

MONTANA OIL & GAS

ANNUAL REVIEW 2006
Volume Fifty

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**DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
OF THE STATE OF MONTANA**

**Oil and Gas
Conservation Division**

Brian Schweitzer, Governor



**ANNUAL REVIEW 2006
Volume 50**

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BILLINGS, MONTANA 59102

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HELENA, MONTANA 59620

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BILLINGS, MONTANA 59102

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1625 ELEVENTH AVENUE
HELENA, MONTANA 59620

STEVE SASAKI
FIELD SUPERVISOR
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

OFFICES LOCATED AT:

2535 St. Johns Avenue, Billings, Montana 59102
165 Main Street, Shelby, Montana 59474
1625 Eleventh Avenue, Helena, Montana 59620

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2006 Summary

Production

	Reported Volume	Change From Previous Year
Total Liquids Production	36,264,251 Barrels	10.61%
Oil	36,256,221 Barrels	10.61%
Condensate	8,030 Barrels	4.33%
Total Gas Production	114,059,241 MCF	5.06%
Associated Gas	20,678,938 MCF	22.27%
Natural Gas	93,380,303 MCF	1.88%
Oil And Condensate Production Allocated To Fields	36,264,251 Barrels	
Gas Production Allocated To Fields	114,059,241 MCF	

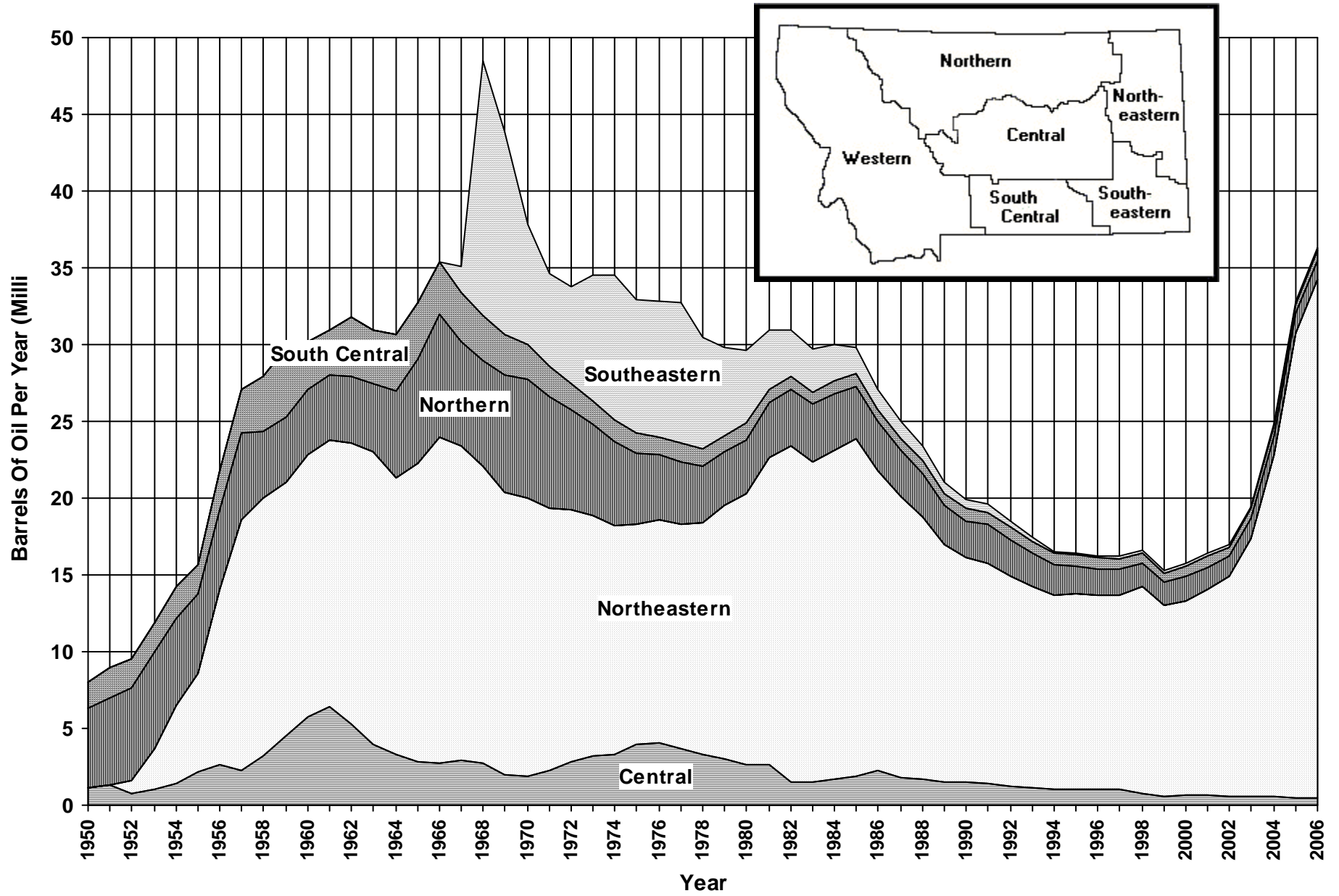
Permits

New Wells Permitted	1048	Re-issued Permits	606
Vertical Wells	854		
Horizontal Wells	194		
Permits for Horizontal Re-entry Of Existing Vertical Wells			20

Board Orders

Total Number Of Orders Issued	463	
Orders Included The Following Actions:		Number Of Actions
Units Or Enhanced Recovery Projects		1
Exception To Spacing Or Field Rules		146
Field Delineation, Enlargement, Or Reduction		27
Certification For Tax Incentive		9
Temporary Or Permanent Spacing Unit Designation		219
Class II Injection Permits		37
Other		53

Crude Oil Production



Five-Year Production Summary

	2002	2003	2004	2005	2006
OIL PRODUCTION IN BARRELS					
Northern Montana	1,313,159	1,275,084	1,266,968	1,253,823	1,314,967
Central	630,368	598,971	565,150	535,904	501,704
South Central	603,383	572,145	555,662	534,202	555,731
Northeastern	14,277,806	16,823,588	22,164,424	30,296,480	33,708,487
Southeastern	157,118	141,033	158,632	158,002	175,332
Total	16,981,834	19,410,821	24,710,836	32,778,411	36,256,221
NUMBER OF PRODUCING OIL WELLS					
Northern Montana	1,765	1,769	1,797	1,830	1,877
Central	215	224	221	220	214
South Central	130	128	125	133	130
Northeastern	1,394	1,434	1,546	1,707	1,878
Southeastern	57	52	54	67	70
Total	3,561	3,607	3,743	3,957	4,169
AVERAGE DAILY OIL PRODUCTION PER WELL					
Northern Montana	2.6	2.6	2.5	2.4	2.4
Central	10.7	9.5	9.0	8.6	8.2
South Central	14.5	14.3	14.0	13.7	12.9
Northeastern	31.9	36.7	45.8	56.8	56.3
Southeastern	9.1	8.4	9.5	9.3	8.4
State Average	16.0	18.1	22.1	27.6	28.4
NON-ASSOCIATED GAS PRODUCTION IN MCF					
Northern Montana	56,134,785	55,237,240	55,810,231	56,455,398	56,873,635
Central	245,304	201,358	126,541	180,941	254,610
South Central	11,103,921	8,492,510	13,598,459	12,881,341	13,065,601
Northeastern	11,514,816	14,188,647	17,559,564	21,944,174	23,009,195
Southeastern	314,136	287,241	256,582	196,211	177,262
Total	79,312,962	78,406,996	87,351,377	91,658,065	93,380,303
NUMBER OF PRODUCING GAS WELLS					
Northern Montana	3,820	3,938	4,114	4,274	4,424
Central	6	6	5	8	8
South Central	292	378	486	569	835
Northeastern	411	489	588	704	771
Southeastern	7	7	7	7	22
Total	4,536	4,818	5,200	5,562	6,060
AVERAGE DAILY GAS PRODUCTION PER WELL					
Northern Montana	43.8	41.7	41.0	39.5	38.1
Central	123.8	101.9	76.7	98.0	107.4
South Central	115.1	81.4	86.2	71.9	57.1
Northeastern	88.4	89.5	94.1	97.6	89.2
Southeastern	126.4	124.8	105.5	80.7	72.5
State Average	52.4	49.2	51.1	49.9	47.1

2006 Refiners' Annual Report

Summary

Company	Beginning Storage	Montana Oil	Wyoming Oil	Canada Oil	Refined	Ending Storage
Cenex	192,377	1,113,647	803,508	19,762,607	21,611,565	260,574
Conoco	135,962	112,470	273,267	20,838,356	21,196,330	163,725
Exxon Corp.	240,569	0	7,549,617	10,310,296	17,955,240	145,242
Montana Refining	10,934	3,237	0	3,131,724	3,133,970	11,925
Total	579,842	1,229,354	8,626,392	54,042,983	63,897,105	581,466

Percentage Of Crude Oil Received

Year	Montana	Wyoming	Canada
2002	2.84	18.21	78.95
2003	2.23	15.96	81.81
2004	1.97	15.00	83.03
2005	2.18	14.80	83.02
2006	1.92	13.50	84.58

Average Barrels Per Day

Year	Montana	Wyoming	Canada	Total
2002	4,749	30,411	131,863	167,023
2003	3,648	26,163	134,128	163,939
2004	3,447	26,234	145,214	174,895
2005	3,774	25,678	143,959	173,389
2006	3,368	23,634	148,063	175,061

Refining Five Year Comparison (Barrels)

2002	2003	2004	2005	2006
61,048,692	59,858,255	63,761,829	63,286,985	63,897,105

Five-Year Permit Summary

2002		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	38	141	6	0	0	0	0	185
Quarter	2	19	135	0	2	0	0	0	156
Quarter	3	46	92	0	0	0	0	0	138
Quarter	4	39	85	7	0	0	0	0	131
Total 2002		142	453	13	2	0	0	0	610
2003		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	27	47	12	0	0	1	0	87
Quarter	2	68	155	21	0	0	0	0	244
Quarter	3	54	112	166	0	0	0	0	332
Quarter	4	65	84	19	3	0	0	0	171
Total 2003		214	398	218	3	0	1	0	834
2004		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	54	89	1	0	0	0	0	144
Quarter	2	52	152	40	0	0	0	5	249
Quarter	3	75	140	5	0	0	0	0	220
Quarter	4	62	144	20	0	0	1	0	227
Total 2004		243	525	66	0	0	1	5	840
2005		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	57	129	43	0	0	0	0	229
Quarter	2	75	140	99	0	0	0	1	315
Quarter	3	80	91	304	0	0	0	0	475
Quarter	4	101	53	131	0	0	0	0	285
Total 2005		313	413	577	0	0	0	1	1304
2006		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	72	102	108	0	1	1	4	288
Quarter	2	82	184	85	0	0	0	0	351
Quarter	3	65	117	70	0	0	0	0	252
Quarter	4	54	92	10	0	0	0	1	157
Total 2006		273	495	273	0	1	1	5	1048

Five-Year Completion Summary

2002	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	19	67	2	0	11	1	0	0	100
Quarter 2	15	58	2	3	15	1	0	0	94
Quarter 3	9	134	3	0	25	4	0	1	176
Quarter 4	15	55	1	3	20	1	0	0	95
Total 2002	58	314	8	6	71	7	0	1	465
2003	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	17	22	6	0	12	1	1	0	59
Quarter 2	27	57	7	0	13	7	2	0	113
Quarter 3	26	137	58	0	25	4	1	1	252
Quarter 4	27	90	122	0	20	2	0	0	261
Total 2003	97	306	193	0	70	14	4	1	685
2004	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	22	32	12	0	11	0	0	0	77
Quarter 2	42	72	7	0	5	0	0	4	130
Quarter 3	46	148	17	0	16	1	0	1	229
Quarter 4	38	123	7	0	22	0	2	0	192
Total 2004	148	375	43	0	54	1	2	5	628
2005	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	51	25	54	0	11	0	1	0	142
Quarter 2	49	76	6	0	24	0	0	1	156
Quarter 3	62	139	66	0	28	3	0	0	298
Quarter 4	48	129	36	0	12	0	0	0	225
Total 2005	210	369	162	0	75	3	1	1	821
2006	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	58	47	58	0	12	0	2	2	179
Quarter 2	56	62	136	0	22	3	0	1	280
Quarter 3	65	116	80	0	12	1	3	1	278
Quarter 4	33	117	38	0	15	1	1	0	205
Total 2006	212	342	312	0	61	5	6	4	942

2006 Top 100 Oil Producers

Company	Barrels of Oil	Company	Barrels of Oil
1 Encore Operating LP	6,567,296	51 Kerr-McGee Oil & Gas Onshore LP	32,467
2 Enerplus Resources USA Corporation	5,189,809	52 Klabzuba Oil & Gas, Inc.	32,135
3 Burlington Resources Oil & Gas Company LP	4,407,600	53 H&R Energy, LLC	31,419
4 Continental Resources Inc	4,374,826	54 Great Plains Operating, LLC	30,818
5 Headington Oil LP	3,750,954	55 Shakespeare Oil Co Inc	27,891
6 Nance Petroleum Corporation	2,533,308	56 Bluebonnet Energy Corporation	27,689
7 Slawson Exploration Company Inc	1,097,804	57 Croft Petroleum Company	26,920
8 EOG Resources, Inc.	919,336	58 Wesco Operating, Inc.	25,497
9 Stone Energy Corporation	828,632	59 Lamamco Drilling Co.	24,737
10 Petro-Hunt, LLC	685,759	60 R & A Oil, Inc.	24,480
11 Howell Petroleum Corp.	470,169	61 Eagle Oil & Gas Co.	23,875
12 Westport Oil & Gas Company LP	386,006	62 Macum Energy Inc.	23,836
13 CamWest II, LP	367,298	63 Carrell Oil Company Dba Coco	21,775
14 Citation Oil & Gas Corporation	307,662	64 Hawley & Desimon	20,778
15 Whiting Oil and Gas Corporation	303,812	65 Berexco, Inc.	20,356
16 Bill Barrett Corporation	279,895	66 Kipling Energy Incorporated	20,065
17 MCR, LLC	214,320	67 BTA Oil Producers	19,820
18 Quicksilver Resources, Inc.	172,942	68 TOI Operating	19,697
19 PrimeWest Petroleum, Inc.	162,985	69 Provident Energy Assoc. Of Mt Llc	17,511
20 Luff Exploration Company	140,806	70 Coolidge, G. B., Inc.	16,875
21 True Oil LLC	127,990	71 Beren Corporation	15,257
22 Chaparral Energy, LLC	127,052	72 Behm Energy, Inc.	14,846
23 Kodiak Oil & Gas (USA) Inc.	125,930	73 Ritchie Exploration, Inc.	14,703
24 Helis Oil and Gas Company, LLC	116,914	74 XOIL Inc.	13,978
25 Armstrong Operating, Inc.	113,236	75 Great Plains Resources Inc.	13,962
26 Summit Resources, Inc.	99,182	76 Sannes, Ronald M. Or Margaret Ann	12,563
27 Somont Oil Company, Inc.	97,837	77 Hawkins, Robert S.	12,475
28 Prima Exploration, Inc.	90,959	78 Cavalier Petroleum	11,811
29 Chesapeake Operating Inc.	87,330	79 Northern Oil Production, Inc.	11,566
30 Ballard Petroleum Holdings LLC	83,136	80 Chandler Energy, LLC	11,400
31 FX Drilling Company, Inc.	82,851	81 Tyler Oil Company	11,311
32 Dominion Oklahoma Texas Exploration & Prod	82,332	82 Blackjack Oil, Inc.	11,264
33 Omimex Canada, Ltd.	75,812	83 Grand Resources, Ltd.	10,302
34 Cline Production Company	75,677	84 Big Snowy Resources LP	10,287
35 Columbus Energy Corp.	70,862	85 Upton Resources U.S.A., Inc.	10,105
36 Cowry Enterprises, Ltd.	68,625	86 Missouri River Royalty Corporation	9,488
37 Williston Industrial Supply Corporation	52,844	87 Branch Oil & Gas	9,226
38 Journey Operating, LLC	48,307	88 Hofland, James D.	9,051
39 Cardinal Oil, LLC	45,339	89 NorthWestern Corporation	8,842
40 Soap Creek Associates, Inc.	43,469	90 Montalban Oil & Gas Operations, Inc.	8,788
41 Tomahawk Oil Company	41,648	91 Orion Energy Partners LP	8,585
42 Mountain View Energy, Inc.	41,428	92 Keesun Corporation	7,792
43 Balko, Inc.	40,862	93 Black Hawk Resources, LLC	7,670
44 Thomas Operating Co., Inc.	38,743	94 Montana Heartland LLC	7,602
45 Beartooth Oil & Gas Company	38,666	95 Medallion Petroleum, Inc.	7,599
46 Wyoming Resources Corporation	37,296	96 Presco, Inc.	7,544
47 Basic Earth Science Systems, Inc.	34,416	97 K2 America Corporation	7,509
48 ST Oil Company	34,119	98 King-Sherwood Oil	7,381
49 McRae & Henry Ltd	33,357	99 Hawley Hydrocarbons, Merrill&Carol Hawley D	7,279
50 Forest Oil Corporation	32,496	100 Pride Energy Company	7,056

2006 Top Gas Producers

(Includes operators with over 10,000 MCF of gas produced during the calendar year.)

Company	MCF	Company	MCF
1 Fidelity Exploration & Production Co.	45,819,679	51 Robinson Oil Company, LLC	37,167
2 Devon Energy Production Co., LP	15,440,131	52 Dart Oil & Gas Corporation	33,462
3 Klabzuba Oil & Gas, Inc.	8,210,368	53 Athena Energy LLC	32,701
4 Noble Energy, Inc.	6,044,874	54 Parsell, R. W.	28,578
5 Omimex Canada, Ltd.	3,477,821	55 Thomas Operating Co., Inc.	28,509
6 Helis Oil and Gas Company, LLC	1,750,063	56 Reserve Operating Corp.	27,487
7 Montana Land & Exploration, Inc.	1,558,526	57 Northland Holdings, Inc.	27,244
8 Devon Louisiana Corporation	1,390,529	58 Tensas Delta Exploration Company, LLC	26,862
9 MCR, LLC	959,907	59 Bald Eagle Resources, Inc.	25,789
10 Saga Petroleum, LLC	795,341	60 Artex Oil Company	24,338
11 Brown, J. Burns Operating Company	777,350	61 Cut Bank Gas Company	22,803
12 Croft Petroleum Company	738,020	62 Potlatch Oil & Refining Co	20,196
13 Somont Oil Company, Inc.	676,986	63 McMinn Operating Company	19,255
14 Western Natural Gas Company	390,872	64 City of Baker	18,398
15 Branch Oil & Gas	379,058	65 Self, E. M.	18,079
16 Jurassic Resources Development NA LLC	373,270	66 Cardinal Oil, LLC	17,827
17 T.W.O. (Taylor Well Operating)	326,833	67 Hardrock Oil Company	17,795
18 Keesun Corporation	310,491	68 Galuska Exploration & Production LLC	17,639
19 AltaMont Oil & Gas Inc.	299,593	69 Georesources, Inc.	16,842
20 Ranck Oil Company, Inc.	228,230	70 Encore Operating LP	16,275
21 Sands Oil Company	178,115	71 Quicksilver Resources, Inc.	15,754
22 NorthWestern Corporation	166,428	72 McOil Montana One LLC	15,274
23 Macum Energy Inc.	161,235	73 Lease Technicians, James S. Brandt DbA	14,834
24 Griffon Petroleum, Inc.	155,508	74 Slow Poke Production-George L. Dobson DbA	13,662
25 Westech Energy Corporation	148,303	75 Sagebrush Operating, LLC	12,784
26 Mountain Pacific General Inc.	132,879	76 Rincon Oil & Gas LLC	12,193
27 Nance Petroleum Corporation	130,699	77 Canyon Natural Gas, LLC	11,331
28 Saco, Town Of	129,450	78 DNR Oil & Gas Inc.	10,630
29 Luff Exploration Company	115,500		
30 G/S Producing, Inc.	111,604		
31 Compass Energy, Inc.	109,526		
32 Whiting Oil and Gas Corporation	91,787		
33 Balko, Inc.	86,368		
34 Unit Petroleum Company	84,147		
35 Montana Heartland LLC	82,166		
36 Coolidge, G. B., Inc.	75,643		
37 Constitution Gas Transport Co., Inc.	74,088		
38 Sector Resources (II) Ltd.	73,438		
39 Topaz Oil & Gas Inc	70,740		
40 Great Northern Drilling Company	64,620		
41 Rimrock Colony	61,917		
42 Solomon Exploration Inc.	59,813		
43 Decker Operating Company, L.L.C.	53,578		
44 Pinnacle Gas Resources, Inc.	52,242		
45 Bowers Oil & Gas, Inc.	51,573		
46 Cavalier Petroleum	51,499		
47 Porker Oil	51,227		
48 Bayswater Exploration & Production, LLC	48,462		
49 Herco Exploration LLC	45,310		
50 Citation Oil & Gas Corporation	38,211		

2006 Top Oil And Gas Producing Fields

Oil Fields		Gas Fields	
Field	Barrels	Field	MCF
1 Elm Coulee	18,949,779	1 Cedar Creek	22,397,078
2 Lookout Butte, East, Unit	2,514,331	2 Bowdoin	12,165,280
3 Pennel	2,317,896	3 CX	11,676,288
4 Pine	1,197,994	4 Tiger Ridge	10,292,273
5 Cabin Creek	941,863	5 St. Joe Road	3,560,589
6 Lookout Butte	847,915	6 Sherard, Area	2,991,899
7 Elk Basin	429,981	7 Red Rock	2,743,628
8 Bainville, North	345,715	8 Whitewater	2,241,341
9 Cut Bank	335,828	9 Battle Creek	2,181,090
10 Gas City	306,473	10 Sawtooth Mountain	2,061,012
11 Flat Lake	298,526	11 Cut Bank	1,897,910
12 Waterhole Creek	221,377	12 Loring	1,707,160
13 Kevin-Sunburst	221,320	13 Bullwacker	1,681,692
14 Little Beaver	211,647	14 Ashfield	1,240,070
15 Monarch	210,283	15 Cherry Patch	1,204,756
16 Dwyer	197,052	16 Loring, East	914,419
17 Little Beaver, East	176,069	17 Rocky Boy Area	767,600
18 Divide	171,937	18 Kevin-Sunburst	586,332
19 Glendive	171,719	19 Black Coulee	532,725
20 Ridgelawn	170,811	20 Dry Creek	532,339
21 Bell Creek	169,636	21 Prairie Dell	495,356
22 Brush Lake	166,354	22 Whitlash	477,812
23 Windy Ridge	161,269	23 Keith, East	460,617
24 Pondera	158,492	24 Pine Gas	455,436
25 Gunsight	154,970	25 Old Shelby	407,197
26 Sioux Pass, North	148,881	26 Lake Francis	359,320
27 Bainville	143,779	27 Bowes	332,118
28 Mon Dak, West	139,599	28 Fresno	317,923
29 Sioux Pass	138,926	29 Leroy	308,327
30 Lane	137,122	30 Amanda	291,949
31 Lowell	135,907	31 Big Coulee	278,355
32 Katy Lake, North	107,845	32 Brown's Coulee, East	244,513
33 Sumatra	107,696	33 Utopia	236,894
34 Nohly	107,465	34 Swanson Creek	208,248
35 Rabbit Hills	98,169	35 Big Rock	207,054
36 Palomino	94,669	36 Whitewater, East	204,329
37 Lustre	86,658	37 Kevin Southwest	199,384
38 Crane	86,504	38 Badlands	187,898
39 Vaux	78,762	39 Mt. Lilly	180,550
40 Goose Lake	78,014	40 Dry Creek (Shallow Gas)	160,429
41 Red Bank	77,373	41 Willow Ridge, South	149,922
42 Reagan	75,812	42 Dean Dome	148,303
43 Putnam	75,538	43 Arch Apex	146,702
44 Fred & George Creek	75,521	44 O'Briens Coulee	133,951
45 Lonetree Creek	74,248	45 Dry Creek, West	99,114
46 Fairview	72,059	46 Kicking Horse	97,038
47 Clear Lake	67,607	47 Dunkirk, North	92,472
48 Anvil	66,577	48 Gas Light	91,054
49 Breed Creek	64,762	49 Grandview	90,767
50 Brorson	63,699	50 Ledger	86,368

2006 Field Summary, Reported Oil Fields

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Ace High		3,686	Burns Creek	1,685	268,459
Agawam		79	Burns Creek, South	251	80,557
Alkali Coulee		53,229	Butcher Creek		579
Andes		21,175	Bynum		5,971
Antelope, North		2,484	Cabaret Coulee	3,890	455,417
Anvil	66,577	5,336,735	Cabin Creek	941,863	111,970,102
Anvil, North	32,496	45,465	Cadmus		1,173
Ash Creek		868,169	Canadian Coulee	1,504	3,649
Ator Creek	1,754	40,637	Canal	28,358	1,512,356
Autumn		35,546	Cannon Ball		74,779
Bainville	143,779	1,395,149	Carlyle		330,289
Bainville (Ratcliffe/Mission Canyon)	6,364	78,253	Cat Creek	29,662	24,203,315
Bainville II	59,300	1,390,706	Cattails	32,597	1,205,153
Bainville, North	345,715	7,733,667	Cattails, South	9,524	354,778
Bainville, West	25,877	425,532	Cedar Hills, West Unit		57,804
Bannatyne	5,850	475,221	Charlie Creek	17,848	1,100,939
Bascom		27,830	Charlie Creek, East	17,811	1,092,120
Battle Creek, South, Oil	24,107	76,940	Charlie Creek, North		43,894
Beanblossom	8,258	696,529	Chelsea Creek	1,110	153,831
Bear's Den	2,873	789,867	Clark's Fork	484	99,765
Belfry		101,245	Clark's Fork, North		1,024,608
Bell Creek	169,636	133,791,052	Clark's Fork, South	20	84,036
Benrud		289,695	Clear Lake	67,607	4,557,821
Benrud, East	5,160	3,003,148	Clear Lake, South	24,702	354,747
Benrud, Northeast		1,019,598	Coalridge		22,937
Berthelote	633	72,913	Colored Canyon	10,853	1,250,405
Big Gully	6,473	142,179	Comertown	40,672	3,195,029
Big Gully, North		29,892	Comertown, South	11,400	542,510
Big Muddy Creek	21,523	1,445,841	Conrad, South		161,773
Big Rock		12,444	Corner Pocket		14,483
Big Wall	31,365	8,549,241	Cottonwood	27,744	675,549
Big Wall, North		7,218	Cottonwood, East	6,387	151,752
Black Diamond	8,199	695,764	Cow Creek		127,813
Blackfoot	5,611	1,822,080	Cow Creek, East	13,249	2,781,737
Blackfoot, East		810	Crane	86,504	3,590,371
Bloomfield	11,573	729,180	Crocker Springs, East		3,476
Blue Hill		162,251	Crooked Creek	10	28,481
Blue Mountain	5,728	193,557	Culbertson		175,652
Border	1,690	1,506,651	Cupton	25,292	3,027,291
Boulder		156,754	Curlew		5,468
Bowes	55,505	11,352,130	Cut Bank	336,749	170,864,544
Box Canyon		245,847	Dagmar	11,630	771,731
Bradley	553	276,176	Dagmar, North		55,342
Brady	2,769	271,047	Deadman's Coulee		264,528
Bredette		232,121	Dean Dome		92,597
Bredette, North		488,554	Deer Creek	40,040	3,082,016
Breed Creek	64,762	3,043,907	Delphia	1,106	370,705
Brorson	63,699	5,457,959	Den		176,125
Brorson, South	25,213	2,490,502	Devil's Basin	373	138,302
Brush Lake	166,354	4,567,521	Devil's Pocket		53,796
Buffalo Flat		603	Diamond Point	15,777	1,215,181
Buffalo Lake		936	Divide	171,937	3,738,655
Burget	58,074	64,578	Dooley	7,544	397,899
Burget, East	14,648	577,310	Dry Creek	342	4,171,051

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Dry Creek, Middle	1,388	21,925	Green Coulee, East	3,925	192,803
Dry Creek, West	880	16,280	Gumbo Ridge	2,906	633,911
Dugout Creek	40,541	647,667	Gunsight	154,970	676,351
Dunkirk, North		19	Gypsy Basin	1,242	518,039
Dutch Henry		104,164	Hardpan		2,805
Dutch John Coulee	7,656	305,734	Hardscrabble Creek		170,566
Dwyer	197,052	10,087,467	Hawk Creek		13,277
Eagle	23,089	2,372,664	Hawk Haven	1,244	48,558
East Glacier	295	28,433	Hay Creek	16,041	1,773,740
Elk Basin	429,981	91,098,437	Hell Coulee		67,203
Elk Basin, Northwest	40,188	2,718,558	Hiawatha	8,564	1,752,350
Elm Coulee	18,949,779	46,487,029	Hibbard		226,494
Enid, North	46,517	631,026	High Five	50,671	3,173,609
Epworth	2,477	108,850	Highview	2,176	131,777
Fairview	72,059	10,138,214	Hodges Creek	2,111	10,522
Fairview, East	5,017	512,747	Homestead		303
Fairview, West	9,817	550,249	Honker		117,078
Fertile Prairie		807,540	Horse Creek		13,516
Fiddler Creek		2,574	Howard Coulee	7,166	247,606
Fishhook	27,425	1,370,290	Injun Creek	818	141,775
Flat Coulee	29,933	5,740,929	Intake II	8,188	1,029,290
Flat Lake	298,526	20,237,842	Ivanhoe	15,717	4,832,149
Flat Lake, East	11,255	238,384	Jack Creek		1,310
Flat Lake, South	2,327	1,288,905	Jim Coulee	2,067	4,530,975
Flaxville		56,283	Katy Lake	14,238	311,384
Fort Gilbert	17,808	2,647,323	Katy Lake, North	107,845	6,629,119
Four Buttes		42,391	Keg Coulee	7,809	5,822,163
Four Mile Creek	4,538	499,103	Keg Coulee, North		451,401
Four Mile Creek, West	15,240	617,648	Kelley	2,760	1,052,424
Fox Creek	8,244	267,947	Kevin, East Nisku Oil	16,864	891,899
Fox Creek, North		75,398	Kevin-Sunburst	222,033	82,913,903
Fox Lake	4,650	32,268	Kicking Horse		1,526
Frannie		773,613	Kincheloe Ranch	6,706	875,656
Fred & George Creek	75,521	13,705,508	Kippen Area, East		150
Frog Coulee	8,063	340,662	Kippen, East		150
Froid, South	6,879	418,943	Krug Creek		15,288
Gage	412	680,580	Laird Creek	1,405	632,239
Gage, Southwest		16,289	Lake Basin		473,639
Gas City	306,473	12,057,221	Lakeside		487
Gettysburg		304	Lambert	47,769	677,273
Girard	11,370	711,387	Lambert, North		36,552
Glendive	171,719	14,758,885	Lambert, South	31,130	693,103
Glendive, South		68,936	Lamesteer Creek		31,845
Golden Dome	226	123,615	Landslide Butte	18,745	817,709
Goose Lake	78,014	10,437,730	Lane	137,122	1,249,460
Goose Lake Red River		63,442	Lariat		3,599
Goose Lake, East		4,522	Laurel		1,017
Goose Lake, Southeast		45,527	Leary	264	690,244
Goose Lake, West	8,398	735,820	Ledger		292
Gossett	2,381	414,159	Line Coulee		57,789
Graben Coulee	19,876	2,609,786	Lisk Creek		1,963
Grandview	2,056	25,552	Lisk Creek, South	8,804	8,804
Grandview, East	698	68,595	Little Beaver	211,647	16,785,638
Gray Blanket	22,956	442,552	Little Beaver, East	176,069	7,695,867
Grebe	3,105	59,188	Little Phantom		58,500
Green Coulee		128,759	Little Wall Creek	10,536	3,933,377

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Little Wall Creek, South	16,321	1,519,453	Outlook, Southwest	2,583	152,091
Lobo		260,135	Outlook, West	27,891	1,162,741
Lodge Grass	4,034	399,586	Oxbow	25,584	782,958
Lone Butte	7,408	955,510	Oxbow II	11,304	727,491
Lone Rider		5,903	Palomino	94,669	3,422,644
Lonetree Creek	74,248	5,570,521	Pasture		2,869
Lonetree Creek, West		33,029	Pasture Creek		4,783
Long Creek	1,497	100,402	Pelican		191,494
Long Creek, West	13,711	968,457	Pennel	2,317,896	112,685,389
Lookout Butte	847,915	32,403,714	Pete Creek		23,343
Lookout Butte, East, Unit	2,514,331	19,421,458	Phantom		43,585
Lost Creek		1,534	Pine	1,197,994	123,511,519
Lowell	135,907	508,758	Pine, East		19,349
Lowell, South	9,646	256,559	Pipeline		16,424
Lustre	86,658	6,676,498	Plentywood		22,830
Lustre, North		190,737	Pole Creek		169,726
Mackay Dome		118,812	Police Coulee		14
Malcolm Creek		11,450	Pondera	158,492	28,768,285
Mason Lake	333	1,008,144	Pondera Coulee	2,210	129,728
Mason Lake North		17,923	Poplar, East	59,150	47,218,544
McCabe	3,647	308,854	Poplar, Northwest	62,384	4,838,065
McCabe, East	11,678	169,564	Poplar, Southeast		162,546
McCabe, South		6,599	Prairie Dell		1,767
McCabe, West		69,988	Prairie Elk		104,226
McCoy Creek	3,160	89,379	Prichard Creek	83	166,668
McDonald Creek		3,102	Pronghorn		490,237
Meander	15	8,209	Putnam	75,538	6,305,986
Medicine Lake	33,576	4,205,492	Rabbit Hills	98,169	3,008,476
Medicine Lake, South	5,207	211,908	Rabbit Hills, South	15,866	243,331
Melstone	6,676	3,380,469	Ragged Point	636	3,808,310
Melstone, North	13,147	771,986	Ragged Point, Southwest	6,605	671,724
Midby		70,172	Rainbow		166,375
Midfork	32,891	944,391	Rattler Butte	27,268	1,790,713
Mineral Bench		186,656	Rattler Butte, South	42	15,403
Miners Coulee	26,287	180,012	Rattlesnake Butte	11,342	724,836
Missouri Breaks		437,188	Rattlesnake Coulee		91,024
Mon Dak, West	139,599	12,785,239	Raymond	22,684	5,677,153
Mona	2,026	164,861	Raymond, North	13	150,342
Monarch	210,283	9,088,884	Raymond, Northeast		120,687
Mosser Dome	11,919	470,886	Reagan	76,456	10,408,797
Musselshell	348	44,545	Red Bank	77,373	2,723,483
Mustang	30,408	1,246,350	Red Bank, South		387,759
Neiser Creek	17,123	668,184	Red Creek	42,284	7,067,966
Nielsen Coulee	6,662	240,112	Red Fox		380,137
Ninemile		80,509	Red Water	1,868	139,821
Nohly	107,465	8,314,360	Red Water, East	8,438	370,179
Nohly, South		145,482	Redstone	2,447	476,466
North Fork	5,312	644,246	Refuge		312,284
Olje		163,500	Repeat		547,064
Ollie	565	279,792	Reserve	16,587	2,207,473
Otis Creek	4,394	939,678	Reserve II	873	224,822
Otis Creek, South	8,482	376,636	Reserve, South		107,929
Otter Creek		28,492	Richey		2,030,121
Outlet		6,384	Richey, East		10,386
Outlook	19,308	9,230,870	Richey, Southwest		1,903,189
Outlook, South		693,151	Richey, West		11,062

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Ridgelawn	170,811	8,602,679	Tippy Buttes		126,246
Ridgelawn, North	13,479	424,605	Tule Creek	10,556	8,516,522
Rip Rap Coulee	27,971	1,084,659	Tule Creek, East		2,056,293
River Bend		275,733	Tule Creek, South	2,722	1,066,528
Rocky Point	6,342	652,511	Two Medicine Creek		10,249
Roscoe Dome		15,556	Two Waters	10,021	398,414
Rosebud	5,840	588,077	Utopia	18,853	948,005
Rough Creek		3,599	Vaux	78,762	5,825,584
Royals	2,937	396,195	Vida		264,988
Royals, South		3,082	Viking		160
Rudyard	575	29,486	Volt	59,752	4,328,605
Runaway		4,532	Wagon Box		32,412
Rush Mountain	19,083	980,414	Wagon Trail		43,321
Salt Lake	14,072	1,239,727	Wakea	26,624	3,179,782
Salt Lake, West	15,546	327,093	Waterhole Creek	221,377	1,216,749
Sand Creek	1,947	2,407,119	Weed Creek	2,093	651,469
Saturn	1,207	42,535	Weldon		7,050,531
Scobey		3,916	West Butte	1,540	343,273
Second Creek	2,145	1,458,639	West Fork		6,671
Second Guess	1,022	31,671	Weygand	7,954	244,011
Shepherd		76,942	Whitlash	31,545	5,815,077
Short Creek		8,950	Whitlash, West	1,589	129,604
Shotgun Creek	42,025	1,063,140	Wibaux		23,580
Shotgun Creek, North		89,673	Willow Creek, North	5,717	443,265
Sidney	18,667	3,654,905	Willow Ridge	1,153	71,502
Sidney, East	3,811	631,729	Willow Ridge, South		3,347
Singletree		373,992	Wills Creek, South	33,509	2,044,898
Sioux Pass	138,926	5,505,346	Windmill		31,943
Sioux Pass, East		89,267	Windy Ridge	161,269	980,202
Sioux Pass, Middle	15,199	1,878,123	Winnett Junction	6,057	1,149,707
Sioux Pass, North	148,881	5,828,460	Wolf Creek		1,979
Sioux Pass, South	4,132	357,808	Wolf Springs	7,812	4,919,869
Sioux Pass, West	26,593	413,346	Wolf Springs, South	3,247	924,961
Smoke Creek		100,305	Womans Pocket		3,526
Snake Creek	8,020	106,321	Woodrow	15,190	1,464,452
Snoose Coulee		6,861	Wrangler	11,396	843,576
Snowden		1,938	Wrangler, North	69	160,546
Snyder		477,620	Wright Creek	5,432	404,241
Soap Creek	40,058	3,211,261	Yates		70,861
Soap Creek, East	5,536	252,826	Yellowstone		39,405
South Fork	13,447	1,219,546			
Spring Lake	35,817	1,816,865			
Spring Lake, South		114,064			
Spring Lake, West	2,029	95,182			
Stampede	4,043	428,233			
Stampede, North		4,566			
Stensvad	13,129	10,413,899			
Studhorse		218,635			
Sumatra	107,696	46,635,140			
Sundown		40,626			
Sunny Hill		273,589			
Sunny Hill, West		194,871			
Target	41,930	1,509,759			
Thirty Mile	67	17,102			
Three Buttes	30,728	742,934			
Tinder Box	6,159	114,362			

2006 Field Summary, Reported Gas Fields

Field	Annual Gas MCF	Field	Annual Gas MCF	Field	Annual Gas MCF
Alma	16,776	Four Mile Creek	993	Rocky Boy Area	767,600
Amanda	291,949	Fred & George Creek	27,177	Rudyard	57,082
Antelope Coulee	1,477	Fresno	317,923	Sage Creek	63,246
Arch Apex	146,702	Galata	14,514	Sawtooth Mountain	2,061,012
Ashfield	1,240,070	Gas Light	91,054	Sears Coulee	33,462
Badlands	187,898	Golden Dome	85,960	Shelby Area	8,529
Battle Creek	2,181,090	Grandview	90,767	Shelby, East	20,697
Bear's Den	2,493	Hammond	16,842	Sherard	56,614
Bell Creek, Southeast	86,332	Hardpan	56,988	Sherard, Area	2,991,899
Big Coulee	278,355	Havre	6,350	Sixshooter Dome	55,470
Big Rock	207,054	Haystack Butte	29,557	Snoose Coulee	42,180
Bills Coulee	352	Haystack Butte, West	27,441	Snow Coulee	310
Black Butte	49,124	Keith Area	12,553	Spring Coulee	5,760
Black Coulee	532,725	Keith, East	460,617	St. Joe Road	3,560,589
Black Jack	57,178	Kevin Area	1,216	Strawberry Creek Area	15,328
Blackfoot	26,856	Kevin Southwest	199,384	Swanson Creek	208,248
Bowdoin	12,165,280	Kevin Sunburst (Dakota)	6,509	Three Mile	44,445
Bowes	332,118	Kevin Sunburst-Bow Island	26,807	Tiber	1,582
Bradley	1,496	Kevin, East Bow Island Gas	14,943	Tiber, East	45,946
Brown's Coulee	73,765	Kevin, East Gas	40,780	Tiger Ridge	10,292,273
Brown's Coulee, East	244,513	Kevin, East Nisku Oil	51,472	Timber Creek, West	597
Bullwacker	1,681,692	Kevin-Sunburst	618,455	Trail Creek	52,160
Camp Creek	4,499	Kevin-Sunburst Nisku Gas	62,202	Utopia	246,025
Cedar Creek	22,397,078	Kicking Horse	97,038	Vandalia	31,215
Chain Lakes	8,600	Laird Creek	10,717	West Butte	58,033
Chinook, East	51,244	Lake Basin	41,332	West Butte Shallow Gas	6,024
Chip Creek	10,273	Lake Francis	359,320	Whitewater	2,241,341
Clark's Fork	18,839	Ledger	86,368	Whitewater, East	204,329
Clark's Fork, South	200	Leroy	308,327	Whitlash	501,096
Coal Coulee	31,351	Liscom Creek	74,088	Whitlash, West	8,108
Coal Creek	24,159	Little Creek	10,154	Williams	75,548
Coal Mine Coulee	13,742	Little Rock	72,438	Willow Ridge	21,153
Conrad, South	236	Lohman	28,957	Willow Ridge, South	149,922
Cut Bank	1,933,973	Lohman Area	2,459	Willow Ridge, West	1,692
CX	11,676,288	Loring	1,707,160	Xeno	7,675
Devon	72,166	Loring, East	914,419		
Devon, East	44,478	Loring, West	65,784		
Devon, South	61	Marias River	24,538		
Devon, South Unit	38,141	Middle Butte	32,457		
Dry Creek	532,339	Milk River	53,578		
Dry Creek (Shallow Gas)	160,429	Miners Coulee	86,093		
Dry Creek, Middle	28,744	Mt. Lilly	180,550		
Dry Creek, West	99,114	O'Briens Coulee	133,951		
Dry Fork	12,668	Old Shelby	407,197		
Dunkirk	64,126	Phantom	13,937		
Dunkirk, North	92,472	Phantom, West	17,501		
Dutch John Coulee	49,364	Pine Gas	455,436		
Eagle Spring	6,566	Plevna	23,893		
Ethridge	58,134	Plevna, South	41,734		
Ethridge, North	6,799	Police Coulee	27,208		
Fitzpatrick Lake	43,125	Prairie Dell	495,356		
Flat Coulee	28,995	Prairie Dell, West	30,962		
Fort Conrad	10,607	Red Rock	2,743,628		

2006 County Drilling And Production Statistics

County	Production			Well Completions				
	Oil Barrels	Assoc. Gas MCF	Gas MCF	Oil	Gas	CBM	Dry	Service
Big Horn	72,584	0	11,729,290	1	6	312	2	4
Blaine	201,668	0	13,995,890	2	62	0	8	0
Carbon	473,509	727,282	920,019	0	1	0	0	0
Carter	0	0	16,842	0	0	0	0	0
Chouteau	0	0	1,731,871	0	0	0	1	0
Custer	0	0	74,088	0	0	0	0	0
Daniels	11,759	118	0	0	0	0	0	0
Dawson	618,046	225,558	0	4	0	0	0	0
Fallon	7,868,360	2,685,564	22,633,729	7	88	0	0	3
Fergus	0	0	147,442	0	0	0	0	0
Garfield	17,224	2,190	0	0	0	0	0	0
Glacier	467,594	101,183	1,598,767	0	4	0	1	0
Golden Valley	0	0	107,168	0	0	0	1	0
Hill	2,281	0	14,130,071	1	63	0	10	0
Liberty	81,503	34,918	1,951,263	1	14	0	2	0
McCone	13,286	0	0	1	0	0	2	0
Musselshell	158,234	12,348	0	0	0	0	6	0
Petroleum	32,038	4,284	0	1	0	0	0	0
Phillips	0	0	17,755,513	0	86	0	0	0
Pondera	138,605	0	553,850	0	6	0	0	0
Powder River	175,332	11,560	86,332	0	0	0	1	0
Prairie	110,850	8,492	2,489	0	0	0	0	0
Richland	20,965,511	14,764,018	0	157	0	0	3	1
Roosevelt	1,492,455	841,423	0	9	0	0	2	1
Rosebud	281,056	15,400	0	0	0	0	2	0
Sheridan	1,679,749	835,966	0	5	0	0	1	0
Stillwater	0	0	360,822	0	1	0	0	0
Sweetgrass	0	0	55,470	0	0	0	0	0
Teton	50,348	0	352	0	0	0	0	0
Toole	378,707	117,698	4,080,147	7	8	0	13	0
Valley	119,549	8,856	1,075,911	1	3	0	4	0
Wibaux	828,922	282,080	372,977	9	0	0	0	6
Yellowstone	25,081	0	0	6	0	0	2	0
Total:	36,264,251	20,678,938	93,380,303	212	342	312	61	15

The volume of oil shown in this report includes condensate or reported natural gas liquids.
Associated gas is gas from a well that produces less than 10,000 standard cubic feet of gas for each barrel of oil.

