Exception to drill NW/4 SW/4, 35N-1E-31 (Order 70-97).			
	2004 Production:	22,096	70,858				
Kevin-Sunburst				Cumulative Oil Production (Bbls):	82,482,994	Post-1986 Gas Production (MCF):	12,195,998
Bow Island	34	0	97,773	Oil: 9 Wells per 40-acre tract; only 3 wells on any side of tract with set back at least 220' from line; Gas: Well to be no closer than 330' from the boundaries of any legal subdivision line, nor less than 2,400' from every other drilling or producible well on the same lease or unit (Orders 8-54, 28-55). Single spacing unit (Order 61-85). Field enlarged (Orders 54-87). 160-acre Bow Island spacing units established (Orders 2-88, 17-88, and 60-88). Two 80-acre spacing units production of gas from all formations from surface to base of Sunburst Sandstone (Order 40-92). There are three waterfloods in operation using Madison water (Orders 9-64, 17-64, 30-64, 36-65). H2S, CO2 and produced water disposed into Madison (EPA-87). SWD approved EPA-84, 85, 86, 87, 88. Enhanced recovery approved EPA-88, 91 92. Ferdig Swift Unit approved (Order 52-92).			
Burwash	10	705	235				
Cut Bank	1	0	2,689				
Dakota	2	0	6,907				
Sunburst	105	25,146	122,690				
Ellis	36	6,043	16,801				
Swift	26	20,213	44,187				
Sawtooth	1	271	0				
Madison	610	148,698	30,086				
Nisku	1	0	11,586				
Bow Island, Dakota, Sunburst	2	0	14,157				
Bow Island, Sunburst, Swift	3	0	13,680				
Bow Island, Dakota	2	0	2,971				
Bow Island, Sunburst	12	0	63,829				
Bow Island, Swift	5	0	16,953				
Bow Island, Dakota, Kootenai, Sunburst	3	0	19,033				
Ellis, Madison	2	105	0				
Sunburst, Dakota	2	0	6,352				
Swift, Sunburst	5	0	26,028				
	2004 Production:	201,181	495,957				
Kevin-Sunburst Nisku Gas				Cumulative Oil Production (Bbls):	17	Post-1986 Gas Production (MCF):	1,366,024
Nisku	2	0	62,279	Nisku Gas: 640-acre spacing units; location no closer than 990' to spacing unit boundary (Order 83-76). Nisku Oil: 640-acre spacing units; location no closer than 330' to spacing unit boundary (Order 7-86). Gas spacing unit comprised of N/2 S/2 35N-1W-35 (Order 10-98).			
	2004 Production:	0	62,279				
Kicking Horse				Cumulative Oil Production (Bbls):	1,526	Post-1986 Gas Production (MCF):	2,015,823
Bow Island	11	0	90,250	320-acre spacing units for Madison and shallower horizons; location no closer than 660' to unit boundary and 990' to boundary (Order 17-74). Include additional lands and provide that 320-acre spacing units may be either the N/2 & S/2 E/2 & W/2 of section (Order 53-80). Enlargement (Order 245-04).			
Sunburst	3	0	4,056				
	2004 Production:	0	94,306				
Kincheloe Ranch				Cumulative Oil Production (Bbls):	863,851	Post-1986 Gas Production (MCF):	107,808
Tyler	2	8,304	2,308	Statewide, plus two Tyler waterfloods (Orders 47-91 and 46-88).			
	2004 Production:	8,304	2,308				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Kinyon Coulee South					Post-1986 Gas Production (MCF):	1,121	
				Single Bow Island spacing unit with one well; location no closer than 990' to section line (Order 31-81).			
Kippen Area, East				Cumulative Oil Production (Bbls):	150	Post-1986 Gas Production (MCF):	92,151
				Statewide.			
Krug Creek				Cumulative Oil Production (Bbls):	15,288		
				Delineated for production from Red River Fm; 320-acre spacing units, 660' setback from boundaries (Order 27-81).			
Laird Creek				Cumulative Oil Production (Bbls):	629,659	Post-1986 Gas Production (MCF):	47,017
Swift	7	1,783	10,777	Waterflood authorized for Swift Formation (Order 25-74), commenced 2-25-77. Single 320-acre spacing unit for Swil gas production (Order 37-92).			
	2004 Production:	1,783	10,777				
Lake Basin				Cumulative Oil Production (Bbls):	473,639	Post-1986 Gas Production (MCF):	1,610,337
Eagle	7	0	25,493	160-acre spacing units to base of Virgelle; wells no closer than 660' to unit boundary and 990' to field boundary; commingling with administrative approval (Order 9-74).			
Telegraph Creek Formation	1	0	6,707				
Big Elk Sandstone	1	0	2,280				
Eagle, Telegraph Creek	1	0	7,348				
	2004 Production:	0	41,828				
Lake Basin, North					Post-1986 Gas Production (MCF):	42,154	
				640-acre spacing units for all productive horizons; locations 990' from section line (Orders 6-58, 3-74). 160-acre spa units for Claggett and Eagle/Virgelle, wells located no closer than 660' to quarter section lines within restricted section (Order 63-76). 160-acre spacing units for Frontier gas, 2N-21E, W/2 27 and NW/4 34, 660' external setback (Order 6-99).			
Lake Francis					Post-1986 Gas Production (MCF):	30,571	
Bow Island	3	0	30,571	Delineation, surface to top Kootenai, 160-acre spacing units, 660' setbacks, three designated spacing units (Order 3-2003).			
	2004 Production:	0	30,571				
Lakeside				Cumulative Oil Production (Bbls):	487		
				Statewide.			
Lambert				Cumulative Oil Production (Bbls):	567,528	Post-1986 Gas Production (MCF):	270,471
Red River	1	49,404	14,462	320-acre Red River spacing units comprised of the E 1/2 and W 1/2 of section (Order 3-83).			
	2004 Production:	49,404	14,462				
Lambert, North				Cumulative Oil Production (Bbls):	36,552		
				Statewide.			
Lambert, South				Cumulative Oil Production (Bbls):	625,937	Post-1986 Gas Production (MCF):	130,724
Red River	3	39,020	5,837	Single Red River Formation Spacing Unit (Order 75-96).			
	2004 Production:	39,020	5,837				
Lamesteer Creek				Cumulative Oil Production (Bbls):	31,845		
				Single Red River spacing unit (Order 101-84).			
Landslide Butte				Cumulative Oil Production (Bbls):	778,947	Post-1986 Gas Production (MCF):	873,828
Madison	10	20,748	14,760	Statewide.			
Sun River Dolomite	1	502	0				
	2004 Production:	21,250	14,760				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Lane				Cumulative Oil Production (Bbls):	946,314	Post-1986 Gas Production (MCF):	1,224,816
Red River	6	224,259	384,487	Statewide, plus single Red River spacing unit, 23N-54E-18: E2, with designated well (Order 153-01).			
	2004 Production:	224,259	384,487				
Laredo				320-acre Eagle spacing with unit consisting of one-half section lying north-south or east-west; well no closer than 990' to unit boundary (Order 8-74). 32N-14E, Secs. 18, 19, 30 removed from field (Order 133-01).			
Lariat				Cumulative Oil Production (Bbls):	3,599		
				Single Red River Fm. Spacing unit.			
Laurel				Cumulative Oil Production (Bbls):	1,017		
				10-acre spacing units for Dakota Fm.; wells to be located in center of spacing unit with 75' topographic tolerance (Order 15-62).			
Leary				Cumulative Oil Production (Bbls):	689,889	Post-1986 Gas Production (MCF):	110,860
Muddy	2	811	0	40-acre spacing units for Muddy Fm.; wells located no closer than 330' to spacing unit boundary with 75' topographic tolerance (Order 115-84 which amended Orders 12-69, 19-70, and 68-76).			
	2004 Production:	811	0				
Ledger				Cumulative Oil Production (Bbls):	292	Post-1986 Gas Production (MCF):	3,056,850
Bow Island	37	0	90,794	640-acre Bow Island spacing; wells located no closer than 990' to section line; commingling upon administrative approval (Order 53-77). Field enlargement and amendment to allow two wells per sand per section (Order 1-87).			
	2004 Production:	0	90,794				
Leroy						Post-1986 Gas Production (MCF):	5,241,753
Eagle	17	0	232,388	320-acre spacing for Judith River and Eagle/Virgelle with unit consisting of half sections lying north-south or east-west; wells no closer than 660' to unit boundary and 990' to field boundary. (Order 19-75) 330' topographic tolerance (Order 72-80). Field enlargement (Order 31-87).			
	2004 Production:	0	232,388				
Line Coulee				Cumulative Oil Production (Bbls):	57,789		
				Statewide.			
Liscom Creek						Post-1986 Gas Production (MCF):	2,515,302
Shannon	4	0	143,636	Shannon spacing, one well per 640 acres located no closer than 990' to section boundary (Order 20-72).			
	2004 Production:	0	143,636				
Lisk Creek				Cumulative Oil Production (Bbls):	1,963		
				Statewide.			
Little Basin						Post-1986 Gas Production (MCF):	465,325
				640-acre Frontier spacing units; one well per section located no closer than 990' to spacing unit boundary (Order 27-72).			
Little Beaver				Cumulative Oil Production (Bbls):	16,372,906	Post-1986 Gas Production (MCF):	480,561
Siluro-Ordovician	30	203,271	14,698	Spacing waived and General Rules suspended until unit agreement becomes inoperative (Order 41-62). Waterflood the Red River was commenced in August 1967 (Order 3-66). Little Beaver Unit certified as expanded enhanced recovery project (Order 10-01).			
	2004 Production:	203,271	14,698				
Little Beaver, East				Cumulative Oil Production (Bbls):	7,363,126	Post-1986 Gas Production (MCF):	289,834
Siluro-Ordovician	16	167,233	13,508	Same as for Little Beaver (Order 42-62). Waterflood of the Red River commenced in April 1965 (Order 33-64). Little Beaver East Unit certified as expanded enhanced recovery project (Order 9-01). Tertiary project (Order 193-04).			
Red River	2	5,849	795				
	2004 Production:	173,082	14,303				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Little Creek					Post-1986 Gas Production (MCF): 425,388
Eagle	3	0	10,812	Statewide.	
Judith River	1	0	4		
2004 Production:		0	10,816		
Little Phantom				Cumulative Oil Production (Bbls): 58,500	
				10-acre spacing units; well location no closer than 220' to the exterior boundary lines of the field nor closer than 440' any well capable of or producing from the Sunburst Sands (Order 46-81).	
Little Rock					Post-1986 Gas Production (MCF): 1,951,961
Blackleaf	2	0	7,529	320-acre N 1/2 and S 1/2 spacing units for Blackleaf and Bow Island; well location no closer than 990' to west line of Section 14 and 660' to the remaining unit boundary lines (Order 40-78). Field enlargement (Orders 94-79 and 34-80) Allow two wells within each spacing unit no closer than 1,320' to each other and no closer than 660' to unit boundaries (Order 12-90). Two 320-acre spacing units for Lander Formation gas, 2 wells per spacing unit no closer than 1320' to another Lander formation well and 330' to the spacing unit boundary (Order 56-91). Enlarge for Lander gas production (Order 48-93).	
Bow Island	1	0	6,049		
Lander	5	0	17,798		
Bow Island, Blackleaf	8	0	45,811		
2004 Production:		0	77,187		
Little Wall Creek				Cumulative Oil Production (Bbls): 3,911,220	Post-1986 Gas Production (MCF): 205,381
Tyler	4	15,236	8,730	Little Wall Creek, Tyler Sand Unit (Order 40-84). Weisner Tyler Sand Unit approved (Order 65-91).	
2004 Production:		15,236	8,730		
Little Wall Creek, South				Cumulative Oil Production (Bbls): 1,488,863	Post-1986 Gas Production (MCF): 110,657
Tyler	4	15,413	0	South Little Wall Creek Unit waterflood (Order 85-83). Gunderson Tyler Sand Unit (Order 39-87; unit area reduced by Order 21-92). Hamilton-Gunderson Tyler Sand Unit (Order 22-92).	
2004 Production:		15,413	0		
Lobo				Cumulative Oil Production (Bbls): 260,135	Post-1986 Gas Production (MCF): 182,091
				Statewide.	
Lodge Grass				Cumulative Oil Production (Bbls): 391,015	
Tensleep	2	4,746	0	Statewide.	
2004 Production:		4,746	0		
Lohman					Post-1986 Gas Production (MCF): 2,242,564
Eagle	2	0	34,971	640-acre Eagle spacing; one well per section located no closer than 990' from section line (Order 23-78). Exception locations (Orders 109-01, 159-01). Field reduction (Order 173-04).	
Judith River	1	0	24		
2004 Production:		0	34,995		
Lohman Area					Post-1986 Gas Production (MCF): 1,321,085
Niobrara	1	0	1,459	Statewide.	