2006 Well Completion Summary By County

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	
003 Big Horn											
Pinnacle Gas Resources, Inc.	SWSW 17-8S-41E	Visborg 17-0841	13FG	22073	CBM	Coal Creek	Flowers-Goodale Coals	03/15/06	1541	0	0
Pinnacle Gas Resources, Inc.	SWSW 17-8S-41E	Visborg 17-0841	13W	22074	CBM	Coal Creek	Wall Coal	07/21/06	611	0	0
Pinnacle Gas Resources, Inc.	SWSE 17-8S-41E	Visborg 17-0841	15FG	22075	CBM	Coal Creek	Flowers-Goodale Coals	07/25/06	1626	0	0
Pinnacle Gas Resources, Inc.	SWSE 17-8S-41E	Visborg 17-0841	15W	22076	CBM	Coal Creek	Wall Coal	04/21/06	661	0	0
Pinnacle Gas Resources, Inc.	SWNE 19-8S-41E	Visborg 19-0841	7FG	22079	CBM	Coal Creek	Flowers-Goodale Coals	07/08/06	1693	0	0
Pinnacle Gas Resources, Inc.	SWNE 19-8S-41E	Visborg 19-0841	7W	22080	CBM	Coal Creek	Wall Coal	07/19/06	699	0	0
Pinnacle Gas Resources, Inc.	NESE 19-8S-41E	Visborg 19-0841	9FG	22081	CBM	Coal Creek	Flowers-Goodale Coals	07/07/06	1614	0	0
Pinnacle Gas Resources, Inc.	NESE 19-8S-41E	Visborg 19-0841	9W	22082	CBM	Coal Creek	Wall Coal	06/06/06	638	0	0
Pinnacle Gas Resources, Inc.	SWNE 19-8S-41E	Visborg 19-0841	15FG	22083	CBM	Coal Creek	Flowers-Goodale Coals	07/07/06	1691	0	0
Pinnacle Gas Resources, Inc.	SWSE 19-8S-41E	Visborg 19-0841	15W	22084	CBM	Coal Creek	Wall Coal	07/07/06	766	0	0
Pinnacle Gas Resources, Inc.	NENE 20-8S-41E	Visborg 20-0841	1W	22086	CBM	Coal Creek	Wall Coal	01/06/06	719	0	0
Pinnacle Gas Resources, Inc.	NENW 20-8S-41E	Visborg 20-0841	3FG	22087	CBM	Coal Creek	Flowers-Goodale Coals	07/12/06	1675	0	0
Pinnacle Gas Resources, Inc.	NENW 20-8S-41E	Visborg 20-0841	3W	22088	CBM	Coal Creek	Wall Coal	07/19/06	717	0	0
Pinnacle Gas Resources, Inc.	SWNW 20-8S-41E	Visborg 20-0841	5FG	22089	CBM	Coal Creek	Flowers-Goodale Coals	07/12/06	1665	0	0
Pinnacle Gas Resources, Inc.	SWNW 20-8S-41E	Visborg 20-0841	5W	22090	CBM	Coal Creek	Wall Coal	07/18/06	690	0	0
Pinnacle Gas Resources, Inc.	SWNE 20-8S-41E	Visborg 20-0841	7FG	22091	CBM	Coal Creek	Flowers-Goodale Coals	02/14/06	1653	0	0
Pinnacle Gas Resources, Inc.	SWNE 20-8S-41E	Visborg 20-0841	7W	22092	CBM	Coal Creek	Wall Coal	07/19/06	780	0	0
Pinnacle Gas Resources, Inc.	NESE 20-8S-41E	Visborg 20-0841	9FG	22093	CBM	Coal Creek	Flowers-Goodale Coals	07/11/06	1713	0	0
Pinnacle Gas Resources, Inc.	NESE 20-8S-41E	Visborg 20-0841	9W	22094	CBM	Coal Creek	Wall Coal	07/19/06	790	0	0
Pinnacle Gas Resources, Inc.	NESW 20-8S-41E	Visborg 20-0841	11FG	22095	CBM	Coal Creek	Flowers-Goodale Coals	07/11/06	1775	0	0
Pinnacle Gas Resources, Inc.	NESW 20-8S-41E	Visborg 20-0841	11W	22096	CBM	Coal Creek	Wall Coal	07/19/06	806	0	0
Pinnacle Gas Resources, Inc.	NENE 21-8S-41E	Visborg 21-0841	1FG	22097	CBM	Coal Creek	Flowers-Goodale Coals	07/17/06	1563	0	0
Pinnacle Gas Resources, Inc.	NENE 21-8S-41E	Visborg 21-0841	1W	22098	CBM	Coal Creek	Wall Coal	07/21/06	706	0	0
Pinnacle Gas Resources, Inc.	NENW 21-8S-41E	Visborg 21-0841	3FG	22099	CBM	Coal Creek	Flowers-Goodale Coals	07/18/06	1612	0	0
Pinnacle Gas Resources, Inc.	NENW 21-8S-41E	Visborg 21-0841	3W	22100	CBM	Coal Creek	Wall Coal	07/21/06	760	0	0
Pinnacle Gas Resources, Inc.	SWNW 21-8S-41E	Visborg 21-0841	5FG	22101	CBM	Coal Creek	Flowers-Goodale Coals	07/25/06	1683	0	0
Pinnacle Gas Resources, Inc.	SWNW 21-8S-41E	Visborg 21-0841	5W	22102	CBM	Coal Creek	Wall Coal	06/07/06	736	0	0
Pinnacle Gas Resources, Inc.	SWNE 21-8S-41E	Visborg 21-0841	7FG	22103	CBM	Coal Creek	Flowers-Goodale Coals	07/17/06	1775	0	0
Pinnacle Gas Resources, Inc.	SWNE 21-8S-41E	Visborg 21-0841	7W	22104	CBM	Coal Creek	Wall Coal	07/21/06	794	0	0
Pinnacle Gas Resources, Inc.	NENW 22-8S-41E	Visborg 22-0841	3FG	22105	CBM	Coal Creek	Flowers-Goodale Coals	07/25/06	1771	0	0
Pinnacle Gas Resources, Inc.	NENW 22-8S-41E	Visborg 22-0841	3W	22106	CBM	Coal Creek	Wall Coal	05/22/06	815	0	0
Pinnacle Gas Resources, Inc.	SWNW 22-8S-41E	Visborg 22-0841	5FG	22107	CBM	Coal Creek	Flowers-Goodale Coals	08/02/06	1790	0	0
Pinnacle Gas Resources, Inc.	SWNW 22-8S-41E	Visborg 22-0841	5W	22108	CBM	Coal Creek	Wall Coal	05/01/06	762	0	0
Pinnacle Gas Resources, Inc.	NESW 22-8S-41E	Visborg 22-0841	11FG	22109	CBM	Coal Creek	Flowers-Goodale Coals	08/02/06	1812	0	0
Pinnacle Gas Resources, Inc.	NESW 22-8S-41E	Visborg 22-0841	11W	22110	CBM	Coal Creek	Wall Coal	05/16/06	855	0	0
Pinnacle Gas Resources, Inc.	SWSW 22-8S-41E	Visborg 22-0841	13W	22111	CBM	Coal Creek	Wall Coal	08/01/06	1027	0	0
Pinnacle Gas Resources, Inc.	SWSW 22-8S-41E	Visborg 22-0841	13FG	22112	CBM	Coal Creek	Flowers-Goodale Coals	08/02/06	1929	0	0
Pinnacle Gas Resources, Inc.	NENE 30-8S-41E	Visborg 30-0841	1FG	22113	CBM	Coal Creek	Flowers-Goodale Coals	03/10/06	1532	0	0
Pinnacle Gas Resources, Inc.	NENE 30-8S-41E	Visborg 30-0841	1W	22114	CBM	Coal Creek	Wall Coal	07/28/06	660	0	0
Pinnacle Gas Resources, Inc.	SWSE 23-8S-41E	Lott 23-0841	15CC	22116	CBM	Dietz	Canyon, Cook	08/25/06	829	0	0
Pinnacle Gas Resources, Inc.	SWSE 23-8S-41E	Lott 23-0841	15LCW	22117	CBM	Dietz	Wall Coal	08/25/06	1103	0	0
Pinnacle Gas Resources, Inc.	SWNE 23-8S-41E	Lott 23-0841	7CC	22120	CBM	Dietz	Canyon, Cook	08/25/06	720	0	0
Pinnacle Gas Resources, Inc.	SWNE 23-8S-41E	Lott 23-0841	7LCW	22122	CBM	Dietz	Wall Coal	08/25/06	990	0	0
Pinnacle Gas Resources, Inc.	NESE 23-8S-41E	Lott 23-0841	9CC	22125	CBM	Dietz	Canyon, Cook	08/18/06	700	0	0
Pinnacle Gas Resources, Inc.	NESE 23-8S-41E	Lott 23-0841	9LCW	22126	CBM	Dietz	Wall Coal	08/18/06	1035	0	0
Pinnacle Gas Resources, Inc.	NENE 23-8S-41E	Lott 23-0841	1LCW	22129	CBM	Dietz	Wall Coal	08/18/06	1025	0	0
Pinnacle Gas Resources, Inc.	NENE 23-8S-41E	Lott 23-0841	1CC	22131	CBM	Dietz	Canyon, Cook	08/18/06	660	0	0
Pinnacle Gas Resources, Inc.	SWSW 24-8S-41E	Rancholme 24-0841	13	22132	CBM	Dietz	Canyon, Cook	06/02/06	825	0	0
Pinnacle Gas Resources, Inc.	SWSW 24-8S-41E	Rancholme 24-0841	13L	22134	CBM	Dietz	Cook, Wall	06/30/06	1192	0	0
Pinnacle Gas Resources, Inc.	NESW 24-8S-41E	Rancholme 24-0841	11	22136	CBM	Dietz	Cook Coal	07/17/06	773	0	0
Pinnacle Gas Resources, Inc.	NESW 24-8S-41E	Rancholme 24-0841	11L	22138	CBM	Dietz	Wall Coal	07/28/06	1150	0	0
Pinnacle Gas Resources, Inc.	NESE 24-8S-41E	Rancholme 24-0841	9C	22140	CBM	Dietz	Canyon, Cook	08/29/06	750	0	0
Pinnacle Gas Resources, Inc.	NESE 24-8S-41E	Rancholme 24-0841	9L	22142	CBM	Dietz	Wall Coal	08/29/06	1030	0	0
Pinnacle Gas Resources, Inc.	NWSE 24-8S-41E	Rancholme 24-0841	10	22144	CBM	Dietz	Canyon, Cook	07/28/06	770	0	0
Pinnacle Gas Resources, Inc.	NWSE 24-8S-41E	Rancholme 24-0841	10L	22146	CBM	Dietz	Cook, Wall	07/28/06	1064	0	0
Pinnacle Gas Resources, Inc.	NENE 25-8S-41E	Rancholme 25-0841	1C	22148	CBM	Dietz	Canyon, Cook	05/25/06	887	0	0
Pinnacle Gas Resources, Inc.	NENE 25-8S-41E	Rancholme 25-0841	1L	22149	CBM	Dietz	Cook, Wall	05/25/06	1165	0	0
Pinnacle Gas Resources, Inc.	SWNW 25-8S-41E	Porter 25-0841	5CC	22151	CBM	Dietz	Canyon, Cook	05/24/06	880	0	0
Pinnacle Gas Resources, Inc.	SWNW 25-8S-41E	Porter 25-0841	5LCW	22152	CBM	Dietz	Cook, Wall	05/24/06	1227	0	0
Pinnacle Gas Resources, Inc.	SENW 25-8S-41E	Porter 25-0841	6SA	22156	MON	Dietz	Anderson	03/06/06	449	0	0
Pinnacle Gas Resources, Inc.	SWSW 25-8S-41E	Porter 25-0841	13CC	22157	CBM	Dietz	Monarch Coal	01/04/06	1045	0	0
Pinnacle Gas Resources, Inc.	SWSW 25-8S-41E	Porter 25-0841	13LCW	22158	CBM	Dietz	Wall Coal, Anderson	01/04/06	1362	0	0
Pinnacle Gas Resources, Inc.	SESW 25-8S-41E	Porter 25-0841	14CC	22160	CBM	Dietz	Canyon, Cook	05/24/06	1050	0	0
Pinnacle Gas Resources, Inc.	SESW 25-8S-41E	Porter 25-0841	14LCW	22161	CBM	Dietz	Cook, Wall	05/24/06	1355	0	0
Pinnacle Gas Resources, Inc.	NENE 26-8S-41E	Porter 26-0841	1CC	22163	CBM	Dietz	Canyon, Cook	06/27/06	935	0	0
Pinnacle Gas Resources, Inc.	NENE 26-8S-41E	Porter 26-0841	1LCW	22164	CBM	Dietz	Cook, Wall	06/27/06	1222	0	0
Pinnacle Gas Resources, Inc.	NENE 26-8S-41E	Porter 26-0841	1SA	22165	MON	Dietz	Anderson	03/09/06	407	0	0
Pinnacle Gas Resources, Inc.	NESW 26-8S-41E	Lott 26-0841	11CC	22166	CBM	Dietz	Canyon, Cook	06/01/06	796	0	0
Pinnacle Gas Resources, Inc.	NESW 26-8S-41E	Lott 26-0841	11LCW	22167	CBM	Dietz	Wall Coal	06/08/06	1152	0	0
Pinnacle Gas Resources, Inc.	SWSW 26-8S-41E	Lott 26-0841	13CC	22169	CBM	Dietz	Canyon, Cook	06/01/06	865	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Pinnacle Gas Resources, Inc.	SWSW 26-8S-41E	Lott 26-0841 13LCW	22170	CBM	Dietz	Wall Coal	06/08/06	1191	0	0
Pinnacle Gas Resources, Inc.	NESE 27-8S-41E	Lott 27-0841 9CC	22172	CBM	Dietz	Cook Coal	03/23/06	872	0	0
Pinnacle Gas Resources, Inc.	NESE 27-8S-41E	Lott 27-0841 9LCW	22173	CBM	Dietz	Wall Coal	06/08/06	1215	0	0
Pinnacle Gas Resources, Inc.	NESE 27-8S-41E	Lott 27-0841 9SA	22174	MON	Dietz	Anderson	05/24/06	400	0	0
Pinnacle Gas Resources, Inc.	SWSW 27-8S-41E	Lott 27-0841 15CC	22175	CBM	Dietz	Canyon Coal	06/08/06	800	0	0
Pinnacle Gas Resources, Inc.	SWSE 27-8S-41E	Lott 27-0841 15LCW	22176	CBM	Dietz	Cook, Wall	06/08/06	1161	0	0
Pinnacle Gas Resources, Inc.	SWNE 33-8S-41E	Rancholme 33-0841 7C	22178	CBM	Dietz	Cook Coal	10/04/06	705	0	0
Pinnacle Gas Resources, Inc.	SWNE 33-8S-41E	Rancholme 33-0841 7L	22179	CBM	Dietz	Cook, Wall	10/04/06	951	0	0
Pinnacle Gas Resources, Inc.	SENE 33-8S-41E	Rancholme 33-0841 8C	22181	CBM	Dietz	Cook Coal	09/14/06	670	0	0
Pinnacle Gas Resources, Inc.	SENE 33-8S-41E	Rancholme 33-0841 8L	22182	CBM	Dietz	Cook, Wall	10/05/06	946	0	0
Pinnacle Gas Resources, Inc.	NESE 33-8S-41E	MT Royalty 33-0841 9C	22184	CBM	Dietz	Cook Coal	08/31/06	580	0	0
Pinnacle Gas Resources, Inc.	NESE 33-8S-41E	MT Royalty 33-0841 9L	22185	CBM	Dietz	Cook, Wall	09/11/06	910	0	0
Pinnacle Gas Resources, Inc.	NESE 33-8S-41E	MT Royalty 33-0841 9D	22186	CBM	Dietz	Dietz 2, Dietz 3 Coals	09/01/06	367	0	0
Pinnacle Gas Resources, Inc.	NWSE 33-8S-41E	MT Royalty 33-0841 10	22187	CBM	Dietz	Cook Coal	09/14/06	710	0	0
Pinnacle Gas Resources, Inc.	NWSE 33-8S-41E	MT Royalty 33-0841 10L	22188	CBM	Dietz	Cook, Wall	10/05/06	950	0	0
Pinnacle Gas Resources, Inc.	NENW 34-8S-41E	Rancholme 34-0841 3C	22190	CBM	Dietz	Cook Coal	09/11/06	534	0	0
Pinnacle Gas Resources, Inc.	NENW 34-8S-41E	Rancholme 34-0841 3L	22191	CBM	Dietz	Cook, Wall	11/18/06	870	0	0
Pinnacle Gas Resources, Inc.	SWNW 34-8S-41E	Rancholme 34-0841 5C	22193	CBM	Dietz	Cook Coal	09/07/06	531	0	0
Pinnacle Gas Resources, Inc.	SWNW 34-8S-41E	Rancholme 34-0841 5L	22195	CBM	Dietz	Cook, Wall	11/06/06	877	0	0
Pinnacle Gas Resources, Inc.	NESW 34-8S-41E	MT Royalty 34-0841 11	22196	CBM	Dietz	Cook Coal	10/30/06	670	0	0
Pinnacle Gas Resources, Inc.	NESW 34-8S-41E	MT Royalty 34-0841 11L	22197	CBM	Dietz	Wall Coal	11/14/06	868	0	0
Pinnacle Gas Resources, Inc.	SWSW 34-8S-41E	MT Royalty 34-0841 13	22199	CBM	Dietz	Cook Coal	09/05/06	503	0	0
Pinnacle Gas Resources, Inc.	SWSW 34-8S-41E	MT Royalty 34-0841 13L	22200	CBM	Dietz	Cook, Wall	11/14/06	875	0	0
Pinnacle Gas Resources, Inc.	SWSW 34-8S-41E	MT Royalty 34-0841 13	22201	CBM	Dietz	Dietz 2, Dietz 3 Coals	05/22/06	305	0	0
Pinnacle Gas Resources, Inc.	NESE 35-8S-41E	Rancholme 35-0841 9C	22202	CBM	CX	Cook Coal	11/09/06	905	0	0
Pinnacle Gas Resources, Inc.	NESE 35-8S-41E	Rancholme 35-0841 9L	22203	CBM	CX	Cook, Wall	11/15/06	1261	0	0
Pinnacle Gas Resources, Inc.	NESW 35-8S-41E	Rancholme 35-0841 11	22205	CBM	CX	Cook Coal	11/18/06	870	0	0
Pinnacle Gas Resources, Inc.	NESW 35-8S-41E	Rancholme 35-0841 11L	22206	CBM	CX	Cook, Wall	11/28/06	1182	0	0
Pinnacle Gas Resources, Inc.	SWSW 35-8S-41E	Rancholme 35-0841 13	22208	CBM	CX	Cook Coal	08/21/06	900	0	0
Pinnacle Gas Resources, Inc.	SWSW 35-8S-41E	Rancholme 35-0841 13	22209	CBM	CX	Wall Coal	08/27/06	2172	0	0
Pinnacle Gas Resources, Inc.	SWSE 35-8S-41E	Rancholme 35-0841 15	22211	CBM	CX	Cook Coal	11/16/06	911	0	0
Pinnacle Gas Resources, Inc.	SWSE 35-8S-41E	Rancholme 35-0841 15L	22212	CBM	CX	Cook, Wall	11/20/06	1229	0	0
Pinnacle Gas Resources, Inc.	SWSE 35-8S-41E	Rancholme 35-0841 15	22213	CBM	CX	Dietz 2, Dietz 3 Coals	11/27/06	697	0	0
Pinnacle Gas Resources, Inc.	NENE 36-8S-41E	State 36-0841 1CC	22214	CBM	Dietz	Cook Coal	12/06/06	985	0	0
Pinnacle Gas Resources, Inc.	NENE 36-8S-41E	State 36-0841 1LCW	22215	CBM	Dietz	Wall Coal	12/07/06	1365	0	0
Pinnacle Gas Resources, Inc.	SWNE 36-8S-41E	State 36-0841 7CC	22223	CBM	Dietz	Cook Coal	11/29/06	978	0	0
Pinnacle Gas Resources, Inc.	SWNE 36-8S-41E	State 36-0841 7LCW	22224	CBM	Dietz	Wall Coal	12/04/06	1350	0	0
Pinnacle Gas Resources, Inc.	NESE 36-8S-41E	State 36-0841 9CC	22226	CBM	Dietz	Cook Coal	12/05/06	984	0	0
Pinnacle Gas Resources, Inc.	SWSW 36-8S-41E	State 36-0841 13LCW	22233	MON	Dietz		09/21/06	137	0	0
Pinnacle Gas Resources, Inc.	SWSE 36-8S-41E	State 36-0841 15LCW	22236	CBM	Dietz		09/20/06	133	0	0
Pinnacle Gas Resources, Inc.	SWSW 29-8S-42E	Reavis 29-0842 13CA	22243	CBM	Dietz	Canyon Coal	08/15/06	791	0	0
Pinnacle Gas Resources, Inc.	SWNW 31-8S-42E	Reavis 31-0842 5CA	22246	CBM	Dietz	Canyon Coal	08/31/06	848	0	0
Pinnacle Gas Resources, Inc.	SWNW 6-9S-42E	Porter 6-0942 5LCW	22260	CBM	Dietz		08/08/06	125	0	0
Fidelity Exploration & Production Co.	SWSW 1-9S-41E	Porter 14M-0191	22277	CBM	CX	Monarch Coal	06/15/06	1174	0	0
Fidelity Exploration & Production Co.	SWSW 1-9S-41E	Porter 14D1-0191	22278	CBM	CX	Dietz 1 Coal	06/15/06	509	0	0
Fidelity Exploration & Production Co.	SWSW 1-9S-41E	Porter 14D2/3-0191	22279	CBM	CX	Dietz 2 Coal	04/21/06	659	0	0
Fidelity Exploration & Production Co.	SWSW 1-9S-41E	Porter 14C-0191	22280	CBM	CX	Carney Coal	06/15/06	916	0	0
Fidelity Exploration & Production Co.	NWSE 1-9S-41E	Porter 33C/W-0191	22281	CBM	CX	Carney, Wall	06/08/06	1152	0	0
Fidelity Exploration & Production Co.	NWSE 1-9S-41E	Porter 33D3-0191	22283	CBM	CX	Dietz 3 Coal	06/08/06	705	0	0
Fidelity Exploration & Production Co.	NWSE 1-9S-41E	Porter 33M-0191	22284	CBM	CX	Monarch Coal	01/14/06	802	0	0
Fidelity Exploration & Production Co.	SWSE 2-9S-41E	Rancholme 34D3-0291	22286	CBM	CX	Dietz 3 Coal	02/14/06	711	0	0
Fidelity Exploration & Production Co.	SENE 2-9S-41E	Rancholme 42C/W-029	22288	CBM	CX	Carney, Wall	04/27/06	1101	0	0
Fidelity Exploration & Production Co.	SENE 2-9S-41E	Rancholme 42D2/3-029	22289	CBM	CX	Dietz 2, Dietz 3 Coals	04/20/06	683	0	0
Fidelity Exploration & Production Co.	NWNW 12-9S-41E	Porter 11C/W-1291	22291	CBM	CX	Carney, Wall	06/13/06	1105	0	0
Fidelity Exploration & Production Co.	NWNW 12-9S-41E	Porter 11D3-1291	22293	CBM	CX	Dietz 3 Coal	01/16/06	669	0	0
Fidelity Exploration & Production Co.	NWNW 12-9S-41E	Porter 11M-1291	22294	CBM	CX	Monarch Coal	01/17/06	779	0	0
Fidelity Exploration & Production Co.	SESW 11-9S-41E	Rancholme 24C/W-119	22295	CBM	CX	Carney, Wall	02/07/06	1016	0	0
Fidelity Exploration & Production Co.	SESW 11-9S-41E	Rancholme 24D1-1191	22296	CBM	CX	Dietz 1 Coal	01/19/06	308	0	0
Fidelity Exploration & Production Co.	SESW 11-9S-41E	Rancholme 24D3-1191	22297	CBM	CX	Dietz 3 Coal	02/07/06	583	0	0
Fidelity Exploration & Production Co.	NENW 9-9S-41E	Rancholme 21C/W-099	22308	CBM	CX	Carney, Wall	05/24/06	735	0	0
Fidelity Exploration & Production Co.	NENW 9-9S-41E	Rancholme 21D2/3-099	22309	CBM	CX	Dietz 2, Dietz 3 Coals	05/24/06	308	0	0
Fidelity Exploration & Production Co.	NENW 9-9S-41E	Rancholme 21M-0991	22310	CBM	CX	Monarch Coal	01/20/06	385	0	0
Fidelity Exploration & Production Co.	NWSE 9-9S-41E	Rancholme 33C/W-099	22311	CBM	CX	Carney, Wall	01/26/06	775	0	0
Fidelity Exploration & Production Co.	NENE 9-9S-41E	Rancholme 41C/W-099	22314	CBM	CX	Carney, Wall	02/14/06	755	0	0
Fidelity Exploration & Production Co.	NENE 9-9S-41E	Rancholme 41D2/3-099	22315	CBM	CX	Dietz 2, Dietz 3 Coals	02/14/06	328	0	0
Fidelity Exploration & Production Co.	SENE 3-9S-41E	MT Royalty 22C/W-039	22317	CBM	CX	Carney, Wall	02/10/06	767	0	0
Fidelity Exploration & Production Co.	SENE 3-9S-41E	MT Royalty 22D2/3-039	22318	CBM	CX	Dietz 2, Dietz 3 Coals	02/10/06	363	0	0
Fidelity Exploration & Production Co.	SESW 3-9S-41E	MT Royalty 24C/W-039	22320	CBM	CX	Carney, Wall	02/08/06	812	0	0
Fidelity Exploration & Production Co.	SESW 3-9S-41E	MT Royalty 24D2/3-039	22321	CBM	CX	Dietz 2, Dietz 3 Coals	02/08/06	341	0	0
Fidelity Exploration & Production Co.	SENE 3-9S-41E	MT Royalty 42C/W-039	22323	CBM	CX	Carney, Wall	02/13/06	833	0	0
Fidelity Exploration & Production Co.	SENE 3-9S-41E	MT Royalty 42D2/3-039	22324	CBM	CX	Dietz 2, Dietz 3 Coals	02/13/06	415	0	0
Fidelity Exploration & Production Co.	SESE 3-9S-41E	MT Royalty 44C/W-039	22326	CBM	CX	Carney, Wall	02/10/06	826	0	0
Fidelity Exploration & Production Co.	SESE 3-9S-41E	MT Royalty 44D2/3-039	22327	CBM	CX	Dietz 2, Dietz 3 Coals	02/08/06	416	0	0
Fidelity Exploration & Production Co.	SWSW 4-9S-41E	MT Royalty 14C/W-049	22329	CBM	CX	Carney, Wall	05/16/06	742	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Fidelity Exploration & Production Co.	SWSW 4-9S-41E	MT Royalty 14D2/3-049	22330	CBM	CX	Dietz 2, Dietz 3 Coals	05/16/06	335	0	0
Fidelity Exploration & Production Co.	SWSW 4-9S-41E	MT Royalty 14M-0491	22331	CBM	CX	Monarch Coal	01/30/06	416	0	0
Fidelity Exploration & Production Co.	SENE 4-9S-41E	MT Royalty 42C/W-049	22332	CBM	CX	Carney, Wall	03/27/06	784	0	0
Fidelity Exploration & Production Co.	SENE 4-9S-41E	MT Royalty 42D2/3-049	22333	CBM	CX	Dietz 2, Dietz 3 Coals	05/04/06	350	0	0
Fidelity Exploration & Production Co.	SENE 4-9S-41E	MT Royalty 42M-0491	22334	CBM	CX	Monarch Coal	01/25/06	423	0	0
Fidelity Exploration & Production Co.	SESE 4-9S-41E	MT Royalty 44C/W-049	22335	CBM	CX	Carney, Wall	02/15/06	786	0	0
Fidelity Exploration & Production Co.	SESE 4-9S-41E	MT Royalty 44D2/3-049	22336	CBM	CX	Dietz 2, Dietz 3 Coals	02/15/06	386	0	0
Fidelity Exploration & Production Co.	SESE 5-9S-41E	MT Royalty 44C/W-059	22338	CBM	CX	Carney, Wall	05/18/06	687	0	0
Fidelity Exploration & Production Co.	SESE 5-9S-41E	MT Royalty 44D3-0591	22339	CBM	CX	Dietz 3 Coal	05/19/06	265	0	0
Fidelity Exploration & Production Co.	SESE 5-9S-41E	MT Royalty 44M-0591	22340	CBM	CX	Monarch Coal	01/30/06	350	0	0
Fidelity Exploration & Production Co.	SESW 6-9S-41E	Decker 24C/W-0691	22341	CBM	CX	Carney, Wall	05/04/06	600	0	0
Fidelity Exploration & Production Co.	SESW 6-9S-41E	Decker 24D3-0691	22342	CBM	CX	Dietz 3 Coal	01/19/06	121	0	0
Fidelity Exploration & Production Co.	SESW 6-9S-41E	Decker 24M-0691	22343	CBM	CX	Monarch Coal	01/18/06	254	0	0
Fidelity Exploration & Production Co.	NESE 6-9S-41E	Decker 43D3-0691	22344	CBM	CX	Dietz 3 Coal	02/20/06	241	0	0
Fidelity Exploration & Production Co.	NESE 6-9S-41E	Decker 43C/W-0691	22345	CBM	CX	Monarch Coal	02/20/06	676	0	0
Fidelity Exploration & Production Co.	NENW 7-9S-41E	Decker 21C/W-0791	22346	CBM	CX	Carney, Wall	05/04/06	588	0	0
Fidelity Exploration & Production Co.	NENW 7-9S-41E	Decker 21M-0791	22348	CBM	CX	Monarch Coal	01/17/06	221	0	0
Fidelity Exploration & Production Co.	NENE 7-9S-41E	Decker 41C/W-0791	22349	CBM	CX	Carney, Wall	02/20/06	627	0	0
Fidelity Exploration & Production Co.	NENE 7-9S-41E	Decker 41D3-0791	22350	CBM	CX	Dietz 3 Coal	01/12/06	134	0	0
Fidelity Exploration & Production Co.	NENE 7-9S-41E	Decker 41M-0791	22351	CBM	CX	Monarch Coal	01/11/06	254	0	0
Fidelity Exploration & Production Co.	NWNW 8-9S-41E	Decker 0891 11C/W/CA	22352	CBM	CX	Carney, Wall, Carlson	05/19/06	762	0	0
Fidelity Exploration & Production Co.	NWNW 8-9S-41E	Decker 11D3-0891	22353	CBM	CX	Dietz 3 Coal	05/19/06	193	0	0
Fidelity Exploration & Production Co.	NWNW 8-9S-41E	Decker 11M-0891	22354	CBM	CX	Monarch Coal	01/17/06	264	0	0
Fidelity Exploration & Production Co.	NENE 8-9S-41E	MT Royalty 41C/W-089	22355	CBM	CX	Carney, Wall	05/19/06	664	0	0
Fidelity Exploration & Production Co.	NENE 8-9S-41E	MT Royalty 41D3-0891	22356	CBM	CX	Dietz 3 Coal	05/20/06	240	0	0
Fidelity Exploration & Production Co.	NENE 8-9S-41E	MT Royalty 41M-0891	22357	CBM	CX	Monarch Coal	01/19/06	309	0	0
Fidelity Exploration & Production Co.	NWSW 9-9S-41E	Decker 13C/W-0991	22358	CBM	CX	Carney, Wall	02/15/06	815	0	0
Fidelity Exploration & Production Co.	NWSW 9-9S-41E	Decker 13D2-0991	22359	CBM	CX	Dietz 2 Coal	02/15/06	275	0	0
Fidelity Exploration & Production Co.	NWNW 10-9S-41E	MT Royalty 11C/W-109	22362	CBM	CX	Carney, Wall	01/30/06	773	0	0
Fidelity Exploration & Production Co.	NWNW 10-9S-41E	MT Royalty 11D2-1091	22363	CBM	CX	Dietz 2 Coal	01/30/06	245	0	0
Fidelity Exploration & Production Co.	NWNW 10-9S-41E	MT Royalty 11D3-1091	22364	CBM	CX	Dietz 3 Coal	01/30/06	356	0	0
Fidelity Exploration & Production Co.	SWNE 10-9S-41E	MT Royalty 32C/W-109	22370	CBM	CX	Carney, Wall	02/06/06	867	0	0
Fidelity Exploration & Production Co.	SWNE 10-9S-41E	MT Royalty 32D2-1091	22371	CBM	CX	Dietz 2 Coal	02/02/06	333	0	0
Fidelity Exploration & Production Co.	SWNE 10-9S-41E	MT Royalty 32D3-1091	22372	CBM	CX	Dietz 3 Coal	02/06/06	440	0	0
Fidelity Exploration & Production Co.	SWNE 11-9S-39E	Consolidated Coal 32 1	22377	OIL	Wildcat Big Horn	Lakota	07/21/06	8820	0	0
Petro-Canada Resources (USA) Inc.	SWSE 36-8S-44E	State 36-43	22378	CBM	Wildcat Big Horn	Cook Coal	05/18/06	959	0	0
Fidelity Exploration & Production Co.	SWNW 2-9S-39E	Consol 12W-0299	22379	CBM	CX	Wall Coal	01/24/06	1002	0	0
Fidelity Exploration & Production Co.	SWSE 2-9S-39E	Consol 34W-0299	22380	CBM	CX	Wall Coal	03/02/06	989	0	0
Nance Petroleum Corporation	SENE 6-10S-43E	Porter 10-43 06-06CK	22381	CBM	Wildcat Big Horn	Anderson, Canyon, Cook	09/11/06	1180	0	0
Fidelity Exploration & Production Co.	NWNE 8-9S-41E	MT Royalty 31C/W-089	22382	CBM	CX	Carney, Wall	06/13/06	663	0	0
Fidelity Exploration & Production Co.	NWNE 8-9S-41E	MT Royalty 31D3-0891	22384	CBM	CX	Dietz 3 Coal	06/14/06	229	0	0
Fidelity Exploration & Production Co.	NWNE 8-9S-41E	MT Royalty 31M-0891	22385	CBM	CX	Monarch Coal	06/05/06	308	0	0
Fidelity Exploration & Production Co.	NENW 15-9S-41E	MT Royalty 21C/W-159	22386	CBM	CX	Carney, Wall	05/25/06	841	0	0
Fidelity Exploration & Production Co.	NENW 15-9S-41E	MT Royalty 21D2/3-159	22388	CBM	CX	Dietz 2, Dietz 3 Coals	05/25/06	416	0	0
Fidelity Exploration & Production Co.	NENW 15-9S-41E	MT Royalty 21M-1591	22389	CBM	CX	Monarch Coal	02/14/06	504	0	0
Fidelity Exploration & Production Co.	NWNE 15-9S-41E	MT Royalty 31C/W-159	22390	CBM	CX	Carney, Wall	05/18/06	807	0	0
Fidelity Exploration & Production Co.	NWNE 15-9S-41E	MT Royalty 31D3-1591	22392	CBM	CX	Dietz 3 Coal	05/31/06	416	0	0
Fidelity Exploration & Production Co.	NWNE 15-9S-41E	MT Royalty 31M-1591	22393	CBM	CX	Monarch Coal	02/20/06	483	0	0
Fidelity Exploration & Production Co.	SWNW 9-9S-41E	MT Royalty 12C/W-099	22394	CBM	CX	Carney, Wall	06/09/06	708	0	0
Fidelity Exploration & Production Co.	SWNW 9-9S-41E	MT Royalty 12D2-0991	22395	CBM	CX	Dietz 2 Coal	05/28/06	194	0	0
Fidelity Exploration & Production Co.	SWNW 9-9S-41E	MT Royalty 12D3-0991	22396	CBM	CX	Dietz 3 Coal	06/06/06	300	0	0
Fidelity Exploration & Production Co.	SWNW 9-9S-41E	MT Royalty 12M-0991	22397	CBM	CX	Monarch Coal	05/27/06	415	0	0
Fidelity Exploration & Production Co.	SWNE 9-9S-41E	Rancholme 32C/W-099	22398	CBM	CX	Carney, Wall	05/18/06	741	0	0
Fidelity Exploration & Production Co.	SWNE 9-9S-41E	Rancholme 32D2-0991	22399	CBM	CX	Dietz 2 Coal	03/14/06	176	0	0
Fidelity Exploration & Production Co.	SWNE 9-9S-41E	Rancholme 32D3-0991	22400	CBM	CX	Dietz 3 Coal	05/18/06	309	0	0
Fidelity Exploration & Production Co.	SWNE 9-9S-41E	Rancholme 32M-0991	22401	CBM	CX	Monarch Coal	03/10/06	393	0	0
Fidelity Exploration & Production Co.	SESE 9-9S-41E	Rancholme 44C/W-099	22402	CBM	CX	Carney, Wall	05/25/06	784	0	0
Fidelity Exploration & Production Co.	SESE 9-9S-41E	Rancholme 44D2/3-099	22404	CBM	CX	Dietz 2, Dietz 3 Coals	05/23/06	420	0	0
Fidelity Exploration & Production Co.	SESE 9-9S-41E	Rancholme 44M-0991	22405	CBM	CX	Monarch Coal	03/15/06	485	0	0
Fidelity Exploration & Production Co.	SESW 10-9S-41E	State 24C/W-1091	22406	CBM	CX	Carney, Wall	06/07/06	857	0	0
Fidelity Exploration & Production Co.	SESW 10-9S-41E	State 24D2/3-1091	22408	CBM	CX	Dietz 2, Dietz 3 Coals	06/07/06	422	0	0
Fidelity Exploration & Production Co.	SESW 10-9S-41E	State 24M-1091	22409	CBM	CX	Monarch Coal	05/19/06	517	0	0
Fidelity Exploration & Production Co.	NWSW 2-9S-41E	Rancholme 13C/W-029	22410	CBM	CX	Carney, Wall	06/02/06	852	0	0
Fidelity Exploration & Production Co.	NWSW 2-9S-41E	Rancholme 13D3-0291	22412	CBM	CX	Dietz 3 Coal	06/02/06	427	0	0
Fidelity Exploration & Production Co.	NWSW 2-9S-41E	Rancholme 13M-0291	22413	CBM	CX	Monarch Coal	05/02/06	510	0	0
Fidelity Exploration & Production Co.	NWNW 3-9S-41E	MT Royalty 11C/W-039	22414	CBM	CX	Carney, Wall	06/04/06	760	0	0
Fidelity Exploration & Production Co.	NWNW 3-9S-41E	MT Royalty 11D2/3-039	22416	CBM	CX	Dietz 2, Dietz 3 Coals	06/08/06	334	0	0
Fidelity Exploration & Production Co.	NWNW 3-9S-41E	MT Royalty 11M-0391	22417	CBM	CX	Monarch Coal	05/17/06	411	0	0
Fidelity Exploration & Production Co.	NESW 3-9S-41E	MT Royalty 23C/W-039	22418	CBM	CX	Carney, Wall	06/08/06	780	0	0
Fidelity Exploration & Production Co.	NESW 3-9S-41E	MT Royalty 23D2-0391	22419	CBM	CX	Dietz 2 Coal	05/26/06	238	0	0
Fidelity Exploration & Production Co.	NESW 3-9S-41E	MT Royalty 23D3-0391	22420	CBM	CX	Dietz 3 Coal	06/08/06	387	0	0
Fidelity Exploration & Production Co.	NESW 3-9S-41E	MT Royalty 23M-0391	22421	CBM	CX	Monarch Coal	05/05/06	463	0	0
Fidelity Exploration & Production Co.	NWNE 3-9S-41E	MT Royalty 31C/W-039	22422	CBM	CX	Carney, Wall	06/08/06	900	0	0
Fidelity Exploration & Production Co.	NWNE 3-9S-41E	MT Royalty 31D2/3-039	22424	CBM	CX	Dietz 2, Dietz 3 Coals	06/08/06	465	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Fidelity Exploration & Production Co.	NWNE 3-9S-41E	MT Royalty 31M-0391	22425	CBM	CX	Monarch Coal	05/06/06	543	0	0
Fidelity Exploration & Production Co.	NWSE 3-9S-41E	MT Royalty 33C/W-039	22426	CBM	CX	Carney, Wall	06/09/06	795	0	0
Fidelity Exploration & Production Co.	NWSE 3-9S-41E	MT Royalty 33D2/3-039	22428	CBM	CX	Dietz 2, Dietz 3 Coals	06/09/06	377	0	0
Fidelity Exploration & Production Co.	NWSE 3-9S-41E	MT Royalty 33M-0391	22429	CBM	CX	Monarch Coal	05/01/06	463	0	0
Fidelity Exploration & Production Co.	SWNE 4-9S-41E	MT Royalty 32C/W-049	22430	CBM	CX	Carney, Wall	06/07/06	843	0	0
Fidelity Exploration & Production Co.	SWNE 4-9S-41E	MT Royalty 32D2/3-049	22432	CBM	CX	Dietz 3 Coal	06/07/06	414	0	0
Fidelity Exploration & Production Co.	SWNE 4-9S-41E	MT Royalty 32M-0491	22433	CBM	CX	Monarch Coal	05/16/06	492	0	0
Fidelity Exploration & Production Co.	NESE 4-9S-41E	MT Royalty 43C/W-049	22434	CBM	CX	Carney, Wall	06/07/06	763	0	0
Fidelity Exploration & Production Co.	NESE 4-9S-41E	MT Royalty 43D2-0491	22435	CBM	CX	Dietz 2 Coal	05/13/06	200	0	0
Fidelity Exploration & Production Co.	NESE 4-9S-41E	MT Royalty 43D3-0491	22436	CBM	CX	Dietz 3 Coal	06/06/06	352	0	0
Fidelity Exploration & Production Co.	NESE 4-9S-41E	MT Royalty 43M-0491	22437	CBM	CX	Monarch Coal	05/17/06	444	0	0
Fidelity Exploration & Production Co.	SENE 10-9S-41E	MT Royalty 22C/W-109	22438	CBM	CX	Carney, Wall	05/31/06	805	0	0
Fidelity Exploration & Production Co.	SENE 10-9S-41E	MT Royalty 22D2-1091	22439	CBM	CX	Dietz 2 Coal	04/21/06	222	0	0
Fidelity Exploration & Production Co.	SENE 10-9S-41E	MT Royalty 22D3-1091	22440	CBM	CX	Dietz 3 Coal	05/31/06	370	0	0
Fidelity Exploration & Production Co.	SENE 10-9S-41E	MT Royalty 22M-1091	22441	CBM	CX	Monarch Coal	04/27/06	462	0	0
Fidelity Exploration & Production Co.	SENE 10-9S-41E	MT Royalty 42C/W-109	22442	CBM	CX	Carney, Wall	05/25/06	865	0	0
Fidelity Exploration & Production Co.	SENE 10-9S-41E	MT Royalty 42D1-1091	22443	CBM	CX	Dietz 2 Coal	04/30/06	243	0	0
Fidelity Exploration & Production Co.	SENE 10-9S-41E	MT Royalty 42D2/3-109	22444	CBM	CX	Dietz 2, Dietz 3 Coals	06/01/06	497	0	0
Fidelity Exploration & Production Co.	SENE 10-9S-41E	MT Royalty 42M-1091	22445	CBM	CX	Monarch Coal	04/29/06	563	0	0
Fidelity Exploration & Production Co.	SWSW 11-9S-41E	Rancholme 14C/W-119	22446	CBM	CX	Carney, Wall	05/25/06	900	0	0
Fidelity Exploration & Production Co.	SWSW 11-9S-41E	Rancholme 14D1-1191	22447	CBM	CX	Dietz 1 Coal	04/14/06	191	0	0
Fidelity Exploration & Production Co.	SWSW 11-9S-41E	Rancholme 14D3-1191	22448	CBM	CX	Dietz 3 Coal	04/13/06	442	0	0
Fidelity Exploration & Production Co.	SWSW 11-9S-41E	Rancholme 14M-1191	22449	CBM	CX	Monarch Coal	04/13/06	560	0	0
Fidelity Exploration & Production Co.	NWNW 14-9S-41E	Rancholme 11C/W-149	22450	CBM	CX	Carney, Wall	05/31/06	873	0	0
Fidelity Exploration & Production Co.	NWNW 14-9S-41E	Rancholme 11D1-1491	22451	CBM	CX	Dietz 2 Coal	04/12/06	128	0	0
Fidelity Exploration & Production Co.	NWNW 14-9S-41E	Rancholme 11D3-1491	22452	CBM	CX	Dietz 3 Coal	04/11/06	389	0	0
Fidelity Exploration & Production Co.	NWNW 14-9S-41E	Rancholme 11M-1491	22453	CBM	CX	Monarch Coal	03/24/06	521	0	0
Fidelity Exploration & Production Co.	SWSE 1-9S-41E	Porter 34C/W-0191	22454	CBM	CX	Carney, Wall	06/12/06	1146	0	0
Fidelity Exploration & Production Co.	SWSE 1-9S-41E	Porter 34D3-0191	22456	CBM	CX	Dietz 3 Coal	06/12/06	690	0	0
Fidelity Exploration & Production Co.	SWSE 1-9S-41E	Porter 34M-0191	22457	CBM	CX	Monarch Coal	06/07/06	778	0	0
Fidelity Exploration & Production Co.	NESE 1-9S-41E	Porter 42C/W-0191	22458	CBM	CX	Carney, Wall	06/15/06	1227	0	0
Fidelity Exploration & Production Co.	NESE 1-9S-41E	Porter 42D3-0191	22460	CBM	CX	Dietz 3 Coal	06/13/06	778	0	0
Fidelity Exploration & Production Co.	NESE 1-9S-41E	Porter 42M-0191	22461	CBM	CX	Monarch Coal	06/05/06	873	0	0
Fidelity Exploration & Production Co.	NWSW 1-9S-41E	Porter 13C/W-0191	22462	CBM	CX	Carney, Wall	06/13/06	1140	0	0
Fidelity Exploration & Production Co.	NWSW 1-9S-41E	Porter 13D3-0191	22464	CBM	CX	Dietz 3 Coal	06/13/06	735	0	0
Fidelity Exploration & Production Co.	NWSW 1-9S-41E	Porter 13M-0191	22465	CBM	CX	Monarch Coal	06/07/06	813	0	0
Fidelity Exploration & Production Co.	SWSW 5-9S-41E	Decker 14C/W-0591	22466	CBM	CX	Carney, Wall	06/14/06	659	0	0
Fidelity Exploration & Production Co.	SWSW 5-9S-41E	Decker 14D3-0591	22468	CBM	CX	Dietz 3 Coal	06/06/06	178	0	0
Fidelity Exploration & Production Co.	SWSW 5-9S-41E	Decker 14M-0591	22469	CBM	CX	Monarch Coal	06/06/06	301	0	0
Fidelity Exploration & Production Co.	SWSE 6-9S-41E	Decker 34C/W-0691	22470	CBM	CX	Carney, Wall	06/14/06	627	0	0
Fidelity Exploration & Production Co.	SWSE 6-9S-41E	Decker 34D3-0691	22472	CBM	CX	Dietz 3 Coal	06/07/06	148	0	0
Fidelity Exploration & Production Co.	SWSE 6-9S-41E	Decker 34M-0691	22473	CBM	CX	Monarch Coal	06/07/06	265	0	0
Fidelity Exploration & Production Co.	NENW 8-9S-41E	MT Royalty 21C/W-089	22474	CBM	CX	Carney, Wall	06/14/06	635	0	0
Fidelity Exploration & Production Co.	NENW 8-9S-41E	MT Royalty 21D3-0891	22476	CBM	CX	Dietz 3 Coal	06/01/06	147	0	0
Fidelity Exploration & Production Co.	NENW 8-9S-41E	MT Royalty 21M-0891	22477	CBM	CX	Monarch Coal	05/31/06	268	0	0
Fidelity Exploration & Production Co.	SESW 9-9S-41E	MT Royalty 24C/W-099	22478	CBM	CX	Carney, Wall	06/09/06	810	0	0
Fidelity Exploration & Production Co.	SESW 9-9S-41E	MT Royalty 24D2-0991	22479	CBM	CX	Dietz 2 Coal	05/25/06	256	0	0
Fidelity Exploration & Production Co.	SESW 9-9S-41E	MT Royalty 24D3-0991	22480	CBM	CX	Dietz 3 Coal	05/23/06	350	0	0
Fidelity Exploration & Production Co.	SESW 9-9S-41E	MT Royalty 24M-0991	22481	CBM	CX	Monarch Coal	05/26/06	470	0	0
Fidelity Exploration & Production Co.	SWNE 2-9S-41E	Rancholme 32C/W-029	22482	CBM	CX	Carney, Wall	06/09/06	1143	0	0
Fidelity Exploration & Production Co.	SWNE 2-9S-41E	Rancholme 32D3-0291	22484	CBM	CX	Dietz 3 Coal	06/12/06	725	0	0
Fidelity Exploration & Production Co.	SWNE 2-9S-41E	Rancholme 32M-0291	22485	CBM	CX	Monarch Coal	06/12/06	843	0	0
Fidelity Exploration & Production Co.	SWSW 23-9S-40E	Visborg 14C/W-2390	22487	CBM	CX	Carney, Wall	10/16/06	730	0	0
Fidelity Exploration & Production Co.	SWSW 23-9S-40E	Visborg 14D123-2390	22488	CBM	CX	Dietz 1, 2, 3	10/05/06	380	0	0
Fidelity Exploration & Production Co.	SWSW 23-9S-40E	Visborg 14M-2390	22489	CBM	CX	Monarch Coal	10/05/06	500	0	0
Fidelity Exploration & Production Co.	SWNE 23-9S-40E	Visborg 32C/W-2390	22490	CBM	CX	Carney, Wall	10/31/06	746	0	0
Fidelity Exploration & Production Co.	SWNE 23-9S-40E	Visborg 32D123-2390	22492	CBM	CX	Dietz 1, 2, 3	10/31/06	377	0	0
Fidelity Exploration & Production Co.	SWNE 23-9S-40E	Visborg 32M-2390	22493	CBM	CX	Monarch Coal	10/06/06	470	0	0
Fidelity Exploration & Production Co.	SWNE 19-9S-41E	Rancholme 32C/W-199	22499	CBM	CX	Carney, Wall	11/02/06	1109	0	0
Fidelity Exploration & Production Co.	SWNE 19-9S-41E	Rancholme 32D123-199	22501	CBM	CX	Dietz 1, 2, 3	11/03/06	660	0	0
Fidelity Exploration & Production Co.	SWNE 19-9S-41E	Rancholme 32M-1991	22502	CBM	CX	Monarch Coal	10/04/06	751	0	0
Fidelity Exploration & Production Co.	NWSE 19-9S-41E	Rancholme 33C/W-199	22504	CBM	CX	Carney, Wall	10/16/06	1142	0	0
Fidelity Exploration & Production Co.	NWSE 19-9S-41E	Rancholme 33D123-199	22506	CBM	CX	Dietz 1, 2, 3	10/16/06	731	0	0
Fidelity Exploration & Production Co.	NWSE 19-9S-41E	Rancholme 33M-1991	22507	CBM	CX	Monarch Coal	09/13/06	811	0	0
Fidelity Exploration & Production Co.	NESE 10-9S-39E	Consol 43W-1099	22511	CBM	CX	Wall Coal	09/29/06	580	0	0
Fidelity Exploration & Production Co.	SWSW 11-9S-39E	Consol 14W-1199	22513	CBM	CX	Wall Coal	06/20/06	699	0	0
Fidelity Exploration & Production Co.	NENW 2-9S-39E	Consol 21W-0299	22514	CBM	CX	Wall Coal	06/29/06	927	0	0
Fidelity Exploration & Production Co.	SWSE 2-9S-41E	Rancholme 0291 34C/W	22550	CBM	CX	Carney, Wall	06/07/06	1045	0	0
Fidelity Exploration & Production Co.	SWSE 2-9S-41E	Rancholme 0291 34D3(22552	CBM	CX	Dietz 3 Coal	06/08/06	610	0	0
Fidelity Exploration & Production Co.	SWSE 2-9S-41E	Rancholme 0291 34M(X	22553	CBM	CX	Monarch Coal	05/31/06	690	0	0
Fidelity Exploration & Production Co.	SESW 4-9S-41E	MT Royalty 24C/W-049	22554	CBM	CX	Carney, Wall	06/14/06	712	0	0
Fidelity Exploration & Production Co.	SESW 4-9S-41E	MT Royalty 24D2/3-049	22556	CBM	CX	Dietz 2, Dietz 3 Coals	06/14/06	313	0	0
Fidelity Exploration & Production Co.	SESW 4-9S-41E	MT Royalty 24M-0491	22557	CBM	CX	Monarch Coal	06/06/06	405	0	0
Pinnacle Gas Resources, Inc.	SWNW 5-7S-40E	Wildcat 5-5 7-40	22568	CBM	Wildcat Big Horn	Wall, Flowers-Goodale	08/23/06	1715	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Fidelity Exploration & Production Co.	NESW 16-8S-40E	State 23EK-1680	22569	DH	Wildcat Big Horn		07/11/06	1515	0	0
Fidelity Exploration & Production Co.	NESW 16-8S-40E	State 1680 23ER/K/W	22570	CBM	Wildcat Big Horn	Wall, Roberts, King	08/30/06	1565	0	0
Highline Exploration, Inc.	SESE 9-1S-32E	Buzzetti-Corkins Trust 4	22571	GAS	Toluca	Belle Fourche Shale	10/21/06	880	0	0
Highline Exploration, Inc.	SESE 10-1S-32E	Big Horn Holding, Inc. 2-	22572	GAS	Toluca	Belle Fourche Shale	10/30/06	934	0	0
Highline Exploration, Inc.	SESW 10-1S-32E	Buzzetti-Corkins Trust 3	22573	GAS	Toluca	Belle Fourche Shale	10/25/06	968	0	0
Highline Exploration, Inc.	SESW 12-1S-32E	Bullard Trust 1-12	22574	GAS	Toluca	Belle Fourche Shale	10/30/06	971	0	0
Fidelity Exploration & Production Co.	SESW 22-9S-40E	State 24C/W-2290	22575	CBM	CX	Carney, Wall	11/15/06	742	0	0
Fidelity Exploration & Production Co.	SESW 22-9S-40E	State 24D123-2290	22577	CBM	CX	Dietz 1, 2, 3	11/15/06	387	0	0
Fidelity Exploration & Production Co.	SESW 22-9S-40E	State 24M-2290	22578	CBM	CX	Monarch Coal	11/03/06	440	0	0
Fidelity Exploration & Production Co.	SESW 27-9S-40E	Kiewit 22C/W-2790	22579	CBM	CX	Carney, Wall	08/25/06	743	0	0
Fidelity Exploration & Production Co.	SESW 27-9S-40E	Kiewit 22D123-2790	22581	CBM	CX	Dietz 1, 2, 3	08/25/06	396	0	0
Fidelity Exploration & Production Co.	SESW 27-9S-40E	Kiewit 22M-2790	22582	CBM	CX	Monarch Coal	08/15/06	459	0	0
Fidelity Exploration & Production Co.	NWNE 27-9S-40E	Visborg 2790 31D1/2/3/	22586	GAS	CX	Dietz 1, 2, 3, Carney, Wall	08/25/06	802	0	0
Fidelity Exploration & Production Co.	NWNE 27-9S-40E	Visborg 31D3-2790	22588	CBM	CX	Dietz 3 Coal	08/15/06	377	0	0
Fidelity Exploration & Production Co.	NWNE 27-9S-40E	Visborg 31M-2790	22589	CBM	CX	Monarch Coal	08/09/06	431	0	0
Fidelity Exploration & Production Co.	NWSE 27-9S-40E	Visborg 33D123-2790	22590	CBM	CX	Dietz 1, 2, 3	08/21/06	336	0	0
Fidelity Exploration & Production Co.	NESE 34-9S-40E	Seven Brothers 3490 43	22598	CBM	CX	Carney, Wall	08/29/06	835	0	0
Fidelity Exploration & Production Co.	NESE 34-9S-40E	Seven Brothers 3490 43	22599	CBM	CX	Monarch Coal	08/29/06	536	0	0
Fidelity Exploration & Production Co.	NENW 36-9S-40E	State 3690 21D123/M/C	22600	CBM	CX	Dietz, Monarch, Carney, Wa	12/11/06	1042	0	0
Fidelity Exploration & Production Co.	NESW 36-9S-40E	State 3690 23D123/M/C	22605	CBM	CX	Dietz, Monarch, Carney, Wa	11/07/06	1051	0	0
Fidelity Exploration & Production Co.	NESE 36-9S-40E	State 3690 43D123/M/C	22620	CBM	CX	Dietz, Monarch, Carney, Wa	12/05/06	1142	0	0
Fidelity Exploration & Production Co.	NWSE 27-9S-40E	Visborg 33C/W-2790	22626	CBM	CX	Carney, Wall	08/23/06	828	0	0
Fidelity Exploration & Production Co.	NWSE 27-9S-40E	Visborg 33M-2790	22628	CBM	CX	Monarch Coal	08/07/06	414	0	0
Fidelity Exploration & Production Co.	NENE 34-9S-40E	Visborg 3490 41C/W	22629	CBM	CX	Carney, Wall	08/31/06	966	0	0
Fidelity Exploration & Production Co.	NENE 34-9S-40E	Visborg 3490 41D123	22631	CBM	CX	Dietz 1, 2, 3	08/28/06	585	0	0
Fidelity Exploration & Production Co.	NENE 34-9S-40E	Visborg 3490 41M	22632	CBM	CX	Monarch Coal	08/28/06	649	0	0
Fidelity Exploration & Production Co.	NESE 34-9S-40E	Seven Brothers 3490 43	22635	CBM	CX	Dietz 1, 2, 3	08/29/06	475	0	0
Pinnacle Gas Resources, Inc.	SWSE 30-7S-40E	Well 15-30-7-40	22638	CBM	Wildcat Big Horn	Wall Coal	08/14/06	616	0	0
Fidelity Exploration & Production Co.	NESE 35-9S-40E	Visborg 43C/W-3590	22639	CBM	CX	Carney, Wall	09/20/06	1042	0	0
Fidelity Exploration & Production Co.	NESE 35-9S-40E	Visborg 3590 43D/12/3	22641	CBM	CX	Dietz 1, 2, 3	09/21/06	634	0	0
Fidelity Exploration & Production Co.	NESE 35-9S-40E	Visborg 43M-3590	22642	CBM	CX	Monarch Coal	09/14/06	740	0	0
Highline Exploration, Inc.	SESW 9-1S-32E	Buzzetti-Corkins Trust 5	22644	GAS	Toluca	Belle Fourche Shale	10/25/06	863	0	0
GPE Energy, Inc.	NWSE 27-3S-31E	Tribal 27-10	22645	DH	Wildcat Big Horn		12/21/06	2582	0	0

005 Blaine

Devon Energy Production Co., LP	SENE 1-27N-18E	U.S.-Dir 1-8	23337	GAS	Sawtooth Mountain	Eagle	05/12/06	2482	0	359
Devon Energy Production Co., LP	NESE 1-27N-18E	U.S.-Dir 1-9	23338	GAS	Sawtooth Mountain	Eagle	05/15/06	2560	0	360
Devon Energy Production Co., LP	NESE 1-27N-18E	U.S.-Dir 1-9A	23339	GAS	Sawtooth Mountain	Eagle	05/15/06	2338	0	359
Devon Energy Production Co., LP	NESW 6-27N-19E	Read-Dir 6-14	23372	GAS	Sawtooth Mountain	Eagle	10/17/06	2418	0	300
Devon Energy Production Co., LP	SWNW 26-31N-18E	S-B Ranch 26-5	23374	GAS	Tiger Ridge	Eagle	01/20/06	2100	0	134
Brown, J. Burns Operating Company	SESW 34-33N-18E	Sharples 34-33-18	23394	DH	Wildcat Blaine		06/27/06	1250	0	0
Montana Land & Exploration, Inc.	NWSW 28-33N-19E	Chinook 12-28	23399	GAS	Wildcat Blaine	Eagle	01/16/06	1118	0	43
Devon Energy Production Co., LP	NESW 18-25N-19E	US 18-11	23443	DH	Wildcat Blaine		05/19/06	2030	0	0
Brown, J. Burns Operating Company	SESW 18-34N-19E	Stuker 18-34-19C	23486	GAS	Wildcat Blaine	Eagle	07/19/06	1450	0	200
Helis Oil and Gas Company, LLC	NWNW 1-35N-19E	Chouteau 4-1	23490	GAS	Battle Creek	Eagle	06/28/06	2025	0	63
Helis Oil and Gas Company, LLC	NWSE 36-36N-19E	Battle 10-36	23495	GAS	Battle Creek	Eagle	06/08/06	2020	0	37
Montana Land & Exploration, Inc.	NWNW 33-33N-21E	SW Cherry Patch 4-33	23496	GAS	Wildcat Blaine	Eagle	01/20/06	1286	0	1409
Klabzuba Oil & Gas, Inc.	SWNE 31-32N-22E	Venus 31-7-32-22B	23516	GAS	Wildcat Blaine	Eagle	05/16/06	5920	0	0
Montana Land & Exploration, Inc.	SWSE 21-33N-21E	SW Cherry Patch 15-21	23519	GAS	Wildcat Blaine	Eagle	01/13/06	1496	0	69
Montana Land & Exploration, Inc.	SENE 30-34N-22E	NE Cherry Patch 8-30	23521	GAS	Wildcat Blaine	Eagle	05/10/06	1791	0	58
Montana Land & Exploration, Inc.	SWSE 16-33N-22E	SE Cherry Patch 15-16	23525	GAS	Wildcat Blaine	Eagle	01/20/06	1528	0	498
Montana Land & Exploration, Inc.	NWNE 30-33N-19E	Chinook 2-30	23531	GAS	Wildcat Blaine	Eagle	01/28/06	1200	0	0
Montana Land & Exploration, Inc.	SESW 4-32N-19E	Bowes 14-4	23532	GAS	Wildcat Blaine	Eagle	02/24/06	990	0	1480
Montana Land & Exploration, Inc.	NENW 10-32N-19E	Bowes 3-10	23533	GAS	Wildcat Blaine	Eagle	02/28/06	852	0	550
Croft Petroleum Company	SWSE 26-34N-19E	State 15-26	23541	OIL	Wildcat Blaine	Bowes Member	08/01/06	4043	18	0
Devon Energy Production Co., LP	SESW 3-26N-20E	US 3-6	23544	GAS	Sawtooth Mountain	Eagle	11/22/06	1640	0	150
Devon Energy Production Co., LP	NESW 26-25N-18E	Lux 26-11ZA	23546	GAS	Wildcat Blaine	Eagle	05/04/06	6413	0	0
Summit Resources, Inc.	NWSE 14-34N-19E	Rabbit Hills 9-14	23548	OIL	Wildcat Blaine	Bowes Member	04/07/06	4235	0	0
Montana Land & Exploration, Inc.	NESW 20-33N-21E	SW Cherry Patch 11-20	23550	GAS	Wildcat Blaine	Eagle	03/26/06	1432	0	69
Montana Land & Exploration, Inc.	NENE 9-32N-19E	Bowes 1B-9	23551	GAS	Wildcat Blaine	Eagle	05/25/06	959	0	128
Montana Land & Exploration, Inc.	SWSW 11-34N-20E	SE Battle 13-11	23552	GAS	Wildcat Blaine	Eagle	10/07/06	1885	0	113
Montana Land & Exploration, Inc.	SWSW 3-37N-18E	Willow 13-3	23553	GAS	Wildcat Blaine	Judith River	04/29/06	800	0	0
Montana Land & Exploration, Inc.	NWNE 12-34N-21E	NW Cherry Patch 2-12	23554	GAS	Wildcat Blaine	Eagle	04/24/06	1915	0	200
Montana Land & Exploration, Inc.	SWSE 4-37N-18E	SE Willow 15-4	23555	GAS	Wildcat Blaine	Eagle	04/28/06	1100	0	0
Klabzuba Oil & Gas, Inc.	SWNW 24-32N-18E	Lux 24-5-32-18B	23556	GAS	Black Coulee	Eagle	12/21/06	2420	0	200
Montana Land & Exploration, Inc.	SENE 29-33N-21E	SW Cherry Patch 8-29	23557	GAS	Wildcat Blaine	Eagle	04/15/06	1455	0	107
Montana Land & Exploration, Inc.	SESW 28-33N-21E	SW Cherry Patch 14-28	23558	DH	Wildcat Blaine		04/08/06	295	0	0
Montana Land & Exploration, Inc.	NENW 28-33N-21E	SW Cherry Patch 3-28	23559	GAS	Wildcat Blaine	Eagle	04/06/06	1510	0	542
Helis Oil and Gas Company, LLC	SWNE 12-35N-19E	Chouteau 7-12	23560	GAS	Battle Creek	Eagle	06/09/06	2045	0	54
Devon Energy Production Co., LP	NESE 16-31N-18E	State 16-9	23561	DH	Tiger Ridge		06/26/06	1625	0	0
Devon Energy Production Co., LP	SWNE 16-25N-18E	State 16-7	23562	GAS	Wildcat Blaine	Eagle	05/19/06	1904	0	785
Devon Energy Production Co., LP	NESE 16-25N-18E	State-DIR 16-9	23563	GAS	Wildcat Blaine	Eagle	05/18/06	1939	0	760
Devon Energy Production Co., LP	NWNE 35-25N-18E	Case 35-2	23564	GAS	Wildcat Blaine	Eagle	05/24/06	2075	0	250
Devon Energy Production Co., LP	NWSE 35-25N-18E	Case 35-10	23565	GAS	Wildcat Blaine	Eagle	06/06/06	2000	0	250

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Montana Land & Exploration, Inc.	SWSW 10-33N-21E	SW Cherry Patch	13-10 23566	GAS	Wildcat Blaine	Eagle	05/01/06	1600	0	375
Montana Land & Exploration, Inc.	NESE 15-33N-21E	SW Cherry Patch	9-15 23567	GAS	Wildcat Blaine	Eagle	05/07/06	1730	0	311
Montana Land & Exploration, Inc.	SENE 36-33N-21E	SW Cherry Patch	8-36 23568	GAS	Wildcat Blaine	Eagle	04/17/06	1426	0	20
Devon Energy Production Co., LP	NWSW 36-31N-17E	State 36-12	23569	GAS	Tiger Ridge	Eagle	06/30/06	1500	0	150
Helis Oil and Gas Company, LLC	SWNW 22-36N-19E	Battle 5-22	23570	GAS	Battle Creek	Eagle	06/29/06	1965	0	96
Helis Oil and Gas Company, LLC	SESW 16-36N-19E	Battle 14-16	23571	GAS	Battle Creek	Eagle	06/09/06	2007	0	24
Helis Oil and Gas Company, LLC	NESW 26-36N-19E	Battle 11-26	23572	GAS	Battle Creek	Eagle	06/28/06	1937	0	68
Helis Oil and Gas Company, LLC	NWNE 9-36N-19E	Battle 2-9	23573	GAS	Battle Creek	Eagle	06/29/06	2025	0	196
Helis Oil and Gas Company, LLC	SWNW 8-36N-19E	Battle 5-8	23574	GAS	Battle Creek	Eagle, Niobrara	07/11/06	2450	0	80
Helis Oil and Gas Company, LLC	SWNE 8-35N-20E	E. Chouteau 7-8	23575	GAS	Battle Creek	Eagle	06/09/06	2030	0	61
Montana Land & Exploration, Inc.	SESW 28-33N-21E	SW Cherry Patch	14B-2 23577	GAS	Wildcat Blaine	Eagle	04/12/06	1410	0	775
Devon Energy Production Co., LP	NESE 15-31N-18E	Paulsen-DIR	15-9 23579	GAS	Tiger Ridge	Eagle	08/09/06	1803	0	210
Devon Energy Production Co., LP	NESW 2-27N-19E	Herdegen	2-11 23585	DH	Wildcat Blaine		07/11/06	912	0	0
Devon Energy Production Co., LP	NWNW 5-27N-19E	Dunbar 5-4	23586	GAS	Sawtooth Mountain	Eagle	10/16/06	1880	0	500
Klabzuba Oil & Gas, Inc.	NWSW 3-25N-18E	Robinson-Fed.	3-12-25- 23591	GAS	Wildcat Blaine	Judith River, Eagle	07/12/06	2022	0	150
Devon Energy Production Co., LP	SENE 6-27N-19E	Dunbar 6-1	23592	GAS	Sawtooth Mountain	Eagle	10/16/06	1900	0	179
Klabzuba Oil & Gas, Inc.	SWNE 29-30N-19E	HK Cattle-Federal	29-7- 23593	DH	Wildcat Blaine		07/14/06	2539	0	0
Devon Energy Production Co., LP	NWNE 32-25N-18E	US-DIR	32-1 23596	GAS	Wildcat Blaine	Eagle	11/17/06	2045	0	1500
Montana Land & Exploration, Inc.	SWSW 24-33N-18E	Chinook	13-24 23597	GAS	Wildcat Blaine		07/09/06	1238	0	0
Devon Energy Production Co., LP	SWSW 6-27N-19E	Read-DIR	7-4 23600	DH	Sawtooth Mountain		10/21/06	3300	0	0
Devon Energy Production Co., LP	SWNW 29-30N-17E	State 36-5	23601	GAS	Tiger Ridge	Eagle	09/29/06	1550	0	199
Devon Energy Production Co., LP	SWNW 6-31N-18E	Davey 6-5	23602	GAS	Tiger Ridge	Eagle	10/06/06	1730	0	0
Devon Energy Production Co., LP	NWSW 33-25N-18E	Morgan 33-12	23606	GAS	Wildcat Blaine	Eagle	11/30/06	1800	0	266
Montana Land & Exploration, Inc.	NESW 9-33N-21E	SW Cherry Patch	11-9 23607	GAS	Wildcat Blaine	Eagle	10/15/06	1732	0	134
Montana Land & Exploration, Inc.	SENE 14-33N-21E	SW Cherry Patch	6-14 23609	GAS	Wildcat Blaine	Eagle	10/28/06	1900	0	118
Montana Land & Exploration, Inc.	SWNE 33-34N-22E	NE Cherry Patch	7-33 23612	GAS	Wildcat Blaine	Eagle	10/04/06	1900	0	125
Devon Energy Production Co., LP	SWNW 16-25N-18E	Stevens 16-5	23613	GAS	Wildcat Blaine	Eagle	11/01/06	1908	0	100
Devon Energy Production Co., LP	SWSE 17-31N-19E	Hayes 17-15	23615	GAS	Bowes	Eagle	11/13/06	1400	0	50
Devon Energy Production Co., LP	NWNW 25-31N-19E	S-B Ranch	25-4 23616	GAS	Wildcat Blaine	Eagle	11/13/06	1100	0	250
Montana Land & Exploration, Inc.	NENE 14-33N-20E	Chinook	1-14 23617	GAS	Wildcat Blaine	Eagle	09/25/06	1620	0	0
Montana Land & Exploration, Inc.	NWSW 2-32N-22E	Bowes	12-2 23619	GAS	Wildcat Blaine	Eagle	09/30/06	1390	0	259
Montana Land & Exploration, Inc.	SENE 2-34N-21E	NW Cherry Patch	8-2 23620	GAS	Wildcat Blaine	Eagle	09/27/06	1920	0	42
Montana Land & Exploration, Inc.	NESE 14-32N-19E	Bowes	9-14 23623	DH	Wildcat Blaine		11/06/06	1050	0	0
009 Carbon										
Saga Petroleum, LLC	NESE 3-7S-21E	Robinson	23 5188	GAS	Dry Creek	Frontier	07/14/06	5786	0	4
015 Chouteau										
FX Drilling Company, Inc.	NWSE 17-24N-7E	Triangle N Farms	23-17 21811	DH	Wildcat Chouteau		08/30/06	2010	0	0
021 Dawson										
Encore Operating LP	SWSE 7-14N-55E	NPG NCT-10 (N102)	34 21174	OIL	Glendive	Red River	02/06/06	12252	451	105
Encore Operating LP	SENE 22-14N-55E	Gas City	22X-22H 21175	OIL	Gas City	Siluro-Ordovician	03/01/06	13090	70	1
Encore Operating LP	SENE 22-14N-55E	Gas City	22XX-22H 21176	OIL	Gas City	Siluro-Ordovician	09/28/06	12752	92	27
Encore Operating LP	NWSE 27-14N-55E	Gas City	33-27H 21177	OIL	Gas City	Siluro-Ordovician	12/19/06	11599	128	5
025 Fallon										
Fidelity Exploration & Production Co.	NENW 8-4N-62E	Federal	2285 22170	GAS	Cedar Creek	Eagle	07/25/06	1720	0	100
Encore Operating LP	NESW 22-5N-61E	Little Beaver East	23-22 22520	OIL	Little Beaver, East	Siluro-Ordovician	01/27/06	11250	230	14
Encore Operating LP	NWNW 16-5N-61E	Unit 11X-16H	22523	OIL	Little Beaver, East	Siluro-Ordovician	03/09/06	11905	90	9
Encore Operating LP	SWSW 19-6N-61E	Kimball	14X-19H 22533	OIL	Lookout Butte	Red River	03/15/06	13687	146	6
Fidelity Exploration & Production Co.	SE 17-4N-62E	Fee-BR	2555 22551	GAS	Cedar Creek	Eagle	07/15/06	1820	0	77
Encore Operating LP	SWNE 26-11N-57E	South Pine	32X-26A 22552	SWD	Pine	Mission Canyon	01/17/06	9275	0	0
Fidelity Exploration & Production Co.	NENE 10-4N-61E	Federal	2630 22553	GAS	Cedar Creek	Eagle	07/30/06	1720	0	103
Fidelity Exploration & Production Co.	NWSE 11-4N-61E	Fee-BR	2591 22554	GAS	Cedar Creek	Eagle	07/03/06	1720	0	95
Fidelity Exploration & Production Co.	SESW 11-4N-61E	Fee-BR	2593 22555	GAS	Cedar Creek	Eagle	07/02/06	1720	0	105
Fidelity Exploration & Production Co.	SWNW 11-4N-61E	Fee-BR	2629 22556	GAS	Cedar Creek	Eagle	06/29/06	1765	0	98
Fidelity Exploration & Production Co.	NWSW 12-4N-61E	Federal	2590 22557	GAS	Cedar Creek	Eagle	07/03/06	1720	0	116
Fidelity Exploration & Production Co.	SENE 12-4N-61E	Federal	2592 22558	GAS	Cedar Creek	Eagle	07/03/06	1720	0	109
Fidelity Exploration & Production Co.	SESW 13-4N-61E	Fee-BR	2573 22559	GAS	Cedar Creek	Eagle	07/24/06	1720	0	98
Continental Resources Inc	SWSW 2-6N-61E	WCHU	14-2H 22568	OIL	Cedar Hills, West Unit	Red River	03/13/06	13977	466	53
Encore Operating LP	NWNE 1-7N-59E	Unit 31X-01AH	22570	EOR	Pennel	Siluro-Ordovician, Siluro-Or	06/09/06	11420	0	0
Encore Operating LP	SWNW 33-8N-60E	Unit 12X-33CH	22571	OIL	Pennel	Siluro-Ordovician	07/19/06	11042	0	21
Encore Operating LP	SWSW 5-5N-61E	Unit 14X-05H	22573	OIL	Little Beaver, East	Red River	05/23/06	11696	110	5
Encore Operating LP	SWSW 9-5N-61E	Unit 14X-09H	22574	OIL	Little Beaver, East	Red River	05/23/06	12138	170	5
Sands Oil Company	SESE 13-7N-59E	Findlater	1-13 22575	GAS	Cedar Creek	Eagle	04/20/06	1895	0	200
Fidelity Exploration & Production Co.	NESW 19-4N-62E	Fee-BR	2659 22580	GAS	Cedar Creek	Eagle	07/20/06	1765	0	77
Fidelity Exploration & Production Co.	SESE 19-4N-62E	Fee-BR	2662 22581	GAS	Cedar Creek	Eagle	07/17/06	1720	0	102
Fidelity Exploration & Production Co.	NENE 31-4N-62E	Fee-BR	2663 22582	GAS	Cedar Creek	Eagle	07/22/06	1720	0	83
Fidelity Exploration & Production Co.	NWNE 36-5N-60E	State	2579 22583	GAS	Cedar Creek	Eagle	08/06/06	1765	0	73
Fidelity Exploration & Production Co.	SWNW 31-5N-61E	Fee-BR	2580 22584	GAS	Cedar Creek	Eagle	08/07/06	1790	0	90
Fidelity Exploration & Production Co.	SESW 33-5N-61E	Fee-BR	2582 22585	GAS	Cedar Creek	Eagle	07/29/06	1720	0	77
Fidelity Exploration & Production Co.	NESE 31-5N-61E	Fee-BR	2657 22586	GAS	Cedar Creek	Eagle	08/07/06	1720	0	61
Fidelity Exploration & Production Co.	SWNE 19-5N-61E	Fee-BR	2572 22587	GAS	Cedar Creek	Eagle	08/03/06	1600	0	74