2004 Production:		0	1,459		
Lone Butte				Cumulative Oil Production (Bbls): 936,730	Post-1986 Gas Production (MCF): 389,553
Madison	1	4,306	4,637	Single 320-acre spacing unit for Red River and Interlake Formations; 160-acre spacing units for Madison with well location no closer than 660' to unit boundary; 150' topographic or geologic tolerance (Order 83-85).	
Red River	1	4,303	4,842		
2004 Production:		8,609	9,479		
Lone Rider				Cumulative Oil Production (Bbls): 5,903	
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Lonetree Creek				Cumulative Oil Production (Bbls): 5,419,664 Post-1986 Gas Production (MCF): 1,933,395
Madison	1	9,447	1,880	320-acre Red River spacing, wells 660' from spacing boundary, 2,000' between wells (Order 29-72). Field reduction (Orders 162-81 and 84-85). Ratcliffe and Mission Canyon delineation, S/2, Sec. 10, T24N, R57E (Order 45-93). Interlake spacing unit, N/2, Sec. 10, T24N, R57E (Order 51-95). 320-acre Interlake spacing, 24N-57E-9:E2 & W2 (O 87-00).
Mission Canyon	1	3,848	0	
Interlake	2	27,390	5,798	
Red River	2	9,178	17,004	
Red River, Interlake	2	28,363	7,250	
2004 Production:		78,226	31,932	
Lonetree Creek, West				Cumulative Oil Production (Bbls): 33,029
				Red River spacing units, S 1/2 and N 1/2 of Section 12, T24N, R56E. No well closer than 660' to spacing unit bound or 1,320' to existing well (Order 73-82).
Long Creek				Cumulative Oil Production (Bbls): 97,487
Charles	1	1,262	0	Statewide.
2004 Production:		1,262	0	
Long Creek, West				Cumulative Oil Production (Bbls): 940,276 Post-1986 Gas Production (MCF): 8,412
Nisku	2	16,014	732	80-acre Nisku Fm. spacing units comprised of two contiguous quarter quarter sections in either one or two governme sections aligned either N-S or E-W; locations no closer than 330' to unit boundary nor 1,000' to any other producing v (Order 27-77). Field enlarged (Order 71-83).
2004 Production:		16,014	732	
Lookout Butte				Cumulative Oil Production (Bbls): 30,764,104 Post-1986 Gas Production (MCF): 1,752,939
Madison	3	4,997	3,792	160-acre spacing; well location in center of SE 1/4 of each quarter section with 150' topographic tolerance (Order 21-62). Coral Creek Unit not subject to spacing rules. Redelineated (Orders 7-63, 5-95). Field reductions (Orders 57-8 87, 69-94). Waterflood of Silurian-Ordovician (Order 35-66). Coral Creek Deep Unit expanded to include all of Silur Ordovician (Order 155-00). Expanded enhanced recovery project approved, Coral Creek Deep Unit (Order 14-01).
Siluro-Ordovician	55	633,249	167,312	
Red River	1	4,705	195	
2004 Production:		642,951	171,299	
Lookout Butte, East, Unit				Cumulative Oil Production (Bbls): 14,474,018 Post-1986 Gas Production (MCF): 4,078,192
Red River	66	2,259,403	577,945	22 delineated Red River spacing units with wells located no closer than 660' to the unit boundary with 175' topograp tolerance (Order 87-85). Field enlargement and inclusion of Madison Group and all Silurian formations (Order 6-87). Pilot waterflood (Orders 19-88, 21-89, 42-90A, 49-90, 77-92, 35-93, 23-94). Redelineation of pilot area, certification : an expanded enhanced recovery project (Order 53-94). Red River Formation enhanced recovery unit (Order 70-95).
2004 Production:		2,259,403	577,945	
Loring				Post-1986 Gas Production (MCF): 26,580,722
Bowdoin	61	0	321,983	640-acre spacing units with 2 wells per formation (Order 79-82 and 12-89). 4 wells per formation per spacing unit, no closer than 660' to section boundaries, 1,320' between wells producing from same formation, 150' tolerance for geolc and topographic reasons (Order 13-89). Pilot infill drilling program approved for a portion of the field, with up to 8 we per spacing unit, inter-well distance reduced to 990' (Order 15-91). Commingle Carlile/Bowdoin, Greenhorn and Phil (Order 26-98).
Phillips	22	0	105,964	
Bowdoin, Greenhorn	2	0	3,494	
Bowdoin, Greenhorn, Phillips	1	0	5,392	
Bowdoin, Phillips	154	0	969,775	
Bowdoin, Niobrara	1	0	2,747	
Bowdoin, Phillips, Niobrara	1	0	1,662	
2004 Production:		0	1,411,017	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Loring, East				Post-1986 Gas Production (MCF): 13,201,306
Bowdoin	12	0	70,886	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn and Phillips) exist, a well may be drilled each formation and may be located no closer than 660' from the spacing unit boundaries (Order 60-82). 640-acre spacing for lands under communitization agreements prior to field delineation, 4 wells per spacing unit; authorization commingle (Order 39-97). Enlargement (Order 280-04).
Greenhorn	2	0	15,633	
Judith River	1	0	754	
Martin Sandstone	1	0	2,453	
Phillips	9	0	30,485	
Bowdoin, Greenhorn	2	0	18,223	
Bowdoin, Greenhorn, Phillips	32	0	258,653	
Greenhorn-Phillips	6	0	32,070	
Bowdoin, Phillips	50	0	331,972	
2004 Production:		0	761,129	
Loring, West				Post-1986 Gas Production (MCF): 1,021,248
Bowdoin	5	0	37,188	Spacing units comprised of 1 full section with 4 wells permitted to each formation in each spacing unit located no closer than 660' to the exterior boundary of the section and no closer than 1,320' to a well in the same formation (Order 7-8' Field enlargement, commingling (Order 27-98).
Phillips	1	0	4,940	
Bowdoin, Greenhorn, Phillips	1	0	7,725	
Bowdoin, Phillips	5	0	30,650	
2004 Production:		0	80,503	
Lost Creek				Cumulative Oil Production (Bbls): 1,534 Statewide.
Lowell				Cumulative Oil Production (Bbls): 354,288 Post-1986 Gas Production (MCF): 29,699
Mission Canyon	1	7,317	0	320-acre Red River spacing units consisting of two contiguous governmental quarter sections which may lie in either or two governmental sections; wells to be located no closer than 660' to unit boundary or closer than 1,650' to well producing from the same horizon (Order 104-79). Permanent spacing unit, Madison, SW 34N-57E-15 (Order 165-02
Red River	1	4,582	0	
2004 Production:		11,899	0	
Lowell, South				Cumulative Oil Production (Bbls): 236,896 Post-1986 Gas Production (MCF): 44,691
Red River	1	12,509	907	Single Red River Formation spacing unit (Order 29-98).
2004 Production:		12,509	907	
Lustre				Cumulative Oil Production (Bbls): 6,473,277 Post-1986 Gas Production (MCF): 1,175,115
Charles	25	60,324	10,534	80-acre Madison spacing units consisting of 1/2 of a regular governmental quarter section, either E 1/2 and W 1/2 or 1/2 and S 1/2; well to be located in either NE 1/4 or SW 1/4 of each quarter section with 200' tolerance (Order 19-83) Field enlargement (Order 43-84). Field Reduction (Order 43-96). Madison spacing unit, horizontal well; 30N-44E-3: (Order 6-01).
Madison	3	15,402	0	
Mission Canyon	5	7,555	239	
Ratcliffe	5	17,014	11,924	
2004 Production:		100,295	22,697	
Lustre, North				Cumulative Oil Production (Bbls): 190,737 Post-1986 Gas Production (MCF): 16,734
				80-acre spacing units for Madison Group Formations consisting of E 1/2 or W 1/2 of a governmental quarter section; wells located no closer than 660' to spacing unit boundary with 200' topographic or geologic tolerance (Order 39-84).
Mackay Dome				Cumulative Oil Production (Bbls): 118,812 Statewide.
Malcolm Creek				Cumulative Oil Production (Bbls): 11,450 Statewide.

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Marias River				Post-1986 Gas Production (MCF): 1,718,934
Bow Island	14	0	33,521	One well per section per horizon above the top of the Kootenai (Order 18-78). Field enlargement (Order 12-83). 2 w per zone in each spacing unit located no closer than 1,320' to each other and no closer than 990' to spacing unit boundaries (Order 26-90).
	2004 Production:	0	33,521	
Mason Lake				Cumulative Oil Production (Bbls): 1,007,740
				80-acre First Cat Creek Sand spacing units consisting of one half of a quarter section lying in either east-west or north south direction; well location in center of the NE and SW quarter-quarter sections of each quarter section with 75' topographic tolerance (Order 35-78). Amend Order 35-78 for certain lots designated as spacing units (Order 66-78). Field enlargement (Order 16-79). Pilot enhanced recovery approved (Orders 37-88, 67-89 and 52-90). Mason Lake Cat Creek Unit approved (Order 80-96).
Mason Lake North				Cumulative Oil Production (Bbls): 17,923
				Statewide.
McCabe				Cumulative Oil Production (Bbls): 300,850 Post-1986 Gas Production (MCF): 78,288
Ratcliffe	1	4,548	3,196	160-acre spacing units for Madison group; permitted wells no closer than 660' to spacing unit boundary (Orders 100-43-79). 150' topographic tolerance (Order 3-81). Amended to eliminate the requirement of 1,650' between wells producing from the Madison group (Order 37-81).
	2004 Production:	4,548	3,196	
McCabe, East				Cumulative Oil Production (Bbls): 143,101 Post-1986 Gas Production (MCF): 45,481
Red River	1	17,255	1,296	Statewide.
	2004 Production:	17,255	1,296	
McCabe, South				Cumulative Oil Production (Bbls): 6,599
				Single 320-acre spacing unit for production from Nisku and Red River Fms. (Order 81-82).
McCabe, West				Cumulative Oil Production (Bbls): 69,988 Post-1986 Gas Production (MCF): 16,087
				Single 320-acre spacing unit for production from Red River Fm. (Order 49-84).
McCoy Creek				Cumulative Oil Production (Bbls): 84,026 Post-1986 Gas Production (MCF): 24,858
Red River	1	2,377	0	Statewide.
	2004 Production:	2,377	0	
Meander				Cumulative Oil Production (Bbls): 8,194
				40-acre spacing units for Sunburst with wells not closer than 330' to spacing unit boundaries (Order 30-82).
Medicine Lake				Cumulative Oil Production (Bbls): 4,142,375 Post-1986 Gas Production (MCF): 1,803,141
Duperow	1	7,480	5,075	Delineated for formations from the base of the Winnipeg to the base of the Last Charles Salt; 320-acre spacing units comprised of any two contiguous governmental quarter sections in either one or two governmental sections; wells no closer than 660' to unit boundary nor closer than 1,650' to any well producing from the same formation (Order 50-79). Additional Red River 'C' well, S/2 Sec. 22, T32N, R56E (Order 10-96).
Nisku	1	143	57	
Winnipegosis	1	34	454	
Gunton	2	10,158	7,893	
Red River	1	11,693	7,444	
	2004 Production:	29,508	20,923	
Medicine Lake, South				Cumulative Oil Production (Bbls): 197,064 Post-1986 Gas Production (MCF): 183,806
Red River	1	7,467	1,788	Two designated 320-acre spacing units for Red River Formation production (Orders 101 and 102-98).
	2004 Production:	7,467	1,788	
Melstone				Cumulative Oil Production (Bbls): 3,369,241
Tyler	2	6,540	0	Statewide.
	2004 Production:	6,540	0	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Melstone, North				Cumulative Oil Production (Bbls):	745,306	Post-1986 Gas Production (MCF):	264,557
Tyler	5	12,543	6,648	Waterflood unit approved (Order 125-82). Polymer-augmented tertiary recovery project approved (Order 37-84). Certification as expanded enhanced recovery unit (Order 89-94).			
	2004 Production:	12,543	6,648				
Midby				Cumulative Oil Production (Bbls):	70,172		
				Delineated for production from the Red River Fm. with 160-acre designated spacing units, 660' setback from spacing boundaries (Order 24-81).			
Middle Butte						Post-1986 Gas Production (MCF):	724,585
Second White Specks	1	0	1,212	Orders 3-60, 21-75 amended to delineate field extension and 320-acre spacing units for Bow Island consisting of the 1/2 and W 1/2 of each section; well location no closer than 990' to the section line and 660' to the interior boundary (Order 47-77). Enlarge (Order 25-93).			
Blackleaf	1	0	12,856				
Bow Island	3	0	26,191				
	2004 Production:	0	40,259				
Midfork				Cumulative Oil Production (Bbls):	872,493	Post-1986 Gas Production (MCF):	244,742
Charles	7	24,754	4,811	Statewide. Also a single 80-acre Charles Formation spacing unit (Order 46-92). Single Nisku spacing unit, horizontal well; 30N-45E-16: N2 (Order 5-01).			
Mission Canyon	1	316	0				
Lodgepole	1	1,651	0				
Charles, Nisku	1	5,742	0				
	2004 Production:	32,463	4,811				
Milk River						Post-1986 Gas Production (MCF):	14,629
Phillips	11	0	13,675	Single 160-acre spacing unit for Phillips gas production (Order 12-98).			
	2004 Production:	0	13,675				
Mineral Bench				Cumulative Oil Production (Bbls):	186,656		
				Statewide.			
Miners Coulee				Cumulative Oil Production (Bbls):	153,294	Post-1986 Gas Production (MCF):	2,181,599
Blackleaf	1	0	3,230	Oil: 40-acre units Sunburst/Swift consisting of quarter-quarter sections; well location no closer than 330' to lease or property line and 660' to any other well (Order 9-66). Order 9-66 amended to comply with Order 5-74. Gas: 160-acre spacing units for horizons above Rierdon; wells to be located 990' from boundary (Orders 5-74, 43-76, 44-77). Sawtooth gas spacing unit (Order 43-76). Field redelineation/enlargement (Orders 77-76, 44-77, 4-80).			
Bow Island	10	0	30,965				
Sunburst	1	0	3,071				
Swift, Sunburst	1	0	890				
	2004 Production:	0	38,156				
Missouri Breaks				Cumulative Oil Production (Bbls):	437,188	Post-1986 Gas Production (MCF):	103,811
				320-acre Red River spacing units as specified by Order 97-82. Creation of 320-acre spacing unit for production from Charles, Mission Canyon, and Nisku Formations (Order 8-95).			
Mon Dak, West				Cumulative Oil Production (Bbls):	12,504,843	Post-1986 Gas Production (MCF):	4,807,004
Madison	8	42,310	32,249	320-acre spacing units for Silurian and Ordovician pools; Spacing units to consist of either N 1/2 and S 1/2, or E 1/2 and W 1/2; wells no closer than 660' to unit boundary or closer than 1,650' to any well drilling to or producing from same pool (Order 42-77). 320-acre spacing units for interval below Last Charles Salt and above the Devonian; either N 1/2 and W 1/2, or E 1/2 and W 1/2 of the section; well no closer than 660' to spacing unit boundaries or 1,650' to any well drilling to or producing from same pool (Order 23-77). Madison Formation delineation (Order 51-79, amended, Order 95-83). Field Reduction (Order 42-96). Spacing unit for Bakken, Duperow, Stony Mountain, 22N-59E-1:S2 (Order 144-00). River spacing unit, 22N-60E-17, S2, and 20, N2 (Order 195-03).			
Mission Canyon	4	15,437	13,427				
Duperow	2	34,354	45,085				
Red River	2	13,779	12,581				
Stony Mountain	1	10,134	10,568				
Stonewall	1	11,270	7,832				
Madison, Ordovician	1	7,986	3,893				
Red River, Stony Mountain	3	39,701	44,047				
	2004 Production:	174,971	169,682				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Mona				Cumulative Oil Production (Bbls):	161,384	Post-1986 Gas Production (MCF):	424,661
Red River	1	1,601	5,490	Statewide.			
	2004 Production:	1,601	5,490				
Monarch				Cumulative Oil Production (Bbls):	8,689,413	Post-1986 Gas Production (MCF):	699,506
Siluro-Ordovician	21	153,654	43,034	80-acre Madison spacing units consisting of E 1/2 and W 1/2 of quarter section; well location in SW 1/4 and NE 1/4 c			
Red River	6	52,336	10,064	quarter section; Location within 660' square at center of quarter section (Order 18-61). 160-acre Siluro-Ordovician			
	2004 Production:	205,990	53,098	spacing units consisting of a quarter section; well in center of SW 1/4 of each quarter section with 175' topographic			
				tolerance (Orders 12-59, 4-63). Spacing waived within Siluro-Ordovician waterflood (Order 23-73). Spacing units for			
				horizontal wells (Orders 81-94, 2-96, 3-96, 68-96, 103-97, 24-98, 73-99, 32-00, 35-00, 156-00, 204-02). Exception			
				locations (Orders 102-01, 103-01).			
Mosser Dome				Cumulative Oil Production (Bbls):	455,160		
Mosser Sand	23	3,520	0	Spacing waived. Future development requires administrative approval (Order 27-62).			
	2004 Production:	3,520	0				
Mt. Lilly						Post-1986 Gas Production (MCF):	206,162
Bow Island	1	0	3,165	640-acre spacing for Madison; well location in center of any of the four quarter-quarter sections adjoining center of			
Swift	3	0	43,195	section; 250' topographic tolerance (Order 37-63).			
	2004 Production:	0	46,360				
Mud Creek				640-acre spacing units; wells located no closer than 1320' to section lines (Order 9-63). Amended to allow productio			
				from two wells in Sec. 12, T6N, R17E (Order 49-92).			
Musselshell				Cumulative Oil Production (Bbls):	43,500		
Tyler	1	350	0	Statewide.			
	2004 Production:	350	0				
Mustang				Cumulative Oil Production (Bbls):	1,183,894	Post-1986 Gas Production (MCF):	761,824
Madison	1	6,046	0	NE/4 Sec. 33, T24N, R 57E approved as single-well spacing unit for Bakken oil production (Order 54-94). Bakken			
Ratcliffe	1	3,292	2,273	spacing units, 23N-57E-3: All, -34: All, 2 horiz. wells authorized, 660' setback (Orders 145-01, 147-01).			
Bakken	4	16,603	15,808				
Red River	1	5,550	5,813				
	2004 Production:	31,491	23,894				
Neiser Creek				Cumulative Oil Production (Bbls):	633,472	Post-1986 Gas Production (MCF):	528,443
Red River	2	24,267	30,029	Single 160-acre Red River spacing unit (Order 78-82). Enlargement (Order 63-96). Include Winnepegosis and			
	2004 Production:	24,267	30,029	commingling (Order 98-97).			
Nielsen Coulee				Cumulative Oil Production (Bbls):	221,271	Post-1986 Gas Production (MCF):	121,663
McGowan Zone	1	118	0	Statewide. Second well in quarter section authorized (Order 37-93).			
Mission Canyon	1	2,207	0				
	2004 Production:	2,325	0				
Ninemile				Cumulative Oil Production (Bbls):	80,489	Post-1986 Gas Production (MCF):	39,976
Nisku	1	593	48	Statewide.			
	2004 Production:	593	48				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Nohly				Cumulative Oil Production (Bbls):	8,091,410	Post-1986 Gas Production (MCF):	4,496,460
Madison	7	64,070	69,239	Single Red River spacing unit (Order 77-83). Field enlarged, 320-acre designated Red River spacing units (Orders 84, 104-98). 160-acre Nisku spacing units, 660' setback from spacing unit boundaries, 150' topographic tolerance (Order 55-84). Nohly (Ratcliffe/Mission Canyon) field delineation; 160-acre spacing units with wells no closer than 660' to spacing unit boundaries (Order 70-92). Ratcliffe/Mission Canyon Field enlargement (Orders 6-94, 105-94).			
Ratcliffe	4	23,442	47,762				
Bakken	1	1,192	997				
Nisku	1	9,602	7,252				
Red River	2	29,198	44,040				
	2004 Production:	127,504	169,290				
Nohly, South				Cumulative Oil Production (Bbls):	145,482	Post-1986 Gas Production (MCF):	16,524
				Single designated 320-acre spacing unit (Order 35-83).			
North Fork				Cumulative Oil Production (Bbls):	633,727	Post-1986 Gas Production (MCF):	186,050
Madison	1	170	0	Statewide, plus single Madison spacing unit, N/2 Sec. 23, T24N, R59E, with designated well (Order 104-94).			
Mission Canyon	2	3,313	3,684				
	2004 Production:	3,483	3,684				
O'Briens Coulee						Post-1986 Gas Production (MCF):	3,190,007
Second White Specks	2	0	21,651	Statewide.			
Blackleaf	1	0	1,247				
Bow Island	10	0	93,960				
Spike Zone, Blackleaf Fm.	2	0	47,278				
	2004 Production:	0	164,136				
Old Shelby						Post-1986 Gas Production (MCF):	15,590,656
Bow Island	9	0	34,435	320-acre spacing units to be comprised of either E 1/2, W 1/2, N 1/2, or S 1/2 of a section for Swift, Kootenai, Dakota and Sunburst gas; also delineated for Bow Island excluding T32N, R1W, Section 3 and T33N, R1W, Sections 14, 23 and 35; two wells per spacing unit per gas producing horizon with well location to be no closer than 660' to spacing unit boundaries or 1320' to another well producing from the same horizon in the same spacing unit; wells drilled prior to 1, 1953 exempted (Order 17-94 which supercedes all earlier orders). Field enlargement (Orders 31-95, 95-02).			
Sunburst	51	0	178,019				
Swift	32	0	154,465				
Bow Island, Sunburst, Swift	1	0	4,016				
Bow Island, Swift	2	0	9,961				
Swift, Sunburst	10	0	74,600				
	2004 Production:	0	455,496				
Olje				Cumulative Oil Production (Bbls):	163,500	Post-1986 Gas Production (MCF):	33,246
				Single 160-acre Red River spacing unit (Order 35-85).			
Ollie				Cumulative Oil Production (Bbls):	276,694	Post-1986 Gas Production (MCF):	26,750
Red River	1	2,996	0	320-acre specified spacing units for the Red River and Duperow formations with the permitted well for each spacing unit to be located no closer than 660' to the spacing unit boundary (Order 73-80).			
	2004 Production:	2,996	0				
Otis Creek				Cumulative Oil Production (Bbls):	930,769	Post-1986 Gas Production (MCF):	96,544
Ratcliffe	1	4,587	2,065	Statewide.			
	2004 Production:	4,587	2,065				
Otis Creek, South				Cumulative Oil Production (Bbls):	358,607	Post-1986 Gas Production (MCF):	132,611
Mission Canyon	1	9,023	3,378	320-acre spacing units for Red River; locations no closer than 660' to unit boundary (Order 39-72). Field enlargement (Orders 56-76, 67-76). Amended, new spacing units to consist of quarter sections; locations no closer than 660' to spacing unit boundary or 1,650' to producing wells with 150' tolerance (Order 73-81). Single 160-acre spacing unit for Charles Formation (Order 9-95).			
Dakota, Lakota	1	580	0				
	2004 Production:	9,603	3,378				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Otter Creek				Cumulative Oil Production (Bbls):	28,492	
				Single 160-acre spacing unit for production from Winnipegosis and Red River Fms. (Order 51-83).		
Outlet				Cumulative Oil Production (Bbls):	6,384	Post-1986 Gas Production (MCF): 3,192
				Delineated for production from the Madison Group; 160-acre spacing units with wells to be located no closer than 60' to spacing unit boundaries (Order 11-94).		
Outlook				Cumulative Oil Production (Bbls):	9,190,519	Post-1986 Gas Production (MCF): 450,439
Nisku	1	9,870	0	160-acre spacing units for Siluro-Devonian; well location in center of either SW 1/4 or NE 1/4 of each quarter section		
Mission Canyon, Bakken	1	1,679	0	175' topographic tolerance (Order 19-59A).		
Madison, Nisku	1	9,572	0			
2004 Production:		21,121	0			
Outlook, South				Cumulative Oil Production (Bbls):	693,151	Post-1986 Gas Production (MCF): 2,495
				160-acre spacing for Siluro-Devonian; permitted wells in either SW 1/4 or NE 1/4 of quarter section; 175' topographic tolerance (Order 19-59A). Red River and Siluro-Devonian commingling permitted in single spacing unit (Order 45-64)		
Outlook, Southwest				Cumulative Oil Production (Bbls):	147,694	Post-1986 Gas Production (MCF): 9,570
Red River	1	2,176	0	Single 160-acre spacing unit for production from Red River Formation (Order 64-94) and Winnipegosis (Order 92-94)		
2004 Production:		2,176	0			
Outlook, West				Cumulative Oil Production (Bbls):	1,113,737	Post-1986 Gas Production (MCF): 2,040
Winnipegosis	1	26,580	0	160-acre spacing units for Winnipegosis; permitted wells in 840' square in the center of spacing unit and no closer than 900' to quarter section boundaries (Order 7-67, amended, Order 26-67). Field reduction (Order 50-94).		
2004 Production:		26,580	0			
Oxbow				Cumulative Oil Production (Bbls):	732,571	Post-1986 Gas Production (MCF): 514,018
Red River	3	30,216	49,864	320-acre spacing units consisting of two contiguous governmental quarter sections which may be in one or two governmental sections aligned at operator's option; location to be no closer than 660' to the unit boundary or closer than 1,650' to a well producing from same pool (formations below 11,000) (Order 7-78). Field enlargement (Order 137-80)		
2004 Production:		30,216	49,864			
Oxbow II				Cumulative Oil Production (Bbls):	705,490	Post-1986 Gas Production (MCF): 521,786
Nisku	1	12,199	9,361	320-acre spacing units for Red River consisting of two contiguous quarter sections which may cross section lines; wells located no closer than 660' to spacing unit boundaries (Order 50-84).		