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Fidelity Exploration & Production Co.	SENE 19-5N-61E	Fee-BR 2651	22588	GAS	Cedar Creek	Eagle	08/11/06	1600	0	80
Fidelity Exploration & Production Co.	SENE 20-5N-61E	Fee 2562	22589	GAS	Cedar Creek	Eagle	08/10/06	1600	0	84
Fidelity Exploration & Production Co.	NENW 1-5N-60E	Fee-BR 2648	22590	GAS	Cedar Creek	Eagle	08/21/06	1675	0	88
Fidelity Exploration & Production Co.	NWNE 13-5N-60E	Fee-BR 2571	22591	GAS	Cedar Creek	Eagle	08/19/06	1600	0	77
Fidelity Exploration & Production Co.	NWSW 7-5N-61E	Fee-BR 2649	22592	GAS	Cedar Creek	Eagle	08/18/06	1600	0	104
Fidelity Exploration & Production Co.	NENE 8-5N-61E	Fee 2654	22593	GAS	Cedar Creek	Eagle	08/12/06	1910	0	129
Fidelity Exploration & Production Co.	NENW 16-5N-61E	State 2655	22594	GAS	Cedar Creek	Eagle	08/11/06	1910	0	93
Fidelity Exploration & Production Co.	NESW 36-6N-60E	State 2652	22595	GAS	Cedar Creek	Eagle	08/21/06	1600	0	77
Fidelity Exploration & Production Co.	SWSW 31-6N-61E	Fee-BR 2564	22596	GAS	Cedar Creek	Eagle	08/21/06	1715	0	88
Fidelity Exploration & Production Co.	NWNW 31-6N-61E	Fee-BR 2586	22597	GAS	Cedar Creek	Eagle	08/23/06	1870	0	92
Fidelity Exploration & Production Co.	SWNE 31-6N-61E	Fee-BR 2587	22598	GAS	Cedar Creek	Eagle	08/26/06	1790	0	71
Fidelity Exploration & Production Co.	SESE 31-6N-61E	Fee-BR 2588	22599	GAS	Cedar Creek	Eagle	08/26/06	1790	0	114
Fidelity Exploration & Production Co.	NWNE 31-6N-61E	Fee-BR 2589	22600	GAS	Cedar Creek	Eagle	08/26/06	1835	0	93
Fidelity Exploration & Production Co.	SESW 6-4N-62E	Federal 2556	22602	GAS	Cedar Creek	Eagle	07/28/06	1635	0	106
Fidelity Exploration & Production Co.	SWSE 18-4N-62E	Federal 2658	22603	GAS	Cedar Creek	Eagle	07/23/06	1720	0	89
Fidelity Exploration & Production Co.	NENW 32-4N-62E	Federal 2660	22604	GAS	Cedar Creek	Eagle	07/18/06	1720	0	75
Fidelity Exploration & Production Co.	SENE 32-4N-62E	Federal 2661	22605	GAS	Cedar Creek	Eagle	08/23/06	1745	0	78
Fidelity Exploration & Production Co.	SWNW 32-4N-62E	Federal 2664	22606	GAS	Cedar Creek	Eagle	07/22/06	1720	0	97
Fidelity Exploration & Production Co.	SWSE 12-5N-60E	Federal 2650	22607	GAS	Cedar Creek	Eagle	08/22/06	1600	0	80
Fidelity Exploration & Production Co.	SESE 32-5N-61E	Federal 2583	22608	GAS	Cedar Creek	Eagle	08/06/06	1750	0	72
Fidelity Exploration & Production Co.	SENE 32-5N-61E	Federal 2653	22609	GAS	Cedar Creek	Eagle	08/06/06	1750	0	63
Fidelity Exploration & Production Co.	SWSW 34-5N-61E	Federal 2584	22610	GAS	Cedar Creek	Eagle	07/28/06	1686	0	112
Fidelity Exploration & Production Co.	SESW 34-5N-61E	Federal 2585	22611	GAS	Cedar Creek	Eagle	08/05/06	1720	0	88
Fidelity Exploration & Production Co.	NWSW 34-5N-61E	Federal 2632	22612	GAS	Cedar Creek	Eagle	08/05/06	1750	0	89
Fidelity Exploration & Production Co.	SWNW 36-8N-59E	State 2577	22613	GAS	Cedar Creek	Eagle	09/05/06	1980	0	81
Fidelity Exploration & Production Co.	SWSE 26-8N-59E	Fee 2595	22614	GAS	Cedar Creek	Eagle	09/05/06	2020	0	85
Fidelity Exploration & Production Co.	NENW 31-8N-60E	Fee-BR 2596	22615	GAS	Cedar Creek	Eagle	09/06/06	2020	0	101
Fidelity Exploration & Production Co.	SESE 36-8N-59E	State 2641	22616	GAS	Cedar Creek	Eagle	09/06/06	2020	0	97
Fidelity Exploration & Production Co.	NENE 36-8N-59E	State 2669	22617	GAS	Cedar Creek	Eagle	09/08/06	2020	0	76
Fidelity Exploration & Production Co.	SENE 31-8N-60E	Fee-BR 2643	22618	GAS	Cedar Creek	Eagle	09/06/06	2020	0	120
Fidelity Exploration & Production Co.	NWNW 16-10N-58E	State BR 11-16	22619	GAS	Cedar Creek	Eagle	10/10/06	1925	0	72
Fidelity Exploration & Production Co.	NESW 26-8N-59E	Fee 2640	22620	GAS	Cedar Creek	Eagle	09/14/06	2000	0	114
Fidelity Exploration & Production Co.	NESW 31-8N-60E	Fee-BR 2656	22621	GAS	Cedar Creek	Eagle	09/07/06	2020	0	101
Fidelity Exploration & Production Co.	NWNW 33-10N-58E	Fee BR 11-33	22622	GAS	Cedar Creek	Eagle	10/05/06	2010	0	104
Fidelity Exploration & Production Co.	SWSE 7-10N-58E	Fee-BR 44-7	22623	GAS	Cedar Creek	Eagle	10/10/06	1965	0	59
Fidelity Exploration & Production Co.	NWSW 21-10N-58E	Fee-BR 13-21	22624	GAS	Cedar Creek	Eagle	10/09/06	2050	0	47
Fidelity Exploration & Production Co.	NWSE 21-10N-58E	Fee-BR 33-21	22625	GAS	Cedar Creek	Eagle	10/09/06	2125	0	124
Fidelity Exploration & Production Co.	NWNW 28-10N-58E	Fee-BR 11-28	22626	GAS	Cedar Creek	Eagle	10/09/06	2010	0	108
Fidelity Exploration & Production Co.	SENE 28-10N-58E	Fee-BR 42-28	22627	GAS	Cedar Creek	Eagle	10/08/06	2010	0	104
Sands Oil Company	NENW 8-4N-61E	Johnson 2-8	22628	GAS	Plevna, South	Eagle	07/03/06	1965	0	75
Fidelity Exploration & Production Co.	NESE 19-7N-60E	Fee-BR 2567	22629	GAS	Cedar Creek	Eagle	09/05/06	1980	0	96
Fidelity Exploration & Production Co.	SENE 23-8N-59E	Federal 2557	22630	GAS	Cedar Creek	Eagle	09/16/06	1900	0	104
Fidelity Exploration & Production Co.	SENE 23-8N-59E	Federal 2639	22631	GAS	Cedar Creek	Eagle	09/16/06	1900	0	128
Fidelity Exploration & Production Co.	SWNW 24-8N-59E	Federal 2559	22632	GAS	Cedar Creek	Eagle	09/04/06	1933	0	74
Fidelity Exploration & Production Co.	NWSE 24-8N-59E	Federal 2644	22633	GAS	Cedar Creek	Eagle	09/08/06	1945	0	94
Fidelity Exploration & Production Co.	SESW 25-8N-59E	Federal 2668	22634	GAS	Cedar Creek	Eagle	09/06/06	2020	0	109
Fidelity Exploration & Production Co.	SWNW 25-8N-59E	Federal 2670	22635	GAS	Cedar Creek	Eagle	09/04/06	2020	0	89
Fidelity Exploration & Production Co.	SWSE 20-5N-61E	Federal 2631	22636	GAS	Cedar Creek	Eagle	08/10/06	1600	0	79
Fidelity Exploration & Production Co.	SENE 24-8N-59E	Federal 2560	22637	GAS	Cedar Creek	Eagle	09/12/06	2020	0	111
Fidelity Exploration & Production Co.	NWNE 26-8N-59E	Federal 2667	22638	GAS	Cedar Creek	Eagle	09/08/06	1980	0	73
Fidelity Exploration & Production Co.	SWNE 15-9N-58E	Fidelity-BR 32-15	22639	GAS	Cedar Creek	Eagle	10/11/06	2010	0	108
Fidelity Exploration & Production Co.	SESE 25-9N-58E	Fee-BR 2645	22640	GAS	Cedar Creek	Eagle	09/30/06	1965	0	82
Fidelity Exploration & Production Co.	NESE 31-9N-59E	Fee-BR 2647	22641	GAS	Cedar Creek	Eagle	09/27/06	2010	0	90
Fidelity Exploration & Production Co.	NENW 31-9N-59E	Fee-BR 2646	22642	GAS	Cedar Creek	Eagle	09/28/06	1965	0	118
Fidelity Exploration & Production Co.	SENE 16-10N-58E	State BR 22-16	22643	GAS	Cedar Creek	Eagle	10/11/06	1925	0	94
Fidelity Exploration & Production Co.	SWNE 3-8N-59E	Federal 2633	22644	GAS	Cedar Creek	Eagle	09/26/06	2010	0	101
Fidelity Exploration & Production Co.	NWSE 4-8N-59E	Federal 2634	22646	GAS	Cedar Creek	Eagle	09/20/06	1905	0	117
Fidelity Exploration & Production Co.	SWNW 9-8N-59E	Federal 2594	22647	GAS	Cedar Creek	Eagle	09/20/06	1925	0	96
Fidelity Exploration & Production Co.	NWNW 9-8N-59E	Federal 2636	22648	GAS	Cedar Creek	Eagle	09/18/06	1970	0	104
Fidelity Exploration & Production Co.	NENE 9-8N-59E	Federal 2642	22649	GAS	Cedar Creek	Eagle	09/29/06	1965	0	104
Fidelity Exploration & Production Co.	SENE 10-8N-59E	Federal 2637	22650	GAS	Cedar Creek	Eagle	09/28/06	2005	0	75
Fidelity Exploration & Production Co.	NWNW 11-8N-59E	Federal 2558	22651	GAS	Cedar Creek	Eagle	09/29/06	2010	0	50
Fidelity Exploration & Production Co.	SWSE 11-8N-59E	Federal 2597	22652	GAS	Cedar Creek	Eagle	09/29/06	2010	0	100
Fidelity Exploration & Production Co.	SENE 13-8N-59E	Federal 2544	22653	GAS	Cedar Creek	Eagle	09/16/06	2020	0	136
Fidelity Exploration & Production Co.	NENE 13-8N-59E	Federal 2672	22654	GAS	Cedar Creek	Eagle	09/20/06	2010	0	92
Fidelity Exploration & Production Co.	SWSW 14-8N-59E	Federal 2666	22655	GAS	Cedar Creek	Eagle	09/16/06	1925	0	114
Fidelity Exploration & Production Co.	SWNE 15-8N-59E	Federal 2575	22656	GAS	Cedar Creek	Eagle	09/20/06	1944	0	124
Fidelity Exploration & Production Co.	NENE 4-9N-58E	Federal BR 41-4	22658	GAS	Cedar Creek	Eagle	10/05/06	2090	0	113
Encore Operating LP	SENE 25-11N-57E	Unit 42X-25AH	22660	EOR	Pine	Siluro-Ordovician	12/27/06	13956	0	0
Fidelity Exploration & Production Co.	NWSE 36-9N-58E	State 2776	22662	GAS	Cedar Creek	Eagle	09/30/06	1965	0	74
Fidelity Exploration & Production Co.	SWSE 5-8N-59E	Federal 2635	22663	GAS	Cedar Creek	Eagle	09/21/06	1925	0	71

035 Glacier

Croft Petroleum Company	SENE 19-35N-5W	Kinder 8-19	22070	GAS	Cut Bank	Bow Island, Sunburst, Cut B	04/27/06	2775	0	238
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OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
100805 Exploration USA, Inc.	NENE 27-36N-8W	Wave Chalk Butte 1-27	22071	GAS	Wildcat Glacier	Bow Island	04/07/06	3815	0	336
100805 Exploration USA, Inc.	NWNW 4-36N-8W	Wave Landslide Butte 4	22072	GAS	Wildcat Glacier	Bow Island	04/24/06	3840	0	186
100805 Exploration USA, Inc.	NENE 16-36N-8W	Wave Landslide Butte 1	22073	DH	Wildcat Glacier		06/01/06	3837	0	0
Omimex Canada, Ltd.	SWNE 19-36N-5W	Stufft 7-19-36N-5W	22075	GAS	Cut Bank	Bow Island, Dakota	09/17/06	2280	0	100
037 Golden Valley										
Redwine Resources, Inc.	SESW 2-5N-18E	Coulee Hill Ranch 1-2	21069	DH	Wildcat Golden Valley		07/11/06	3128	0	0
041 Hill										
Devon Energy Production Co., LP	NWNE 35-30N-15E	Nystrom 35-2A	22969	GAS	Tiger Ridge	Eagle	06/07/06	2500	0	201
Brown, J. Burns Operating Company	SESE 14-35N-14E	Pace 14-35-14B	23148	GAS	Wildcat Hill	Colorado Shale	05/21/06	2500	0	0
Encore Operating LP	SWSW 35-33N-12E	State 2-35-33-12	23161	GAS	Wildcat Hill	Eagle	01/19/06	1418	0	73
Devon Energy Production Co., LP	NWNE 28-31N-14E	Rocky Boy 28-2	23177	DH	Wildcat Hill		04/11/06	2361	0	0
Devon Energy Production Co., LP	SENE 16-29N-15E	Rocky Boy-DIR 16-5	23219	DH	Wildcat Hill		05/12/06	2154	0	0
Devon Energy Production Co., LP	SWNE 16-29N-15E	Rocky Boy-DIR 16-8	23220	DH	Wildcat Hill		04/28/06	2150	0	0
Encore Operating LP	SWSE 15-34N-12E	Woeppel 2-15-34-12	23241	GAS	Wildcat Hill	Eagle	01/03/06	1343	0	100
Devon Energy Production Co., LP	SWSE 1-30N-16E	Solomon-DIR 1-14	23249	DH	Tiger Ridge		04/15/06	2161	0	0
Devon Energy Production Co., LP	SWNE 2-30N-16E	Solomon-DIR 2-3	23250	GAS	Tiger Ridge	Eagle	02/01/06	2249	0	0
Klabzuba Oil & Gas, Inc.	NESW 15-34N-16E	Verploegen-Federal 15-	23254	GAS	Wildcat Hill	Niobrara	09/20/06	3978	0	50
Klabzuba Oil & Gas, Inc.	SENE 11-34N-16E	Thiel 11-8-34-16D	23260	GAS	Wildcat Hill	Eagle	08/24/06	1802	0	400
Klabzuba Oil & Gas, Inc.	SENE 14-34N-16E	Cunningham 14-9-34-16	23261	GAS	Wildcat Hill	Eagle	08/28/06	1869	0	1000
Klabzuba Oil & Gas, Inc.	NWNW 3-37N-15E	Heavey-Federal 3-4-37-	23263	GAS	Wildcat Hill	Niobrara	02/09/06	2630	0	90
Klabzuba Oil & Gas, Inc.	NESE 10-34N-16E	Thiel 10-9-34-16B	23264	GAS	Wildcat Hill	Eagle	10/10/06	2018	0	700
Klabzuba Oil & Gas, Inc.	NENW 14-36N-15E	Dusek-Federal 14-3-36-	23266	DH	Wildcat Hill		02/11/06	2645	0	0
Klabzuba Oil & Gas, Inc.	NWNE 15-36N-15E	Bud-State 15-11-36-15	23267	GAS	Wildcat Hill	Eagle	03/23/06	1798	0	500
Klabzuba Oil & Gas, Inc.	SWSW 15-36N-15E	Bud-State 15-13-36-15B	23268	GAS	Wildcat Hill	Eagle	02/09/06	2663	0	400
Klabzuba Oil & Gas, Inc.	SWSW 21-36N-15E	Bud-Federal 21-13-36-1	23269	DH	Wildcat Hill		03/03/06	1800	0	0
Klabzuba Oil & Gas, Inc.	SWSW 21-36N-15E	Bud-Federal 21-13-36-1	23270	GAS	Wildcat Hill	Eagle	03/17/06	2112	0	250
Klabzuba Oil & Gas, Inc.	SENE 22-36N-15E	State 22-8-36-15B	23271	GAS	Wildcat Hill	Eagle	03/17/06	1796	0	400
Devon Energy Production Co., LP	NWNW 13-30N-16E	Thackeray 13-4	23272	DH	Wildcat Hill		03/24/06	2700	0	0
Devon Energy Production Co., LP	SWSW 18-30N-16E	Clayborn-DIR 18-14	23273	GAS	Wildcat Hill	Eagle	04/10/06	2177	0	509
Devon Energy Production Co., LP	SWSW 18-30N-16E	Clayborn 18-13	23274	GAS	Wildcat Hill	Eagle	04/10/06	2062	0	360
Devon Energy Production Co., LP	SWSW 19-30N-16E	Rocky Boy-DIR 24-16	23275	GAS	Tiger Ridge	Eagle	04/20/06	2374	0	518
Klabzuba Oil & Gas, Inc.	SENE 8-36N-15E	Hans-State 8-6-36-15	23278	GAS	Wildcat Hill	Niobrara	02/23/06	2600	0	25
Devon Energy Production Co., LP	NWSE 10-29N-15E	Rocky Boy 10-10	23281	GAS	Wildcat Hill	Eagle	07/26/06	1590	0	500
Devon Energy Production Co., LP	SENE 17-29N-15E	Rocky Boy 17-6	23282	GAS	Wildcat Hill	Eagle	10/02/06	1900	0	103
Devon Energy Production Co., LP	NESW 18-29N-15E	Rocky Boy 18-11	23283	GAS	Wildcat Hill		06/30/06	2000	0	0
Klabzuba Oil & Gas, Inc.	NWNE 11-36N-14E	Verploegen 11-2-36-14	23284	GAS	Wildcat Hill	Niobrara	09/19/06	2538	0	50
Klabzuba Oil & Gas, Inc.	SWSE 2-36N-14E	Averitt 2-15-36-14	23285	GAS	Wildcat Hill	Niobrara	10/20/06	2101	0	625
Klabzuba Oil & Gas, Inc.	NESE 34-37N-15E	Heavey 34-9-37-15B	23288	GAS	Wildcat Hill	Niobrara	03/09/06	2626	0	350
G/S Producing, Inc.	SWSW 27-34N-9E	L.A. Anderson 2-27	23289	GAS	Rudyard	Eagle	03/26/06	940	0	0
G/S Producing, Inc.	NWNE 34-34N-9E	Letang 1-34	23290	GAS	Rudyard	Eagle	04/13/06	940	0	50
Brown, J. Burns Operating Company	SENE 33-37N-8E	Richardson 33-37-8B	23291	OIL	Wildcat Hill	Sawtooth	05/17/06	3408	4	0
Brown, J. Burns Operating Company	SESE 13-34N-14E	Springer 13-34-14E	23293	DH	Wildcat Hill		05/27/06	1550	0	0
Klabzuba Oil & Gas, Inc.	SESW 27-37N-15E	Verploegen 27-14-37-15	23296	GAS	Wildcat Hill	Niobrara	11/15/06	2700	0	300
Klabzuba Oil & Gas, Inc.	SWSE 35-37N-15E	Pleskac 35-15-37-15B	23297	GAS	St. Joe Road	Niobrara	11/15/06	2196	0	115
Devon Energy Production Co., LP	SWNW 26-32N-14E	Hockett 26-5	23302	GAS	Tiger Ridge	Eagle	06/22/06	1296	0	256
Devon Energy Production Co., LP	SESE 26-32N-14E	Johnson 26-16	23303	GAS	Tiger Ridge	Eagle	06/26/06	1295	0	51
Brown, J. Burns Operating Company	SENE 31-34N-14E	Springer 31-34-14D	23305	GAS	Wildcat Hill	Colorado Shale	06/24/06	1800	0	0
Devon Energy Production Co., LP	NWNW 34-30N-15E	Boyce 34-4	23306	GAS	Tiger Ridge	Judith River, Eagle	06/14/06	2000	0	506
Klabzuba Oil & Gas, Inc.	NENW 14-36N-15E	Dusek-Federal 14-3-36-	23307	GAS	Wildcat Hill	Eagle	08/14/06	1359	0	1000
Devon Energy Production Co., LP	SWSE 18-31N-15E	Neuwerth 18-15	23308	GAS	Tiger Ridge	Eagle	06/26/06	1420	0	145
Devon Energy Production Co., LP	SWSW 6-30N-15E	State 6-7	23309	GAS	Tiger Ridge	Eagle	11/14/06	1400	0	250
Klabzuba Oil & Gas, Inc.	SESW 10-34N-16E	Thiel 10-14-34-16	23310	GAS	Wildcat Hill	Eagle, Niobrara	08/24/06	1611	0	510
Brown, J. Burns Operating Company	NWNW 2-34N-15E	Verploegen 2-34-15	23311	GAS	Wildcat Hill	Eagle	06/21/06	1550	0	200
Devon Energy Production Co., LP	NWSW 13-30N-15E	Boyce 13-12	23314	GAS	Tiger Ridge	Eagle	10/05/06	2160	0	212
Devon Energy Production Co., LP	SENE 32-32N-14E	Kafka 32-8	23315	GAS	Wildcat Hill	Eagle	11/27/06	1270	0	55
Devon Energy Production Co., LP	NESW 33-32N-17E	Walen 33-11	23316	GAS	Tiger Ridge	Eagle	11/19/06	1600	0	320
Devon Energy Production Co., LP	NWSW 33-32N-17E	O'Neil 33-12	23317	GAS	Tiger Ridge	Eagle	11/20/06	1500	0	513
Devon Energy Production Co., LP	SESE 23-30N-15E	Boyce-DIR 23-15	23319	GAS	Tiger Ridge	Eagle	12/18/06	3083	0	200
Devon Energy Production Co., LP	SESE 23-30N-15E	Boyce-DIR 23-16	23320	GAS	Tiger Ridge	Eagle	12/18/06	2865	0	157
Devon Energy Production Co., LP	SWNW 26-30N-15E	Nystrom-DIR 26-6	23325	GAS	Tiger Ridge	Eagle	08/04/06	2550	0	505
Devon Energy Production Co., LP	SWNW 26-30N-15E	Nystrom-DIR 26-3	23326	GAS	Tiger Ridge	Eagle	08/04/06	2986	0	252
Klabzuba Oil & Gas, Inc.	NENW 33-33N-13E	Reinowski-State 33-3-33	23327	GAS	Wildcat Hill	Niobrara	08/02/06	1708	0	200
Klabzuba Oil & Gas, Inc.	SWSW 6-33N-14E	Hanson-Federal 6-13-33	23328	GAS	Wildcat Hill	Niobrara	08/03/06	1836	0	90
Klabzuba Oil & Gas, Inc.	SWSW 11-33N-14E	McSloy 11-13-33-14	23329	GAS	Wildcat Hill	Niobrara	08/07/06	1900	0	5
Klabzuba Oil & Gas, Inc.	SENE 24-30N-15E	Golie-Fed. 24-8-30-15B	23331	GAS	Tiger Ridge	Eagle	08/03/06	1994	0	1000
Brown, J. Burns Operating Company	SENE 8-32N-15E	Sticka 8-32-15	23332	GAS	Tiger Ridge	Eagle	07/02/06	1367	0	200
Klabzuba Oil & Gas, Inc.	NENW 33-36N-16E	Mud Lake 33-3-36-16D	23333	GAS	Wildcat Hill	Niobrara	09/19/06	2091	0	0
AP Petroleum Company LLC	SWSW 17-34N-10E	Opperud 13-17	23336	GAS	Wildcat Hill		10/02/06	3895	0	0
Griffon Petroleum, Inc.	NENW 29-34N-10E	Chinadle 3-29	23337	DH	Wildcat Hill		10/08/06	3936	0	0
Klabzuba Oil & Gas, Inc.	NENW 18-36N-16E	Dusek-State 18-3-36-16	23339	GAS	St. Joe Road	Niobrara	10/20/06	2260	0	150
Klabzuba Oil & Gas, Inc.	NENE 7-37N-15E	Springer-Federal 7-1-37	23340	GAS	St. Joe Road	Judith River, Niobrara	10/13/06	2157	0	100
Klabzuba Oil & Gas, Inc.	SWNE 14-37N-15E	White 14-7-37-15B	23341	GAS	St. Joe Road	Niobrara	11/02/06	2162	0	200

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Klabzuba Oil & Gas, Inc.	NENE 15-37N-15E	Heavey 15-1-37-15B	23342	GAS	St. Joe Road	Niobrara, Judith River	10/03/06	2258	0	500
Klabzuba Oil & Gas, Inc.	NENE 16-37N-15E	Signal Butte 16-1-37-15	23343	GAS	St. Joe Road	Niobrara	09/28/06	2194	0	300
Klabzuba Oil & Gas, Inc.	SWSW 22-37N-15E	White 22-13-37-15B	23344	GAS	St. Joe Road	Niobrara	11/09/06	2196	0	200
Klabzuba Oil & Gas, Inc.	NWNW 22-37N-15E	White 22-4-37-15C	23345	GAS	St. Joe Road	Niobrara	11/09/06	2197	0	350
Klabzuba Oil & Gas, Inc.	NWNW 25-37N-15E	White 25-4-37-15B	23346	GAS	St. Joe Road	Niobrara	10/25/06	2196	0	80
Klabzuba Oil & Gas, Inc.	NWNW 23-37N-15E	White 23-4-37-15B	23348	GAS	St. Joe Road	Niobrara	10/30/06	2196	0	330
Devon Energy Production Co., LP	NENW 19-31N-15E	Greenway 19-3	23353	GAS	Tiger Ridge	Eagle	11/17/06	1300	0	490
Devon Energy Production Co., LP	SENE 32-32N-14E	Kafka 32-6	23354	DH	Wildcat Hill		11/17/06	1360	0	0
Devon Energy Production Co., LP	SESE 18-31N-15E	Neuwirth 18-16	23355	GAS	Tiger Ridge	Eagle	11/29/06	1400	0	200
051 Liberty										
Branch Oil & Gas	NENW 17-35N-4E	Wickum 17-3	21793	GAS	Haystack Butte, West	Bow Island	05/01/06	2400	0	6
MCR, LLC	NENE 15-37N-4E	I. Wallace 1-15	21794	GAS	Whitlash	Bow Island	04/26/06	1970	0	5
MCR, LLC	SWSW 9-37N-4E	I. Wallace 13-9	21795	GAS	Whitlash	Bow Island	04/28/06	1716	0	92
Primary Petroleum Company, LLC	NWSE 5-29N-4E	Primary Tiber 10-5	21796	GAS	Wildcat Liberty		06/05/06	1280	0	0
Primary Petroleum Company, LLC	NESW 9-29N-4E	Primary Tiber 11-9	21797	GAS	Wildcat Liberty		05/13/06	288	0	0
Primary Petroleum Company, LLC	SESW 21-29N-4E	Primary Tiber 14-21	21798	GAS	Wildcat Liberty		05/14/06	285	0	0
Wapiti Operating LLC	NWSW 16-36N-7E	State 16-12	21799	DH	Wildcat Liberty		06/09/06	2200	0	0
MCR, LLC	NENW 15-37N-4E	Wallace 3-15	21800	DH	Whitlash		08/25/06	2495	0	0
MCR, LLC	SWSW 8-37N-4E	Iverson 13-8	21801	GAS	Whitlash	Spike, Bow Island, Sunburst	08/12/06	2440	0	50
MCR, LLC	SESE 8-37N-4E	Iverson 16-8	21802	GAS	Whitlash	Bow Island, Swift	10/05/06	2313	0	500
MCR, LLC	SESE 17-37N-4E	Cooney 16-17	21803	OIL	Whitlash	Swift	08/17/06	2248	0	0
MCR, LLC	NENW 29-37N-4E	Demarest 3-29	21805	GAS	Whitlash	Sunburst	10/02/06	2725	0	0
Omimex Canada, Ltd.	SWSW 14-35N-7E	Hodges 13-14-35N-7E	21806	GAS	Wildcat Liberty	Second White Specks	09/29/06	1825	0	0
MCR, LLC	SWSW 10-37N-4E	Wallace 13-10	21807	GAS	Whitlash	Bow Island, Blackleaf	09/02/06	1835	0	177
MCR, LLC	SWSE 16-37N-4E	State 15-16	21809	GAS	Whitlash	Sunburst	09/12/06	1917	0	355
Omimex Canada, Ltd.	SWSW 19-35N-7E	4J 13-19-35N-7E	21811	GAS	Wildcat Liberty	Bow Island	10/23/06	2218	0	0
MCR, LLC	SWSW 19-37N-4E	Brown 13-19	21817	GAS	Whitlash	Swift	12/14/06	2635	0	30
055 McCone										
Bill Barrett Corporation	NWNW 27-27N-50E	McCrea 11-27HX	21203	OIL	Wildcat McCone	Bakken	04/08/06	11665	0	0
Continental Resources Inc	SENE 23-25N-49E	Gagne 1-23	21204	DH	Wildcat McCone		01/31/06	6700	0	0
Continental Resources Inc	NENE 26-25N-49E	Ware 1-26	21205	DH	Wildcat McCone		02/17/06	6182	0	0
065 Musselshell										
BMB LLC	NESE 4-8N-27E	BMB-KBC 1-4	21865	DH	Wildcat Musselshell		07/24/06	6290	0	0
B.W.O.C., Inc.	SESW 9-11N-26E	Burlington Resources Bi	21866	DH	Wildcat Musselshell		03/16/06	3690	0	0
B.W.O.C., Inc.	NWNE 16-11N-26E	Big Bear 1	21867	DH	Wildcat Musselshell		03/27/06	3724	0	0
R & A Oil, Inc.	SESE 18-11N-28E	Bailee 1	21868	DH	Wildcat Musselshell		07/03/06	3460	0	0
BMB LLC	NENW 36-9N-28E	State Bohlman 1	21869	DH	Wildcat Musselshell		11/14/06	1675	0	0
BMB LLC	SENE 36-8N-28E	State Bidford 1	21870	DH	Wildcat Musselshell		11/21/06	1643	0	0
069 Petroleum										
Hunter Energy LLC	SESE 20-15N-30E	Dick Wyman Fed. 44-20	21159	OIL	Cat Creek, Mosby Dome	Cat Creek, Second	03/17/06	1361	0	0
071 Phillips										
Decker Operating Company, L.L.C.	SENE 16-34N-31E	MLFU 1641-1	21243	GAS	Wildcat Phillips	Phillips	04/28/06	1750	0	20
Decker Operating Company, L.L.C.	SWNE 4-34N-31E	MLFU 0441-2	21705	GAS	Whitewater	Phillips	04/28/06	1550	0	20
Fidelity Exploration & Production Co.	NENW 26-32N-33E	Federal 1123	22688	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/22/06	1580	0	156
Fidelity Exploration & Production Co.	NWSE 36-32N-32E	State 1278	22752	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	12/05/06	1580	0	143
Fidelity Exploration & Production Co.	NWNW 22-32N-33E	Federal 1262	22800	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/18/06	1580	0	158
Noble Energy, Inc.	NENE 23-37N-30E	Federal 2370-3	22842	GAS	Loring	Bowdoin, Greenhorn, Phillip	01/02/06	2015	0	195
Noble Energy, Inc.	SESE 23-37N-30E	Federal 2370-4	22843	GAS	Loring	Bowdoin, Greenhorn, Niobra	01/30/06	2020	0	130
Noble Energy, Inc.	NWNE 31-31N-34E	Federal 3114-2	22865	GAS	Wildcat Phillips	Bowdoin, Greenhorn, Phillip	02/22/06	1500	0	13
Noble Energy, Inc.	NWNW 21-37N-31E	Federal 2171-3	22877	GAS	Loring, East	Bowdoin, Greenhorn, Phillip	01/30/06	2010	0	60
Noble Energy, Inc.	SESE 1-37N-30E	Federal 0170-3	22880	GAS	Loring, East	Niobrara, Greenhorn, Phillip	01/24/06	2015	0	46
Noble Energy, Inc.	NE 1-37N-30E	Federal 0170-4	22882	GAS	Loring, East	Eagle, Niobrara, Greenhorn	02/10/06	2015	0	25
Noble Energy, Inc.	NENE 12-37N-30E	Federal 1270-4	22883	GAS	Loring, East	Bowdoin	03/07/06	2015	0	17
Noble Energy, Inc.	SWSW 17-37N-31E	Federal 1771-3	22885	GAS	Loring, East	Bowdoin, Greenhorn, Phillip	01/04/06	2010	0	85
Fidelity Exploration & Production Co.	NESW 13-32N-32E	Federal 1207	22889	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/21/06	1580	0	130
Noble Energy, Inc.	NENE 14-37N-30E	Federal 1470-3	22898	GAS	Loring	Bowdoin, Greenhorn, Niobra	01/14/06	2010	0	112
Noble Energy, Inc.	NW 5-37N-31E	Federal 0571-2	22902	GAS	Loring, East	Bowdoin, Greenhorn, Phillip	01/24/06	2015	0	50
Noble Energy, Inc.	SESE 5-37N-31E	Federal 0571-4	22903	GAS	Loring, East	Bowdoin, Greenhorn, Niobra	01/11/06	2015	0	154
Noble Energy, Inc.	SWNE 5-37N-31E	Federal 0571-3	22904	GAS	Loring, East	Bowdoin, Greenhorn, Niobra	01/12/06	2015	0	167
Bomber Mountain Resources, LLC	NWNE 28-31N-33E	BMR 2813-1	22905	GAS	Wildcat Phillips	Eagle, Niobrara	02/10/06	1775	0	40
Bomber Mountain Resources, LLC	NWNE 11-32N-29E	BMR 1129-1	22906	GAS	Wildcat Phillips	Bowdoin, Niobrara	02/16/06	1985	0	0
Noble Energy, Inc.	NENE 16-36N-31E	State 1661-2	22910	GAS	Loring	Bowdoin, Greenhorn, Phillip	01/07/06	1766	0	0
Noble Energy, Inc.	SESE 16-36N-31E	State 1661-3	22911	GAS	Loring	Bowdoin, Greenhorn, Phillip	01/04/06	1859	0	0
Noble Energy, Inc.	SWSW 16-36N-31E	State 1661-4	22912	GAS	Loring	Bowdoin, Greenhorn, Phillip	01/10/06	1691	0	0
Noble Energy, Inc.	SWSW 15-36N-31E	Fee 1561-4	22914	GAS	Loring	Bowdoin, Greenhorn, Phillip	01/13/06	1765	0	0
Noble Energy, Inc.	NENE 17-33N-32E	Fee 1732-2	22915	GAS	Whitewater	Bowdoin, Greenhorn, Phillip	01/18/06	1280	0	0
Noble Energy, Inc.	SWSW 13-35N-31E	Federal 1351-3	22917	GAS	Loring	Niobrara, Greenhorn, Phillip	01/15/06	1500	0	0
Noble Energy, Inc.	NENE 15-36N-31E	Federal 1561-2	22918	GAS	Loring	Bowdoin, Greenhorn, Phillip	01/02/06	1685	0	0
Fidelity Exploration & Production Co.	SESE 5-32N-32E	Fee 1307	22919	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	10/17/06	1500	0	144

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		OIL	GAS
							DATE	DEPTH	B/D	MCF/D
Fidelity Exploration & Production Co.	NENW 34-33N-32E	Fee 1319	22920	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/06/06	1550	0	154
Fidelity Exploration & Production Co.	NESW 7-32N-33E	Fee 1322	22921	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	12/21/06	1545	0	136
Fidelity Exploration & Production Co.	NESE 34-32N-33E	Fee 1340	22922	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	12/21/06	1580	0	136
Fidelity Exploration & Production Co.	SESW 20-32N-32E	Fee 1165	22923	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	11/13/06	1580	0	154
Fidelity Exploration & Production Co.	NESW 5-31N-33E	Federal 1320	22924	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	12/06/06	1625	0	161
Fidelity Exploration & Production Co.	SESW 31-33N-32E	Federal 1318	22925	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	11/06/06	1550	0	154
Fidelity Exploration & Production Co.	SESE 34-32N-32E	Federal 1317	22926	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/24/06	1580	0	198
Fidelity Exploration & Production Co.	NENW 30-32N-32E	Federal 1315	22927	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	11/13/06	1580	0	183
Fidelity Exploration & Production Co.	SENE 26-32N-32E	Federal 1314	22928	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/22/06	1580	0	155
Fidelity Exploration & Production Co.	SWSE 7-32N-32E	Federal 1313	22929	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	11/04/06	1475	0	148
Fidelity Exploration & Production Co.	NESE 15-32N-32E	Federal 1309	22931	GAS	Bowdoin	Bowdoin, Phillips, Niobrara	10/19/06	1580	0	160
Fidelity Exploration & Production Co.	SWSE 6-32N-32E	Federal 1308	22932	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	11/01/06	1580	0	159
Fidelity Exploration & Production Co.	SESW 18-32N-32E	Federal 1311	22933	GAS	Bowdoin	Niobrara, Phillips, Belle Fou	11/05/06	1530	0	139
Fidelity Exploration & Production Co.	SENE 11-31N-32E	Federal 1161	22934	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	12/07/06	1580	0	158
Fidelity Exploration & Production Co.	SE 17-32N-33E	Fee 1330	22935	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/18/06	1580	0	141
Fidelity Exploration & Production Co.	SWNE 23-32N-33E	Fee 1334	22936	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	12/06/06	1625	0	152
Fidelity Exploration & Production Co.	NENW 33-32N-33E	Fee 1337	22937	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	12/19/06	1580	0	164
Fidelity Exploration & Production Co.	NWNE 33-32N-33E	Fee 1338	22938	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	12/19/06	1580	0	156
Fidelity Exploration & Production Co.	NWSE 7-32N-34E	Fee 1341	22939	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/05/06	1645	0	146
Fidelity Exploration & Production Co.	SESW 22-32N-34E	Fee 1345	22940	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/05/06	1685	0	127
Fidelity Exploration & Production Co.	SWNE 10-31N-32E	Federal 1306	22941	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	12/06/06	1580	0	141
Fidelity Exploration & Production Co.	SW 10-32N-33E	Fee 1323	22942	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/16/06	1580	0	135
Fidelity Exploration & Production Co.	SWSE 15-32N-33E	State 1328	22986	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/20/06	1580	0	153
Fidelity Exploration & Production Co.	SESW 16-32N-33E	State 1329	22987	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/15/06	1580	0	130
Fidelity Exploration & Production Co.	SESW 27-32N-33E	Fee 1211	22988	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	12/07/06	1580	0	150
Fidelity Exploration & Production Co.	SESE 28-32N-33E	Fee 1212	22989	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	12/01/06	1580	0	142
Fidelity Exploration & Production Co.	NESW 28-32N-33E	Fee 1213	22990	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	12/02/06	1580	0	155
Fidelity Exploration & Production Co.	SWSW 11-32N-33E	Federal 1324	22992	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/26/06	1580	0	131
Fidelity Exploration & Production Co.	SESE 11-32N-33E	Federal 1325	22993	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/27/06	1580	0	142
Fidelity Exploration & Production Co.	SESW 15-32N-33E	Federal 1326	22994	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/26/06	1580	0	118
Fidelity Exploration & Production Co.	SESW 15-32N-33E	Federal 1327	22995	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/20/06	1580	0	161
Fidelity Exploration & Production Co.	NWSW 18-32N-33E	Federal 1331	22996	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	10/21/06	1580	0	119
Fidelity Exploration & Production Co.	SENE 19-32N-33E	Federal 1332	22997	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/16/06	1580	0	120
Fidelity Exploration & Production Co.	NWNE 27-32N-33E	Federal 1335	22999	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	12/01/06	1580	0	143
Fidelity Exploration & Production Co.	NWNE 15-32N-34E	Federal 1343	23001	GAS	Bowdoin	Niobrara, Bowdoin, Phillips,	11/06/06	1685	0	141
Noble Energy, Inc.	SWNW 16-37N-30E	State 1670-7	23003	GAS	Loring	Bowdoin, Greenhorn, Niobra	12/12/06	2005	0	21
Noble Energy, Inc.	SENE 13-37N-30E	Loring 1370-5	23004	GAS	Loring	Bowdoin, Greenhorn, Niobra	08/30/06	2005	0	22
Noble Energy, Inc.	SESW 26-37N-30E	Loring 2670-6	23005	GAS	Loring	Bowdoin, Niobrara	08/17/06	1951	0	15
Noble Energy, Inc.	NENW 28-31N-32E	Federal 2812-3	23006	GAS	Ashfield	Bowdoin, Phillips, Niobrara	08/17/06	1305	0	122
Noble Energy, Inc.	SENE 27-32N-31E	Federal 2721-3	23007	GAS	Ashfield	Bowdoin, Phillips	12/13/06	1350	0	30
Noble Energy, Inc.	SESW 29-33N-34E	Federal 2934-4	23008	GAS	Whitewater, East	Bowdoin, Phillips, Niobrara	10/27/06	1430	0	14
Noble Energy, Inc.	NENE 2-36N-30E	Federal 0260-4	23009	GAS	Loring	Bowdoin, Greenhorn, Niobra	11/13/06	1775	0	4
Noble Energy, Inc.	SENE 15-36N-30E	Federal 1560-5	23010	GAS	Loring	Bowdoin, Greenhorn, Niobra	11/13/06	1625	0	10
Noble Energy, Inc.	NESE 21-36N-31E	Federal 2161-5	23011	GAS	Loring	Bowdoin, Greenhorn, Phillip	11/21/06	1620	0	44
Noble Energy, Inc.	SENE 7-37N-31E	Federal 0771-2	23012	GAS	Loring, East	Bowdoin, Phillips, Niobrara	10/23/06	1985	0	30
Noble Energy, Inc.	NWNW 7-37N-31E	Federal 0771-3	23013	GAS	Loring, East	Niobrara, Greenhorn, Phillip	10/18/06	1985	0	241
Noble Energy, Inc.	NESW 8-37N-31E	Federal 0871-2	23014	GAS	Loring, East	Bowdoin, Greenhorn, Niobra	09/14/06	1975	0	96
Noble Energy, Inc.	NWNE 33-37N-31E	Federal 3371-4	23015	GAS	Loring, East	Bowdoin, Greenhorn, Niobra	11/17/06	1820	0	15
Noble Energy, Inc.	NENE 11-36N-31E	Federal 1161-4	23016	GAS	Loring, East	Bowdoin, Greenhorn, Phillip	12/01/06	1771	0	112
Noble Energy, Inc.	NESW 34-35N-31E	Federal 3451-5	23017	GAS	Whitewater	Bowdoin, Phillips, Niobrara	12/12/06	1430	0	11
Noble Energy, Inc.	NWSW 11-37N-30E	Federal 1170-5	23018	GAS	Loring	Bowdoin, Greenhorn, Phillip	10/31/06	2115	0	106
Noble Energy, Inc.	SWSW 4-37N-30E	Federal 0470-4	23019	GAS	Loring	Niobrara, Greenhorn, Phillip	09/20/06	2135	0	85
Noble Energy, Inc.	SESE 19-33N-33E	Whitewater 1933-2	23020	GAS	Whitewater	Bowdoin, Greenhorn, Phillip	09/13/06	1470	0	197
Noble Energy, Inc.	SWNE 32-37N-30E	Federal 3270-5	23022	GAS	Loring	Bowdoin, Greenhorn	10/31/06	1785	0	39
Noble Energy, Inc.	SWSW 7-37N-31E	Fee 0771-4	23025	GAS	Loring, East	Bowdoin, Greenhorn, Phillip	10/23/06	2000	0	238
Noble Energy, Inc.	SESE 18-31N-32E	Federal 1812-2	23026	GAS	Ashfield	Bowdoin, Phillips, Niobrara	08/28/06	1387	0	14
Noble Energy, Inc.	NWSW 3-36N-30E	Fee 0360-5	23027	GAS	Loring	Bowdoin, Greenhorn, Phillip	10/03/06	1985	0	243
Noble Energy, Inc.	SWNW 13-36N-30E	Federal 1360-2	23028	GAS	Loring	Bowdoin, Greenhorn, Niobra	11/04/06	1685	0	27
073 Pondera										
AltaMont Oil & Gas Inc.	NWSW 27-29N-5W	Powers 27-1	21807	GAS	Lake Francis	Bow Island	01/03/06	2124	0	426
AltaMont Oil & Gas Inc.	SWNE 28-29N-5W	Roy Powers 28-1	21808	GAS	Lake Francis	Bow Island	01/06/06	2225	0	515
Compass Energy, Inc.	SESW 20-29N-5W	J. Powers 3	21811	GAS	Lake Francis	Bow Island	01/12/06	2232	0	561
AltaMont Oil & Gas Inc.	NENW 34-29N-5W	Boumans 34-2	21812	GAS	Lake Francis	Bow Island	05/03/06	2030	0	74
Compass Energy, Inc.	NENW 29-29N-5W	J. Powers 4	21815	GAS	Lake Francis	Bow Island	05/09/06	2264	0	379
AltaMont Oil & Gas Inc.	SWSW 21-29N-5W	Boucher 21-2	21816	GAS	Lake Francis	Bow Island	05/06/06	2248	0	301
075 Powder River										
Silvertip Energy, LLC	NENW 35-8S-51E	Silvertip Federal 3-35	22421	DH	Leary		12/11/06	5804	0	0
083 Richland										
Continental Resources Inc	NWNW 4-23N-55E	Dorothy 1-4H	22060	OIL	Wildcat Richland	Bakken	03/27/06	14590	559	0
Continental Resources Inc	SWSW 9-23N-55E	Swendseid 1-9H	22061	OIL	Wildcat Richland	Bakken	02/21/06	14650	536	167
Burlington Resources Oil & Gas Company L	SESE 3-25N-52E	BR 44-3H 52	22104	OIL	Wildcat Richland	Bakken	05/18/06	13901	140	70