2004 Production:		12,199	9,361			
Palomino				Cumulative Oil Production (Bbls):	3,176,612	Post-1986 Gas Production (MCF): 64,595
Nisku	7	79,705	3,530	Statewide.		
2004 Production:		79,705	3,530			
Park City						Post-1986 Gas Production (MCF): 64,165
				Statewide.		
Pasture Creek				Cumulative Oil Production (Bbls):	4,783	
				Statewide.		
Pelican				Cumulative Oil Production (Bbls):	191,494	Post-1986 Gas Production (MCF): 47,372
				Field rules vacated (Order 81-97).		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Pennel				Cumulative Oil Production (Bbls): 108,076,179 Post-1986 Gas Production (MCF): 9,729,481
Siluro-Ordovician	188	2,328,765	570,720	Field originally delineated with 80-acre spacing units consisting of E and W 1/2 of quarter section; wells located in ce of SE 1/4 and NW 1/4 of quarter sections, 150' topographic tolerance (Order 15-61). 80-acre spacing units on west s and 160-acre spacing units on east side of pool, wells to be located in SE 1/4 and NW 1/4 of each quarter section (8 acre spacing) and in SE 1/4 of each quarter section (160-acre spacing) (Orders 1-56, 8-56, 15-61, 20-62, 4-63, 7-63) Spacing waived within unitized area (Order 24-68). Commingling approved (Order 59-62). Waterflood for Siluro-Ordovician (Order 24-68). Field reduction (Order 2-96). 660' internal setback from unit boundary (Order 74-99). Per Unit certified as expanded enhanced recovery unit (Order 15-01). New tertiary project (Order 39-02).
Red River	2	21,618	5,490	
2004 Production:		2,350,383	576,210	
Pete Creek				Cumulative Oil Production (Bbls): 23,343 Statewide.
Phantom				Cumulative Oil Production (Bbls): 43,585 Post-1986 Gas Production (MCF): 319,722
Sunburst	2	0	5,248	Gas: Wells anywhere within the unit but no closer than 990' to the unit boundary. Oil: Wells with projected depths g than 6,000' to be located no closer than 660' to the unit boundary; those with projected depths less than 6,000' to be located no closer than 330' to the unit boundary; formations between surface and top Rierdon included (Order 48-77)
2004 Production:		0	5,248	
Phantom, West				Post-1986 Gas Production (MCF): 484,106
Sunburst	2	0	18,079	Delineated for Sunburst Sandstone gas production with one well per spacing unit located no closer than 660' to the exterior boundaries of the three designated spacing units (Order 65-78).
2004 Production:		0	18,079	
Pine				Cumulative Oil Production (Bbls): 121,127,254 Post-1986 Gas Production (MCF): 4,295,691
Madison	1	3,443	243	Statewide spacing rules waived within the Pine Unit. 80-acre spacing units outside of unit area; well location in NW and SE 1/4 of quarter section; 150' topographic tolerance (Order 37-62). A waterflood program for the south area was started in 1959. A waterflood of the north area was approved in 1967 (Orders 13-68, 1-60, 8-62, 32-67). Brine and C injection test (Order 70-83). Re-delineation (Order 16-97). 640-acre spacing unit for horizontal wells (Order 23-98). North Pine and South Pine Units certified as expanded enhanced recovery projects (Orders 11-01, 13-01).
Siluro-Ordovician	117	1,213,044	292,865	
2004 Production:		1,216,487	293,108	
Pine Gas				Post-1986 Gas Production (MCF): 5,228,621
Eagle	37	0	454,078	160-acre spacing units for production of gas from top of the Judith River to top of the Greenhorn, wells no closer tha 660' to spacing unit boundaries with 460' topographic tolerance (Order 60-98). Field enlargements (Orders 64-98, 47 48-99, 36-00, 37-00, 124-01).
Judith River	23	0	141,661	
2004 Production:		0	595,739	
Pine, East				Cumulative Oil Production (Bbls): 19,349 Statewide.
Pipeline				Cumulative Oil Production (Bbls): 16,424 Post-1986 Gas Production (MCF): 2,111 Statewide.
Plentywood				Cumulative Oil Production (Bbls): 22,830 Statewide.
Plevna				Post-1986 Gas Production (MCF): 108,170
Eagle	2	0	28,208	Delineated for Judith River and Eagle gas production, 1200' setback from quarter section lines, 2400' between wells same lease, 75' topographic tolerance (Order 34-54). Redelineation (Order 4-57).
2004 Production:		0	28,208	
Plevna, South				Post-1986 Gas Production (MCF): 440,659
Eagle	6	0	54,548	Delineated for Eagle gas production; 160-acre quarter section spacing units, 660' setback, 150' topographic toleranc (Order 77-00).
2004 Production:		0	54,548	
Pole Creek				Cumulative Oil Production (Bbls): 169,726 Statewide.

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Police Coulee				Cumulative Oil Production (Bbls): 14 Post-1986 Gas Production (MCF): 656,533
Bow Island	8	0	33,474	320-acre spacing units for Bow Island Formation; location no closer than 990' to section line and 660' to half section lines; spacing units to consist of N 1/2 or S 1/2, E 1/2 or W 1/2 at discretion of operator (Order 53-76). Field enlargements (Orders 24-77, 20-79, and 46-79).
2004 Production:		0	33,474	
Pondera				Cumulative Oil Production (Bbls): 28,445,596 Post-1986 Gas Production (MCF): 171
Madison	251	157,700	0	Delineated for production from Ellis/Madison contact; Oil: 220' from legal subdivision, 430' from other wells in same reservoir on same lease; 75' topographic tolerance (Order 2-54). Porter Bench Extension: 330' from legal subdivision line; 650' from other wells in same reservoir on same lease or unit; 75' topographic tolerance (Order 9-54). Gas: Wells no closer than 1,320' from any quarter section line, nor 3,700' to other drilling or producible wells on the same lease or unit (Order 9-54 corrected). Designate six 160-acre spacing units for gas, wells no closer than 660' from unit boundaries (Order 26-83).
Sun River Dolomite	10	5,551	0	
2004 Production:		163,251	0	
Pondera Coulee				Cumulative Oil Production (Bbls): 125,385
Madison	3	842	0	330' from legal subdivision lines or upon a 10-acre spacing pattern; 75' topographic tolerance (Order 5-62).
Sun River Dolomite	5	1,719	0	
2004 Production:		2,561	0	
Poplar, East				Cumulative Oil Production (Bbls): 47,093,471
Heath	3	12,309	0	Field delineation (Order 7-55). Redelineation (Order 25-76). Horizontal well exception and removal of production restrictions for horizontal wells (Order 67-93). Unitized (Order 7-55). Removal of internal setback requirements except for non-committed lands (Order 69-96).
Charles	4	13,492	0	
Madison	24	47,227	0	
2004 Production:		73,028	0	
Poplar, Northwest				Cumulative Oil Production (Bbls): 4,708,022 Post-1986 Gas Production (MCF): 1,124,363
Charles	20	60,965	14,109	80-acre spacing units, E 1/2 and W 1/2 of each quarter section; wells in the center of NW 1/4 or SE 1/4 of each quarter section with 75' tolerance for surface hazards and obstructions (Order 18-55). 80-acre designated spacing units with location in the center of the NW 1/4 or SE 1/4 of each quarter section; 150' topographic or geologic tolerance (Order 76). 80-acre spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells located in center of each NE 1/4 or SW 1/4 of each quarter section, 150' topographic or geologic tolerance (Orders 124-80, 83-83, 97-84 and 6-85). 80-acre spacing units for test wells to the Charles formation; spacing units to be N 1/2 and S 1/2 or E 1/2 W 1/2 of each quarter section; wells in center of NE 1/4 or SW 1/4 of each quarter section, 150' tolerance for archeological reasons only (Order 161-81). Field enlargement with 80-acre spacing units consisting of N 1/2 and S 1/2 of each quarter section; wells in center of the NE or SW quarter of each quarter section with 150' topographic or geologic tolerance (Order 42-83).
Madison	1	899	0	
2004 Production:		61,864	14,109	
Poplar, Southeast				Cumulative Oil Production (Bbls): 162,546
				Statewide.
Potter				Single section delineated for production of gas from all formations between the surface and the top of the Jurassic Rierdon Formation with one designated well (Order 8-93).

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Prairie Dell				Cumulative Oil Production (Bbls):	1,575	Post-1986 Gas Production (MCF):	12,922,639
Bow Island	6	0	23,852	320-acre spacing units for all horizons above the Rierdon, wells no closer than 660' to spacing unit boundary (Order 76). Field enlargement (Orders 28-78, 24-79, 132-80, 40-81, 54-81, 142-81, 56-83, 9-85, 60-86, 12-87, 21-95, 63-97, 98, 50-98). Two wells per spacing unit for a portion of the field, well locations no closer than 1,320' to a producing well from the same zone and 660' to the spacing unit boundary (Orders 21-88, 3-91, 35-92, 48-92 and 51-92). Two 160-acre spacing units (Order 3-89). Two wells per spacing unit, 34N-1W-26 (Order 141-00).			
Dakota	1	0	4,065				
Sunburst	9	0	33,623				
Swift	10	0	55,359				
Bow Island, Dakota, Sunburst	10	0	34,397				
Bow Island, Sunburst, Swift	8	0	54,759				
Bow Island, Dakota, Swift	7	0	31,602				
Bow Island, Dakota	11	0	23,305				
Bow Island, Dakota, Sunburst, Swift	18	0	55,648				
Bow Island, Sunburst	23	0	97,067				
Bow Island, Swift	11	0	50,830				
Bow Island, Dakota, Kootenai, Swift	1	0	2,865				
Dakota, Sunburst, Swift	1	0	3,899				
Sunburst, Dakota	3	0	6,263				
Swift, Sunburst	2	0	13,976				
2004 Production:		0	491,510				
Prairie Dell, West						Post-1986 Gas Production (MCF):	812,519
Swift	2	0	7,297	640-acre spacing unit for Swift Formation with well no closer than 990' to spacing unit boundary (Order 16-78). Include horizons above the Rierdon Formation (Order 54-78). Field enlarged (Order 55-78). Field enlarged and amended to allow 4 wells per spacing unit no closer than 1,320' to each other and no closer than 660' to the unit boundaries (Order 90).			
Bow Island, Dakota, Swift	2	0	4,728				
Bow Island, Dakota	1	0	6,129				
Bow Island, Dakota, Sunburst, Swift	1	0	723				
Bow Island, Sunburst	2	0	3,402				
Bow Island, Swift	2	0	11,460				
Bow Island, Dakota, Kootenai, Sunburst	2	0	4,683				
2004 Production:		0	38,422				
Prairie Elk				Cumulative Oil Production (Bbls):	104,226		
				Statewide.			
Prichard Creek				Cumulative Oil Production (Bbls):	166,300	Post-1986 Gas Production (MCF):	71
Sunburst	1	335	0	Sunburst/Swift spacing rules waived with locations subject to administrative approval. Unitized for Sunburst waterflood (Order 7-73).			
Swift	1	174	0				
2004 Production:		509	0				
Pronghorn				Cumulative Oil Production (Bbls):	490,237	Post-1986 Gas Production (MCF):	81,819
				160-acre spacing units for Red River; wells located no closer than 660' to unit boundary with 150' topographic or geologic tolerance (Orders 75-84 and 110-84).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Putnam				Cumulative Oil Production (Bbls):	6,209,045	Post-1986 Gas Production (MCF):	1,397,484
Madison	3	5,005	804	Statewide, except for single spacing unit consisting of portions of Sections 15 and 16, T23N, R57E for production from all formations between 6,000 to 11,000 feet (Orders 2-84, Order 11-85). Single Mission Canyon Formation spacing unit, E/2 NE/4, Sec. 32 and W/2 NW/4, Sec. 33, T23N, R57E (Order 18-93). Single Duperow spacing unit, 23N-57E-28: W/2 (Order 23-01).			
Mission Canyon	6	17,357	7,131				
Bakken	2	78,959	34,727				
Duperow	1	14,560	4,517				
Red River	2	19,178	4,459				
Stonewall	1	109,253	36,883				
Mission Canyon, Bakken	1	2,180	1,906				
2004 Production:		246,492	90,427				
Rabbit Hills				Cumulative Oil Production (Bbls):	2,808,635		
Bowes Member	2	16,229	0	Southwest Rabbit Hills: 160-acre Sawtooth Fm. spacing unit, NW/4, 34N-19E- 24 with 4 wells, 330' setback from boundaries; four 40-acre spacing units, NE/4, 34N-19E-23, 330' setback from boundaries (Orders 33-76, 78-92, 3-93). Northeast Rabbit Hills: Single 160-acre Sawtooth Fm. spacing unit with one well per quarter quarter section, 330' set from quarter quarter boundaries (Orders 33-76, 98-83). Pilot tertiary recovery project including a portion of Northeast Rabbit Hills Field (Order 78-95). Rabbit Hills Unit approved (Order 202-02).			