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Burlington Resources Oil & Gas Company L	SESE 27-25N-52E	BR 44-27H 52	22106	OIL	Wildcat Richland	Bakken	01/19/06	14211	253	203
Continental Resources Inc	NENW 31-25N-53E	Hanna 1-31H	22120	OIL	Wildcat Richland	Bakken	05/08/06	15098	468	0
EOG Resources, Inc.	SESE 27-27N-53E	Kermit 1-27H	22221	OIL	Wildcat Richland	Bakken	02/01/06	13083	60	150
Headington Oil LP	NWNW 15-25N-54E	Vaira 11X-15	22266	OIL	Wildcat Richland	Bakken	06/26/06	15576	443	310
Slawson Exploration Company Inc	SWSE 22-25N-52E	Typhoon Federal 1-22H	22270	OIL	Wildcat Richland	Bakken	01/27/06	14200	531	212
Headington Oil LP	NENE 15-22N-59E	Rau 41X-15	22272	OIL	Wildcat Richland	Bakken	03/02/06	21335	480	229
Headington Oil LP	SWSW 9-23N-58E	Christiansen 14X-9	22287	OIL	Wildcat Richland	Bakken	03/13/06	20938	255	128
EOG Resources, Inc.	NWNW 32-26N-54E	Bidegaray 1-32H	22296	OIL	Wildcat Richland	Bakken	01/11/06	15374	16	20
Headington Oil LP	SE 2-24N-56E	Daniels 33X-2	22311	OIL	Wildcat Richland	Bakken	01/23/06	20573	167	140
Burlington Resources Oil & Gas Company L	NENE 17-24N-53E	BR 41-17H 43	22313	OIL	Wildcat Richland	Bakken	07/11/06	14616	260	0
Stone Energy Corporation	SWSW 2-22N-57E	Kelsey 1-2H	22323	OIL	Wildcat Richland	Bakken	03/23/06	14160	420	196
Burlington Resources Oil & Gas Company L	SWSE 13-25N-54E	BR 34-13H 54	22346	OIL	Wildcat Richland	Bakken	03/16/06	14285	120	60
Headington Oil LP	SESE 28-26N-53E	Keller 44X-28	22349	OIL	Wildcat Richland	Bakken	05/07/06	15707	446	241
Stone Energy Corporation	SWSW 36-22N-59E	Mercer 1-36H	22353	OIL	Wildcat Richland	Bakken	01/23/06	14540	69	20
Stone Energy Corporation	SESW 31-22N-60E	Matthew 1-31H	22354	OIL	Wildcat Richland	Bakken	07/06/06	15541	367	182
Continental Resources Inc	NWNW 15-25N-55E	Katherine 1-15H	22360	OIL	Wildcat Richland	Bakken	02/06/06	14717	266	0
Headington Oil LP	NENE 12-22N-59E	Jerry 41X-15	22361	OIL	Wildcat Richland	Bakken	03/09/06	20491	310	167
Continental Resources Inc	NWSW 8-24N-53E	June 1-8H	22362	OIL	Wildcat Richland	Bakken	05/14/06	15078	1067	664
Headington Oil LP	NENW 36-23N-57E	Halvorsen State 21X-36	22363	OIL	Wildcat Richland	Bakken	01/08/06	19457	393	197
Continental Resources Inc	NENE 31-23N-56E	Mullin 1-31H	22364	OIL	Wildcat Richland	Bakken	01/11/06	15064	132	0
Continental Resources Inc	NWSW 12-24N-52E	Bakka 1-12H	22366	OIL	Wildcat Richland	Bakken	03/22/06	13990	426	0
Continental Resources Inc	NENE 12-25N-54E	Elm 1-12H	22367	OIL	Wildcat Richland	Bakken	07/01/06	16350	437	0
Slawson Exploration Company Inc	NWNW 36-24N-53E	Hound Dog State 1-36H	22368	OIL	Wildcat Richland	Bakken	03/30/06	15231	400	160
Petro-Hunt, LLC	NENE 15-22N-57E	Merrill Trust 15A-1-1H	22369	OIL	Wildcat Richland	Bakken	03/22/06	14716	240	98
Stone Energy Corporation	SESE 16-22N-57E	Anvik 1-12H	22372	OIL	Wildcat Richland	Bakken	03/16/06	14655	683	0
Whiting Oil and Gas Corporation	SWNW 17-23N-55E	Qualley 12-17H	22373	OIL	Wildcat Richland	Bakken	01/20/06	14428	87	0
Enerplus Resources USA Corporation	NWNE 32-25N-54E	Stockade-Sigvald 32-2H	22374	OIL	Wildcat Richland	Bakken	01/20/06	14068	304	45
Enerplus Resources USA Corporation	NWNW 35-24N-57E	Natasha-Corkran 35-4H	22375	OIL	Wildcat Richland	Bakken	01/27/06	14522	499	130
Enerplus Resources USA Corporation	NWNE 15-24N-55E	Whiplash-Ross 15-2H	22376	OIL	Wildcat Richland	Bakken	04/05/06	14295	452	157
Enerplus Resources USA Corporation	NWNE 12-24N-54E	Snyderley-Aldo 12-2H	22377	OIL	Wildcat Richland	Bakken	01/13/06	19349	349	169
Enerplus Resources USA Corporation	SESE 30-25N-54E	Hopper-Dolores 30-16H	22378	OIL	Wildcat Richland	Bakken	04/03/06	19140	477	190
Stone Energy Corporation	SWSW 11-22N-57E	Joshua 2-11H	22379	OIL	Wildcat Richland	Bakken	02/13/06	14228	303	0
Stone Energy Corporation	NENE 6-22N-58E	Pleasant Valley 2-6H	22380	OIL	Wildcat Richland	Bakken	01/31/06	14510	430	203
Headington Oil LP	SESE 5-22N-59E	Simonsen 44X-5	22381	OIL	Wildcat Richland	Bakken	03/08/06	16830	606	279
Burlington Resources Oil & Gas Company L	NENE 33-25N-52E	BR 41-33H 52	22382	OIL	Wildcat Richland	Bakken	01/22/06	13700	506	253
Continental Resources Inc	NWNW 34-23N-56E	Marlyns 1-34H	22383	OIL	Wildcat Richland	Bakken	04/07/06	15139	338	113
EOG Resources, Inc.	NWNW 18-26N-53E	Davies 1-18H	22384	OIL	Wildcat Richland	Bakken	04/28/06	13260	35	20
Petro-Hunt, LLC	SWSE 13-22N-57E	Merrill Trust 13D-3-1H	22385	OIL	Wildcat Richland	Bakken	01/31/06	15150	435	213
Nance Petroleum Corporation	SESE 18-22N-58E	Anvik 16-18H	22386	OIL	Wildcat Richland	Bakken	03/10/06	14389	328	0
Enerplus Resources USA Corporation	SESE 10-23N-57E	Coyote-Denny 10-16H	22387	OIL	Wildcat Richland	Bakken	04/21/06	14585	488	0
Stone Energy Corporation	NWNW 27-23N-58E	Hedegaard 1-27H	22388	OIL	Wildcat Richland	Bakken	02/17/06	14661	345	100
Nance Petroleum Corporation	NWNE 17-24N-57E	Lyle Pederson 2-17H	22389	OIL	Wildcat Richland	Bakken	01/24/06	14028	202	118
Enerplus Resources USA Corporation	NWNW 20-24N-57E	Rocky-Michael 20-4H	22390	OIL	Wildcat Richland	Bakken	03/17/06	14665	506	105
Enerplus Resources USA Corporation	NWNW 31-25N-55E	Burning Tree-Luren 31-	22391	OIL	Wildcat Richland	Bakken	04/08/06	14143	545	204
Burlington Resources Oil & Gas Company L	NWNE 31-23N-57E	BR 31-31H 37	22392	OIL	Wildcat Richland	Bakken	03/15/06	15135	169	88
EOG Resources, Inc.	SESE 10-24N-54E	Vaira 2-3H	22393	OIL	Wildcat Richland	Bakken	07/03/06	15200	316	180
EOG Resources, Inc.	SESE 25-25N-53E	Burlington 2-25H	22394	OIL	Wildcat Richland	Bakken	07/18/06	15300	262	127
Continental Resources Inc	SESE 21-25N-55E	Barbara 1-21H	22395	OIL	Wildcat Richland	Bakken	03/28/06	14792	220	0
Nance Petroleum Corporation	NWNE 22-22N-58E	Simard Farms 2-22H	22396	OIL	Wildcat Richland	Bakken	02/15/06	14046	134	70
Stone Energy Corporation	SESE 35-22N-59E	Mercer 2-35H	22397	OIL	Wildcat Richland	Bakken	04/07/06	15267	374	91
Stone Energy Corporation	SWSW 26-23N-58E	Lone Tree Ranch 14-26	22398	OIL	Wildcat Richland	Mission Canyon	08/25/06	9810	28	7
Continental Resources Inc	NENE 8-25N-55E	Tammy 1-8H	22400	OIL	Wildcat Richland	Bakken	09/27/06	16118	190	0
Continental Resources Inc	NWNW 23-25N-55E	Thelma 1-23H	22401	OIL	Wildcat Richland	Bakken	05/14/06	14666	326	290
Nance Petroleum Corporation	NWSW 8-23N-58E	Sunwall 12-8H	22403	OIL	Wildcat Richland	Bakken	07/18/06	14359	230	136
Continental Resources Inc	SESE 18-23N-56E	Constance 2-18H	22406	OIL	Wildcat Richland	Bakken	01/10/06	18146	575	0
Nance Petroleum Corporation	NWNW 20-22N-58E	Simard Farms 4-20H	22407	OIL	Wildcat Richland	Bakken	05/16/06	14100	161	0
Orion Energy Partners LP	NWNE 29-26N-59E	Moose Falls 29-31H	22410	OIL	Wildcat Richland	Ratcliffe	06/02/06	13290	70	0
Burlington Resources Oil & Gas Company L	SESE 17-25N-52E	BR 44-17H 52	22411	OIL	Wildcat Richland	Bakken	07/21/06	14567	139	88
Enerplus Resources USA Corporation	SESE 11-23N-57E	Natasha-Nancy 11-16H	22413	OIL	Wildcat Richland	Bakken	03/05/06	17350	283	156
Enerplus Resources USA Corporation	NWNW 26-25N-54E	Doright-Alfred 26-4H	22414	OIL	Wildcat Richland	Bakken	03/28/06	13995	187	63
Stone Energy Corporation	NWNW 12-22N-57E	Anvik 2-12H	22415	OIL	Wildcat Richland	Bakken	02/17/06	14490	741	176
Continental Resources Inc	NENE 20-24N-53E	Cherry 1-20H	22417	OIL	Wildcat Richland	Bakken	02/03/06	15165	542	340
Headington Oil LP	SESE 6-22N-59E	Groskinsky 44X-6	22419	OIL	Wildcat Richland	Bakken	05/27/06	16806	256	145
Headington Oil LP	SWSW 16-22N-59E	Lorenz 14X-16	22420	OIL	Wildcat Richland	Bakken	05/01/06	21126	606	279
Petro-Hunt, LLC	NWNE 5-22N-54E	BR 5A-2-1	22421	OIL	Wildcat Richland	Red River	04/28/06	11517	274	323
Continental Resources Inc	NWNW 27-23N-55E	Lucille 1-27H	22422	OIL	Wildcat Richland	Bakken	02/26/06	14604	314	0
Enerplus Resources USA Corporation	NWNE 23-24N-55E	Buffalo-Gladowski 23-2	22423	OIL	Wildcat Richland	Bakken	03/26/06	19381	737	240
Burlington Resources Oil & Gas Company L	NENW 35-25N-52E	BR 21-35H 52	22425	OIL	Wildcat Richland	Bakken	04/27/06	15320	207	0
Burlington Resources Oil & Gas Company L	NENE 32-25N-52E	BR 41-32H 52	22426	OIL	Wildcat Richland	Bakken	08/23/06	15106	116	0
Burlington Resources Oil & Gas Company L	NWNE 5-22N-57E	BR 31-5H 27	22427	OIL	Wildcat Richland	Bakken	04/08/06	14945	174	70
Nance Petroleum Corporation	SESW 4-23N-59E	Canal 6-4	22428	OIL	Canal	Red River	06/28/06	12825	75	0
Headington Oil LP	NWNW 18-22N-59E	O'Brien Brothers 11X-18	22429	OIL	Wildcat Richland	Bakken	12/05/06	20722	442	190
Enerplus Resources USA Corporation	NENW 36-25N-54E	Burning Tree-Petey 36-	22431	OIL	Wildcat Richland	Bakken	04/28/06	14200	167	46
Enerplus Resources USA Corporation	SESW 26-24N-56E	Peabody-Minifie 26-14H	22432	OIL	Wildcat Richland	Bakken	05/06/06	14373	22	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Enerplus Resources USA Corporation	SESW 8-24N-57E	Brutus-Rachael 8-14H	22433	OIL	Wildcat Richland	Bakken	08/18/06	16490	65	0
Enerplus Resources USA Corporation	NWNW 22-24N-57E	Peanut-Franz 22-4H	22434	OIL	Wildcat Richland	Bakken	05/12/06	14750	27	0
Enerplus Resources USA Corporation	NWNW 30-25N-55E	Doright-Betty 30-4H	22435	OIL	Wildcat Richland	Bakken	05/19/06	13950	352	0
Stone Energy Corporation	SWSW 33-22N-59E	Anna 1-33H	22436	OIL	Wildcat Richland	Bakken	08/23/06	15430	118	69
Enerplus Resources USA Corporation	SWSE 9-23N-57E	Coyote-Nevins 9-15H	22437	OIL	Wildcat Richland	Bakken	06/02/06	14365	460	0
Slawson Exploration Company Inc	NENE 28-24N-53E	Stinger 1-28H	22438	OIL	Wildcat Richland	Bakken	05/05/06	15068	522	287
Chaparral Energy, LLC	NENW 18-25N-56E	Olivia 1-18H	22439	OIL	Wildcat Richland	Bakken	10/02/06	14795	215	168
Chaparral Energy, LLC	SWSE 30-25N-56E	Petersen 1-30H	22440	DH	Wildcat Richland		06/17/06	586	0	0
Headington Oil LP	NENE 35-26N-53E	BR Schmitz 41X-35	22441	OIL	Wildcat Richland	Bakken	08/01/06	15334	166	117
Slawson Exploration Company Inc	SWSW 32-26N-55E	Comet 1-32H	22442	OIL	Wildcat Richland	Bakken	08/17/06	15432	257	103
Petro-Hunt, LLC	NWSW 23-22N-53E	BR 23C-2-1	22445	DH	Wildcat Richland		05/31/06	11567	0	0
Continental Resources Inc	SESE 18-24N-53E	Candee 1-18H	22448	OIL	Wildcat Richland	Bakken	06/21/06	14950	812	0
Continental Resources Inc	SESE 1-23N-55E	Johnson 1-33 SWD	22449	SWD	Wildcat Richland	Dakota	03/11/06	5707	0	0
Headington Oil LP	NWNW 18-22N-59E	Steinbeisser 11X-18	22450	OIL	Wildcat Richland	Bakken	07/20/06	22037	283	163
Burlington Resources Oil & Gas Company L	NWNE 21-24N-53E	BR 31-21H 43	22451	OIL	Wildcat Richland	Bakken	05/23/06	14409	352	181
Burlington Resources Oil & Gas Company L	NENE 6-24N-53E	BR 41-6H 43	22454	OIL	Wildcat Richland	Bakken	07/14/06	16570	571	0
Enerplus Resources USA Corporation	SESE 15-23N-57E	Natasha-Robert 1-16H	22457	OIL	Wildcat Richland	Bakken	06/23/06	19920	300	180
Continental Resources Inc	SESE 17-24N-54E	Toni 2-17H	22458	OIL	Wildcat Richland	Bakken	07/15/06	15370	534	167
Enerplus Resources USA Corporation	SESE 31-25N-54E	Porky-Synek 31-16H	22459	OIL	Wildcat Richland	Bakken	06/16/06	13750	377	0
Headington Oil LP	NWNW 33-26N-52E	Fisher 11X-33	22460	OIL	Wildcat Richland	Bakken	08/11/06	15168	247	173
Nance Petroleum Corporation	NWNW 18-22N-58E	Anvik 4-18H	22461	OIL	Wildcat Richland	Bakken	06/14/06	14067	323	117
Continental Resources Inc	NWNW 10-23N-54E	Karen 1-10H	22462	OIL	Wildcat Richland	Bakken	05/19/06	15505	584	0
Enerplus Resources USA Corporation	SESW 16-24N-54E	Porky-State 16-14H	22463	OIL	Wildcat Richland	Bakken	06/10/06	14030	343	0
Enerplus Resources USA Corporation	SESE 7-24N-55E	Snydley-James 7-16HID	22464	OIL	Wildcat Richland	Bakken	08/11/06	14381	518	196
Enerplus Resources USA Corporation	SESW 15-24N-57E	Peanut-Danielson 15-14	22465	OIL	Wildcat Richland	Bakken	07/07/06	14726	333	0
Enerplus Resources USA Corporation	NWNE 22-24N-55E	Buffalo-Vivian 22-2H	22466	OIL	Wildcat Richland	Bakken	05/26/06	19525	435	0
Enerplus Resources USA Corporation	SESW 14-25N-53E	Flik-Eddie 14-14HID	22467	OIL	Wildcat Richland	Bakken	07/14/06	13390	78	0
Continental Resources Inc	NENW 24-25N-52E	Hanrahan 2-24H	22469	OIL	Wildcat Richland	Bakken	06/26/06	14695	696	362
Continental Resources Inc	NWNE 14-25N-52E	Charlotte 2-14H	22470	OIL	Wildcat Richland	Bakken	09/27/06	15244	476	278
Continental Resources Inc	SWSE 31-24N-56E	Audrey 2-31H	22471	OIL	Wildcat Richland	Bakken	09/19/06	15881	617	315
Continental Resources Inc	NWSW 30-23N-57E	Alma 2-30H	22472	OIL	Wildcat Richland	Bakken	08/19/06	16117	800	325
Headington Oil LP	SESE 36-26N-53E	Snedigar State 44X-36	22473	OIL	Wildcat Richland	Bakken	11/12/06	16290	201	133
Continental Resources Inc	NENE 2-25N-54E	Jean Pierre 1-2H	22474	OIL	Wildcat Richland	Bakken	09/28/06	15253	786	0
Continental Resources Inc	NWNE 1-23N-55E	Hill 2-1H	22475	OIL	Wildcat Richland	Bakken	06/26/06	16108	620	290
Enerplus Resources USA Corporation	NWNE 28-23N-58E	Foghorn-Larson 28-2H	22476	OIL	Wildcat Richland	Bakken	09/22/06	14720	300	0
Enerplus Resources USA Corporation	NWNE 23-24N-57E	Fearless-Sherman 23-2-	22477	OIL	Wildcat Richland	Bakken	12/14/06	20100	240	0
Enerplus Resources USA Corporation	SESW 33-23N-58E	Leghorn-Florence 33-14	22478	OIL	Wildcat Richland	Bakken	08/25/06	14650	235	0
Petro-Hunt, LLC	NWNW 32-22N-53E	Volbrecht 32B-2-1	22479	OIL	Wildcat Richland	Red River	07/05/06	11485	133	120
Petro-Hunt, LLC	SESW 19-23N-52E	BR 19C-4-1	22480	DH	Wildcat Richland		06/30/06	10830	0	0
Petro-Hunt, LLC	NWNW 18-23N-55E	Rehbein 18B-2-1	22481	OIL	Wildcat Richland	Bakken	08/02/06	14357	202	105
Nance Petroleum Corporation	SESW 17-24N-57E	Cheryl Pederson 14-17	22483	OIL	Wildcat Richland	Bakken	07/19/06	14696	275	550
Slawson Exploration Company Inc	NENE 24-24N-52E	Pershing 1-24H	22484	OIL	Wildcat Richland	Bakken	08/05/06	14769	150	45
Continental Resources Inc	SESW 28-25N-53E	Carda 2-28H	22485	OIL	Wildcat Richland	Bakken	06/09/06	15140	875	363
Petro-Hunt, LLC	SESW 33-24N-54E	BR 33B-4-3	22486	OIL	Wildcat Richland	Red River	08/29/06	11600	330	363
Nance Petroleum Corporation	NENE 19-23N-58E	Larson 1-19H	22487	OIL	Wildcat Richland	Bakken	09/06/06	14345	183	79
Slawson Exploration Company Inc	NENE 34-24N-53E	Bayonet 1-34H	22488	OIL	Wildcat Richland	Bakken	06/22/06	14927	324	179
Continental Resources Inc	SESE 16-25N-55E	Timber Creek 1-16H	22490	OIL	Wildcat Richland	Bakken	08/04/06	15077	252	0
Enerplus Resources USA Corporation	SWSW 12-23N-56E	Lone Tree-Bob 12-13-H	22491	OIL	Wildcat Richland	Bakken	09/15/06	15881	273	106
Enerplus Resources USA Corporation	NENW 4-23N-57E	Bullwinkle-Ardelle 4-3H	22492	OIL	Wildcat Richland	Bakken	08/03/06	14433	220	0
Enerplus Resources USA Corporation	NENW 11-24N-55E	Chainsaw-Edington 11-3	22493	OIL	Wildcat Richland	Bakken	09/07/06	13708	210	0
Slawson Exploration Company Inc	NENE 2-23N-53E	Hercules 1-2H	22494	OIL	Wildcat Richland	Bakken	09/21/06	15355	414	166
Enerplus Resources USA Corporation	SESW 32-23N-58E	Leghorn-Clarence 32-14	22496	OIL	Wildcat Richland	Bakken	11/10/06	14690	262	0
Enerplus Resources USA Corporation	NWNE 27-24N-56E	Olive-Volden 27-2H	22497	OIL	Wildcat Richland	Bakken	07/21/06	19800	433	0
Enerplus Resources USA Corporation	NWNE 24-24N-57E	Fearless-Dynneson 24-	22498	OIL	Wildcat Richland	Bakken	10/01/06	20049	55	0
Nance Petroleum Corporation	NWNE 35-25N-54E	Vaira 2-35X	22499	OIL	Spring Lake	Red River	08/29/06	11805	9	0
Continental Resources Inc	SWSE 10-23N-56E	Mondalin 2-10H	22501	OIL	Wildcat Richland	Bakken	12/13/06	15861	682	349
Continental Resources Inc	NWNE 16-23N-56E	Prevost 2-16H	22502	OIL	Wildcat Richland	Bakken	08/07/06	15976	1007	262
Stone Energy Corporation	NWNW 6-21N-60E	Mercer 2-36H	22503	OIL	Wildcat Richland	Bakken	10/06/06	15839	248	94
Burlington Resources Oil & Gas Company L	NENW 10-25N-52E	BR 21-10H 52	22504	OIL	Wildcat Richland	Bakken	10/12/06	14490	235	171
Burlington Resources Oil & Gas Company L	SESW 27-25N-52E	BR 24-27H 52	22505	OIL	Wildcat Richland	Bakken	11/20/06	14511	203	119
Enerplus Resources USA Corporation	SESW 25-24N-56E	Peabody-Bob 25-14-HID	22506	OIL	Wildcat Richland	Bakken	11/21/06	14600	527	0
Enerplus Resources USA Corporation	SWSW 13-25N-53E	Flik-Joseph 13-13-HID3	22508	OIL	Wildcat Richland	Bakken	10/06/06	12584	13	0
Chaparral Energy, LLC	SWSE 30-25N-56E	Sophia 1H-30X	22509	OIL	Wildcat Richland	Bakken	09/11/06	14880	144	101
Headington Oil LP	NENW 28-23N-57E	Cundiff 21X-28	22510	OIL	Wildcat Richland	Bakken	11/01/06	15649	1068	453
Burlington Resources Oil & Gas Company L	NENW 21-25N-52E	BR 21-21H 52	22512	OIL	Wildcat Richland	Bakken	09/11/06	14321	188	0
Petro-Hunt, LLC	NWNE 30-24N-53E	Candee 30A-2-1H	22517	OIL	Wildcat Richland	Bakken	11/26/06	14050	12	20
Continental Resources Inc	NENE 19-24N-54E	Klasna 2-19H	22519	OIL	Wildcat Richland	Bakken	08/10/06	15499	250	103
Enerplus Resources USA Corporation	NENW 24-24N-55E	Penelope-Roberta 24-3-	22520	OIL	Wildcat Richland	Bakken	10/19/06	14460	155	0
Enerplus Resources USA Corporation	NWNW 16-24N-57E	Peanut-Ray 16-4-HLID	22521	OIL	Wildcat Richland	Bakken	12/06/06	19850	341	0
Headington Oil LP	NENE 22-22N-58E	Simard Farms 41X-22	22522	OIL	Wildcat Richland	Bakken	09/13/06	21080	371	161
Burlington Resources Oil & Gas Company L	NWNW 27-24N-53E	BR 11-27H 43	22523	OIL	Wildcat Richland	Bakken	10/29/06	14766	391	0
Headington Oil LP	NWNE 22-24N-56E	John Robert 31X-22	22524	OIL	Wildcat Richland	Bakken	10/10/06	16086	926	573
Enerplus Resources USA Corporation	SWSE 10-24N-55E	Whiplash-Isabella 10-15	22525	OIL	Wildcat Richland	Bakken	09/28/06	16040	133	0
Enerplus Resources USA Corporation	SESE 31-23N-58E	Leghorn-Melodee 31-16	22526	OIL	Wildcat Richland	Bakken	11/19/06	20130	387	0

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							DATE	DEPTH	OIL B/D	GAS MCF/D
Enerplus Resources USA Corporation	SWSE 30-24N-57E	Rocky-Cindy 30-15-HID	22529	OIL	Wildcat Richland	Bakken	11/04/06	14800	132	0
Burlington Resources Oil & Gas Company L	SE 2-24N-52E	BR 44-2H 42	22534	OIL	Wildcat Richland	Bakken	12/05/06	15219	235	171
Nance Petroleum Corporation	NWSE 8-22N-58E	Qualley 10-8H	22535	OIL	Wildcat Richland	Bakken	11/09/06	15156	196	88
Continental Resources Inc	SWSE 34-24N-55E	Melvin 2-34H	22537	OIL	Wildcat Richland	Bakken	10/31/06	15613	227	126
Petro-Hunt, LLC	NWNW 33-24N-54E	CP 33B-2-4H	22539	OIL	Wildcat Richland	Bakken	12/17/06	15510	177	87
Continental Resources Inc	SWSE 22-23N-56E	Thomas 2-22H	22540	OIL	Wildcat Richland	Bakken	11/01/06	15902	1113	0
Burlington Resources Oil & Gas Company L	SESE 13-24N-52E	BR 44-13H 42	22549	OIL	Wildcat Richland	Bakken	12/16/06	14664	100	145
Headington Oil LP	NENW 5-23N-58E	Dynneson 21X-5	22552	OIL	Brorson	Mission Canyon	11/22/06	13383	100	48
Slawson Exploration Company Inc	NENE 4-23N-53E	Python 1-4H	22554	OIL	Wildcat Richland	Bakken	11/27/06	14522	220	88
Enerplus Resources USA Corporation	NWNW 20-23N-58E	Foghorn-Norgaard 20-4-	22561	OIL	Wildcat Richland	Bakken	12/29/06	19450	278	0
085 Roosevelt										
Nance Petroleum Corporation	SWSE 12-27N-57E	Dethman 1-12HR	21460	OIL	Wildcat Roosevelt	Ratcliffe	09/18/06	13127	25	0
Nance Petroleum Corporation	NENE 36-28N-58E	Bainville State 36-1HR	21573	OIL	Wildcat Roosevelt	Ratcliffe	01/11/06	12850	128	0
Bill Barrett Corporation	NWNW 5-29N-58E	Briske 11-5H	21691	OIL	Wildcat Roosevelt	Ratcliffe	05/15/06	15710	18	0
Ansbro Petroleum Company, LLC	NENE 11-30N-58E	Moore 41-11H	21694	DH	Wildcat Roosevelt		01/17/06	13284	0	0
Bill Barrett Corporation	NWNW 34-30N-58E	Picard 11-34H	21696	OIL	Wildcat Roosevelt	Ratcliffe	05/10/06	14709	58	0
Bill Barrett Corporation	NWNW 31-30N-58E	Riddle 11-31H	21697	OIL	Wildcat Roosevelt	Ratcliffe	03/07/06	14364	78	0
Bill Barrett Corporation	SESE 27-30N-58E	Sampsen 44-27H	21698	SWD	Wildcat Roosevelt	Dakota	10/20/06	14215	0	0
Cardinal Oil, LLC	NENE 21-30N-57E	Johnson 7-21H	21699	OIL	Wildcat Roosevelt	Ratcliffe	05/03/06	10670	15	12
Bill Barrett Corporation	SESE 4-23N-58E	Picard 44-29H	21700	OIL	Wildcat Roosevelt	Ratcliffe	09/12/06	14653	7	0
Nance Petroleum Corporation	SWSW 26-28N-58E	Simard 13-26XH	21701	OIL	Wildcat Roosevelt	Ratcliffe	04/01/06	14435	400	0
Nance Petroleum Corporation	NWNW 36-28N-58E	Simard 4-36H	21705	OIL	Wildcat Roosevelt	Ratcliffe	09/26/06	13252	12	0
East Fort Peck Exploration LLC	NENW 26-31N-54E	Harvey/Gray 21-26H	21706	DH	Wildcat Roosevelt		10/24/06	9115	0	0
087 Rosebud										
Great Plains Resources Inc.	NENE 35-12N-32E	Coffee 1-35	21699	DH	Wildcat Rosebud, N		06/27/06	5412	0	0
Missouri Basin Well Service, Inc.	CNE 34-11N-34E	Gault 34-1	21701	DH	Wildcat Rosebud, N		08/03/06	2188	0	0
091 Sheridan										
Nance Petroleum Corporation	NENE 35-34N-58E	Cova 1HR	21267	OIL	Wildcat Sheridan	Mission Canyon	01/27/06	10230	164	0
CamWest II, LP	NENW 19-32N-59E	Dwyer 4-2	21795	OIL	Dwyer	Ratcliffe	01/31/06	7957	280	127
Forest Oil Corporation	SWNW 35-31N-58E	Ostby 1-35	21810	OIL	Wildcat Sheridan	Mission Canyon	03/07/06	9998	210	95
Kodiak Oil & Gas (USA) Inc.	SWSE 9-34N-57E	Christensen Trust 15-9	21814	OIL	Wildcat Sheridan	Mission Canyon	02/04/06	7775	98	0
Kodiak Oil & Gas (USA) Inc.	NWSE 16-34N-57E	State 10-16	21815	OIL	Wildcat Sheridan	Mission Canyon	01/20/06	7763	54	0
Flying J Oil and Gas, Inc.	NENE 24-36N-52E	Ruegsegger 24H-1	21819	DH	Outlook		03/19/06	7783	0	0
095 Stillwater										
Herco Exploration LLC	SWNE 11-3N-20E	Mattick Farm & Ranch 2	21260	GAS	Wildcat Stillwater	Big Elk Sandstone	01/14/06	913	0	2500
101 Toole										
Quicksilver Resources, Inc.	NESW 25-36N-2W	Midland 10H	24000	GAS	Wildcat Toole	Bakken	04/27/06	5111	0	12
Ranck Oil Company, Inc.	NENW 6-31N-2E	Wigen 1-6	24013	DH	Devon, South		01/19/06	1211	0	0
PT Energy, LLC	SWNW 1-31N-3E	Zelenka PT 5-1	24014	GAS	Wildcat Toole	Spike Zone, Blackleaf Fm.	03/07/06	2079	0	25
PT Energy, LLC	NWNW 3-31N-3E	Flage-Smith PT 4-3	24015	DH	Wildcat Toole		03/28/06	1959	0	0
MCR, LLC	SWSW 5-37N-3E	A. Fey 13-5	24016	GAS	Phantom	Spike Zone, Blackleaf Fm.	04/17/06	1690	0	197
Sands Oil Company	NWNE 20-35N-3E	Federal 1-20	24017	DH	Wildcat Toole		11/04/06	1710	0	0
MCR, LLC	SWSE 1-37N-2E	A. Fey 15-1	24018	DH	Wildcat Toole		05/07/06	1656	0	0
J H Oil Company (James Hofland)	SWNW 9-35N-3W	Federal Skelly 2A	24019	OIL	Kevin-Sunburst	Madison	07/14/06	1990	5	0
MCR, LLC	SESE 11-36N-2E	S. Christian 16-11	24020	GAS	Arch Apex	Eagle	08/10/06	296	0	0
MCR, LLC	SWSE 1-37N-3E	Sutton 15-1	24021	GAS	Wildcat Toole	Dakota	05/14/06	2775	0	0
Keesun Corporation	NESW 28-33N-2W	Zimmerman Realty 11-2	24022	DH	Prairie Dell		04/20/06	1658	0	0
PT Energy, LLC	SENE 11-31N-3E	Flage-Smith PT 11-6	24023	DH	Wildcat Toole		04/13/06	1421	0	0
PT Energy, LLC	NWNE 10-31N-3E	Zelenka 10-2	24024	DH	Wildcat Toole		04/11/06	1389	0	0
PT Energy, LLC	SESE 3-31N-3E	Flage-Smith PT 3-16	24025	GAS	Wildcat Toole	Second White Specks, Bow	04/23/06	1088	0	20
MCR, LLC	NWNW 9-36N-2E	Berthelote 4-9	24026	OIL	Miners Coulee	Sunburst	05/11/06	2478	120	0
MCR, LLC	NWSE 26-37N-2E	SASU 21	24027	OIL	Fred & George Creek	Sunburst	06/26/06	2734	0	0
MCR, LLC	SWNE 8-36N-2E	Berthelote 7-8	24028	OIL	Wildcat Toole	Sunburst	05/18/06	2400	0	311
MCR, LLC	SWSW 24-37N-2E	J. Fey 13-24	24029	OIL	Fred & George Creek	Sunburst	06/05/06	2736	344	3
Wapiti Operating LLC	SENE 3-33N-3E	Markuson 3-16	24031	DH	Wildcat Toole		06/03/06	1130	0	0
Porker Oil	SWSW 30-35N-1W	Rice State 4X	24032	OIL	Kevin-Sunburst	Madison	07/07/06	1555	5	0
MCR, LLC	NWSW 24-37N-2E	J. Fey 12-24	24033	DH	Fred & George Creek		07/29/06	2736	0	0
MCR, LLC	SWSW 4-36N-2E	Berthelote 13-4	24034	DH	Wildcat Toole		09/04/06	2590	0	0
MCR, LLC	SWSE 2-37N-3E	Sutton 15-2	24035	OIL	Wildcat Toole	Swift, Sunburst	09/27/06	2902	36	0
MCR, LLC	NESW 2-37N-2E	Continental 11-2	24036	DH	Wildcat Toole		10/12/06	2750	0	0
MCR, LLC	NWSW 2-36N-2E	J. Fey 12-2	24038	DH	Wildcat Toole		10/26/06	2805	0	0
Keesun Corporation	NESW 21-33N-1W	Marmont 11-21	24039	GAS	Old Shelby	Swift, Sunburst	11/25/06	1365	0	180
Keesun Corporation	SWSE 35-34N-1W	Alme 15-35	24042	GAS	Prairie Dell	Bow Island, Sunburst	12/04/06	1344	0	65
MCR, LLC	NWSW 11-36N-2E	J. Fey 12-11	24046	DH	Miners Coulee		11/18/06	2835	0	0
105 Valley										
Bomber Mountain Resources, LLC	NESE 19-34N-35E	BMR 1945-1	21479	GAS	Wildcat Valley, E	Bowdoin, Niobrara	02/07/06	1888	0	0
Stone Energy Corporation	NWNE 11-35N-40E	Stahl 31-11H	21480	DH	Wildcat Valley, E		11/09/06	11030	0	0
Stone Energy Corporation	NWNE 6-34N-43E	Tarum & Co. 31-6H	21483	DH	Wildcat Valley, E		03/20/06	11270	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL	
							DATE	DEPTH	OIL B/D	GAS MCF/D
Stone Energy Corporation	SESW 26-34N-43E	Stan-Fuhr 24-26H	21484	DH	Wildcat Valley, E		05/25/06	9785	0	0
Helis Oil and Gas Company, LLC	NESE 16-30N-45E	Dahl 9-16	21490	OIL	Wildcat Valley, E	Charles C	09/18/06	6145	4	0
Noble Energy, Inc.	NWSE 35-30N-36E	Federal 3506-2	21491	GAS	Vandalia	Bowdoin	12/13/06	2006	0	25
Huntington Energy, LLC	SENE 6-29N-42E	Nybakken 1-6	21495	DH	Wildcat Valley, E		11/28/06	6650	0	0
DL Energy, LLC	SESE 23-31N-34E	First Creek Ranch 1	21496	GAS	Bowdoin	Bowdoin, Phillips	12/22/06	1460	0	0
109 Wibaux										
Encore Operating LP	NENW 11-11N-57E	Unit 21-11AH	21146	OIL	Pine	Siluro-Ordovician	05/01/06	11745	10	5
Encore Operating LP	SENE 9-11N-57E	Unit 42X-09AH	21157	OIL	Pine	Siluro-Ordovician	04/14/06	12214	0	1
Encore Operating LP	NWSE 16-11N-57E	Unit 33X-16AH	21158	EOR	Pine	Siluro-Ordovician, Siluro-Or	05/04/06	12375	0	0
Encore Operating LP	NESE 3-11N-57E	Unit 43-03AH	21159	OIL	Pine	Siluro-Ordovician	12/30/06	12110	1	1
Encore Operating LP	SWSW 24-11N-57E	South Pine 14X-24AH	21164	OIL	Pine	Siluro-Ordovician	08/18/06	13203	187	60
Encore Operating LP	SWSE 24-11N-57E	Unit 34X-24AH	21166	OIL	Pine	Siluro-Ordovician	11/10/06	10837	73	40
Encore Operating LP	SWSE 22-11N-57E	South Pine 34X-22AH	21169	EOR	Pine	Siluro-Ordovician, Siluro-Or	06/26/06	13049	0	0
Encore Operating LP	SWNW 23-11N-57E	South Pine 12X-23AH	21170	OIL	Pine	Siluro-Ordovician	10/10/06	12065	5	2
Encore Operating LP	SWSW 3-11N-57E	Unit 14X-03A	21171	SWD	Pine	Mission Canyon	08/22/06	8080	0	0
Encore Operating LP	SESW 22-11N-57E	South Pine 24-22AH	21172	OIL	Pine	Siluro-Ordovician	08/17/06	12220	310	113
Encore Operating LP	NENW 23-11N-57E	South Pine 21X-23AH	21173	EOR	Pine	Siluro-Ordovician, Siluro-Or	09/28/06	12400	1	1
Encore Operating LP	SESW 23-11N-57E	South Pine 24X-23AH	21174	OIL	Pine	Siluro-Ordovician	06/19/06	11095	110	27
Encore Operating LP	NWSW 23-11N-57E	Unit 13-23A	21175	SWD	Pine	Mission Canyon	08/03/06	7927	0	0
Encore Operating LP	SWNE 5-11N-57E	Unit 32X-05A	21176	SWD	Pine	Mission Canyon	08/09/06	8131	0	0
Encore Operating LP	NWNW 32-12N-57E	South Pine 11X-32H	21179	OIL	Pine	Siluro-Ordovician	07/25/06	12152	33	13
111 Yellowstone										
Forward Energy, LLC	NWNW 12-4N-25E	Brown 1-12	21174	OIL	Crooked Creek	Dakota	08/14/06	6098	0	0
Forward Energy, LLC	SENE 12-4N-25E	Brown 2-12	21192	OIL	Crooked Creek	Dakota	08/14/06	5140	0	0
EEN, LLC	SESE 7-3S-25E	Davis Creek 16-7	21231	DH	Wildcat Yellowstone, N		06/13/06	1005	0	0
R & J Production, Inc.	SWNE 26-3S-24E	East Mosser 1	21242	OIL	Mosser Dome	Greybull	01/24/06	991	20	0
Big Snowy Resources LP	SWNE 26-3S-24E	Can Am East Mosser 2	21243	OIL	Mosser Dome	Greybull	05/04/06	995	20	0
Big Snowy Resources LP	SENE 26-3S-24E	Can Am West Kelly 5	21244	OIL	Mosser Dome	Greybull	07/27/06	998	15	0
Big Snowy Resources LP	NESW 26-3S-24E	Can Am South-Spaeth 3	21245	OIL	Mosser Dome		08/29/06	1005	0	0
Big Snowy Resources LP	NESW 20-3S-25E	Blue Ridge 20-1	21247	DH	Wildcat Yellowstone, N		09/25/06	1037	0	0

* "Operator" is the well operator at the time the well was completed and not necessarily the current operator or operator that permitted the well.