Sawtooth	14	80,885	0				
2004 Production:		97,114	0				
Rabbit Hills, South				Cumulative Oil Production (Bbls):	210,588		
Bowes Member	2	5,532	0	Statewide.			
Sawtooth	2	13,215	0				
2004 Production:		18,747	0				
Ragged Point				Cumulative Oil Production (Bbls):	3,806,815	Post-1986 Gas Production (MCF):	17,488
Tyler	1	739	0	40-acre spacing units; 75' topographic tolerance (Order 8-59). Spacing waived for Tyler "A" Sand Unit except no well can be closer than 660' to unit boundary, Tyler "A" waterflood (Order 35-65). Certification of expanded enhanced recovery project effective 4/1/95 (Order 18-95).			
2004 Production:		739	0				
Ragged Point, Southwest				Cumulative Oil Production (Bbls):	657,809		
Tyler	8	8,922	0	Waterflood approval; drill and produce Tyler "A" Formation wells anywhere within the unit but not closer than 330' to unit boundaries (Order 83-82).			
2004 Production:		8,922	0				
Rainbow				Cumulative Oil Production (Bbls):	166,375	Post-1986 Gas Production (MCF):	101,594
				Single 160-acre Red River spacing unit (Order 69-82).			
Rapelje						Post-1986 Gas Production (MCF):	193,405
				160-acre spacing for formations from surface to base of Telegraph Creek; wells no closer than 990' to unit boundary; commingling with administrative approval (Order 29-73).			
Rattler Butte				Cumulative Oil Production (Bbls):	1,725,198	Post-1986 Gas Production (MCF):	84,448
Tyler	9	45,772	3,204	Rattler Butte (Tyler "A") Unit approved (Order 39-92). East Rattler Butte (Tyler "C") Unit (Order 90-98).			
2004 Production:		45,772	3,204				
Rattler Butte, South				Cumulative Oil Production (Bbls):	15,263		
Tyler	1	518	0	Statewide.			
2004 Production:		518	0				
Rattlesnake Butte				Cumulative Oil Production (Bbls):	697,767	Post-1986 Gas Production (MCF):	84,638
First Cat Creek	2	5,209	3,804	Statewide.			
Second Cat Creek	3	4,702	0				
Amsden	2	5,564	0				
2004 Production:		15,475	3,804				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Rattlesnake Coulee				Cumulative Oil Production (Bbls):	91,024	Post-1986 Gas Production (MCF):	113,296
Sunburst	1	0	1,792	Statewide.			
	2004 Production:	0	1,792				
Raymond				Cumulative Oil Production (Bbls):	5,630,788	Post-1986 Gas Production (MCF):	3,926,623
Duperow	1	99	0	320-acre spacing units for Red River, Winniepegosis, Duperow, and Nisku formations. Wells 660' from spacing unit boundary (Order 38-72). Gas Storage (Order 50-78 and amended by Order 60-79). Mississippian pool delineation v			
Nisku	1	2,154	0	40-acre spacing units, wells no closer than 330' to spacing unit boundary (Order 35-79). Field enlargement for			
Winniepegosis	1	16,823	5,490	Mississippian pool (Orders 31-80 and 128-80). Field reduction for Nisku pool (Order 135-81). Nisku Formation rules			
Red River	1	10,635	10,590	suspended for unit except for 660' setback distance from external unit boundaries (Order 3-86). Authorization to inje			
	2004 Production:	29,711	16,080	Duperow gas into the Nisku Formation (Order 135-81).			
Raymond, North				Cumulative Oil Production (Bbls):	150,251	Post-1986 Gas Production (MCF):	9,264
Red River	1	3,480	1,392	Delineated with single Red River spacing unit (Order 94-82). Enlargement, designated spacing unit (Order 31-98).			
	2004 Production:	3,480	1,392				
Raymond, Northeast				Cumulative Oil Production (Bbls):	120,687		
				Designated spacing units for production from Red River, Winniepegosis, and Nisku (Orders 12-74, 20-74, 1-79).			
Reagan				Cumulative Oil Production (Bbls):	10,253,645	Post-1986 Gas Production (MCF):	2,913,570
Blackleaf	1	0	3,360	Statewide. (Order 17-54) A pressure maintenance project utilizing gas injection (Order 21-60). Waterflood (Order 2			
Madison	53	80,483	70,097	72).			
	2004 Production:	80,483	73,457				
Red Bank				Cumulative Oil Production (Bbls):	2,554,590	Post-1986 Gas Production (MCF):	365,279
Madison	5	26,305	12,831	Statewide.			
Ratcliffe	5	91,889	26,380				
	2004 Production:	118,194	39,211				
Red Bank, South				Cumulative Oil Production (Bbls):	387,759	Post-1986 Gas Production (MCF):	102,959
				Statewide; two Ratcliffe/Mission Canyon wells per spacing unit in specific quarter sections (Order 39-00).			
Red Creek				Cumulative Oil Production (Bbls):	6,993,276	Post-1986 Gas Production (MCF):	164,409
Cut Bank	5	5,797	0	40-acre spacing units; wells in center of spacing unit with 75' topographic tolerance; spacing and field rules waived fo			
Sunburst	1	968	0	unitized portion (Orders 16-58, 31-64, 5-70). Field enlarged (Order 9-62), redelineated (Order 73-62).			
Madison	8	13,023	0				
Cut Bank, Madison	7	9,603	0				
	2004 Production:	29,391	0				
Red Fox				Cumulative Oil Production (Bbls):	380,137	Post-1986 Gas Production (MCF):	755
				Field consists of one 160-acre spacing unit for Nisku production (Order 20-67).			
Red Rock						Post-1986 Gas Production (MCF):	34,882,709
Eagle	62	0	2,990,896	Eagle Spacing units consisting of the N 1/2 and S 1/2 of section with permitted well to be no closer than 990' to exter			
Judith River	3	0	203,913	section line nor closer than 660' to half section line (Order 89-79).			
Niobrara	20	0	379,488				
Eagle, Niobrara	2	0	29,478				
	2004 Production:	0	3,603,775				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Red Water				Cumulative Oil Production (Bbls):	136,737	Post-1986 Gas Production (MCF):	21,766
Winnipegosis	1	1,018	2,133	Statewide.			
Red River	1	730	1,527				
2004 Production:		1,748	3,660				
Red Water, East				Cumulative Oil Production (Bbls):	439,793	Post-1986 Gas Production (MCF):	178,141
Bakken	1	29,748	12,951	320-acre spacing units for Red River Formation consisting of 2 contiguous quarter sections with permitted well no clc than 660' to exterior boundaries of spacing unit (Order 31-83). Commingle Red River, Dawson Bay in Williams 1-4 w (Order 148-00).			
Dawson Bay	1	5,668	0				
Red River	1	2,111	0				
2004 Production:		37,527	12,951				
Redstone				Cumulative Oil Production (Bbls):	474,019	Post-1986 Gas Production (MCF):	141
				160-acre spacing units for production from the Winnipegosis; wells no closer than 660' to spacing unit boundaries (C 30-67).			
Refuge				Cumulative Oil Production (Bbls):	312,284	Post-1986 Gas Production (MCF):	151,649
Red River	1	0	12	Statewide.			
2004 Production:		0	12				
Repeat				Cumulative Oil Production (Bbls):	547,064	Post-1986 Gas Production (MCF):	4,000
				Statewide.			
Reserve				Cumulative Oil Production (Bbls):	2,174,694	Post-1986 Gas Production (MCF):	456,969
Red River	4	18,287	14,773	Delineated for Red River, Silurian, and Winnipegosis production with 160-acre spacing units; permitted well within 1.; square in center of quarter section; commingling of Red River and Interlake production permitted on individual well b. (Orders 34-66, 27-67). Field reduction (Order 68-85, 100-94). Redelineation and temporary spacing (Orders 11-96, 96, 66-96).			
2004 Production:		18,287	14,773				
Reserve II				Cumulative Oil Production (Bbls):	222,995	Post-1986 Gas Production (MCF):	116,749
Interlake	1	994	158	Single 160-acre spacing unit for Red River (Order 44-87). Single 160-acre spacing unit for Winnipegosis, Interlake a Gunton (Order 55-88).			
2004 Production:		994	158				
Reserve, South				Cumulative Oil Production (Bbls):	107,929	Post-1986 Gas Production (MCF):	99,027
				Statewide, plus single spacing unit for Red River production (Order 33-86).			
Richey				Cumulative Oil Production (Bbls):	2,030,121		
				Statewide, original 80-acre spacing revoked (Order 11-73).			
Richey, East				Cumulative Oil Production (Bbls):	10,386		
				Statewide.			
Richey, Southwest				Cumulative Oil Production (Bbls):	1,903,189	Post-1986 Gas Production (MCF):	1,600
				160-acre spacing units for production from Devonian, Silurian, and Ordovician; wells no closer than 900' to boundary spacing unit (Order 25-62). Waterflood project in the Interlake and Dawson Bay (Order 34-65).			
Richey, West				Cumulative Oil Production (Bbls):	11,062		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Ridgelawn				Cumulative Oil Production (Bbls):	8,184,717	Post-1986 Gas Production (MCF):	4,987,132
Madison	2	456	0	160-acre Duperow spacing units; wells no closer than 660' to spacing unit boundary with 150' topographic tolerance (Order 18-89). Ridgelawn Duperow Unit approved (Orders 49-89, 55-89 and 11-90). Red River spacing unit (Order 204).			
Mission Canyon	7	27,951	6,626				
Ratcliffe	3	9,332	4,260				
Duperow	3	28,945	25,628				
Red River	6	228,702	497,678				
	2004 Production:	295,386	534,192				
Ridgelawn, North				Cumulative Oil Production (Bbls):	396,563	Post-1986 Gas Production (MCF):	222,393
Madison	1	7,238	8,456	Single 640-acre spacing unit (Order 11-92).			
Mission Canyon	1	8,780	0				
	2004 Production:	16,018	8,456				
Rip Rap Coulee				Cumulative Oil Production (Bbls):	1,024,754	Post-1986 Gas Production (MCF):	373,340
Ratcliffe	5	32,912	28,110	160-acre spacing units for Ratcliffe; wells located no closer than 660' from spacing unit boundary with 150' topographic and geologic tolerance (Order 93-84). Single spacing unit, Ratcliffe 26N-59E-3: NW and 4: N/2 (Order 29-01).			
	2004 Production:	32,912	28,110				
River Bend				Cumulative Oil Production (Bbls):	275,733	Post-1986 Gas Production (MCF):	191,311
				Statewide.			
Rocky Boy Area						Post-1986 Gas Production (MCF):	2,265,955
Eagle	12	0	501,337	Statewide.			
	2004 Production:	0	501,337				
Rocky Point				Cumulative Oil Production (Bbls):	638,661	Post-1986 Gas Production (MCF):	302,742
Red River	1	8,371	5,393	320-acre Red River spacing unit; wells no closer than 660' to exterior boundary (Order 22-79).			
	2004 Production:	8,371	5,393				
Roscoe Dome				Cumulative Oil Production (Bbls):	15,556		
				Statewide. Steam injection into Greybull and Lakota formations (Order 40-82).			
Rosebud				Cumulative Oil Production (Bbls):	576,984	Post-1986 Gas Production (MCF):	3,975
Tyler	3	5,361	0	Statewide. Rosebud "Tyler B" waterflood unit approved (Order 30-91).			
	2004 Production:	5,361	0				
Rough Creek				Cumulative Oil Production (Bbls):	3,599		
				aka Duncan Creek			
Rough Ridge							
				Statewide.			
Royals				Cumulative Oil Production (Bbls):	389,964	Post-1986 Gas Production (MCF):	136,671
Dawson Bay	1	4,214	0	Statewide.			
	2004 Production:	4,214	0				
Royals, South				Cumulative Oil Production (Bbls):	3,082		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Rudyard				Cumulative Oil Production (Bbls):	28,125	Post-1986 Gas Production (MCF):	992,145
Eagle	3	0	18,637	640-acre spacing units for Sawtooth gas production; well location in center of NW 1/4 of section with 75' topographic tolerance (Order 2-58). Field reduction (Order 39-76). Two wells per 640-acre spacing unit with a 990' setback from spacing unit boundaries, 1320' between wells in the same spacing unit (Order 15-93). Rudyard (Eagle) delineation: 1 acre spacing units for Eagle Formation, 2 wells per spacing unit to be located no closer than 330' to interior spacing unit boundaries, 990' to field boundaries (Order 33-94).			
Sawtooth	4	750	28,631				
2004 Production:		750	47,268				
Runaway				Cumulative Oil Production (Bbls):	4,532	Statewide.	
Rush Mountain				Cumulative Oil Production (Bbls):	939,519	Post-1986 Gas Production (MCF):	265,674
Ratcliffe	1	10,014	7,869	Statewide. Commingling, Hoffelt #2 well (Order 17-85).			