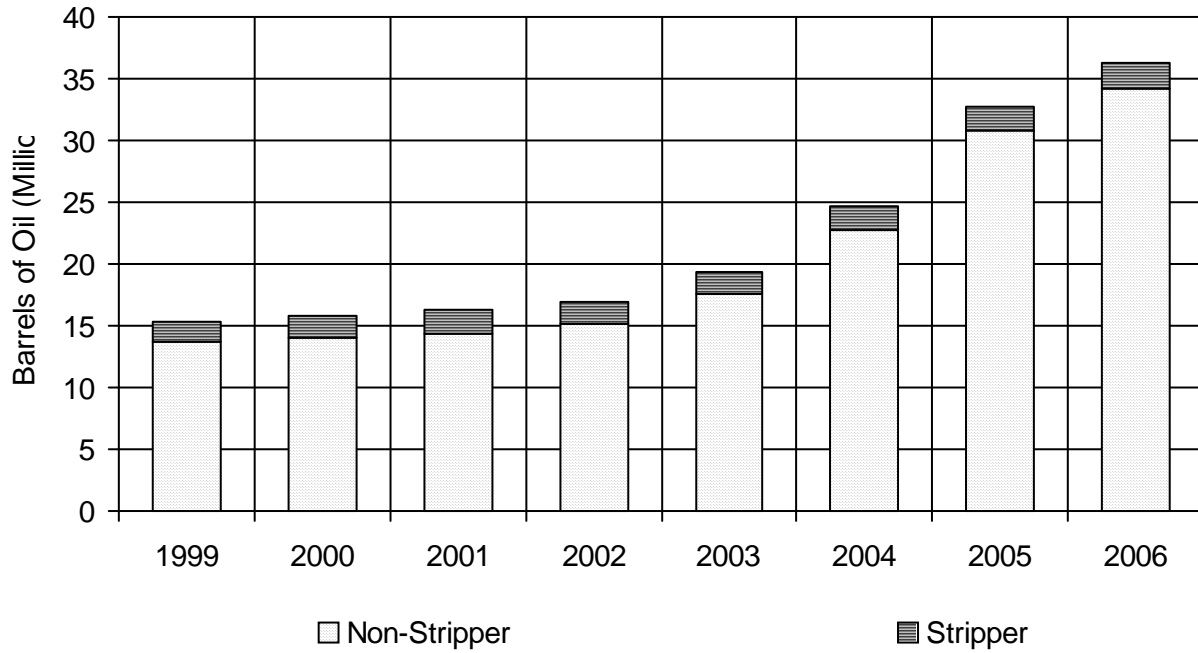
** OIL - Oil Well; GAS - Gas Well; DH - Dry Hole; GST - Gas Storage; CBM - Coalbed Methane; EOR - Injection, Enhanced Recovery; SWD - Salt Water Disposal

Data Current Through: 12/8/2007

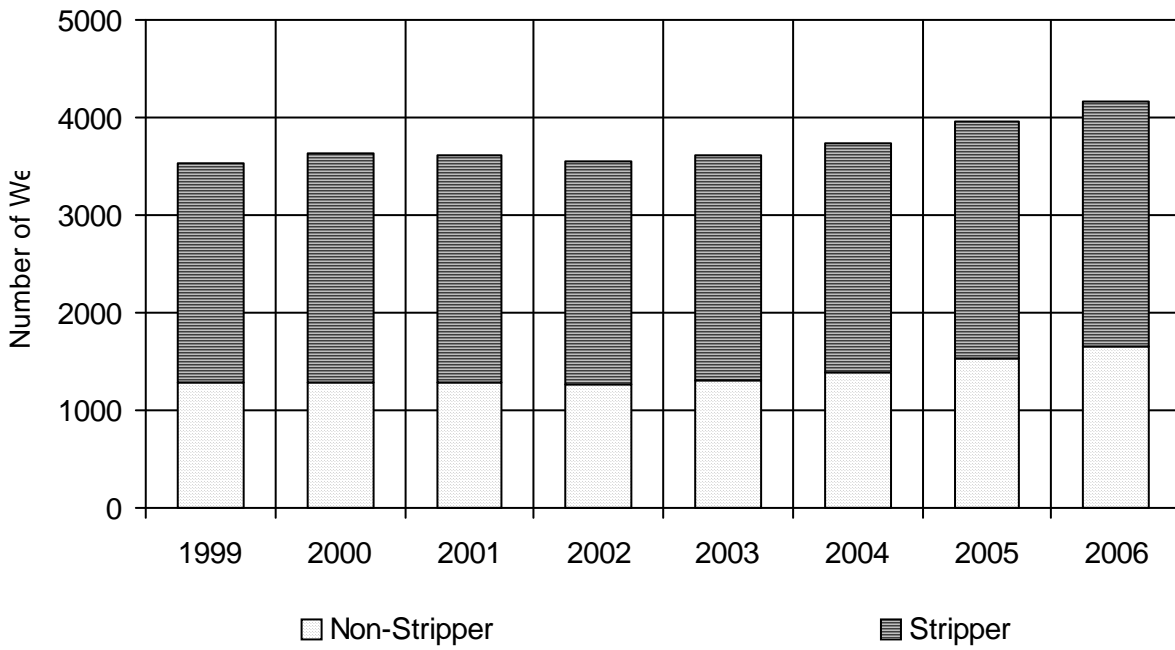
2006 Stripper Oil Well Statistics

A Stripper Oil Well Produces Less Than 10 Barrels Of Oil Per Day

Oil Production

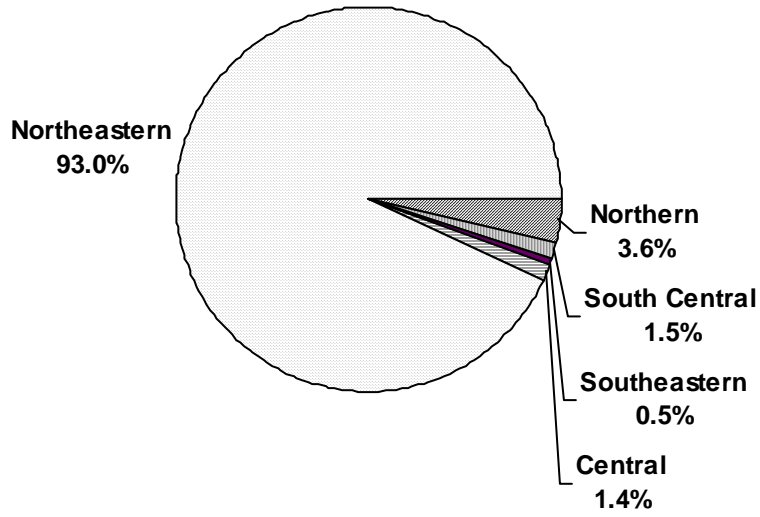


Number Of Producing Wells

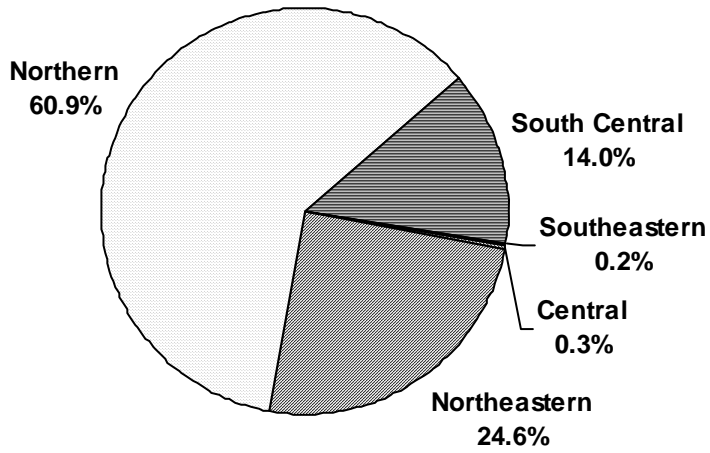


2006 Production By Area

Oil Production



Gas Production



2006 Field Rules and Production Summary By Formation

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Ace High				Cumulative Oil Production (Bbls):	3,686
				Statewide.	
Agawam				Cumulative Oil Production (Bbls):	79
				Statewide.	
Alkali Coulee				Cumulative Oil Production (Bbls):	53,229
				Post-1986 Gas Production (MCF):	31,682
				320-acre Red River Fm. spacing units with 660' setback from spacing unit boundaries and 1650' between wells (Order 77-81).	
Alma				Post-1986 Gas Production (MCF):	104,330
Spike Zone, Blackleaf Fm.	1	0	16,776	640-acre spacing units for gas production from the Sawtooth, Bow Island, and shallower formations; location to be no closer than 990' to spacing unit boundary (Order 19-77).	
	2006 Production:	0	16,776		
Alma, North				Single 640-acre spacing unit for Blackleaf gas production (Order 95-82).	
Amanda				Post-1986 Gas Production (MCF):	4,659,776
Bow Island	8	0	21,619	320-acre spacing units for gas with one well per horizon, base of the Swift to the surface; wells to be no closer than 660' to spacing unit boundary; spacing units to consist of two contiguous quarter sections lying within one or two sections (Order 76-79). Field enlargement (Orders 25-83, 1-85, 25-88, 42-88, 2-89 and 29-91). Add Sec. 23-36N-4W for gas production below Bow Island and through the Swift (Order 63-91). Enlarged to include 36N-4W-22 for all formations below Bow Island including Swift (Order 123-01). Well Density and spacing amendments (Orders 88-03, 175-04).	
Dakota	1	0	1,712		
Sunburst	4	0	40,596		
Swift	4	0	74,858		
Bow Island, Dakota	1	0	7,406		
Dakota, Burwash, Swift	1	0	42,281		
Swift, Sunburst	8	0	99,367		
Burwash, Swift	1	0	4,110		
	2006 Production:	0	291,949		
Andes				Cumulative Oil Production (Bbls):	21,175
				Statewide.	
Antelope Coulee				Post-1986 Gas Production (MCF):	42,370
Bow Island	1	0	1,477	Statewide.	
	2006 Production:	0	1,477		
Antelope, North				Cumulative Oil Production (Bbls):	2,484
				Statewide.	
Anvil				Cumulative Oil Production (Bbls):	5,336,735
				Post-1986 Gas Production (MCF):	2,668,669
Ratcliffe	1	4,675	5,501	320-acre spacing units for Red River "B" and "C" with one well per zone located no closer than 660' to spacing unit boundary; commingling approved with one well per spacing unit (Order 75-85).	
Duperow	1	18,816	9,635		
Nisku	1	23,162	11,010		
Red River	3	19,924	17,831		
	2006 Production:	66,577	43,977		
Anvil, North				Cumulative Oil Production (Bbls):	45,465
				Post-1986 Gas Production (MCF):	12,200
Mission Canyon	1	32,496	12,200	Statewide.	
	2006 Production:	32,496	12,200		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Arch Apex				Post-1986 Gas Production (MCF): 4,776,566	
Bow Island	35	0	141,117	Delineated for Colorado Blackleaf pool; wells to be 330' from legal subdivision, 2,400' from any other well drilling to or producing from the same reservoir; 75' topographic tolerance (Orders 5-56, 4-60). Single Bow Island spacing unit (Order 3-78).	
Sunburst	2	0	2,368		
Bow Island, Kootenai, Swift	1	0	3,217		
2006 Production:		0	146,702		
Ash Creek				Cumulative Oil Production (Bbls): 868,169	
Spacing waived (Shannon Formation) within unitized portion of field with wells to be no closer than 660' to unit boundary (Order 4-65). Waterflood initiated October 1964 (Orders 22-64, 15-66).					
Ashfield				Post-1986 Gas Production (MCF): 23,674,835	
Bowdoin	11	0	89,593	640-acre spacing units for Bowdoin/Greenhorn/Phillips with two wells per formation (Orders 41-82 and 16-89). Amended to allow 4 wells per formation per 640-acre spacing unit located no closer than 660' to the spacing unit boundary, 1,320' between wells producing from the same formation with 150' geologic or topographic tolerance (Order 17-89). Allow 8 wells per spacing unit in 4 spacing units and reduce between-well distance to 990' with 150' topographic tolerance (Order 8-92).	
Niobrara	2	0	3,133		
Phillips	130	0	719,493		
Bowdoin, Phillips	31	0	407,650		
Phillips, Niobrara	3	0	6,734		
Bowdoin, Phillips, Niobrara	2	0	13,467		
2006 Production:		0	1,240,070		
Ator Creek				Cumulative Oil Production (Bbls): 40,637	
Red River	1	1,754	702	Post-1986 Gas Production (MCF): 6,066 Single spacing unit comprised of W/2 NE/4 and E/2 NW/4, Sec. 36, T35N, R55E for production of oil from Red River Formation (Order 73-96).	
2006 Production:		1,754	702		
Autumn				Cumulative Oil Production (Bbls): 35,546	
Statewide.					
Badlands				Post-1986 Gas Production (MCF): 5,255,770	
Eagle	15	0	186,267	One Eagle Formation well per governmental section spacing unit located no closer than 990' to a section line (Order 22-78).	
Niobrara	1	0	1,631		
2006 Production:		0	187,898		
Bainville				Cumulative Oil Production (Bbls): 1,395,149	
Mission Canyon	1	9,488	1,120	Post-1986 Gas Production (MCF): 569,507 320-acre spacing unit for Winnipegosis Formation, 28N-58E-26: E/2 (Order 117-84). Spacing unit for Winnipegosis 28N-58E-20:E/2SE, 21, W/2SW, 28, W/2NW, 29, E/2NE (Order 18-88, Order 53-98). Red River spacing unit, 28N-58E-28: W2 (Order 53-98). 320-acre Madison spacing unit, 28N-58E-28: E2 (Order 89-00).	
Ratcliffe	4	111,190	32,026		
Winnipegosis	1	2,389	2,250		
Red River	2	20,712	22,363		
2006 Production:		143,779	57,759		
Bainville (Ratcliffe/Mission Canyon)				Cumulative Oil Production (Bbls): 78,253	
Ratcliffe	1	6,364	3,570	Post-1986 Gas Production (MCF): 36,557 Single spacing unit consisting of S/2 NW/4 and N/2 SW/4 Sec. 13, T28N, R58E for production from the Mission Canyon/Ratcliffe (Order 5-94).	
2006 Production:		6,364	3,570		
Bainville II				Cumulative Oil Production (Bbls): 1,390,706	
Nisku	2	47,405	26,196	Post-1986 Gas Production (MCF): 787,260 320-acre Red River spacing units; no well closer than 660' to the unit boundaries (Order 36-82). Field reduction (Order 16-85). Single Red River spacing unit designated (Order 69-85). Single Madison Group spacing unit, NW/4 27N-59E-6 (Order 122-97). 320-ac. Nisku spacing units, E2 27N-58E-2 (Order 52-02) and W2 27N-58E-1 (Order 124-04).	
Red River	1	11,895	7,353		
2006 Production:		59,300	33,549		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Bainville, North				Cumulative Oil Production (Bbls):	7,733,667	Post-1986 Gas Production (MCF):	5,579,906
Mission Canyon	1	6,543	5,835	320-acre spacing units for Winnipegosis and Red River consisting of two governmental quarter sections located in one or two governmental sections; wells no closer than 660' to unit boundary and 1,650' to any well producing from the same formation (Order 84-79). Topographic tolerance of 150' (Order 39-80). Spacing units for production from the Nisku Formation (Orders 61-92, 57-96). Spacing unit for production from the Madison (Order 16-93). Commingling authorized (Orders 34-97, 35-97, 112-97, 113-97). Nisku spacing unit, 29N-58E-31:N2 (Order 142-00).			
Ratcliffe	8	42,258	40,466				
Nisku	6	38,931	38,983				
Winnipegosis	4	104,262	137,636				
Interlake	1	4,640	43				
Red River	8	149,081	147,465				
	2006 Production:	345,715	370,428				
Bainville, West				Cumulative Oil Production (Bbls):	425,532	Post-1986 Gas Production (MCF):	159,397
Ratcliffe	2	10,077	7,454	320-acre spacing units for Madison Group to consist of two governmental quarter sections that may be in either one or two governmental sections; location no closer than 660' to the unit boundary and 1,650' to another producing well within the field (Orders 19-78, 42-79). 320-acre Red River spacing units aligned in east-west direction with permitted well to be no closer than 660' to unit boundary (Order 57-80). Nisku spacing unit, E2 28N-57E-34 (Order 50-02).			
Nisku	1	12,284	6,371				
Red River	1	3,516	4,407				
	2006 Production:	25,877	18,232				
Bannatyne				Cumulative Oil Production (Bbls):	475,221		
Swift	16	4,432	0	Delineated for production from the Swift and Madison Formations; wells to be located at center of 10-acre tracts, 50' topographic tolerance; commingling permitted (Order 20-58). Pilot waterflood of Swift Formation suspended in 1963.			
Madison	6	1,418	0				
	2006 Production:	5,850	0				
Bascom				Cumulative Oil Production (Bbls):	27,830		
				Field rules vacated.			
Battle Creek				Cumulative Oil Production (Bbls):	110	Post-1986 Gas Production (MCF):	50,813,820
Eagle	171	0	2,063,534	Originally delineated for production of gas from all formations from surface to top of Virgelle with one well per producing horizon per section located no closer than 990' to section line but allowing additional wells in each section no closer than 1,320' to wells producing from same horizon (Order 40-86). Include Lower Eagle and Upper Colorado intervals in a portion of the field (Order 76-92). Battle Creek, South: Four gas wells per horizon, 990' setback from spacing unit boundaries (various orders). Field enlargement (Order 103-02).			
Judith River	1	0	1,380				
Niobrara	1	0	6,290				
Eagle, Claggett	2	0	41,304				
Eagle, Niobrara	2	0	68,582				
	2006 Production:	0	2,181,090				
Battle Creek, South, Oil				Cumulative Oil Production (Bbls):	76,940		
Sawtooth	2	24,107	0	Statewide plus one designated spacing unit for production of oil from the Sawtooth Formation (Order 136-2004).			
	2006 Production:	24,107	0				
Beanblossom				Cumulative Oil Production (Bbls):	696,529	Post-1986 Gas Production (MCF):	45,915
Tyler	1	8,258	2,190	Three spacing units consisting of individual lots with one well per lot (Order 23-86).			
	2006 Production:	8,258	2,190				
Bear's Den				Cumulative Oil Production (Bbls):	789,867	Post-1986 Gas Production (MCF):	234,384
Bow Island	1	0	1,524	Swift unit delineated and spacing waived in unitized portion of field (Order 5-89). Statewide spacing for non-unitized lands and formations.			
Swift	8	2,873	969				
	2006 Production:	2,873	2,493				
Belfry				Cumulative Oil Production (Bbls):	101,245	Post-1986 Gas Production (MCF):	8,760
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Bell Creek				Cumulative Oil Production (Bbls): 133,791,052 Post-1986 Gas Production (MCF): 70,240
Muddy	63	169,636	0	Originally 40-acre spacing units with location 660' from unit boundary with 150' tolerance for topographic reasons only (Orders 37-67, 39-67, 50-67, 1-69, 17-70). Tertiary recovery program (Order 25-80). Dissolution of existing enhanced recovery units and consolidation as the Bell Creek Consolidated (Muddy) Unit (Order 71-91). South Bell Creek (Muddy) Unit approved 6-28-90 (Order 24-90). Certification of Consolidated Unit (Order 44-96) and South Bell Creek Unit (Order 74-97) as expanded enhanced recovery projects.
2006 Production:		169,636	0	
Bell Creek, Southeast				Post-1986 Gas Production (MCF): 2,848,135
Muddy	2	0	86,332	160-acre spacing units for Muddy gas production, wells 660' from spacing unit boundary (Order 31-72).
2006 Production:		0	86,332	
Benrud				Cumulative Oil Production (Bbls): 289,695 Post-1986 Gas Production (MCF): 14,992
				160-acre spacing for Devonian with wells no closer than 990' from spacing unit boundaries (Orders 1-62 and 44-62). Field rules amended to allow drilling not closer than 660' to the spacing unit boundaries (Order 6-65). Field reduction (Order 66-84).
Benrud, East				Cumulative Oil Production (Bbls): 3,003,148 Post-1986 Gas Production (MCF): 123,714
Nisku	1	5,160	0	160-acre spacing units for Nisku with permitted location within a 1,320' square in center of quarter section (Order 6-65). Single Nisku Formation spacing unit consisting of Lots 3 and 4, Sec. 6, T30N, R48E (Orders 108-84 and 7-85).
2006 Production:		5,160	0	
Benrud, Northeast				Cumulative Oil Production (Bbls): 1,019,598 Post-1986 Gas Production (MCF): 17,551
				Same as East Benrud Field (Order 6-65). Field enlargement (Order 26-66).
Berthelote				Cumulative Oil Production (Bbls): 72,913
Sunburst	3	633	0	Sunburst wells to be located 330' from lease lines; 660' between wells with no more than one well per governmental quarter-quarter section (Order 18-66).
2006 Production:		633	0	
Big Coulee				Post-1986 Gas Production (MCF): 4,375,426
Big Elk Sandstone	2	0	38,680	Statewide except for single spacing unit for production of gas from the Morrison Formation consisting of Sec. 29, T4N R20E (Order 25-86).
Bow Island	1	0	6,645	
Cat Creek, Third	3	0	47,542	
Morrison	2	0	8,730	
Lakota, Morrison	3	0	176,758	
2006 Production:		0	278,355	
Big Gully				Cumulative Oil Production (Bbls): 142,179
Tyler	1	6,473	0	Statewide.
2006 Production:		6,473	0	
Big Gully, North				Cumulative Oil Production (Bbls): 29,892
				Statewide.
Big Muddy Creek				Cumulative Oil Production (Bbls): 1,445,841 Post-1986 Gas Production (MCF): 198,388
Duperow	1	21,523	21,179	One well per 320-acre spacing unit for Interlake and Red River with wells no closer than 660' from boundary of the four N/2-S/2 spacing units (Order 4-75).
2006 Production:		21,523	21,179	
Big Rock				Cumulative Oil Production (Bbls): 12,444 Post-1986 Gas Production (MCF): 6,865,674
Colorado Shale	5	0	39,530	640-acre spacing units for gas production from Blackleaf "A" Formation; location to be no closer than 990' to any governmental section line (Order 31-78). Amended to allow 2 wells per section in 5 sections (Order 64-85).
Blackleaf	23	0	120,519	
Bow Island	6	0	47,005	
2006 Production:		0	207,054	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Big Wall				Cumulative Oil Production (Bbls):	8,549,241
Amsden	3	11,202	0	Basal Amsden Sand and Amsden Dolomite spaced by old statewide spacing; 330' from lease or property line, 990' between wells in same reservoir (Order 12-54). Waterflood of Tyler "B" sand started August 1966 (Order 22-66). A second Tyler "B" waterflood authorized by Order 96-83.	
Tyler	9	20,163	0		
2006 Production:		31,365	0		
Big Wall, North				Cumulative Oil Production (Bbls):	7,218
				Statewide.	
Bills Coulee				Post-1986 Gas Production (MCF):	564,992
Sunburst	1	0	352	Field without restrictions except that no well may be drilled closer than 330' to the exterior field boundary (Order 22-80).	
2006 Production:		0	352		
Black Butte				Post-1986 Gas Production (MCF):	1,638,317
Eagle	1	0	49,124	320-acre spacing units for gas production from the Eagle Sandstone consisting of either the N/2 and S/2 or E/2 and W/2 of the section with wells to be no closer than 990' to exterior field boundaries nor closer than 660' to the interior spacing unit boundaries (Order 134-80).	
2006 Production:		0	49,124		
Black Coulee				Post-1986 Gas Production (MCF):	4,517,223
Eagle	12	0	532,725	320-acre Eagle spacing units; well to be located no closer than 990' to unit boundary (Order 6-73). Well location to be no closer than 660' to eastern boundary of Black Coulee Field (Order 37-79). Field enlargement (Order 71-79). Numerous exception locations.	
2006 Production:		0	532,725		
Black Diamond				Cumulative Oil Production (Bbls):	695,764
Mississippian, Devonian	1	8,199	0	Post-1986 Gas Production (MCF):	270,137
2006 Production:		8,199	0	320-acre spacing units for Duperow, Red River and Nisku Formations; well no closer than 660' to unit boundary (Orders 147-81 and 51-86). Field enlarged (Order 15-87). Portion of existing field delineated for production from Ratcliffe Formation, Mission Canyon (Orders 32-89, 154-00).	
Black Jack				Post-1986 Gas Production (MCF):	1,485,711
Second White Specks	1	0	1,976	Delineated for Sunburst and Swift with one gas well per 160 acre spacing unit, with well no closer than 660' to spacing unit boundaries (Order 3-69). Order 3-69 amended to include Blackleaf Formation in spacing and field rules (Order 4-74).	
Blackleaf	1	0	1,942		
Sunburst	9	0	48,806		
Blackleaf, Swift	1	0	3,776		
Swift, Sunburst	1	0	678		
2006 Production:		0	57,178		
Blackfoot				Cumulative Oil Production (Bbls):	1,822,080
Dakota	6	0	20,644	Post-1986 Gas Production (MCF):	1,298,603
Bow Island, Dakota	2	0	4,874	Delineated for Cut Bank, Madison with one well per 40-acre spacing unit; 300' tolerance from center of spacing unit; dual completion in Cut Bank and Madison with administrative approval (Order 3-57). Waterflood started November 1976 (Order 34-76). Blackfoot Shallow Gas: 640-acre spacing units; one well per section per producing horizon above the Kootenai located no closer than 990' to section boundaries (Order 121-80). Sunburst Sandstone spacing unit, 37N-6W-11:W2 SE (Order 1-00).	
Cut Bank, Madison	5	5,611	0		
Sunburst, Dakota	1	0	1,338		
2006 Production:		5,611	26,856		
Blackfoot, East				Cumulative Oil Production (Bbls):	810
				Field rules vacated.	
Blackleaf Canyon				Cumulative Oil Production (Bbls):	32,922
				Post-1986 Gas Production (MCF):	1,054,082
				Single 160-acre Madison spacing unit (Order 84-81). Knowlton Unit: Well spacing requirements suspended provided no well drilled to be closer than 990' to unit boundary (Order 47-81). Two 280-acre spacing units for Sun River (Order 25-85).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Bloomfield				Cumulative Oil Production (Bbls):	729,180	Post-1986 Gas Production (MCF):	328,818
Dawson Bay	1	3,278	1,006	320-acre spacing units for Interlake and Red River Formations consisting of two contiguous governmental quarter sections which need not be in the same section; wells located no closer than 660' to spacing unit boundaries (Order 38-83). Dawson Bay Formation added and commingling of Dawson Bay, Interlake, and Red River formations authorized (Order 16-84). Enlarged (Orders 32-84 and 26-89).			
Interlake	1	5,849	1,535				
Red River	1	2,446	0				
	2006 Production:	11,573	2,541				
Blue Hill				Cumulative Oil Production (Bbls):	162,251	Statewide.	
Blue Mountain				Cumulative Oil Production (Bbls):	193,557	Post-1986 Gas Production (MCF):	10,870
Red River	3	5,728	0	Statewide.			
	2006 Production:	5,728	0				
Border				Cumulative Oil Production (Bbls):	1,506,651	Post-1986 Gas Production (MCF):	92,425
Cut Bank	5	1,690	0	Oil: Unitized into New and Old Border fields, 6-1-73 (Orders 8-73, 9-73). Gas: Location no closer than 330' to boundary of legal subdivision; 2,400' between wells in same formation on same lease; 75' topographic tolerance (Order 7-54). Waterflood approved (Orders 8-73, 9-73, 28-73).			
Sunburst	1	0	6,590				
	2006 Production:	1,690	6,590				
Boulder				Cumulative Oil Production (Bbls):	156,754	Statewide.	
Bowdoin						Post-1986 Gas Production (MCF):	114,644,917
Bowdoin	135	0	1,259,953	One well per quarter section not less than 1,000' from lease boundary or less than 2,000' from any gas well in same horizon (Order 29-55). Unitized 1958. Delineated (Order 3-72). Spacing waived within lands participating in Bowdoin and Hinsdale Units, 660' setback from unit boundaries (Order 135-97, 166-01). Delineation and spacing waiver expanded to include the Colorado Group and specifically the Niobrara and Belle Fourche (Order 194-02). Clarification that orders applicable to non-unit tracts include the Niobrara and Belle Fourche fms (Order 266-03).			
Greenhorn	1	0	12,796				
Niobrara	1	0	5,370				
Phillips	59	0	731,964				
Bowdoin, Mwry, Plps, Nbr	5	0	102,080				
Bowdoin, Plps, Mwry, Blfc	2	0	95,168				
Bowdoin, Blfc, Plps, Mwry, Nbr	6	0	212,251				
Mowry, Blfc, Plps, Nbr	2	0	49,217				
Niobrara, Belle Fourche	1	0	25,136				
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	8,169				
Bowdoin, Greenhorn, Phillips	3	0	27,244				
Niobrara, Bowdoin, Belle Fourche	5	0	137,374				
Bowdoin, Phillips	98	0	1,057,604				
Phillips, Belle Fourche	1	0	20,523				
Bowdoin, Phillips, Belle Fourche	17	0	591,897				
Niobrara, Phillips, Belle Fourche	12	0	222,219				
Phillips, Niobrara	5	0	64,196				
Bowdoin, Niobrara	3	0	51,641				
Niobrara, Bowdoin, Phillips, B Fourche	113	0	3,355,239				
Bowdoin, Phillips, Niobrara	124	0	4,135,239				
	2006 Production:	0	12,165,280				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Bowes				Cumulative Oil Production (Bbls):	11,352,130	Post-1986 Gas Production (MCF):	8,354,884
Eagle	47	0	332,118	Eagle Sandstone gas wells to be located 660' from boundary of legal subdivision and 1,320' from other wells in same formation with 75' topographic tolerance (Order 23-54). 160-acre Eagle spacing units in Sec. 5, 6, 7, 8, 17, and 18, T31N, R19E (Order 44-75). Sawtooth (Piper) oil wells 330' from lease or property line, 990' between wells in the same formation (Order 13-54). Pilot waterflood initiated in 1961 and expanded to fieldwide waterflood in 1965 utilizing water from Madison (Order 6-61). Vacuum pumps authorized (Order 74-83). Location and spacing requirements waived for lands committed to unit (Order 61-97). Expanded enhanced recovery unit designation (Order 85-97).			
Sawtooth	34	55,505	0				
	2006 Production:	55,505	332,118				
Box Canyon				Cumulative Oil Production (Bbls):	245,847	Post-1986 Gas Production (MCF):	55,900
				Statewide.			
Bradley				Cumulative Oil Production (Bbls):	276,176	Post-1986 Gas Production (MCF):	96,143
Bow Island	1	0	1,496	One well per formation per section for production of gas from all horizons above the top of the Kootenai Formation (Order 91-84). Amended to allow two wells per spacing unit (Order 47-95).			
Sunburst	1	553	0				
	2006 Production:	553	1,496				
Brady				Cumulative Oil Production (Bbls):	271,047		
Burwash	3	377	0	Originally delineated for Sunburst Sandstone; wells to be located at center of 10-acre spacing units with 75' topographic tolerance (Orders 34-62, 55-62). Field enlargement; commingle production from Burwash and Sunburst formations in Section 16 (Order 86-81).			
Sunburst	8	2,083	0				
Morrison	2	309	0				
	2006 Production:	2,769	0				
Bredette				Cumulative Oil Production (Bbls):	232,121		
				Field rules vacated.			
Bredette, North				Cumulative Oil Production (Bbls):	488,554		
				Field rules vacated.			
Breed Creek				Cumulative Oil Production (Bbls):	3,043,907	Post-1986 Gas Production (MCF):	110,389
Tyler	11	64,762	7,773	Breed Creek Waterflood Unit approved; spacing waived within unitized area; wells to be located no closer than 330' to unit boundaries (Order 12-92). Certified as expanded enhanced recovery unit effective 9/1/94 (Order 90-94).			
	2006 Production:	64,762	7,773				
Broadview						Post-1986 Gas Production (MCF):	337,212
				Single 640-acre Frontier spacing unit comprised of Sec. 35, T5N, R22E (Order 8-86).			
Brorson				Cumulative Oil Production (Bbls):	5,457,959	Post-1986 Gas Production (MCF):	1,836,753
Madison	3	11,727	12,286	One well per 160-acre spacing unit, wells no closer than 660' from spacing unit boundary for Mission Canyon and Red River Formations (Order 5-69). Field enlargement (Order 25-82). Spacing units for Stonewall, 23N-58E-5: NW, SW (Order 26-01). Stonewall spacing unit, SW/4 24N-58E-33 (Order 14-02).			
Mission Canyon	3	6,093	302				
Ratcliffe	1	1,025	516				
Interlake	2	8,232	8,983				
Red River	1	1,551	1,580				
Stonewall	3	22,812	20,564				
Mission Canyon, Bakken	2	12,259	7,542				
	2006 Production:	63,699	51,773				
Brorson, South				Cumulative Oil Production (Bbls):	2,490,502	Post-1986 Gas Production (MCF):	736,680
Mission Canyon	2	5,579	4,563	Delineated for Red River production with one well per 160-acre spacing unit, no closer than 660' from spacing unit boundary (Order 26-68). Reduced Field Area (Order 26-77).			
Mission Canyon, Bakken	2	14,832	9,997				
Ratcliffe, Mission Canyon	1	4,802	798				
	2006 Production:	25,213	15,358				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Brown's Coulee				Post-1986 Gas Production (MCF): 1,896,892		
Eagle	7	0	73,765	Delineated for Judith River and Eagle gas production; one well per 160-acre spacing unit located no closer than 660' to spacing unit boundary; commingling allowed upon administrative approval (Order 7-74). Eagle spacing units, S/2 SW 23-34N-13E and N/2 NW 26-34N-14E (Order 4-99); SW/4 34N-14E-23 (Order 215-03). Numerous location exceptions.		
2006 Production:		0	73,765			
Brown's Coulee, East				Post-1986 Gas Production (MCF): 2,395,818		
Eagle	11	0	244,513	Statewide.		
2006 Production:		0	244,513			
Brush Lake				Cumulative Oil Production (Bbls): 4,567,521	Post-1986 Gas Production (MCF): 1,315,176	
Gunton	5	109,298	62,099	320-acre Red River spacing units with initially nine designated spacing units (Order 15-71). Permanent spacing unit, Gunton and Stonewall, S2 33N-58E-11 (Order 13-02). Permanent spacing, Gunton 33N-58E-13, W2, and 14, E2 (Order 40-04).		
Red River	5	57,056	52,799			
2006 Production:		166,354	114,898			
Buffalo Flat				Cumulative Oil Production (Bbls): 603	Post-1986 Gas Production (MCF): 53,954	
				Statewide.		
Buffalo Lake				Cumulative Oil Production (Bbls): 936		
				Statewide.		
Bullwacker				Post-1986 Gas Production (MCF): 24,135,270		
Eagle	70	0	1,411,736	Delineated for Judith River and Virgelle/Eagle gas production with one well per 320-acre spacing unit no closer than 660' to internal spacing unit boundaries and 990' to exterior field boundary (Order 26-74). Field enlarged (Order 63-85). Numerous exception locations/increased density orders.		
Judith River	3	0	3,163			
Judith River, Eagle	6	0	84,540			
Eagle, Telegraph Creek	1	0	182,253			
2006 Production:		0	1,681,692			
Burget				Cumulative Oil Production (Bbls): 64,578	Post-1986 Gas Production (MCF): 30,343	
Nisku	1	58,074	30,343	Delineated for production of oil from Red River; 320-acre spacing units comprised of contiguous quarter sections, 660' setback, 1650' between wells, 150' topographic tolerance (Order 25-81).		
2006 Production:		58,074	30,343			
Burget, East				Cumulative Oil Production (Bbls): 577,310	Post-1986 Gas Production (MCF): 88,806	
Madison	1	1,891	0	Statewide.		
Mission Canyon	1	4,056	0			
Ratcliffe	1	4,042	0			
Nisku	1	4,659	5,835			
2006 Production:		14,648	5,835			
Burns Creek				Cumulative Oil Production (Bbls): 268,459		
Red River	1	1,685	0	Statewide.		
2006 Production:		1,685	0			
Burns Creek, South				Cumulative Oil Production (Bbls): 80,557		
Red River	1	251	0	Statewide.		
2006 Production:		251	0			
Butcher Creek				Cumulative Oil Production (Bbls): 579		
				320' between producing wells with "heater" wells to be located no closer than 160' to producing wells (Order 17-60). Amended to authorize Greybull Formation wells no closer than 160' to other wells or 320' to exterior field boundaries; all wells may be utilized for steam stimulation (Order 100-81).		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Bynum				Cumulative Oil Production (Bbls):	5,971	
				Statewide.		
Cabaret Coulee				Cumulative Oil Production (Bbls):	455,417	Post-1986 Gas Production (MCF): 2,069
McGowan Zone	1	2,578	0	Statewide.		
Madison	1	1,312	118			
	2006 Production:	3,890	118			
Cabin Creek				Cumulative Oil Production (Bbls):	111,970,102	Post-1986 Gas Production (MCF): 9,091,236
Madison	4	18,790	13,279	Spacing waived and general rules suspended until present unit agreement becomes inoperative (Order 36-62). Field boundaries amended and some spacing units designated (Order 118-84). Waterflood of Siluro-Ordovician (Orders 5-59, 15-60, and 30-63). Expanded enhanced recovery unit (Order 12-01).		
Mission Canyon	1	15,807	852			
Siluro-Ordovician	105	882,326	299,490			
Red River	7	24,940	0			
	2006 Production:	941,863	313,621			
Cadmus				Cumulative Oil Production (Bbls):	1,173	
				Statewide.		
Camp Creek						Post-1986 Gas Production (MCF): 313,556
Eagle	1	0	4,499	Statewide.		
	2006 Production:	0	4,499			
Canadian Coulee				Cumulative Oil Production (Bbls):	3,649	Post-1986 Gas Production (MCF): 3,524
Sawtooth	1	1,504	0	320-acre spacing units for Jurassic Sawtooth/Piper with well no closer than 660' to interior spacing unit boundary and 990' to field boundaries (Order 18-76).		
	2006 Production:	1,504	0			
Canadian Coulee, North						Post-1986 Gas Production (MCF): 29,920
				640-acre spacing units for Jurassic Sawtooth. Wells to be no closer than 1,650' to section line (Order 15-74).		
Canal				Cumulative Oil Production (Bbls):	1,512,356	Post-1986 Gas Production (MCF): 574,967
Madison	1	4,934	3,006	320-acre Red River spacing units consisting of E 1/2 and W 1/2 of governmental section (Order 34-70). 160-acre Madison spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 58-85). Permanent spacing unit, E/2, 23N-59E-7, for horizontal Ratcliffe well (Order 95-97).		
Mission Canyon	1	5,768	7,861			
Ratcliffe	1	4,108	0			
Red River	2	13,548	12,466			
	2006 Production:	28,358	23,333			
Cannon Ball				Cumulative Oil Production (Bbls):	74,779	Post-1986 Gas Production (MCF): 23,686
				Statewide.		
Carlyle				Cumulative Oil Production (Bbls):	330,289	
				320-acre Red River spacing units, either the N/2 and S/2 or E/2 and W/2 of section or lots corresponding thereto; wells no closer than 660' to unit boundary or 1,650' to any well drilling to or producing from the same pool (Order 39-79). E 1/2 of 18-11N-61E designated as a spacing unit for Nisku Formation with permission to commingle production (Order 29-87).		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Cat Creek				Cumulative Oil Production (Bbls): 24,203,315
Cat Creek, Second	2	1,203	0	220' from lease or property line, 440' from every other well in same formation (Order 17-55). Three separate producing areas, East, Mosby, and West Domes. Field enlargement; upper and lower Brindley wells in Sec. 1, T15N, R28E are to be no closer than 350' from other Morrison wells in said section (Order 101-82). Three Kootenai, two Ellis, and one Amsden waterflood approved (Orders 17-56, 18-59, 13-62, 8-68, 38-70, 11-7). Waterflood modified (Order 29-74).
Ellis	7	5,760	0	
Morrison	2	2,608	0	
Amsden	2	4,765	0	
Cat Creek 1 & 2	24	15,326	0	
	2006 Production:	29,662	0	
Cattails				Cumulative Oil Production (Bbls): 1,205,153 Post-1986 Gas Production (MCF): 818,280
Ratcliffe	7	32,597	33,422	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to unit boundaries (Order 31-88).
	2006 Production:	32,597	33,422	
Cattails, South				Cumulative Oil Production (Bbls): 354,778 Post-1986 Gas Production (MCF): 242,166
Madison	2	4,475	1,260	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to spacing unit boundaries. Horizontal wells may cross spacing unit boundaries (Order 70-91).
Ratcliffe	1	5,049	0	
	2006 Production:	9,524	1,260	
Cedar Creek				Post-1986 Gas Production (MCF): 118,036,442
Eagle	712	0	22,077,669	320-acre Eagle Formation spacing units for a portion of the area, with wells in center of NW 1/4 and SE 1/4 of each section with 200' topographic tolerance (Order 1-61). Delineation amendments (Order 23-76 and 32-86). Order 33-54 (original delineation) vacated, and a portion of the lands included in Order 1-61 removed (Order 32-86). Spacing in Baker North Eagle Unit waived; 660' setback from unit boundaries (Order 93-94). Two Eagle Fm. wells per spacing unit for a portion of field (Order 4-97). 160-acre spacing for Fed. Units 8A & 8B, 660' setback, 460' topographic tolerance (Order 61-98). Spacing waived, Unit 8A (Order 139-01). Field enlargement (Order 134-03). Increased density (Order 267-03). Topographic tolerance (Order 268-03). Waive spacing in Unit 8B (Order 95-04). Numerous spacing/location exceptions.
Judith River, Eagle	9	0	319,409	
	2006 Production:	0	22,397,078	
Chain Lakes				Post-1986 Gas Production (MCF): 146,347
Eagle	7	0	8,067	Statewide.
Niobrara	2	0	533	
	2006 Production:	0	8,600	
Charlie Creek				Cumulative Oil Production (Bbls): 1,100,939 Post-1986 Gas Production (MCF): 349,536
Bakken	1	3,720	1,191	Delineated for Red River, Duperow, and Nisku with 320-acre spacing units, east-west or north-south at option of operator; well no closer than 660' to spacing unit boundary and no closer than 1,650' to another producing well; spacing units may not cross section lines; commingling upon administrative approval (Order 66-76). Single 320 acre spacing unit for Dawson Bay oil production (Order 3-95).
Dawson Bay	1	14,128	6,387	
	2006 Production:	17,848	7,578	
Charlie Creek, East				Cumulative Oil Production (Bbls): 1,092,120 Post-1986 Gas Production (MCF): 578,223
Bakken	1	457	0	Two 160-acre spacing units for Duperow Formation (Order 47-87). Two 320-acre spacing units for Red River Formation (Order 38-88). Nisku spacing unit, 25N-55E-9: NE, 10:NW (Order 38-00).
Red River	1	5,642	5,058	
Red River, Nisku	1	11,712	8,254	
	2006 Production:	17,811	13,312	
Charlie Creek, North				Cumulative Oil Production (Bbls): 43,894 Post-1986 Gas Production (MCF): 77,794
				Single Red River spacing unit (Order 37-82).
Chelsea Creek				Cumulative Oil Production (Bbls): 153,831 Post-1986 Gas Production (MCF): 19,273
Nisku	1	1,110	1,043	Statewide.
	2006 Production:	1,110	1,043	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Cherry Patch					Post-1986 Gas Production (MCF):	1,813,859
Eagle	49	0	1,204,756	Statewide plus designated spacing units for production from Eagle Fm.		
	2006 Production:	0	1,204,756			
Chinook, East					Post-1986 Gas Production (MCF):	381,019
Eagle	6	0	51,244	Statewide.		
	2006 Production:	0	51,244			
Chip Creek					Post-1986 Gas Production (MCF):	47,423
Eagle	3	0	10,273	160-acre spacing units for Virgelle/Eagle and shallower formations; location no closer than 660' to spacing unit boundary (Order 89-76).		
	2006 Production:	0	10,273			
Clark's Fork				Cumulative Oil Production (Bbls):	99,765	Post-1986 Gas Production (MCF):
Greybull	1	484	18,839	330' from quarter-quarter section line; 1,320' between wells with 75' topographic tolerance (Order 17-54).		
	2006 Production:	484	18,839			
Clark's Fork, North				Cumulative Oil Production (Bbls):	1,024,608	
				Delineated for production of gas condensate from Lakota Fm.; 160-acre spacing units, 660' setback from spacing unit boundaries.		
Clark's Fork, South				Cumulative Oil Production (Bbls):	84,036	Post-1986 Gas Production (MCF):
Greybull	1	20	200	160-acre spacing for Frontier and deeper horizons; location no closer than 330' from quarter section line or 1,320' from any other well (Order 21-69).		
	2006 Production:	20	200			
Clear Lake				Cumulative Oil Production (Bbls):	4,557,821	Post-1986 Gas Production (MCF):
Mission Canyon	2	7,597	3,764	Statewide, plus single spacing unit for Madison and Nisku consisting of E/2 NW/4 and W/2 NE/4 Sec. 8, T33N, R58E (Order 21-94).		
Ratcliffe	1	3,104	904			
Duperow	1	2,734	0			
Nisku	1	4,230	5,470			
Red River	4	49,942	29,125			
	2006 Production:	67,607	39,263			
Clear Lake, South				Cumulative Oil Production (Bbls):	354,747	Post-1986 Gas Production (MCF):
Red River	2	24,702	17,475	Statewide, plus permanent Red River/Nisku spacing unit, S2 33N-58E-33 (Order 133-03).		
	2006 Production:	24,702	17,475			
Coal Coulee					Post-1986 Gas Production (MCF):	663,229
Eagle	2	0	31,351	One Eagle well per governmental section, to be located no closer than 990' to section line and only one well permitted per formation (Order 25-78). Amendment provides 320-acre spacing units to be designated by the operator within certain sections; well to be located no closer than 990' to spacing unit boundary (Order 36-79).		
	2006 Production:	0	31,351			
Coal Mine Coulee					Post-1986 Gas Production (MCF):	479,159
Eagle	4	0	13,329	Delineated for Judith River and Eagle Formations with 4 wells per 640-acre spacing unit per formation, wells no closer than 990' to the exterior boundaries of the field and no closer than 660' to spacing unit boundaries with 150' topographic tolerance (Order 1-90).		
Judith River	1	0	27			
Second White Specks	1	0	386			
	2006 Production:	0	13,742			
Coalridge				Cumulative Oil Production (Bbls):	22,937	Post-1986 Gas Production (MCF):
				Statewide.		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Colored Canyon				Cumulative Oil Production (Bbls):	1,250,405	Post-1986 Gas Production (MCF):	434,987
Red River	1	10,853	12,230	Two designated Red River spacing units (Orders 28-84, 115-97). Single 160-acre Nisku spacing unit (Order 86-85).			
	2006 Production:	10,853	12,230				
Comertown				Cumulative Oil Production (Bbls):	3,195,029	Post-1986 Gas Production (MCF):	675,878
Ratcliffe	2	9,095	4,867	320-acre Red River spacing units; wells no closer than 660' to spacing unit boundary (Order 35-80). Field enlargement (Orders 9-81 and 150-81).			
Nisku	1	2,874	4,710				
Red River	3	28,703	12,450				
	2006 Production:	40,672	22,027				
Comertown, South				Cumulative Oil Production (Bbls):	542,510	Post-1986 Gas Production (MCF):	150,902
Red River	1	11,400	6,282	320-acre designated spacing units, wells no closer than 660' to spacing unit boundaries (Order 96-84). Enlarged (Order 20-85).			
	2006 Production:	11,400	6,282				
Conrad, South				Cumulative Oil Production (Bbls):	161,773	Post-1986 Gas Production (MCF):	109,966
Bow Island	1	0	177	Delineated for Dakota production with 10-acre spacing units. Wells in center of each unit with 75' topographic tolerance (Orders 34-62, 31-63).			
Dakota	1	0	59				
	2006 Production:	0	236				
Corner Pocket				Cumulative Oil Production (Bbls):	14,483		
				Statewide.			
Cottonwood				Cumulative Oil Production (Bbls):	675,549	Post-1986 Gas Production (MCF):	235,857
Ratcliffe	4	27,744	17,258	Single 320-acre Red River spacing unit (Order 85-84). Amended to include Ratcliffe (Order 54-92).			
	2006 Production:	27,744	17,258				
Cottonwood, East				Cumulative Oil Production (Bbls):	151,752	Post-1986 Gas Production (MCF):	41,244
Ratcliffe	1	6,387	1,761	Statewide.			
	2006 Production:	6,387	1,761				
Cow Creek				Cumulative Oil Production (Bbls):	127,813		
				80-acre Charles spacing units, direction at option of operator but wells to be in SW 1/4 and NE 1/4 of each quarter section (Order 11-69).			
Cow Creek, East				Cumulative Oil Production (Bbls):	2,781,737		
Kibbey	5	13,249	0	40-acre spacing units for Charles and Kibbey Formations consisting of quarter-quarter section with permitted well to be at center with 150' topographic tolerance (Order 35-74). Amendment of Order 35-74 and designation of ten 80-acre Charles Fm. spacing units (Order 73-97).			
	2006 Production:	13,249	0				
Crane				Cumulative Oil Production (Bbls):	3,590,371	Post-1986 Gas Production (MCF):	2,174,143
Ratcliffe	1	8,651	2,836	320-acre spacing units for Red River and Duperow Formations consisting of one half of a section; wells to be no closer than 660' to spacing unit boundary and 1,650' to any well drilling to or producing from the same pool (Order 40-79). Madison/Duperow 320-acre spacing unit, 22N-58E-35:SE, 36:SW (Order 84-00). Drilling/production exceptions (Orders 27-01, 165-01).			
Duperow	1	26,898	10,950				
Red River	3	45,170	30,669				
Duperow, Mission Canyon	1	5,785	1,839				
	2006 Production:	86,504	46,294				
Crocker Springs, East				Cumulative Oil Production (Bbls):	3,476		
				Statewide (Order 68-82 which established 80-acre spacing units was vacated by Order 37-87).			
Crooked Creek				Cumulative Oil Production (Bbls):	28,481		
Dakota	1	10	0	Statewide.			
	2006 Production:	10	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Culbertson				Cumulative Oil Production (Bbls):	175,652
				Statewide.	
Cupton				Cumulative Oil Production (Bbls):	3,027,291
Red River	2	25,292	5,148	Post-1986 Gas Production (MCF):	426,857
	2006 Production:	25,292	5,148	160-acre quarter section spacing units for Red River Formation. Location no closer than 660' to spacing unit boundary (Order 4-72).	
Cut Bank				Cumulative Oil Production (Bbls):	170,864,544
Blackleaf	3	0	12,343	Post-1986 Gas Production (MCF):	51,034,231
Bow Island	24	12	139,060	Oil: 330' from legal subdivision line, 650' between wells in same formation 5-spot on 40-acre tract permitted; 75' topographic tolerance (Order 10-54). Gas: 330' from legal subdivision, 2,400' between wells in same formation; 75' topographic tolerance except for setback from legal subdivision boundary (Order 10-54). Sec. 20, 29, and 32 of T36N, R4W spaced 320-acres (N 1/2 and S 1/2) (Order 26-70). Cut Bank Special Spacing area: E 1/2 and W 1/2 spacing units with wells to be located no closer than 330' to legal subdivision line nor less than 2,400' from any well in the same reservoir (Orders 82-76, 6-77). Field extension (Order 3-79). Delineation to include all formations from surface to base of Madison Formation (Order 45-80). Field enlarged (Orders 68-83, 13-85). Additional wells in selected spacing units in Special Spacing area (Orders 14-93, 51-93, 2-94). SCCBSU approved (Order 88-85). Cut Bank-Airport Unit approved (Order 26-92). Airport Unit vacated, Westbank Unit approved (Order 32-97). Enlargement (Order 48-04).	
Cut Bank	560	258,221	1,524,503		
Dakota	1	0	1,197		
Kootenai	3	0	11,814		
Lander	6	1,864	7,409		
Moulton	20	13,156	122,076		
Sunburst	16	888	21,320		
Madison	38	60,987	0		
Bow Island, Dakota	2	0	41,892		
Bow Island, Blackleaf	1	0	7,707		
Cut Bank, Bow Island	3	0	26,252		
Cut Bank, Madison	1	1,567	0		
Bow Island, Sunburst, Cut Bank	1	0	13,453		
Bow Island, Moulton, Sunburst	1	0	4,493		
Moulton, Sunburst	2	54	454		
	2006 Production:	336,749	1,933,973		
CX				Post-1986 Gas Production (MCF):	64,349,289
Carney Coal	135	0	3,681,163	Temporary designation, 160-acre spacing units, surface to base Fort Union; four wells per spacing unit, 220' setback from spacing unit boundaries (Order 108-97). Publication of intent to drill waived (Order 35-98). Permanent spacing (Order 174-00). Field enlargement (Order 100-03, 6-04).	
Dietz 1 Coal	69	0	1,607,036		
Dietz 2 Coal	56	0	1,325,776		
Dietz 3 Coal	90	0	1,469,438		
Monarch Coal	170	0	2,478,062		
Wall Coal	4	0	4,750		
Carney, Monarch	1	0	259		
Dietz 1, Dietz 2 Coals	16	0	235,136		
Dietz 2, Dietz 3 Coals	32	0	355,095		
Dietz 1, 2, 3	55	0	328,480		
Carney, Wall, Carlson	1	0	14		
Dietz 1, 2, 3, Monarch	1	0	32		
Dietz 1, 2, 3, Carney, Wall	1	0	8,361		
Dietz, Monarch, Carney, Wall	3	0	12,136		
Carney, Wall	54	0	170,550		
	2006 Production:	0	11,676,288		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Dagmar				Cumulative Oil Production (Bbls):	771,731	Post-1986 Gas Production (MCF):	267,291
Red River	2	11,630	9,803	Statewide.			
	2006 Production:	11,630	9,803				
Dagmar, North				Cumulative Oil Production (Bbls):	55,342	Post-1986 Gas Production (MCF):	3,808
				Delineated for production from the Red River Formation with 320-acre, E/2 and W/2 spacing units, 660' setback from spacing unit boundaries.			
Deadman's Coulee				Cumulative Oil Production (Bbls):	264,528		
				Statewide.			
Dean Dome				Cumulative Oil Production (Bbls):	92,597	Post-1986 Gas Production (MCF):	148,303
Greybull	2	0	148,303	Statewide.			
	2006 Production:	0	148,303				
Deer Creek				Cumulative Oil Production (Bbls):	3,082,016	Post-1986 Gas Production (MCF):	1,185,983
Charles	6	40,040	5,546	80-acre spacing units for Interlake and Red River consisting of any two adjacent quarter-quarter sections. Well location in NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 23-55 and 14-59). Well location amendment. (Order 10-86) Commingling of production from the Interlake, Stony Mountain, Red River, and Charles with administrative approval (Order 18-63). 80-acre Charles Fm spacing unit, E/2 NE/4, 17N-53E-22 (Order 75-97). Regular section spacing units for Charles Fm horizontal wells (Orders 20-97, 90-97, 91-97, 118-97). Tyler spacing unit, E/2 NE 35-17N-53E (Order 51-98).			
	2006 Production:	40,040	5,546				
Delphia				Cumulative Oil Production (Bbls):	370,705		
Amsden	2	1,106	0	Statewide.			
	2006 Production:	1,106	0				
Den				Cumulative Oil Production (Bbls):	176,125		
				Single spacing unit for production of oil from Charles and Mission Canyon Formations (Order 34-95).			
Devil's Basin				Cumulative Oil Production (Bbls):	138,302		
Tyler	1	7	0	10-acre spacing units for Heath Formation; well location to be in the center of each spacing unit with a 75' tolerance for topographic or geologic reasons (Order 114-80). Certain lands removed from field (Orders 103-94, 64-97).			
Heath	2	366	0				
	2006 Production:	373	0				
Devil's Pocket				Cumulative Oil Production (Bbls):	53,796		
				40-acre spacing units for Heath Formation; wells no closer than 165' to spacing unit boundary (Order 34-85).			
Devon						Post-1986 Gas Production (MCF):	2,628,562
Bow Island	25	0	72,166	160-acre spacing units for production of gas, all formations from surface to top of Kootenai Formation; wells located no closer than 330' to quarter section lines and 660' to exterior boundaries of field, existing wells excluded (Order 32-83). Field enlarged, amended to provide 320-acre spacing units for Bow Island Formation; wells located no closer than 660' to interior spacing unit line and 990' to section lines (Order 50-86). Field enlargement (Order 5-88). Permanent spacing unit, Bow Island, S2 32N-2E-23 (Order 186-02).			
	2006 Production:	0	72,166				
Devon, East						Post-1986 Gas Production (MCF):	655,742
Bow Island	9	0	41,407	320-acre spacing units for Bow Island gas production consisting of any two contiguous quarter sections; wells located no closer than 660' to spacing unit boundaries (Order 42-86). Field enlarged (Order 26-87, 149-00).			
Spike Zone, Blackleaf Fm.	1	0	3,071				
	2006 Production:	0	44,478				
Devon, South						Post-1986 Gas Production (MCF):	9,071
Bow Island	1	0	61	Delineated for gas production from all horizons above the top of the Kootenai with 320-acre spacing units; wells located no closer than 660' to unit boundaries (Order 24-84). Field enlarged (Order 11-87).			
	2006 Production:	0	61				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Devon, South Unit				Post-1986 Gas Production (MCF):	493,920
Bow Island	7	0	38,141	South Devon Unit (Bow Island) drilled on statewide spacing and unitized for primary production (Order 28-71).	
	2006 Production:	0	38,141		
Diamond Point				Cumulative Oil Production (Bbls):	1,215,181
Interlake	1	9,752	15,074	Post-1986 Gas Production (MCF):	601,973
Red River	1	6,025	5,111	320-acre spacing unit with two wells to produce from the Red River or from commercial production at any depth shallower (Order 20-80).	
	2006 Production:	15,777	20,185		
Dietz, South				80-acre spacing units for the production of gas from coals within the Fort Union Fm.; 220' setback (Order 385-2006).	
Divide				Cumulative Oil Production (Bbls):	3,738,655
Madison	1	2,979	2,492	Post-1986 Gas Production (MCF):	1,145,785
Mission Canyon	1	25,137	6,430	Ratcliffe and Mission Canyon 160-acre spacing units, no closer than 660' to spacing unit boundaries and 1600' between wells; 150' topographic tolerance excluding boundary setback (Order 7-81).	
Ratcliffe	4	32,762	20,000		
Red River	6	111,059	50,767		
	2006 Production:	171,937	79,689		
Dooley				Cumulative Oil Production (Bbls):	397,899
Ratcliffe	3	7,544	2,202	Post-1986 Gas Production (MCF):	146,886
	2006 Production:	7,544	2,202	Statewide.	
Dry Creek				Cumulative Oil Production (Bbls):	4,171,051
Eagle	2	0	82,240	Post-1986 Gas Production (MCF):	12,146,769
Frontier	15	0	285,873	Field delineated for Frontier gas production with E 1/2 or W 1/2 of sections as spacing units (Order 8-70). West Dome gas storage project approved (Order 31-66). Enlarged (Order 69-92). Order 8-70 modified to allow N 1/2 or S 1/2 of section as spacing units (Order 31-76).	
Judith River	2	0	29,141		
Greybull	1	342	84,779		
Judith River, Eagle	1	0	50,306		
	2006 Production:	342	532,339		
Dry Creek (Shallow Gas)				Cumulative Oil Production (Bbls):	1,180
Judith River, Claggett, Eagle, Virgelle	1	0	160,429	Post-1986 Gas Production (MCF):	1,701,462
	2006 Production:	0	160,429	160-acre spacing units with 1 well per productive horizon above Cody Shale per spacing unit; location no closer than 660' to spacing unit boundaries (Order 54-76). Additional wells (Order 13-90).	
Dry Creek, Middle				Cumulative Oil Production (Bbls):	21,925
Eagle	1	1,388	13,378	Post-1986 Gas Production (MCF):	642,124
Frontier	2	0	15,366	320-acre spacing units for Frontier gas production consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' to spacing boundary (Order 25-75).	
	2006 Production:	1,388	28,744		
Dry Creek, West				Cumulative Oil Production (Bbls):	16,280
Frontier	2	880	97,990	Post-1986 Gas Production (MCF):	831,192
Greybull	1	0	1,124	Originally 160-acre spacing units for Greybull Sandstone; well location anywhere in spacing unit but no closer than 660' to unit boundary (Order 43-78); amended to include Frontier Formation (Order 65-82). Field enlargement (Orders 86-82, 154-04).	
	2006 Production:	880	99,114		
Dry Fork				Post-1986 Gas Production (MCF):	432,857
Bow Island	4	0	12,668	One well per section per horizon above top of Kootenai; wells no closer than 990' to spacing unit boundaries (Order 32-82). Additional well in Sections 20, 21 (Order 291-04).	
	2006 Production:	0	12,668		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Dugout Creek				Cumulative Oil Production (Bbls):	647,667	Post-1986 Gas Production (MCF):	787,174
Red River	1	40,541	56,263	Delineated for production from Red River with 320-acre spacing units, 660' setback from boundaries (Order 22-82). Field enlargement, S/2 26N-55E-15 (Order 98-98).			
	2006 Production:	40,541	56,263				
Dunkirk						Post-1986 Gas Production (MCF):	1,790,325
Dakota	15	0	64,126	One well per section for each producing zone, formation, or horizon above Kootenai Formation, no closer than 990' to section lines (Order 58-81). Field enlargements (Orders 104-81 and 66-82).			
	2006 Production:	0	64,126				
Dunkirk, North				Cumulative Oil Production (Bbls):	19	Post-1986 Gas Production (MCF):	4,175,294
Bow Island	29	0	83,798	One well per governmental section per Bow Island zone or horizon. Wells to be located no closer than 990' to section line (Order 25-77). Amended to allow 4 wells per section located no closer than 1,320' to another well producing from the same horizon (Order 7-89). Field enlargements (Orders 64-78, 157-81 and 6-89). Field reductions (Order 61-91, 6-95). Include Sunburst and Swift formations in 3 sections, 4 wells per formation per section with each Sunburst and Swift well located no closer than 660' to spacing unit boundaries and 1320' to any other well producing from same formation, 75' topographic or geologic tolerance (Order 72-91).			
Sunburst	1	0	1,270				
Swift	2	0	7,404				
	2006 Production:	0	92,472				
Dunkirk, South				Wildcat.			
Dutch Henry				Cumulative Oil Production (Bbls):	104,164		
				Statewide plus two designated 160-acre spacing units (Orders 95-94 and 96-94).			
Dutch John Coulee				Cumulative Oil Production (Bbls):	305,734	Post-1986 Gas Production (MCF):	1,536,726
Sunburst	4	7,656	49,364	Sunburst sand unitization and gas repressuring project approved; operator may drill additional wells anywhere in unit but no closer than 330' to unit boundaries (Order 27-88).			
	2006 Production:	7,656	49,364				
Dwyer				Cumulative Oil Production (Bbls):	10,087,467	Post-1986 Gas Production (MCF):	997,517
Charles	3	11,718	5,414	160-acre Madison spacing units; well location in center of SE 1/4 of spacing units with 175' topographic tolerance (Orders 25-60, 29-61). Field reduction (Order 30-85). Single 320-acre Nisku spacing unit (Order 30-87). Waterflood (Order 20-68). Single Red River spacing unit with 2 wells (Order 97-83). Single 320-acre Winnipegosis spacing unit (Order 10-91). Exception to produce Ratcliffe (Order 60-96). Duperow spacing unit, NE Sec. 11, NW Sec. 12, T32N, R58E (Order 28-98). Expanded enhanced recovery project certification (Order 60-03).			
Ratcliffe	13	160,036	75,772				
Duperow	1	1,462	2,142				
Red River	3	23,836	12,387				
	2006 Production:	197,052	95,715				
Eagle				Cumulative Oil Production (Bbls):	2,372,664	Post-1986 Gas Production (MCF):	892,747
Madison	3	9,021	6,639	Statewide.			
Mission Canyon	5	7,427	0				
Ratcliffe	3	5,935	0				
Ratcliffe, Mission Canyon	1	706	0				
	2006 Production:	23,089	6,639				
Eagle Spring						Post-1986 Gas Production (MCF):	258,222
Bow Island	5	0	6,566	One well per governmental section per zone, located no closer than 990' to section line for all gas zones above the top of the Rierdon Formation; commingling of Swift and Sunburst permissible (Orders 4-78, 19-79). Enlargement (Order 20-93).			
	2006 Production:	0	6,566				
East Glacier				Cumulative Oil Production (Bbls):	28,433		
Greenhorn	1	295	0	160-acre spacing units for Greenhorn (Order 41-81). Enlarge field and designation of 80-acre spacing units; permitted well to be located no closer than 330' to the exterior boundaries (Order 112-81).			
	2006 Production:	295	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Elk Basin				Cumulative Oil Production (Bbls):	91,098,437	Post-1986 Gas Production (MCF):	8,287,624
Frontier	11	8,667	3,567	Spacing waived within unit areas (Order 10-61). Frontier: Water injection (Order 1-72). Embar-Tensleep pressure maintenance by crestal gas injection. Waterflood approved in 1966 (Order 5-66). Madison: Water injection (Order 17-61). Frontier exception locations (Orders 35-, 36-, 37-01). Frontier spacing unit (Order 1-02).			
Madison	16	141,530	53,020				
Embar, Tensleep	26	279,784	644,552				
	2006 Production:	429,981	701,139				
Elk Basin, Northwest				Cumulative Oil Production (Bbls):	2,718,558	Post-1986 Gas Production (MCF):	759,117
Frontier	4	1,325	6,505	Spacing waived within unitized portion except that bottom of hole be no closer than 330' from unit boundary and there be at least 1,320' surface distance between wells in same formation; 75' topographic tolerance (Orders 43-63, 28-64). Embar-Tensleep waterflood (Order 3-67, 6-74).			
Cloverly	1	198	66				
Madison	5	37,307	13,529				
Embar, Tensleep	1	1,358	437				
	2006 Production:	40,188	20,537				
Elm Coulee				Cumulative Oil Production (Bbls):	46,487,029	Post-1986 Gas Production (MCF):	27,574,897
Mission Canyon	2	539	72	Numerous individual orders for Bakken Formation spacing; area generally developed with 640-acre or 1280-acre spacing units and includes lands with existing field names applicable to other formations.			
Ratcliffe	1	8,585	0				
Bakken	466	18,940,655	12,772,140				
	2006 Production:	18,949,779	12,772,212				
Enid, North				Cumulative Oil Production (Bbls):	631,026	Post-1986 Gas Production (MCF):	344,230
Red River	4	46,517	47,572	Spaced for one-well Red River field, NE 1/4 of Section 10 and NW 1/4 of Section 11, T23N, R54E (Order 45-79).			
	2006 Production:	46,517	47,572				
Epworth				Cumulative Oil Production (Bbls):	108,850	Post-1986 Gas Production (MCF):	45,377
Bakken	1	2,477	3,337	Statewide.			
	2006 Production:	2,477	3,337				
Ethridge						Post-1986 Gas Production (MCF):	1,928,772
Swift	9	0	58,134	320-acre spacing units for Swift Formation; well locations no closer than 660' to unit boundaries (Order 4-90). Field enlarged (Order 4-92).			
	2006 Production:	0	58,134				
Ethridge, North						Post-1986 Gas Production (MCF):	431,678
Bow Island	4	0	6,799	320-acre spacing units for horizons above Rierdon; well location to be no closer than 660' to unit boundaries; Section 2, T33N, R4W to remain a 640-acre spacing unit (Order 98-81). Designation of a 640-acre spacing unit for Third Bow Island Sand gas production (Order 66-93).			
	2006 Production:	0	6,799				
Fairview				Cumulative Oil Production (Bbls):	10,138,214	Post-1986 Gas Production (MCF):	4,011,880
Mission Canyon	2	3,366	290	160-acre spacing units; wells located no closer than 660' to unit boundary (Orders 48-65, 1-67, 43-67, 44-67, 38-84). Field reduction (Order 119-84). Enlargement (Order 16-87). Northwest part of field unitized for gas injection (Order 11-70). Spacing exception, 25N-58E-14:SE (Order 143-00).			
Ratcliffe	4	10,764	4,047				
Duperow	1	5,867	808				
Red River	5	49,127	47,691				
Ratcliffe, Mission Canyon	1	2,935	0				
	2006 Production:	72,059	52,836				
Fairview, East				Cumulative Oil Production (Bbls):	512,747	Post-1986 Gas Production (MCF):	172,299
Duperow	1	5,017	4,157	320-acre designated Red River spacing units (Order 76-81).			
	2006 Production:	5,017	4,157				

Field, Reported Formation	# of Wells	Oil, Bbbls	Gas, MCF	Cumulative Production And Regulation Summary			
Fairview, West				Cumulative Oil Production (Bbbls):	550,249	Post-1986 Gas Production (MCF):	182,147
Madison	1	1,550	2,306	Statewide.			
Ratcliffe	2	8,267	13,623				
2006 Production:		9,817	15,929				
Fertile Prairie				Cumulative Oil Production (Bbbls):	807,540	Post-1986 Gas Production (MCF):	75,495
80-acre north-south Red River spacing units; location in NW 1/4 and SE 1/4 of quarter section with 75' topographic tolerance (Orders 3-56, 7-62). Amended to provide well locations for each 80-acre spacing unit to be the center of the SW or NE quarter quarter section of each quarter section with 75' tolerance for surface obstructions (Order 65-80). Field enlargement (Order 70-94). Field rules vacated for Red River Formation (East Lookout Butte (Red River) unit, Order 70-95).							
Fiddler Creek				Cumulative Oil Production (Bbbls):	2,574	Statewide.	
Fishhook				Cumulative Oil Production (Bbbls):	1,370,290	Post-1986 Gas Production (MCF):	293,107
Madison	1	2,102	0	Statewide.			
Red River	3	25,323	21,334				
2006 Production:		27,425	21,334				
Fitzpatrick Lake				Cumulative Oil Production (Bbbls):	257	Post-1986 Gas Production (MCF):	1,765,475
Bow Island	9	0	39,694	One well per governmental section located no closer than 990' to section line for all gas zones above the top of the Kootenai (Order 31-79). Field enlarged (Orders 113-84 and 2-92). Authorization to complete two Swift Formation gas wells in Sec. 10, T36N, R4W (Order 50-93). Sec. 14 & 15, T36N, R4W delineated for formations above Swift and below Bow Island; 320-acre spacing units consisting of two regular quarter sections in one or two sections; 660' setback from spacing unit boundaries (Order 1-94). Field reduction, enlargement, rule amendments (Orders 123-01, 88-03).			
Sunburst	1	0	3,431				
2006 Production:		0	43,125				
Flat Coulee				Cumulative Oil Production (Bbbls):	5,740,929	Post-1986 Gas Production (MCF):	1,086,140
Bow Island	3	0	10,976	Bow Island Gas: wells to be 330' from boundary of legal subdivision and 1,320' from other wells in same reservoir (Orders 36-54, 16-55). Sawtooth/Swift oil: 40-acre spacing units; well in center of spacing unit with 150' topographic tolerance (Orders 16-62, 19-63). Waterflood unit and redelineation approved for Swift sandstone (Orders 13-71, 17-A-71, 22-71).			
Dakota	1	0	3,125				
Swift	11	29,933	2,676				
Bow Island, Dakota	3	0	12,218				
2006 Production:		29,933	28,995				
Flat Coulee, East						Post-1986 Gas Production (MCF):	1,295
Spike Zone, Blackleaf Fm.	1	0	53	Single 160-acre spacing unit, 37N-6E-19: NW/4, for gas production from the McQuigg 1-19 well (Order 351-2004).			
2006 Production:		0	53				
Flat Lake				Cumulative Oil Production (Bbbls):	20,237,842	Post-1986 Gas Production (MCF):	2,810,078
Ratcliffe	32	137,110	61,333	160-acre Madison spacing units; well location in center of NE 1/4 of quarter section with 200' topographic tolerance; wells no closer than 961' to North Dakota state line and no closer than 1,600' to Canadian line (Orders 10-65, amended; 43-65, 23-66, 33-66). Unit operation for eastern part of field (Order 7-71). Unit operation for western part of field (Order 32-74). Lower Ratcliffe permanent spacing unit NE/4 Sec. 13 and NW/4 Sec. 18, 37N-57E (Order 22-97). Nisku unit approved (Orders 112-00, 118-00, 62-03). E. Flat Lake Unit, expanded unit certified (Order 61-03).			
Nisku	16	145,149	80,347				
Red River, Nisku	1	16,267	16,560				
2006 Production:		298,526	158,240				
Flat Lake, East				Cumulative Oil Production (Bbbls):	238,384	Post-1986 Gas Production (MCF):	23,935
Madison	1	11,255	5,390	Single 160-acre Madison spacing unit (Order 103-84).			
2006 Production:		11,255	5,390				
Flat Lake, South				Cumulative Oil Production (Bbbls):	1,288,905	Post-1986 Gas Production (MCF):	22,374
Ratcliffe	3	2,327	0	160-acre spacing units for Ratcliffe (Order 2-67); Wells may be located anywhere within the spacing unit but no closer than 660' to any unit boundary (Order 49-80).			
2006 Production:		2,327	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Flaxville				Cumulative Oil Production (Bbls):	56,283	Post-1986 Gas Production (MCF):	1,414
				160-acre Madison spacing units; permitted wells to be no closer than 660' to the exterior boundaries of the unit (Order 105-82). 150' tolerance for topographic reasons (Order 124-82).			
Forks Ranch				80-acre spacing units for the production of gas from coals within the Fort Union Fm.; 220' setback (Order 383-2006).			
Fort Conrad				Post-1986 Gas Production (MCF):	718,059		
Bow Island	10	0	10,607	640-acre spacing units for Bow Island gas production; wells no closer than 990' to the section line (Order 19-81). Field enlargement (Order 118-82).			
	2006 Production:	0	10,607				
Fort Gilbert				Cumulative Oil Production (Bbls):	2,647,323	Post-1986 Gas Production (MCF):	637,080
Madison	3	8,074	0	160-acre Ratcliffe/Mission Canyon spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 94-81). Excess produced associated gas reinjected into Duperow Formation (Order 78-81).			
Mission Canyon	1	3,532	2,935				
Red River	1	6,202	1,427				
	2006 Production:	17,808	4,362				
Four Buttes				Cumulative Oil Production (Bbls):	42,391		
				Single spacing unit for production from McGowan (Order 15-98).			
Four Mile Creek				Cumulative Oil Production (Bbls):	499,103	Post-1986 Gas Production (MCF):	80,362
Red River	1	4,538	993	320-acre spacing units for Red River (Order 43-75). Field reduction (Order 10-83).			
	2006 Production:	4,538	993				
Four Mile Creek, West				Cumulative Oil Production (Bbls):	617,648	Post-1986 Gas Production (MCF):	274,605
Red River	1	15,240	12,442	Statewide.			
	2006 Production:	15,240	12,442				
Fourmile East				80-acre spacing units for production of gas from coals within the Fort Union Fm.; 220' setback (Order 398-2006).			
Fox Creek				Cumulative Oil Production (Bbls):	267,947	Post-1986 Gas Production (MCF):	97,208
Red River	1	8,244	15,557	Statewide.			
	2006 Production:	8,244	15,557				
Fox Creek, North				Cumulative Oil Production (Bbls):	75,398	Post-1986 Gas Production (MCF):	5,813
				160-acre spacing units for Madison Formation; wells no closer than 660' to the unit boundary with 150' topographic tolerance (Order 13-84).			
Fox Lake				Cumulative Oil Production (Bbls):	32,268	Post-1986 Gas Production (MCF):	35,379
Red River	1	4,650	7,665	Single spacing unit, Red River Formation, 22N-55E-28: W/2 and 29: E/2 (Order 38-2005).			
	2006 Production:	4,650	7,665				
Frannie				Cumulative Oil Production (Bbls):	773,613	Post-1986 Gas Production (MCF):	107
				10-acre spacing units; well location in center of each unit with 100' topographic tolerance (Order 35-63). Unitized for waterflood of Phosphoria-Tensleep formations using produced fluids (Order 21-70). EOR approved (Order 62-85).			
Fred & George Creek				Cumulative Oil Production (Bbls):	13,705,508	Post-1986 Gas Production (MCF):	653,522
Bow Island	3	0	14,658	Sunburst Oil: 40-acre spacing units; well location in center of unit with 250' topographic tolerance (Orders 29-63, 1-65, amended by Order 27-65). Sunburst Gas: same as Arch Apex (Order 4-60). Several Sunburst A and B Sand waterflood units in field and area (Orders 13-70, 27-71, 40-80, 43-93, 44-93, 60-93, 64-93).			
Sunburst	37	74,830	12,519				
Swift, Sunburst	2	691	0				
	2006 Production:	75,521	27,177				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Fresno				Post-1986 Gas Production (MCF):	2,927,919
Eagle	7	0	100,915	640-acre spacing units for Eagle (Virgelle) and shallower horizons; wells located no closer than 990' to unit boundary; one well per spacing unit per horizon (Order 14-76). Field enlargement and modification of field rules within certain areas (Order 52-80).	
Niobrara	9	0	217,008		
2006 Production:		0	317,923		
Frog Coulee				Cumulative Oil Production (Bbls):	340,662
Red River	1	8,063	11,253	Post-1986 Gas Production (MCF):	105,027
2006 Production:		8,063	11,253	320-acre Red River spacing units; wells no closer than 660' to the unit boundary (Order 55-79).	
Froid, South				Cumulative Oil Production (Bbls):	418,943
Red River	2	6,879	0	Post-1986 Gas Production (MCF):	144,549
2006 Production:		6,879	0	Statewide.	
Gage				Cumulative Oil Production (Bbls):	680,580
Amsden	2	412	0	40-acre Amsden spacing units; well to be in center of each unit with a tolerance of 150' for topographical or geological reasons (Order 120-80). Field enlargement (Order 44-81).	
2006 Production:		412	0		
Galata				Post-1986 Gas Production (MCF):	1,576,822
Bow Island	3	0	14,514	Two wells from same Bow Island horizon per section no closer than 1,320' to each other and 990' to section lines (Order 28-85). Field enlarged (Orders 21-84, 41-85 and 76-85). Four wells per section authorized (Order 18-01).	
2006 Production:		0	14,514		
Gas City				Cumulative Oil Production (Bbls):	12,057,221
Siluro-Ordovician	21	286,906	133,189	Post-1986 Gas Production (MCF):	561,034
Red River	2	19,567	16,686	80-acre spacing units consisting of E 1/2 and W 1/2 of quarter sections; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance; spacing waived in unitized portion of field (Order 29-62). Waterflood (Order 16-69). Field reduction (127-03, 150-03).	
2006 Production:		306,473	149,875		
Gas Light				Post-1986 Gas Production (MCF):	1,020,471
Eagle	8	0	91,054	Delineated, Eagle Formation, 640-acre spacing units with up to 4 wells per section; 660' setback from spacing unit boundaries (Order 149-01).	
2006 Production:		0	91,054		
Gettysburg				Cumulative Oil Production (Bbls):	304
				Statewide.	
Gildford, North				Post-1986 Gas Production (MCF):	31,373
				320-acre spacing units for Sawtooth production with no well closer than 660' to spacing unit boundary (Orders 9-58, 38-76, 9-79). Eagle Spacing unit S2 33N-11E-6, N2 33N-11E-7 (Order 220-02). Sawtooth spacing unit S2 S2 33N-11E-6, N2 N2 33N-11E-7 (Order 33-03).	
Girard				Cumulative Oil Production (Bbls):	711,387
Bakken	2	4,737	2,995	Post-1986 Gas Production (MCF):	284,111
Red River	1	6,633	8,131	Statewide, plus Bakken spacing unit comprised of 24N-55E-11: All, 2 horizontal wells authorized (Order 146-01).	
2006 Production:		11,370	11,126		
Glendive				Cumulative Oil Production (Bbls):	14,758,885
Siluro-Ordovician	5	43,336	15,936	Post-1986 Gas Production (MCF):	500,843
Red River	9	128,383	40,200	80-acre spacing units consisting of any two adjacent quarter-quarter sections; wells located in center of NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 27-55, 19-62, 58-62, 20-66). Additional 80-acre spacing units; commingling of Red River and Madison formations (Order 95-84). Additional Red River Formation wells in specific spacing units (Orders 21-93, 22-93).	
2006 Production:		171,719	56,136		
Glendive, South				Cumulative Oil Production (Bbls):	68,936
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Gold Butte				Post-1986 Gas Production (MCF):	18,459
				640-acre spacing for Bow Island and Swift, well location in any quarter-quarter section cornering on center of section (Order 26-59). Amended field boundary (Order 43-77).	
Golden Dome				Cumulative Oil Production (Bbls):	123,615
Eagle	1	0	1,812	Post-1986 Gas Production (MCF):	2,160,128
Frontier	5	169	36,940	Originally 160-acre spacing for Judith River, Claggett, and Eagle (Virgelle); wells to be 660' from spacing unit boundary (Order 15-72). Single spacing unit for Greybull Formation (Order 17-82). Field enlargement and inclusion of Frontier and Greybull formations (Order 135-82).	
Greybull	2	57	47,208		
	2006 Production:	226	85,960		
Goose Lake				Cumulative Oil Production (Bbls):	10,437,730
Ratcliffe	19	61,611	2,583	Post-1986 Gas Production (MCF):	374,013
Red River	1	16,403	7,085	160-acre spacing units for Ratcliffe Formation (Order 42-63). Field enlarged (Orders 40-66, 47-67, 16-68). Refer to said orders for authorized well locations. Field size reduced (Order 29-77). Single spacing unit for Red River (Order 1-82). North Goose Lake Unit waterflood (Order 17-72).	
	2006 Production:	78,014	9,668		
Goose Lake Red River				Cumulative Oil Production (Bbls):	63,442
				Post-1986 Gas Production (MCF):	2,860
				Two 320-acre spacing units for Red River Formation (Orders 1-82, 56-96). Red River 'D' zone excluded from Order 56-96 (Order 41-97).	
Goose Lake, East				Cumulative Oil Production (Bbls):	4,522
				320-acre N/2 and S/2 spacing units for production from Red River Fm. 660' setback from spacing unit boundaries (Order 20-81).	
Goose Lake, West				Cumulative Oil Production (Bbls):	735,820
Red River	1	5,917	1,087	Post-1986 Gas Production (MCF):	146,497
Red River, Nisku	1	2,481	0	Statewide, plus single Red River spacing unit (Order 100-98).	
	2006 Production:	8,398	1,087		
Gossett				Cumulative Oil Production (Bbls):	414,159
Ratcliffe	1	2,381	0	Post-1986 Gas Production (MCF):	86,948
	2006 Production:	2,381	0	Statewide.	
Graben Coulee				Cumulative Oil Production (Bbls):	2,609,786
Cut Bank	23	11,196	0	Post-1986 Gas Production (MCF):	37,891
Sunburst	5	2,284	178	Sunburst - 40-acre spacing units; well location no closer than 330' to legal subdivision boundary. Cut Bank and Madison - Oil: 330' from boundary of legal subdivision and 650' from any other well in same reservoir and on same lease; 75' topographic tolerance; 5-spot location on 40-acre tract (Order 73-62). Waterflood of Cut Bank sands (Order 61-83).	
Cut Bank, Madison	5	6,396	0		
	2006 Production:	19,876	178		
Grandview				Cumulative Oil Production (Bbls):	25,552
Bow Island	12	0	85,438	Post-1986 Gas Production (MCF):	1,946,478
Sunburst	1	2,056	0	320-acre spacing units for all gas producing horizons, aligned in a north-south direction; well location no closer than 660' to a spacing unit boundary (Order 49-67). 160-acre spacing units, NE & SE, 34N-4E-15 (Order 107-02). Additional wells (Order 38-03). Enlargement (Orders 123-02, 242-03). Permanent spacing unit, 34N-4E-4-W2SW, 5-E2SE, 8-E2NE, 9-W2NW, two wells authorized (Order 111-03). Permanent spacing unit, 34N-4E-8, W2NE and SE, two wells + two wells in W2 of Sec. 8 (Order 243-03).	
Bow Island, Sunburst, Swift	1	0	5,329		
	2006 Production:	2,056	90,767		
Grandview, East				Cumulative Oil Production (Bbls):	68,595
Swift	2	698	0	Statewide.	
	2006 Production:	698	0		
Gray Blanket				Cumulative Oil Production (Bbls):	442,552
Tensleep	2	22,956	0	40-acre spacing units for Tensleep Formation. Wells located no closer than 330' to spacing unit boundary with 150' tolerance upon administrative approval (Order 20-92).	
	2006 Production:	22,956	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Grebe				Cumulative Oil Production (Bbls):	59,188	Post-1986 Gas Production (MCF):	1,376
Tyler	2	3,105	0	Tyler secondary recovery unit approved (Order 5-75).			
	2006 Production:	3,105	0				
Green Coulee				Cumulative Oil Production (Bbls):	128,759		
				160-acre spacing units for Ratcliffe Formation; locations no closer than 660' to unit boundaries, 150' tolerance for topographic or geologic reasons. 320-acre spacing units for the Red River Fm with location to be no closer than 660' to the unit boundary nor closer than 1,650' to any well producing from the Red River (Order 56-81).			
Green Coulee, East				Cumulative Oil Production (Bbls):	192,803	Post-1986 Gas Production (MCF):	25,281
Ratcliffe	1	3,925	2,501	Delineated for production from Red River Formation with single 320-acre spacing unit (Order 99-82). Redelineation (Order 6-95). Reduction (Orders 108-02, 174-02).			
	2006 Production:	3,925	2,501				
Gumbo Ridge				Cumulative Oil Production (Bbls):	633,911	Post-1986 Gas Production (MCF):	503
Tyler	3	2,906	0	Tyler Formation waterflood unit (Order 54-79). Certified as an expanded enhanced recovery unit effective 1/1/95 (Order 6-95).			
	2006 Production:	2,906	0				
Gunsight				Cumulative Oil Production (Bbls):	676,351	Post-1986 Gas Production (MCF):	135,650
Madison	1	3,967	0	Statewide.			
Ratcliffe	8	151,003	48,217				
	2006 Production:	154,970	48,217				
Gypsy Basin				Cumulative Oil Production (Bbls):	518,039	Post-1986 Gas Production (MCF):	83,093
Madison	3	1,242	0	Sunburst-Swift - 330' from lease lines and 660' between wells in same formation; only two wells per quarter-quarter section (Order 7-66). Sawtooth-Madison oil and gas - 40-acre spacing units; wells no closer than 330' from lease line (Orders 7-66, 12-79).			
	2006 Production:	1,242	0				
Hammond						Post-1986 Gas Production (MCF):	25,471
Muddy	17	0	16,842	320-acre spacing units for Muddy Formation; each unit shall consist of a regular half of a governmental section with well location to be no closer than 660' to a unit boundary nor closer than 990' to the exterior boundaries of the field (Order 97-80).			
	2006 Production:	0	16,842				
Hardpan				Cumulative Oil Production (Bbls):	2,805	Post-1986 Gas Production (MCF):	1,528,516
Bow Island	11	0	56,988	Spacing one well per section for Kootenai and above. Well location no closer than 990' to the section boundary (Order 145-81). Field enlargement (Order 131-82). Allow 2 wells per spacing unit in Sections 15, 20 and 21, T27N, R3E (Order 72-92). Allow 4 wells per section (Order 16-01). Field enlargement (Order 203-03).			
	2006 Production:	0	56,988				
Hardscrabble Creek				Cumulative Oil Production (Bbls):	170,566	Post-1986 Gas Production (MCF):	64,031
				Statewide.			
Havre						Post-1986 Gas Production (MCF):	558,633
Eagle	1	0	6,350	Single spacing unit for production of gas from Eagle (Order 48-82).			
	2006 Production:	0	6,350				
Hawk Creek				Cumulative Oil Production (Bbls):	13,277		
				Statewide.			
Hawk Haven				Cumulative Oil Production (Bbls):	48,558	Post-1986 Gas Production (MCF):	5,356
Mission Canyon	1	1,244	0	Single 320-acre Madison spacing unit (Order 101-94).			
	2006 Production:	1,244	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Hay Creek				Cumulative Oil Production (Bbls):	1,773,740	Post-1986 Gas Production (MCF):	415,662
Duperow	1	3,774	0	320-acre spacing for Red River, consisting of any two adjacent quarter sections; location no closer than 660' to unit boundary (Orders 15-69, 27-73).			
Stonewall, Red River	1	12,267	9,369				
	2006 Production:	16,041	9,369				
Haystack Butte						Post-1986 Gas Production (MCF):	566,805
Bow Island	8	0	29,557	640-acre spacing units; one well per producing horizon above Kootenai Formation no closer than 990' to spacing unit boundary (Order 85-76). Amended field boundary (Order 37-77). Two gas wells per horizon in each spacing unit (Order 146-97).			
	2006 Production:	0	29,557				
Haystack Butte, West						Post-1986 Gas Production (MCF):	900,109
Bow Island	9	0	27,441	320-acre regular half-section spacing units for all formations above Rierdon; wells no closer than 660' to the unit boundaries; commingling of production authorized as specified (Order 6-88). Field enlarged (Order 46-91).			
	2006 Production:	0	27,441				
Hell Coulee				Cumulative Oil Production (Bbls):	67,203	Post-1986 Gas Production (MCF):	14,179
				Statewide.			
Hellers Peak							
				80-acre spacing units for the production of gas from coals within the Fort Union Formation, 220' setback (Order 381-2006).			
Hiawatha				Cumulative Oil Production (Bbls):	1,752,350	Post-1986 Gas Production (MCF):	15,132
Tyler	2	8,564	0	Statewide.			
	2006 Production:	8,564	0				
Hibbard				Cumulative Oil Production (Bbls):	226,494		
				Statewide.			
High Five				Cumulative Oil Production (Bbls):	3,173,609	Post-1986 Gas Production (MCF):	149,435
Tyler	6	50,671	4,384	Spacing waived, unitized, and polymer-waterflood authorized (Order 110-80).			
	2006 Production:	50,671	4,384				
Highline						Post-1986 Gas Production (MCF):	86,965
				Single 640-acre spacing unit for Eagle and shallower horizons (Order 35-88).			
Highview				Cumulative Oil Production (Bbls):	131,777		
Sawtooth	1	329	0	160-acre spacing units, located no closer than 660' from spacing unit boundary; 150' topographic tolerance (Order 84-76). Orders 32-76, 84-76 and 63-82 are amended to provide as follows: 1. Permitted wells to the Moulton, Sunburst, Morrison, and Swift formations shall be no closer than 330' from the lease line nor closer than 660' to a permitted well in the same formation with only two such wells per quarter quarter section with a 150' topographic tolerance. 2. Madison: (Gas) 160-acre spacing units with well location to be no closer than 660' from quarter section lines. 3. Madison: (Oil) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance. 4. Sawtooth: (Oil and Gas) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance (Order 136-82).			
Madison	4	1,474	0				
Devonian Undifferentiated	1	373	0				
	2006 Production:	2,176	0				
Hodges Creek				Cumulative Oil Production (Bbls):	10,522	Post-1986 Gas Production (MCF):	7,696
Red River	1	2,111	891	Single 640-acre permanent spacing unit for production from the Red River Fm. (Order 286-2006).			
	2006 Production:	2,111	891				
Homestead				Cumulative Oil Production (Bbls):	303		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Honker				Cumulative Oil Production (Bbls):	117,078	Post-1986 Gas Production (MCF):	17,351
				320-acre specified spacing units for Red River Formation; permitted well no closer than 660' to the unit boundary (Order 105-80). Single 160-acre Winnepigosis spacing unit (Order 82-81).			
Horse Creek				Cumulative Oil Production (Bbls):	13,516		
				Statewide.			
Howard Coulee				Cumulative Oil Production (Bbls):	247,606		
Tyler	1	7,166	0	Statewide.			
	2006 Production:	7,166	0				
Injun Creek				Cumulative Oil Production (Bbls):	141,775		
Tyler	2	818	0	Statewide.			
	2006 Production:	818	0				
Intake II				Cumulative Oil Production (Bbls):	1,029,290	Post-1986 Gas Production (MCF):	346,838
Mission Canyon	2	8,188	6,196	320-acre spacing units for Red River Formation; permitted well to be located no closer than 660' from the unit boundary (Order 99-81).			
	2006 Production:	8,188	6,196				
Ivanhoe				Cumulative Oil Production (Bbls):	4,832,149		
Cat Creek, Second	1	33	0	40-acre spacing unit for production from any one formation; well location in center of unit with 200' topographic tolerance (Order 7-60 and 13-56). Field size reduced (Orders 27-89 and 29-89).			
Morrison	4	3,774	0				
Tyler	3	11,910	0				
	2006 Production:	15,717	0				
Jack Creek				Cumulative Oil Production (Bbls):	1,310		
				Statewide.			
Jim Coulee				Cumulative Oil Production (Bbls):	4,530,975	Post-1986 Gas Production (MCF):	34,599
Tyler	1	2,067	0	Unitized, no well to be drilled closer than 330' to unit boundary (Order 18-72).			
	2006 Production:	2,067	0				
Katy Lake				Cumulative Oil Production (Bbls):	311,384	Post-1986 Gas Production (MCF):	511,615
Red River	1	14,238	16,010	Statewide.			
	2006 Production:	14,238	16,010				
Katy Lake, North				Cumulative Oil Production (Bbls):	6,629,119	Post-1986 Gas Production (MCF):	2,239,040
Madison	3	26,482	14,883	Statewide except for single 320-acre Red River spacing unit (Order 88-84), and single 160-acre Mission Canyon spacing unit (Order 89-84).			
Mission Canyon	2	25,517	13,480				
Ratcliffe	1	5,288	2,081				
Red River	5	50,558	45,994				
	2006 Production:	107,845	76,438				
Keg Coulee				Cumulative Oil Production (Bbls):	5,822,163	Post-1986 Gas Production (MCF):	361
Tyler	6	7,809	0	40-acre spacing in southwest portion of field; spacing is waived in unitized portion (Orders 3-64, 4-64, 23-64). 80-acre spacing in remainder of field with variable pattern (Orders 11-60, 28-62). 40-acre spacing: W 1/2 E 1/2 and W 1/2 Sec. 35-11N-30E; NW 1/4 Sec. 35-11N-30E; NW 1/4 Sec. 2-10N-30E (Order 23-72). Topographic tolerance varies from 100' to 250' (Order 11-60, 4-64, 23-64). Buffer zone waived (Order 16-65). Field reduction (Order 2-76). Amended (Order 58-76). Three waterflood units (Orders 3-64, 28-66, 14-69). Expanded enhanced recovery unit approved effective 11/1/94 (Order 94-94).			
	2006 Production:	7,809	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Keg Coulee, North				Cumulative Oil Production (Bbls):	451,401
				40-acre Tyler Fm. spacing units with wells to be located at center of each spacing unit; 150' topographic tolerance (Order 46-64). Field reduction (Order 59-76).	
Keith Area				Post-1986 Gas Production (MCF):	456,146
Second White Specks	2	0	5,164	Statewide.	
Bow Island	1	0	968		
Sawtooth	1	0	6,421		
	2006 Production:	0	12,553		
Keith, East				Post-1986 Gas Production (MCF):	8,854,034
Niobrara	1	0	9,981	Statewide, except unitized portions spaced by Order 22-62. Amended to allow additional wells in Johns and Osler units (Order 52-95). Designation of 36N-6E-13 as spacing unit; no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 47-96). Kolhei Unit - no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 48-96).	
Second White Specks	10	0	51,217		
Bow Island	17	0	260,691		
Sawtooth	5	0	135,347		
Second White Specks, Spike	1	0	3,381		
	2006 Production:	0	460,617		
Kelley				Cumulative Oil Production (Bbls):	1,052,424
Tyler	1	2,760	0	Post-1986 Gas Production (MCF):	3,326
	2006 Production:	2,760	0	40-acre spacing units with well at center of spacing unit with a 250' topographic tolerance (Order 15-67). Waterflood using Third Cat Creek water (Orders 8-69, 51-76). Certified as an expanded enhanced recovery unit effective 4/1/95 (Order 19-95).	
Kevin Area				Cumulative Oil Production (Bbls):	548
Swift	1	0	1,216	Post-1986 Gas Production (MCF):	34,682
	2006 Production:	0	1,216	Statewide.	
Kevin Southwest				Cumulative Oil Production (Bbls):	415
Bow Island	1	0	1,846	Post-1986 Gas Production (MCF):	4,706,772
Dakota	6	0	24,647	320-acre half section spacing units lying north-south or east-west at operator's option; wells no closer than 660' to unit boundary for Sunburst-Swift formations and all formations above the top of the Kootenai (Orders 26-78, 47-78, 48-78). Field enlargement (Orders 82-79, 96-79, 47-80, 163-81 and 41-89). 2 wells per horizon per spacing unit (Order 68-99).	
Kootenai	1	0	1,889		
Sunburst	8	0	38,773		
Swift	3	0	22,694		
Bow Island, Dakota, Sunburst	2	0	47,408		
Bow Island, Dakota	3	0	16,453		
Bow Island, Dakota, Sunburst, Swift	1	0	8,357		
Bow Island, Sunburst	3	0	16,588		
Sunburst, Dakota	3	0	20,729		
	2006 Production:	0	199,384		
Kevin Sunburst (Dakota)				Post-1986 Gas Production (MCF):	418,818
Dakota	1	0	6,509	Single spacing unit for gas production from Dakota (Order 45-90).	
	2006 Production:	0	6,509		
Kevin Sunburst-Bow Island				Post-1986 Gas Production (MCF):	897,091
Bow Island	7	0	20,560	160-acre Bow Island spacing units; location no closer than 660' to spacing unit boundary (Orders 2-88, 60-88). Field enlargement (Orders 17-88, 11-91, 123-01).	
Swift	1	0	6,247		
	2006 Production:	0	26,807		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Kevin, East Bow Island Gas				Post-1986 Gas Production (MCF):	273,748		
Bow Island	5	0	13,180	160-acre spacing units, one well no closer than 660' to spacing unit boundary per each producing zone, formation, or horizon from top of the Blackleaf to top of Dakota (Order 3-92).			
Sunburst	1	0	1,763				
2006 Production:		0	14,943				
Kevin, East Gas				Cumulative Oil Production (Bbls):	130		
Sunburst	2	0	15,301	Post-1986 Gas Production (MCF):	1,114,084		
Bow Island, Sunburst, Swift	2	0	10,469	320-acre designated spacing units for gas production from all horizons above the Rierdon Formation; 660' setback from spacing unit boundaries, 1 well per horizon per spacing unit, commingling authorized (Order 23-85). Field enlargements (Orders 29-86, 10-87, and 8-90).			
Bow Island, Sunburst	2	0	6,636				
Swift, Sunburst	1	0	8,374				
2006 Production:		0	40,780				
Kevin, East Nisku Oil				Cumulative Oil Production (Bbls):	891,899		
Nisku	15	16,864	51,472	Post-1986 Gas Production (MCF):	1,253,000		
2006 Production:		16,864	51,472	80-acre spacing units consisting of E 1/2 or W 1/2 of quarter section; wells in center of SW 1/4 or NE 1/4 of each quarter section with 200' geologic or topographic tolerance (Order 46-84). Field enlarged (Order 9-86). Single spacing unit authorized to produce gas from the gas cap (Order 24-88). Exceptions to drill horizontal Nisku wells (Orders 29-97, 11-98). Exception to drill NW/4 SW/4, 35N-1E-31 (Order 70-97).			
Kevin-Sunburst						Cumulative Oil Production (Bbls):	82,913,903
Bow Island	34	0	90,145			Post-1986 Gas Production (MCF):	13,491,634
Burwash	10	930	146	Oil: 9 Wells per 40-acre tract; only 3 wells on any side of tract with set back at least 220' from line; Gas: Well to be no closer than 330' from the boundaries of any legal subdivision line, nor less than 2,400' from every other drilling or producible well on the same lease or unit (Orders 8-54, 28-55). Single spacing unit (Order 61-85). Field enlarged (Order 54-87). 160-acre Bow Island spacing units established (Orders 2-88, 17-88, and 60-88). Two 80-acre spacing units for production of gas from all formations from surface to base of Sunburst Sandstone (Order 40-92). There are three waterfloods in operation using Madison water (Orders 9-64, 17-64, 30-64, 36-65). H2S, CO2 and produced water disposed into Madison (EPA-87). SWD approved EPA-84, 85, 86, 87, 88. Enhanced recovery approved EPA-88, 91, 92. Ferdig Swift Unit approved (Order 52-92).			
Cut Bank	1	0	1,965				
Dakota	2	0	8,270				
Sunburst	105	23,983	126,654				
Ellis	45	7,136	20,196				
Swift	35	38,537	36,031				
Sawtooth	1	390	0				
Madison	673	150,673	165,779				
Nisku	1	0	11,874				
Bow Island, Dakota, Sunburst	2	0	12,670				
Bow Island, Sunburst, Swift	3	0	14,030				
Bow Island, Dakota	2	0	2,633				
Bow Island, Sunburst	12	0	57,470				
Bow Island, Swift	6	0	25,708				
Bow Island, Dakota, Kootenai, Sunburst	3	0	18,114				
Ellis, Madison	2	182	0				
Madison, Sunburst	1	202	0				
Sunburst, Dakota	2	0	6,179				
Swift, Sunburst	6	0	20,591				
2006 Production:		222,033	618,455				
Kevin-Sunburst Nisku Gas				Cumulative Oil Production (Bbls):	17		
Nisku	2	0	62,202	Post-1986 Gas Production (MCF):	1,492,258		
2006 Production:		0	62,202	Nisku Gas: 640-acre spacing units; location no closer than 990' to spacing unit boundary (Order 83-76). Nisku Oil: 80-acre spacing units; location no closer than 330' to spacing unit boundary (Order 7-86). Gas spacing unit comprised of N/2 and N/2 S/2 35N-1W-35 (Order 10-98).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Kicking Horse				Cumulative Oil Production (Bbls):	1,526	Post-1986 Gas Production (MCF):	2,197,182
Bow Island	13	0	92,445	320-acre spacing units for Madison and shallower horizons; location no closer than 660' to unit boundary and 990' to field boundary (Order 17-74). Include additional lands and provide that 320-acre spacing units may be either the N/2 & S/2 or E/2 & W/2 of section (Order 53-80). Enlargement (Order 245-04).			
Sunburst	3	0	4,593				
	2006 Production:	0	97,038				
Kincheloe Ranch				Cumulative Oil Production (Bbls):	875,656	Post-1986 Gas Production (MCF):	111,089
Tyler	2	6,706	1,865	Statewide, plus two Tyler waterfloods (Orders 47-91 and 46-88).			
	2006 Production:	6,706	1,865				
Kinyon Coulee South						Post-1986 Gas Production (MCF):	1,121
				Single Bow Island spacing unit with one well; location no closer than 990' to section line (Order 31-81).			
Kippen Area, East				Cumulative Oil Production (Bbls):	150	Post-1986 Gas Production (MCF):	92,151
				Statewide.			
Krug Creek				Cumulative Oil Production (Bbls):	15,288		
				Delineated for production from Red River Fm; 320-acre spacing units, 660' setback from boundaries (Order 27-81).			
Laird Creek				Cumulative Oil Production (Bbls):	632,239	Post-1986 Gas Production (MCF):	67,252
Swift	7	1,405	10,717	Waterflood authorized for Swift Formation (Order 25-74), commenced 2-25-77. Single 320-acre spacing unit for Swift gas production (Order 37-92).			
	2006 Production:	1,405	10,717				
Lake Basin				Cumulative Oil Production (Bbls):	473,639	Post-1986 Gas Production (MCF):	1,677,600
Eagle	9	0	28,525	160-acre spacing units to base of Virgelle; wells no closer than 660' to unit boundary and 990' to field boundary; commingling with administrative approval (Order 9-74).			
Telegraph Creek Formation	2	0	2,381				
Big Elk Sandstone	1	0	106				
Eagle, Telegraph Creek	1	0	10,320				
	2006 Production:	0	41,332				
Lake Basin, North						Post-1986 Gas Production (MCF):	42,154
				640-acre spacing units for all productive horizons; locations 990' from section line (Orders 6-58, 3-74). 160-acre spacing units for Claggett and Eagle/Virgelle, wells located no closer than 660' to quarter section lines within restricted sections (Order 63-76). 160-acre spacing units for Frontier gas, 2N-21E, W/2 27 and NW/4 34, 660' external setback (Order 63-99).			
Lake Francis						Post-1986 Gas Production (MCF):	747,623
Bow Island	20	0	359,320	Delineation, surface to top Kootenai, 160-acre spacing units, 660' setbacks, three designated spacing units (Order 342-2003).			
	2006 Production:	0	359,320				
Lakeside				Cumulative Oil Production (Bbls):	487		
				Statewide.			
Lambert				Cumulative Oil Production (Bbls):	677,273	Post-1986 Gas Production (MCF):	335,509
Red River	1	47,769	28,409	320-acre Red River spacing units comprised of the E 1/2 and W 1/2 of section (Order 3-83).			
	2006 Production:	47,769	28,409				
Lambert, North				Cumulative Oil Production (Bbls):	36,552		
				Statewide.			
Lambert, South				Cumulative Oil Production (Bbls):	693,103	Post-1986 Gas Production (MCF):	151,773
Red River	3	31,130	9,865	Single Red River Formation Spacing Unit (Order 75-96).			
	2006 Production:	31,130	9,865				