Gunton	1	12,054	7,383				
2004 Production:		22,068	15,252				
Sage Creek						Post-1986 Gas Production (MCF):	1,717,304
Second White Specks	10	0	61,057	640-acre spacing for horizons above the Kootenai, one producing well per section per formation to be located no closer than 990' from section line (Order 38-77). Boundary amendment (Order 86-79). Enlargement (Orders 33-81, 65-83, 36-84).			
Blackleaf	1	0	1,307				
Bow Island	1	0	8,494				
2004 Production:		0	70,858				
Salt Lake				Cumulative Oil Production (Bbls):	1,207,860	Post-1986 Gas Production (MCF):	64,547
Bakken	1	65	0	Four 160-acre spacing units for Red River Formation with production allocation by stipulated agreement (Order 48-89).			
Nisku	1	2,119	0				
Gunton	1	2,325	0				
Red River	1	9,305	0				
2004 Production:		13,814	0				
Salt Lake, West				Cumulative Oil Production (Bbls):	296,115	Single 160-acre spacing unit for Ratcliffe production (Order 47-92).	
Ratcliffe	1	13,930	0				
2004 Production:		13,930	0				
Sand Creek				Cumulative Oil Production (Bbls):	2,403,334	Post-1986 Gas Production (MCF):	10,610
Charles	2	1,254	0	80-acre spacing units for production from the Silurian and Ordovician consisting of any two adjacent quarter-quarter sections; wells to be located in the center of NW and SE 1/4 of each quarter section with 150' topographic tolerance (Order 16-59). Commingling of Interlake and Red River production (Order 49-62). Field enlargement (Order 20-66).			
2004 Production:		1,254	0				
Sandwich						Post-1986 Gas Production (MCF):	2,252
				320-acre spacing units for production of gas from Swift; wells to be located no closer than 990' to spacing unit boundaries (Order 17-77).			
Saturn				Cumulative Oil Production (Bbls):	37,462	Post-1986 Gas Production (MCF):	7,198
McGowan Zone	1	4,689	0	Statewide.			
2004 Production:		4,689	0				
Sawtooth Mountain						Post-1986 Gas Production (MCF):	18,246,667
Eagle	58	0	1,828,547	640-acre spacing units for Eagle and Judith River formations, one well per section per formation located not less than 990' from governmental section line (Order 45-76). One well per formation per quarter section in six sections; wells no closer than 660' to quarter section lines and 990' to section lines (Order 65-85). 4 wells per formation per section for additional sections (Ordered 62-89). Numerous well density, location exceptions.			
Judith River	4	0	20,664				
Judith River, Eagle	2	0	16,928				
2004 Production:		0	1,866,139				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Scobey				Cumulative Oil Production (Bbls):	3,916
				Statewide.	
Second Creek				Cumulative Oil Production (Bbls):	1,455,273
Duperow	1	2,168	3,757	Post-1986 Gas Production (MCF):	364,806
	2004 Production:	2,168	3,757	303.1-acre Red River spacing unit (Order 34-78). 160-acre Duperow spacing units; well locations for each unit as specified (Order 119-80). Duperow spacing units combined into single spacing unit (Order 97-98).	
Second Guess				Cumulative Oil Production (Bbls):	29,699
Madison	2	1,059	0	40-acre spacing units for oil production from top 100' of Mississippian Madison Formation to the surface; wells to be located no closer than 330' to the spacing unit boundaries with 75' for topographic tolerance (Order 57-91).	
	2004 Production:	1,059	0		
Shepherd				Cumulative Oil Production (Bbls):	76,942
				Statewide.	
Shelby Area				Cumulative Oil Production (Bbls):	1,251
Sunburst	1	0	8,028	Post-1986 Gas Production (MCF):	218,823
	2004 Production:	0	8,028	Statewide.	
Shelby, East				Post-1986 Gas Production (MCF):	675,346
Bow Island	1	0	13,010	640-acre spacing units for all formations from the surface to the top of the Rierdon Formation (Order 8-91). Enlarged	
Burwash	1	0	997	amended to allow 2 wells per spacing unit no closer than 990' to the section line and no closer than 990' to another w	
Sunburst	4	0	11,222	the same section producing from the same horizon (Order 45-91). Enlarged for Bow Island production (Order 61-91)	
	2004 Production:	0	25,229		
Sherard				Post-1986 Gas Production (MCF):	800,409
Eagle	8	0	23,660	640-acre Eagle spacing units; 990' setback from section line (Order 1-74). 160-acre Eagle spacing units for Section	
Judith River	1	0	5	T25N, R17E; wells located no closer than 990' from section line, 660' from quarter section line (Order 7-77). Enlarge	
	2004 Production:	0	23,665	well locations no closer than 660' from quarter section line in enlarged area (Order 4-83). 320-acre Eagle gas spacir	
				units for Sections 19 and 30, T26N, R17E; wells no closer than 990' to spacing unit boundaries (Order 24-87).	
Sherard, Area				Post-1986 Gas Production (MCF):	25,153,342
Eagle	69	0	2,110,018	Statewide, numerous exceptions.	
Judith River	8	0	54,488		
	2004 Production:	0	2,164,506		
Short Creek				Cumulative Oil Production (Bbls):	8,950
				Single 640-acre Nisku spacing unit with 4 horizontal wells, 330' setback from section lines (Order 40-99).	
Shotgun Creek				Cumulative Oil Production (Bbls):	974,241
Ratcliffe	6	53,691	12,728	Post-1986 Gas Production (MCF):	132,234
	2004 Production:	53,691	12,728	Statewide.	
Shotgun Creek, North				Cumulative Oil Production (Bbls):	89,673
				320-acre spacing units for Red River and Gunton production; wells located no closer than 660' to spacing unit boundaries and 1500' to another well producing from the same formation (Order 49-77).	
Sidney				Cumulative Oil Production (Bbls):	3,621,040
Madison	4	5,969	3,106	Post-1986 Gas Production (MCF):	723,037
Ratcliffe	3	9,626	4,094	160-acre spacing units for Madison group with one well per spacing unit to be located no closer than 660' from unit boundary and no closer than 1,650' to well producing from the same formation (Order 5-79). Field enlargement (Ord	
Bakken	2	4,118	2,076	99-80).	
Red River	1	1,536	335		
	2004 Production:	21,249	9,611		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Sidney, East				Cumulative Oil Production (Bbls):	624,183	Post-1986 Gas Production (MCF):	93,576
Madison	1	1,258	0	Statewide.			
Mission Canyon	1	391	0				
	2004 Production:	1,649	0				
Signal Butte						Post-1986 Gas Production (MCF):	1,317,111
Eagle	3	0	211,208				
Niobrara	14	0	884,034				
	2004 Production:	0	1,095,242				
Singletree				Cumulative Oil Production (Bbls):	373,992	Post-1986 Gas Production (MCF):	82,327
				Single spacing unit for production from Winniepegosis (Order 78-84).			
Sioux Pass				Cumulative Oil Production (Bbls):	5,218,161	Post-1986 Gas Production (MCF):	1,702,375
Interlake	4	38,261	15,227	320-acre spacing units for Interlake and Red River consisting of two adjacent governmental quarter sections lying no south or east-west at operator's option; permitted well no closer than 660' from unit boundary; 160-acre spacing units Mission Canyon with well no closer than 660' from unit boundary; commingling of Interlake and Red River production authorized (Orders 10-75, 15-77). Amended field boundary (Order 15-77). Field reduction (Order 89-81). Additional wells (Orders 82-96, 83-96). Additional Red River-Interlake well, 25N-57E-23:SE (Order 96-01).			
Putnam Member, Interlake Formation	1	9,792	3,257				
Red River	8	62,059	27,558				
Stonewall	3	52,046	20,320				
	2004 Production:	162,158	66,362				
Sioux Pass, East				Cumulative Oil Production (Bbls):	89,267	Post-1986 Gas Production (MCF):	895
				Statewide.			
Sioux Pass, Middle				Cumulative Oil Production (Bbls):	1,848,072	Post-1986 Gas Production (MCF):	761,345
Red River	2	14,794	23,490	320-acre spacing units for Red River Formation to consist of two contiguous governmental quarter sections at operator's option; location to be no closer than 660' from exterior boundary of unit and no closer than 1,650' from well producing from same formation; commingling upon administrative approval (Order 55-76). Exception location (Order 39-81).			
	2004 Production:	14,794	23,490				
Sioux Pass, North				Cumulative Oil Production (Bbls):	5,554,448	Post-1986 Gas Production (MCF):	2,013,658
Eagle	1	232	232	320-acre spacing units for Red River, Interlake, Winniepegosis, Nisku, Madison; well locations at least 660' from unit boundary (Orders 12-75, 17-76, 8-79). Commingling approved (Order 17-76). 150' topographic tolerance (Order 10-81). Field extensions (Orders 12-77, 13-79 and 48-81). Two 320-acre spacing units for Duperow (Orders 107-80, 74-82). Additional well, E2 26N-58E-7 (Order 30-97). Additional wells (Orders 103-00, 104-00). Spacing unit redesign allowance for horizontal wells (Order 105-00). 160-acre Ratcliffe spacing unit, NW 26N-58E-7 (Order 157-02).			
Madison	1	3,410	1,399				
Ratcliffe	4	20,414	8,084				
Nisku	1	39,766	15,869				
Interlake	1	7,036	4,078				
Red River	6	48,044	48,848				
	2004 Production:	118,902	78,510				
Sioux Pass, South				Cumulative Oil Production (Bbls):	348,856	Post-1986 Gas Production (MCF):	170,625
Red River	2	2,557	0	Statewide.			
	2004 Production:	2,557	0				
Sioux Pass, West				Cumulative Oil Production (Bbls):	357,834	Post-1986 Gas Production (MCF):	251,503
Red River	3	36,937	22,690	Designated 320-acre spacing units for Red River Formation (Orders 105-98, 106-98).			
	2004 Production:	36,937	22,690				
Sixshooter Dome						Post-1986 Gas Production (MCF):	2,456,549
Eagle	2	0	7,107	160-acre spacing units for gas production at a depth from 969' to 1500'; wells no closer than 660' to spacing unit boundary with 75' topographic tolerance (Order 18-92).			
Lakota	3	0	38,951				
	2004 Production:	0	46,058				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Smoke Creek				Cumulative Oil Production (Bbls):	100,305
				Statewide.	
Snake Creek				Cumulative Oil Production (Bbls):	90,579
Winnipegosis	1	3,159	5,166	Post-1986 Gas Production (MCF):	85,957
Gunton	1	2,120	5,304	Designated 320-acre spacing unit for Gunton, Winnipegosis, Red River (Order 63-98).	
Red River	1	2,120	5,304		
	2004 Production:	7,399	15,774		
Snoose Coulee				Cumulative Oil Production (Bbls):	6,861
Bow Island	12	0	52,341	Post-1986 Gas Production (MCF):	658,718
	2004 Production:	0	52,341	640-acre spacing units for Bow Island and shallower formations; wells no closer than 990' to spacing unit boundary (Order 18-77). 320-acre Sunburst gas spacing unit approved (Order 58-88). Field enlargement, authorization for two wells per section for formations above the Kootenai, 660' setback from section lines, commingling (Order 30-00).	
Snow Coulee					Post-1986 Gas Production (MCF):
Sunburst	1	0	1,078	Two 320-acre spacing units for Sunburst gas production (Order 78-76).	
	2004 Production:	0	1,078		
Snowden				Cumulative Oil Production (Bbls):	1,938
				Statewide.	
Snyder				Cumulative Oil Production (Bbls):	477,620
				10-acre spacing units with center 5-spot permitted; 150' topographic tolerance (Order 45-62).	
Soap Creek				Cumulative Oil Production (Bbls):	3,139,267
Tensleep	8	2,762	0	One well per 10-acre spacing unit per producing formation; well location in center of spacing unit with 100' topograph tolerance. Delineation includes Madison, Amsden, and Tensleep formations (Order 26-60).	
Amsden	1	813	0		
Madison	16	23,635	0		
Madison, Amsden	5	3,218	0		
Tensleep, Amsden	1	883	0		
	2004 Production:	31,311	0		
Soap Creek, East				Cumulative Oil Production (Bbls):	241,668
Tensleep	3	5,642	0	Statewide.	
	2004 Production:	5,642	0		
Soberup Coulee					Post-1986 Gas Production (MCF):
				320-acre 2nd Bow Island Sandstone spacing units, consisting of E 1/2 and W 1/2 of delineated section with locations closer than 660' to spacing unit boundaries (Order 25-79).	
South Fork				Cumulative Oil Production (Bbls):	1,193,356
Mission Canyon	2	3,381	997	Post-1986 Gas Production (MCF):	270,965
Red River	1	11,650	3,170	Statewide.	
	2004 Production:	15,031	4,167		
Spring Coulee					Post-1986 Gas Production (MCF):
Niobrara	1	0	5,004	Statewide.	
Second White Specks	1	0	2,906		
	2004 Production:	0	7,910		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Spring Lake				Cumulative Oil Production (Bbls):	1,839,346	Post-1986 Gas Production (MCF):	512,328
Bakken	4	90,155	28,736	Delineated for Red River and Nisku formations with one well per 160-acre spacing unit; well location anywhere within square in center of spacing unit (Order 6-63). Field redelineation (Orders 30-76, 49-76). Single 320-acre spacing unit for Bakken Formation production (Order 26-95). Bakken spacing unit, 25N-54E-35: All, authorization for two horizontal wells (Order 128-00). Remove 25N-54E-36: SW, create temporary spacing unit (Order 25-01).			
Dawson Bay	1	27,868	15,766				
2004 Production:		118,023	44,502				
Spring Lake, South				Cumulative Oil Production (Bbls):	114,064	Post-1986 Gas Production (MCF):	51,074
				Single designated Red River Fm. spacing unit (Order 81-81).			
Spring Lake, West				Cumulative Oil Production (Bbls):	90,437	Post-1986 Gas Production (MCF):	67,984
Bakken	1	2,876	1,510	Single 160-acre Duperow spacing unit (Order 42-82).			
2004 Production:		2,876	1,510				
Stampede				Cumulative Oil Production (Bbls):	420,811	Post-1986 Gas Production (MCF):	307,158
Red River	1	2,939	3,003	320-acre specified spacing units for the Red River Formation; 160-acre spacing units for the Duperow Formation with well location to be no closer than 660' from a spacing unit boundary line (Order 19-82).			
2004 Production:		2,939	3,003				
Stampede, North				Cumulative Oil Production (Bbls):	4,566		
				Single Nisku Fm. spacing unit (Order 29-82).			
Stensvad				Cumulative Oil Production (Bbls):	10,385,564		
Tyler	5	14,300	0	40-acre spacing units; well location in center of spacing unit with 200' tolerance (Orders 2-59 and 7-60). Wells may be drilled anywhere within waterflood unit boundary, no closer than 660' to unit boundary (Order 5-65, amended). Field enlarged (Order 22-59). Waterflood area enlarged (Order 9-67).			
2004 Production:		14,300	0				
Strater							
				Delineated for production of gas from the Phillips, 160-acre spacing units, 660' setback (Order 103-81).			
Strawberry Creek Area						Post-1986 Gas Production (MCF):	609,380
Bow Island	1	0	107	Statewide.			
Burwash	1	0	17,425				
2004 Production:		0	17,532				
Studhorse				Cumulative Oil Production (Bbls):	218,419	Post-1986 Gas Production (MCF):	1,789
Tyler	2	2,463	0	Statewide.			
2004 Production:		2,463	0				
Sumatra				Cumulative Oil Production (Bbls):	46,410,402	Post-1986 Gas Production (MCF):	257,155
Amsden	2	2,260	0	40-acre spacing units; well located in center of unit with 75' tolerance (Order 14-58). Field redelineated (Orders 14-716-72). Vacuum pumps permitted on certain wells (Orders 99-79 and 32-80). Seven waterflood units (Orders 48-6769, 19-69, 23-69, 5-75, 21-78, and 43-80). Convert CSTSU, SESTSU and Kincheloe Sumatra Unit to tertiary recovery projects (Orders 99-84, 100-84 and 29-85). Certification of Kincheloe Sumatra Unit (Order 23-95) and West Sumatra Unit (Order 68-95) as expanded enhanced recovery projects. Grebe-Kincheloe waterflood unit approved (Order 175-84).			
Tyler	48	105,772	0				
Heath	1	66	0				
2004 Production:		108,098	0				
Sundown				Cumulative Oil Production (Bbls):	40,626		
				Single Red River Formation spacing unit (Order 11-97).			
Sunny Hill				Cumulative Oil Production (Bbls):	273,589		
				320-acre Red River & Duperow spacing units; wells no closer than 660' to exterior spacing unit boundaries nor closer than 1,650' to any well producing from same formation. 160-acre Madison spacing units; location no closer than 660' section or quarter section lines (Order 39-78). Field reduction (Order 79-84).			
Sunny Hill, West				Cumulative Oil Production (Bbls):	194,871	Post-1986 Gas Production (MCF):	107,778
				Single 320-acre spacing unit consisting of S/2, Sec. 14, T31N, R57E (Order 55-93).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Swanson Creek				Post-1986 Gas Production (MCF): 6,288,137
Martin Sandstone	1	0	203	320-acre spacing units (Order 36-75), amended to enlarge field and provide that spacing units may run north-south east-west with permitted wells to be no closer than 990' to section or quarter section lines (Order 11-78). Field enlargement (Orders 32-78, 92-79, 66-80 and 55-81). Previous orders amended to allow one additional well in each existing 320-acre spacing unit, no more than one well per quarter section located no closer than 660' to the quarter section boundaries (Order 28-82).
Phillips	67	0	203,058	
Greenhorn-Phillips	5	0	9,319	
Bowdoin, Phillips	2	0	2,837	
2004 Production:		0	215,417	
Sweetgrass				Post-1986 Gas Production (MCF): 803,262
				Single Sunburst gas spacing unit (Order 121-82).
Target				Cumulative Oil Production (Bbls): 1,323,538 Post-1986 Gas Production (MCF): 268,170
Ratcliffe	4	13,159	9,218	Single spacing unit for Mission Canyon/Ratcliffe formations (Order 18-82). Field enlargement and establishment of 1 acre spacing units with permitted well locations to be no closer than 660' to the unit boundaries; 150' tolerance for topographic reasons (Order 35-82). Field enlargement (Order 23-84). Ratcliffe spacing unit, 29N-58E-3: W2 (Order 00). Enlargement and spacing (Order 116-01).
Duperow	1	12,641	3,444	
Nisku	3	17,966	7,156	
2004 Production:		43,766	19,818	
Thirty Mile				Cumulative Oil Production (Bbls): 16,997 Post-1986 Gas Production (MCF): 97,533
Eagle	6	0	52,301	Statewide.
2004 Production:		0	52,301	
Three Buttes				Cumulative Oil Production (Bbls): 675,536 Post-1986 Gas Production (MCF): 330,226
Bakken	3	14,841	7,923	160-acre spacing units for Madison Group formations, wells no closer than 660' from spacing unit boundaries (Order 81). Red River and Bakken Fm. delineation, SW/4 23N-57E-19 (Order 59-97, vacated by Order 125-04).
Red River	1	10,068	6,797	
2004 Production:		24,909	14,720	
Three Mile				Post-1986 Gas Production (MCF): 1,679,215
Eagle	4	0	39,108	Statewide.
2004 Production:		0	39,108	
Tiber				Post-1986 Gas Production (MCF): 38,238
Blackleaf	1	0	71	Two wells per each gas producing horizon from the surface down to and including the Kootenai Formation per section 990' setbacks and 1,320' between wells in each section (Orders 143-81, 21-84 and 28-85). Field enlargement (Order 116-01, 117-01).
Bow Island	2	0	1,123	
2004 Production:		0	1,194	
Tiber, East				Post-1986 Gas Production (MCF): 1,895,707
Bow Island	12	0	54,608	Two wells from same Bow Island horizon per section located no closer than 990' to section lines and 1,320' to each other (Orders 21-84 and 28-85). Field enlargement (Order 17-01).
2004 Production:		0	54,608	
Tiger Ridge				Post-1986 Gas Production (MCF): 247,814,034
Eagle	533	0	12,309,133	Field delineation and redelineations (Orders 17-67, 23-68, 10-70, 13-75, 46-78, 48-79, 26-80, 30-89, 10-90 and 66-9 Statewide spacing for area not unitized. Numerous well density, location exceptions.
Judith River	11	0	79,990	
2004 Production:		0	12,389,123	
Tiger Ridge, North				Post-1986 Gas Production (MCF): 19,382
				160-acre spacing units; one well per horizon per spacing unit from the Virgelle Formation to the surface; well to be no closer than 990' to the section line nor closer than 660' to the interior quarter section line (Order 80-79).
Timber Creek				Post-1986 Gas Production (MCF): 7,003
				320-acre Sunburst Sandstone spacing units consisting of two contiguous quarter sections oriented either north south east west; locations no closer than 660' to internal spacing unit boundaries, or 990' to external boundaries (Order 24-

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Timber Creek, West				Post-1986 Gas Production (MCF):		381,861
Sunburst	1	0	4,770	Single 640-acre spacing unit for Sunburst Sandstone production, Sec. 6, T35N, R1E (Order 91-76).		
	2004 Production:	0	4,770			
Tinder Box				Cumulative Oil Production (Bbls):	101,213	Post-1986 Gas Production (MCF):
Tyler	3	7,832	0	Statewide.		
	2004 Production:	7,832	0			
Tippy Buttes				Cumulative Oil Production (Bbls):	126,246	Post-1986 Gas Production (MCF):
				Statewide. Water injection into lower Tyler Formation (Order 57-82).		
Toluca				Delineated for production of gas from the surface through the Frontier Fm. with 160-acre spacing units, 660' setback from spacing unit boundaries (Order 28-83). Field enlargement (Order 42-02).		
Trail Creek				Post-1986 Gas Production (MCF):		1,824,388
Bow Island	5	0	31,503	One well per 320-acres consisting of S 1/2 and N 1/2 of each governmental section but not closer than 990' from spa boundary (Orders 33-70, 28-76). Field enlargements (Order 135-80).		
Sunburst	2	0	13,114			
Swift, Sunburst	1	0	17,226			
	2004 Production:	0	61,843			
Tule Creek				Cumulative Oil Production (Bbls):	8,492,372	Post-1986 Gas Production (MCF):
Devonian Undifferentiated	1	6,184	0	160-acre spacing units with permitted well anywhere within 1,320' square in center of each unit (Orders 26-62, 6-65, 67, 5-77, 52-86).		
Nisku	2	7,743	4,695			
	2004 Production:	13,927	4,695			
Tule Creek, East				Cumulative Oil Production (Bbls):	2,056,293	Post-1986 Gas Production (MCF):
				160-acre Nisku spacing units for Devonian Nisku with permitted well anywhere within 1,320' square in center of each (Orders 40-64, 6-65, 4-86).		
Tule Creek, South				Cumulative Oil Production (Bbls):	1,058,433	
Mission Canyon	1	4,222	0	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 34-65).		
Nisku	1	4,662	0			
	2004 Production:	8,884	0			
Two Forks				Statewide.		
Two Medicine Creek				Cumulative Oil Production (Bbls):	10,249	
				Statewide.		
Two Waters				Cumulative Oil Production (Bbls):	376,062	Post-1986 Gas Production (MCF):
Bakken	2	5,548	0	Statewide.		
	2004 Production:	5,548	0			
Utopia				Cumulative Oil Production (Bbls):	909,184	Post-1986 Gas Production (MCF):
Bow Island	4	0	27,992	640-acre spacing units for formations between top of Kootenai and top of Greenhorn; well location no closer than 99' any section line (Order 13-80). 40-acre spacing units for Swift Formation; location to be in center of quarter-quarter section with 100' topographic tolerance (Order 9-78). Spacing units shall consist of 1 well per quarter-quarter section located no closer than 330' to the section boundary (Order 96-81). Utopia Swift Unit (Orders 11-89, 38-89, 33-90). Certification as expanded enhanced recovery project effective 10/1/94 (Order 88-94).		
Swift	19	21,577	10,145			
Sawtooth	2	0	233,621			
	2004 Production:	21,577	271,758			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Valier				Post-1986 Gas Production (MCF): 22,568 320-acre spacing units for production of gas from all formations from the top of the Kootenai Formation to the surface one well per spacing unit per formation, wells no closer than 660' to spacing unit boundaries and 990' to field boundaries (Order 15-91).
Vandalia				Post-1986 Gas Production (MCF): 530,698
Bowdoin	7	0	28,858	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn, and Phillips) exist a well may be drilled each formation; wells to be located no closer than 660' to the spacing unit boundaries (Order 61-82).
Eagle	1	0	1,314	
2004 Production:		0	30,172	
Vaux				Cumulative Oil Production (Bbls): 5,700,817 Post-1986 Gas Production (MCF): 2,683,501
Madison	6	12,849	9,528	Single spacing unit with commingling approved for Madison group (Order 63-83). Single spacing unit for Mississippi; Bakken Formation (Order 20-86). Single 160-acre spacing unit for Mission Canyon Formation (Orders 25-87, 10-00)
Mission Canyon	3	9,394	13,064	
Bakken	1	36,627	19,141	
Silurian Undifferentiated	1	4,439	322	
Red River	1	12,914	16,660	
Stonewall	1	4,196	4,816	
Madison, Bakken	1	7,486	6,770	
Mission Canyon, Bakken	2	14,591	12,688	
2004 Production:		102,496	82,989	
Vida				Cumulative Oil Production (Bbls): 264,988 Interlake, 160-acre spacing units with wells located in an 840' square in the center but at least 900' from spacing unit boundaries (Order 39-63). Field reduction (Order 79-76).
Viking				Cumulative Oil Production (Bbls): 160 Field delineation vacated (Order 8-84).
Volt				Cumulative Oil Production (Bbls): 4,198,215
Madison	1	870	0	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 27-65, 32-65).
Nisku	4	76,506	0	
2004 Production:		77,376	0	
Wagon Box				Cumulative Oil Production (Bbls): 32,412 Statewide.
Wagon Trail				Cumulative Oil Production (Bbls): 43,321 Single 320-acre designated spacing unit (Order 2-83).
Wakea				Cumulative Oil Production (Bbls): 3,126,190 Post-1986 Gas Production (MCF): 830,292
Nisku	3	5,674	1,907	Two 320-acre spacing units (Order 84-83). Field enlarged; wells located no closer than 660' to spacing unit boundaries. Delineation includes Red River, Nisku, Duperow, Winnipegosis, Interlake and Gunton Formations (Order 34-84). Commingling of production from Nisku and Duperow Formations in one well (Order 59-91).
Red River	2	21,305	7,716	
Red River, Winnipegosis	1	7,866	0	
2004 Production:		34,845	9,623	
Waterhole Creek				Cumulative Oil Production (Bbls): 866,504 Post-1986 Gas Production (MCF): 283,668
Red River	5	84,780	34,993	Delineation for production of oil from horizontal Red River Formation wells; spacing units set by order (Order 120-97)
2004 Production:		84,780	34,993	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Weed Creek				Cumulative Oil Production (Bbls):	645,266	Post-1986 Gas Production (MCF):	9,341
Amsden	1	3,578	0	Statewide.			
	2004 Production:	3,578	0				
Weldon				Cumulative Oil Production (Bbls):	7,050,531		
Delineated for production of oil from Kibbey Fm.; 80-acre spacing units, location at approx. center of NE and SW quarter with 200' topo. tolerance (Order 9-65). Spacing exceptions (Orders 37-65, 21-66, 43-81, 34-88).							
West Butte				Cumulative Oil Production (Bbls):	339,836	Post-1986 Gas Production (MCF):	416,266
Bow Island	3	0	18,532	Sawtooth-Madison gas commingled, unitized; no well closer than 330' to unit boundary (Order 5-72).			
Sunburst	2	2,028	0				
	2004 Production:	2,028	18,532				
West Butte Shallow Gas						Post-1986 Gas Production (MCF):	237,190
Bow Island	2	0	8,794	160-acre spacing units; with one well permitted for each gas producing formation above the top of the Kootenai within each 160-acre spacing unit; well locations not closer than 990' to spacing unit boundaries (Order 39-77).			
	2004 Production:	0	8,794				
West Fork				Cumulative Oil Production (Bbls):	6,671	Statewide.	
Weygand				Cumulative Oil Production (Bbls):	227,869	Post-1986 Gas Production (MCF):	36,313
Eagle	4	0	36,313	Statewide.			
Sawtooth	3	8,440	0				
	2004 Production:	8,440	36,313				
Whitewater						Post-1986 Gas Production (MCF):	37,037,416
Niobrara	9	0	32,955	640-acre spacing units with 2 wells per formation (Orders 41-82 and 14-89). 4 wells per formation per spacing unit no closer than 660' to spacing unit boundaries, 1,320' between wells producing from the same formation, 150' of tolerance for geologic or topographic reasons (Order 15-89). Pilot infill drilling program approved for a portion of the field with up to 8 wells per spacing unit with between-well distance reduced to 990' (Order 15-91). Expand pilot infill drilling program (Order 6-92). Niobrara included as delineated formation (Order 146-00). Enlargement (Order 281-04).			
Phillips	138	0	769,937				
Greenhorn-Phillips	1	0	370				
Bowdoin, Phillips	3	0	13,269				
Phillips, Niobrara	178	0	1,433,081				
Bowdoin, Niobrara	1	0	3,364				
Bowdoin, Phillips, Niobrara	8	0	85,036				
	2004 Production:	0	2,338,012				
Whitewater, East						Post-1986 Gas Production (MCF):	5,538,348
Greenhorn	1	0	2,181	640-acre spacing units with two wells allowed per formation to be located anywhere within the spacing unit but not closer than 990' to spacing unit boundary (Order 100-83). 4 wells per formation per spacing unit no closer than 1,320' to another well producing from the same formation with 150' tolerance for geologic or topographic reasons (Order 65-89). Pilot infill drilling program in Section 31, T33N, R34E allowing up to 8 wells with 990' between wells, 150' tolerance and a 660' setbacks (Order 7-92). Field enlargement, commingling (Order 33-98).			
Martin Sandstone	1	0	115				
Phillips	36	0	178,535				
Bowdoin, Greenhorn, Phillips	2	0	11,704				
Phillips, Niobrara	1	0	624				
	2004 Production:	0	193,159				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Whitlash				Cumulative Oil Production (Bbls):	5,743,385	Post-1986 Gas Production (MCF):	9,732,902
Bow Island	30	1,332	343,380	Gas: 330' from legal subdivision line and 2,400' between wells, 75' topographic tolerance. Oil: 330' from legal subdivision line and 650' between wells; 5-spot location at center of 40-acre tract; 75' topographic tolerance (Orders 54, 27-70). Include S 1/2 of Section 30, T37N, R4E. SW 1/4 of 30 is 1 spacing unit, SE 1/4 is the other; well location closer than 990' from spacing unit boundary (Order 45-81). Whitlash East (Shafer) Swift Sand Unit (Order 6-99). Whitlash East (State) Swift Sand Unit (Order 7-99). Whitlash Northeast Swift Sand Unit (Order 87-99).			
Dakota	1	0	7,267				
Sunburst	2	0	2,298				
Spike Zone, Blackleaf Fm.	1	0	15,125				
Swift	26	8,320	85,927				
Bow Island, Dakota	3	0	13,372				
Swift, Sunburst	21	18,554	4,806				
	2004 Production:	28,206	472,175				
Whitlash, West				Cumulative Oil Production (Bbls):	137,633	Post-1986 Gas Production (MCF):	303,446
Sunburst	6	250	7,305	Gas: 160-acre spacing units consisting of quarter sections; well location anywhere within a 660' square in center of spacing unit. Oil: 330' from legal subdivision line, 650' between wells in same reservoir on same lease; 5-spot location permitted (Orders 61-62, 22-65). Amendment (Order 48-77). Field extension (Order 18-79).			
Swift, Sunburst	3	1,275	0				
	2004 Production:	1,525	7,305				
Wibaux				Cumulative Oil Production (Bbls):	23,580		
				Statewide.			
Wild Horse						Post-1986 Gas Production (MCF):	230
				Statewide.			
Williams						Post-1986 Gas Production (MCF):	1,671,170
Bow Island	18	0	65,575	640-acre spacing unit; well to be located no closer than 990' to exterior boundary for all formations above the Kootenai (Order 49-79). Enlargement (Order 102-79, 11-83).			
	2004 Production:	0	65,575				
Willow Creek, North				Cumulative Oil Production (Bbls):	432,896		
Tyler	2	4,551	0	Statewide. Pilot waterflood (Order 19-72).			
	2004 Production:	4,551	0				
Willow Ridge				Cumulative Oil Production (Bbls):	69,031	Post-1986 Gas Production (MCF):	929,494
Bow Island	8	0	26,500	640-acre spacing units; location to be no closer than 990' to unit boundary for gas production from all formations from the surface to the top of the Kootenai (Order 29-78). 40-acre spacing units for oil production from the Burwash; 5 we permitted in each spacing unit located in the center of each 10 acre quarter-quarter-quarter section and one in the ce of each 40-acre subdivision with a 75' topographic tolerance allowed (Order 30-78). Willow Ridge (Burwash) Unit (O 88-97).			
Burwash	2	1,348	0				
	2004 Production:	1,348	26,500				
Willow Ridge, South				Cumulative Oil Production (Bbls):	3,347	Post-1986 Gas Production (MCF):	4,989,412
Sunburst	2	0	146,003	Statewide.			
Bow Island, Sunburst	1	0	12,817				
	2004 Production:	0	158,820				
Willow Ridge, West						Post-1986 Gas Production (MCF):	220,410
Bow Island	2	0	2,118	Delineated for gas production from the 4th Bow Island sand; 640-acre spacing units, wells to be located no closer th 990' to spacing unit boundaries (Order 3-88).			
	2004 Production:	0	2,118				
Wills Creek, South				Cumulative Oil Production (Bbls):	1,975,561	Post-1986 Gas Production (MCF):	192,896
Siluro-Ordovician	4	50,903	11,999	160-acre spacing units for Siluro-Ordovician; well location in center of SE 1/4 of each unit with 175' topographic tolerance (Orders 5-64, 30-66). Waterflood initiated 12-1-73 (Order 23-73). Field enlargement, designation of single acre spacing unit for up to 4 horizontal or vertical wells (Order 4-95).			
	2004 Production:	50,903	11,999				
Windmill				Cumulative Oil Production (Bbls):	31,943	Post-1986 Gas Production (MCF):	14,281
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Windy Ridge				Cumulative Oil Production (Bbls):	690,711	Post-1986 Gas Production (MCF):	260,440
Red River	5	60,713	24,634	Delineated for production of oil from horizontal Red River Formation wells; spacing units set by order. (Order 121-97 Redelineated (Order 130-00).			
	2004 Production:	60,713	24,634				
Winnett Junction				Cumulative Oil Production (Bbls):	1,136,153		
Tyler	2	10,061	0	20-acre spacing units consisting of W 1/2 and E 1/2 of quarter-quarter section, no closer than 120' to the boundary of spacing unit (Order 57-76). Certain lands vacated (Order 41-77). A waterflood operation commenced October 1, 19 into Tyler Formation (Order 41-77).			
	2004 Production:	10,061	0				
Wolf Creek				Cumulative Oil Production (Bbls):	1,979		
				Statewide.			
Wolf Springs				Cumulative Oil Production (Bbls):	4,903,754	Post-1986 Gas Production (MCF):	9,073
Amsden	3	7,706	0	80-acre Amsden spacing units consisting of N 1/2 and S 1/2 of each quarter section; well location in center of NW 1/4 and SE 1/4 of each quarter section with 75' topographic tolerance (Orders 4-56, 9-59). Boundary changes (Orders 9 and 5-90).			
	2004 Production:	7,706	0				
Wolf Springs, South				Cumulative Oil Production (Bbls):	921,634		
Amsden	1	207	0	80-acre spacing units for Amsden comprised of W 1/2 or E 1/2 of quarter section; wells located center of NW 1/4 or SE 1/4 of quarter section with 150' topographic tolerance (Order 57-84). Field enlargement (Order 8-85). South Wolf Springs Amsden Unit (Order 23-92). Expanded enhanced recovery unit effective 6/29/94 (Order 52-94).			
	2004 Production:	207	0				
Womans Pocket				Cumulative Oil Production (Bbls):	3,526		
				Statewide			
Woodrow				Cumulative Oil Production (Bbls):	1,433,536	Post-1986 Gas Production (MCF):	69,451
Charles	1	5,632	345	80-acre spacing units consisting of any two adjacent quarter-quarter sections; well locations in center of NE 1/4 and SE 1/4 of each quarter section with 200' topographic tolerance (Order 47-62). Horizontal well authorizations (Orders 41-42-00, 43-00).			
Silurian Undifferentiated	1	14,971	1,775				
Interlake	1	802	0				
	2004 Production:	21,405	2,120				
Wrangler				Cumulative Oil Production (Bbls):	821,623	Post-1986 Gas Production (MCF):	451,820
Red River	1	11,538	8,617	320-acre spacing units for production from Red River Formation consisting of W 1/2 and E 1/2 of Sec. 25 T34N, R56 (Order 44-85).			
	2004 Production:	11,538	8,617				
Wrangler, North				Cumulative Oil Production (Bbls):	160,159	Post-1986 Gas Production (MCF):	32,177
Nisku	1	25	10	Statewide.			
Red River	1	1,172	468				
	2004 Production:	1,197	478				
Wright Creek				Cumulative Oil Production (Bbls):	392,280	Post-1986 Gas Production (MCF):	161,620
Muddy	6	5,614	16,160	80-acre spacing units for Muddy Sandstone production consisting of N 1/2 and S 1/2 of quarter section with locations NW 1/4 and SE 1/4 of each quarter section with 200' tolerance (Order 27-69). Field area reduction (Order 69-76).			
	2004 Production:	5,614	16,160				
Yates				Cumulative Oil Production (Bbls):	70,861		
				320-acre spacing units; locations as specified for Duperow and Red River; dual completions approved (Order 92-81) Single 320-acre spacing unit for Ratcliffe/Mission Canyon (Order 22-86).			
Yellowstone				Cumulative Oil Production (Bbls):	39,405		
				Field rules vacated (Order 19-62).			