Field, Reported Formation	# of Wells	Oil, Bbbls	Gas, MCF	Cumulative Production And Regulation Summary		
Lamesteer Creek				Cumulative Oil Production (Bbbls):	31,845	
				Single Red River spacing unit (Order 101-84).		
Landslide Butte				Cumulative Oil Production (Bbbls):	817,709	Post-1986 Gas Production (MCF): 901,605
Madison	10	18,254	11,574	Statewide.		
Sun River Dolomite	1	491	0			
	2006 Production:	18,745	11,574			
Lane				Cumulative Oil Production (Bbbls):	1,249,460	Post-1986 Gas Production (MCF): 1,923,073
Red River	7	137,122	306,450	Statewide, plus single Red River spacing unit, 23N-54E-18: E2, with designated well (Order 153-01).		
	2006 Production:	137,122	306,450			
Laredo				320-acre Eagle spacing with unit consisting of one-half section lying north-south or east-west; well no closer than 990' to unit boundary (Order 8-74). 32N-14E, Secs. 18, 19, 30 removed from field (Order 133-01).		
Lariat				Cumulative Oil Production (Bbbls):	3,599	
				Single Red River Fm. Spacing unit.		
Laurel				Cumulative Oil Production (Bbbls):	1,017	
				10-acre spacing units for Dakota Fm.; wells to be located in center of spacing unit with 75' topographic tolerance (Order 15-62).		
Leary				Cumulative Oil Production (Bbbls):	690,244	Post-1986 Gas Production (MCF): 111,875
Muddy	2	264	0	40-acre spacing units for Muddy Fm.; wells located no closer than 330' to spacing unit boundary with 75' topographic tolerance (Order 115-84 which amended Orders 12-69, 19-70, and 68-76).		
	2006 Production:	264	0			
Ledger				Cumulative Oil Production (Bbbls):	292	Post-1986 Gas Production (MCF): 3,229,363
Bow Island	36	0	86,368	640-acre Bow Island spacing; wells located no closer than 990' to section line; commingling upon administrative approval (Order 53-77). Field enlargement and amendment to allow two wells per sand per section (Order 1-87).		
	2006 Production:	0	86,368			
Leroy					Post-1986 Gas Production (MCF):	5,779,430
Eagle	16	0	303,690	320-acre spacing for Judith River and Eagle/Virgelle with unit consisting of half sections lying north-south or east-west. Wells no closer than 660' to unit boundary and 990' to field boundary. (Order 19-75) 330' topographic tolerance (Order 72-80). Field enlargement (Order 31-87).		
Judith River	1	0	352			
Judith River, Eagle	1	0	4,285			
	2006 Production:	0	308,327			
Line Coulee				Cumulative Oil Production (Bbbls):	57,789	
				Statewide.		
Liscom Creek					Post-1986 Gas Production (MCF):	2,685,867
Shannon	3	0	74,088	Shannon spacing, one well per 640 acres located no closer than 990' to section boundary (Order 20-72).		
	2006 Production:	0	74,088			
Lisk Creek				Cumulative Oil Production (Bbbls):	1,963	
				Statewide.		
Little Basin					Post-1986 Gas Production (MCF):	465,325
				640-acre Frontier spacing units; one well per section located no closer than 990' to spacing unit boundary (Order 27-86).		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Little Beaver				Cumulative Oil Production (Bbls):	16,785,638	Post-1986 Gas Production (MCF):	497,365
Siluro-Ordovician	31	211,647	8,570	Spacing waived and General Rules suspended until unit agreement becomes inoperative (Order 41-62). Waterflood of the Red River was commenced in August 1967 (Order 3-66). Little Beaver Unit certified as expanded enhanced recovery project (Order 10-01).			
	2006 Production:	211,647	8,570				
Little Beaver, East				Cumulative Oil Production (Bbls):	7,695,867	Post-1986 Gas Production (MCF):	691,935
Siluro-Ordovician	18	144,314	269,256	Same as for Little Beaver (Order 42-62). Waterflood of the Red River commenced in April 1965 (Order 33-64). Little Beaver East Unit certified as expanded enhanced recovery project (Order 9-01). Tertiary project (Order 193-04).			
Red River	6	31,755	3,175				
	2006 Production:	176,069	272,431				
Little Creek						Post-1986 Gas Production (MCF):	453,062
Eagle	3	0	10,154	Statewide.			
	2006 Production:	0	10,154				
Little Phantom				Cumulative Oil Production (Bbls):	58,500		
	10-acre spacing units; well location no closer than 220' to the exterior boundary lines of the field nor closer than 440' to any well capable of or producing from the Sunburst Sands (Order 46-81).						
Little Rock						Post-1986 Gas Production (MCF):	2,101,389
Blackleaf	2	0	7,366	320-acre N 1/2 and S 1/2 spacing units for Blackleaf and Bow Island; well location no closer than 990' to west line of Section 14 and 660' to the remaining unit boundary lines (Order 40-78). Field enlargement (Orders 94-79 and 34-80). Allow two wells within each spacing unit no closer than 1,320' to each other and no closer than 660' to unit boundaries (Order 12-90). Two 320-acre spacing units for Lander Formation gas, 2 wells per spacing unit no closer than 1320' to another Lander formation well and 330' to the spacing unit boundary (Order 56-91). Enlarge for Lander gas production (Order 48-93).			
Bow Island	1	0	5,970				
Lander	4	0	15,441				
Bow Island, Blackleaf	8	0	43,661				
	2006 Production:	0	72,438				
Little Wall Creek				Cumulative Oil Production (Bbls):	3,933,377	Post-1986 Gas Production (MCF):	219,463
Tyler	4	10,536	5,376	Little Wall Creek, Tyler Sand Unit (Order 40-84). Weisner Tyler Sand Unit approved (Order 65-91).			
	2006 Production:	10,536	5,376				
Little Wall Creek, South				Cumulative Oil Production (Bbls):	1,519,453	Post-1986 Gas Production (MCF):	110,657
Tyler	4	16,321	0	South Little Wall Creek Unit waterflood (Order 85-83). Gunderson Tyler Sand Unit (Order 39-87; unit area reduced by Order 21-92). Hamilton-Gunderson Tyler Sand Unit (Order 22-92).			
	2006 Production:	16,321	0				
Lobo				Cumulative Oil Production (Bbls):	260,135	Post-1986 Gas Production (MCF):	182,091
	Statewide.						
Lodge Grass				Cumulative Oil Production (Bbls):	399,586		
Tensleep	2	4,034	0	Statewide.			
	2006 Production:	4,034	0				
Lohman						Post-1986 Gas Production (MCF):	2,306,933
Eagle	2	0	28,957	640-acre Eagle spacing; one well per section located no closer than 990' from section line (Order 23-78). Exception locations (Orders 109-01, 159-01). Field reduction (Order 173-04).			
	2006 Production:	0	28,957				
Lohman Area						Post-1986 Gas Production (MCF):	1,326,823
Niobrara	1	0	2,459	Statewide.			
	2006 Production:	0	2,459				
Lone Butte				Cumulative Oil Production (Bbls):	955,510	Post-1986 Gas Production (MCF):	410,043
Madison	1	3,046	4,563	Single 320-acre spacing unit for Red River and Interlake Formations; 160-acre spacing units for Madison with well location no closer than 660' to unit boundary; 150' topographic or geologic tolerance (Order 83-85).			
Red River	1	4,362	1,799				
	2006 Production:	7,408	6,362				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Lone Rider				Cumulative Oil Production (Bbls):	5,903
				Statewide.	
Lonetree Creek				Cumulative Oil Production (Bbls):	5,570,521
				Post-1986 Gas Production (MCF):	2,003,376
Madison	1	7,107	2,022	320-acre Red River spacing, wells 660' from spacing boundary, 2,000' between wells (Order 29-72). Field reduction (Orders 162-81 and 84-85). Ratcliffe and Mission Canyon delineation, S/2, Sec. 10, T24N, R57E (Order 45-93). Interlake spacing unit, N/2, Sec. 10, T24N, R57E (Order 51-95). 320-acre Interlake spacing, 24N-57E-9:E2 & W2 (Order 87-00).	
Mission Canyon	1	3,088	633		
Interlake	2	25,066	10,786		
Red River	2	14,002	14,288		
Red River, Interlake	2	24,985	15,047		
	2006 Production:	74,248	42,776		
Lonetree Creek, West				Cumulative Oil Production (Bbls):	33,029
				Red River spacing units, S 1/2 and N 1/2 of Section 12, T24N, R56E. No well closer than 660' to spacing unit boundary or 1,320' to existing well (Order 73-82).	
Long Creek				Cumulative Oil Production (Bbls):	100,402
				Statewide.	
Charles	1	1,497	0		
	2006 Production:	1,497	0		
Long Creek, West				Cumulative Oil Production (Bbls):	968,457
				Post-1986 Gas Production (MCF):	14,762
Nisku	2	13,711	3,523	80-acre Nisku Fm. spacing units comprised of two contiguous quarter quarter sections in either one or two governmental sections aligned either N-S or E-W; locations no closer than 330' to unit boundary nor 1,000' to any other producing well (Order 27-77). Field enlarged (Order 71-83).	
	2006 Production:	13,711	3,523		
Lookout Butte				Cumulative Oil Production (Bbls):	32,403,714
				Post-1986 Gas Production (MCF):	2,198,206
Lodgepole	2	10,603	3,155	160-acre spacing; well location in center of SE 1/4 of each quarter section with 150' topographic tolerance (Order 21-62). Coral Creek Unit not subject to spacing rules. Redelineated (Orders 7-63, 5-95). Field reductions (Orders 57-85, 6-87, 69-94). Waterflood of Silurian-Ordovician (Order 35-66). Coral Creek Deep Unit expanded to include all of Siluro-Ordovician (Order 155-00). Expanded enhanced recovery project approved, Coral Creek Deep Unit (Order 14-01).	
Siluro-Ordovician	56	825,081	251,064		
Red River	2	12,231	586		
	2006 Production:	847,915	254,805		
Lookout Butte, East, Unit				Cumulative Oil Production (Bbls):	19,421,458
				Post-1986 Gas Production (MCF):	5,314,269
Red River	57	2,514,331	612,676	22 delineated Red River spacing units with wells located no closer than 660' to the unit boundary with 175' topographic tolerance (Order 87-85). Field enlargement and inclusion of Madison Group and all Silurian formations (Order 6-87). Pilot waterflood (Orders 19-88, 21-89, 42-90A, 49-90, 77-92, 35-93, 23-94). Redelineation of pilot area, certification as an expanded enhanced recovery project (Order 53-94). Red River Formation enhanced recovery unit (Order 70-95).	
	2006 Production:	2,514,331	612,676		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Loring				Post-1986 Gas Production (MCF): 29,868,324
Bowdoin	59	0	276,523	640-acre spacing units with 2 wells per formation (Order 79-82 and 12-89). 4 wells per formation per spacing unit, no closer than 660' to section boundaries, 1,320' between wells producing from same formation, 150' tolerance for geologic and topographic reasons (Order 13-89). Pilot infill drilling program approved for a portion of the field, with up to 8 wells per spacing unit, inter-well distance reduced to 990' (Order 15-91). Commingle Carlile/Bowdoin, Greenhorn and Phillips (Order 26-98).
Phillips	24	0	107,393	
Bowdoin, Greenhorn, Phillips, Niobrara	7	0	136,586	
Bowdoin, Greenhorn, Niobrara	6	0	96,598	
Niobrara, Greenhorn, Phillips	2	0	7,436	
Bowdoin, Greenhorn	3	0	12,759	
Bowdoin, Greenhorn, Phillips	30	0	222,991	
Greenhorn-Phillips	2	0	6,752	
Niobrara, Greenhorn	1	0	35,642	
Bowdoin, Phillips	154	0	782,660	
Bowdoin, Niobrara	1	0	5,150	
Bowdoin, Phillips, Niobrara	3	0	16,670	
2006 Production:		0	1,707,160	
Loring, East				Post-1986 Gas Production (MCF): 14,925,090
Bowdoin	13	0	58,241	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn and Phillips) exist, a well may be drilled to each formation and may be located no closer than 660' from the spacing unit boundaries (Order 60-82). 640-acre spacing for lands under communitization agreements prior to field delineation, 4 wells per spacing unit; authorization to commingle (Order 39-97). Enlargement (Order 280-04).
Greenhorn	2	0	11,093	
Judith River	1	0	2,738	
Martin Sandstone	1	0	543	
Phillips	12	0	37,415	
Bowdoin, Greenhorn, Phillips, Niobrara	10	0	88,204	
Bowdoin, Greenhorn, Niobrara	1	0	874	
Niobrara, Greenhorn, Phillips	2	0	7,353	
Bowdoin, Greenhorn	2	0	14,218	
Bowdoin, Greenhorn, Phillips	43	0	317,090	
Eagle, Niobrara, Greenhorn	1	0	4,924	
Greenhorn-Phillips	5	0	29,899	
Bowdoin, Phillips	50	0	334,897	
Bowdoin, Phillips, Niobrara	2	0	6,930	
2006 Production:		0	914,419	
Loring, West				Post-1986 Gas Production (MCF): 1,156,404
Bowdoin	5	0	28,150	Spacing units comprised of 1 full section with 4 wells permitted to each formation in each spacing unit located no closer than 660' to the exterior boundary of the section and no closer than 1,320' to a well in the same formation (Order 7-87). Field enlargement, commingling (Order 27-98).
Phillips	1	0	3,918	
Bowdoin, Greenhorn, Phillips	1	0	7,252	
Bowdoin, Phillips	5	0	26,464	
2006 Production:		0	65,784	
Lost Creek			Cumulative Oil Production (Bbls): 1,534	
			Statewide.	
Lowell				Cumulative Oil Production (Bbls): 508,758 Post-1986 Gas Production (MCF): 52,522
Mission Canyon	5	131,578	22,170	320-acre Red River spacing units consisting of two contiguous governmental quarter sections which may lie in either one or two governmental sections; wells to be located no closer than 660' to unit boundary or closer than 1,650' to well producing from the same horizon (Order 104-79). Permanent spacing unit, Madison, SW 34N-57E-15 (Order 165-02).
Red River	1	4,329	0	
2006 Production:		135,907	22,170	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Lowell, South				Cumulative Oil Production (Bbls):	256,559	Post-1986 Gas Production (MCF):	50,005
Red River	1	9,646	2,732	Single Red River Formation spacing unit (Order 29-98).			
	2006 Production:	9,646	2,732				
Lustre				Cumulative Oil Production (Bbls):	6,676,498	Post-1986 Gas Production (MCF):	1,195,907
Charles	24	53,364	0	80-acre Madison spacing units consisting of 1/2 of a regular governmental quarter section, either E 1/2 and W 1/2 or N 1/2 and S 1/2; well to be located in either NE 1/4 or SW 1/4 of each quarter section with 200' tolerance (Order 19-83). Field enlargement (Order 43-84). Field Reduction (Order 43-96). Madison spacing unit, horizontal well; 30N-44E-3: N2 (Order 6-01).			
Madison	2	10,500	0				
Mission Canyon	4	6,668	0				
Ratcliffe	5	16,126	8,856				
	2006 Production:	86,658	8,856				
Lustre, North				Cumulative Oil Production (Bbls):	190,737	Post-1986 Gas Production (MCF):	16,734
				80-acre spacing units for Madison Group Formations consisting of E 1/2 or W 1/2 of a governmental quarter section; wells located no closer than 660' to spacing unit boundary with 200' topographic or geologic tolerance (Order 39-84).			
Mackay Dome				Cumulative Oil Production (Bbls):	118,812		
				Statewide.			
Malcolm Creek				Cumulative Oil Production (Bbls):	11,450		
				Statewide.			
Marias River						Post-1986 Gas Production (MCF):	1,771,930
Bow Island	13	0	24,538	One well per section per horizon above the top of the Kootenai (Order 18-78). Field enlargement (Order 12-83). 2 wells per zone in each spacing unit located no closer than 1,320' to each other and no closer than 990' to spacing unit boundaries (Order 26-90).			
	2006 Production:	0	24,538				
Mason Lake				Cumulative Oil Production (Bbls):	1,008,144		
Cat Creek, First	2	333	0	80-acre First Cat Creek Sand spacing units consisting of one half of a quarter section lying in either east-west or north-south direction; well location in center of the NE and SW quarter-quarter sections of each quarter section with 75' topographic tolerance (Order 35-78). Amend Order 35-78 for certain lots designated as spacing units (Order 66-78). Field enlargement (Order 16-79). Pilot enhanced recovery approved (Orders 37-88, 67-89 and 52-90). Mason Lake (1st Cat Creek) Unit approved (Order 80-96).			
	2006 Production:	333	0				
Mason Lake North				Cumulative Oil Production (Bbls):	17,923		
				Statewide.			
McCabe				Cumulative Oil Production (Bbls):	308,854	Post-1986 Gas Production (MCF):	84,795
Ratcliffe	1	3,647	2,883	160-acre spacing units for Madison group; permitted wells no closer than 660' to spacing unit boundary (Orders 100-80, 43-79). 150' topographic tolerance (Order 3-81). Amended to eliminate the requirement of 1,650' between wells producing from the Madison group (Order 37-81).			
	2006 Production:	3,647	2,883				
McCabe, East				Cumulative Oil Production (Bbls):	169,564	Post-1986 Gas Production (MCF):	48,216
Red River	1	11,678	1,330	Statewide.			
	2006 Production:	11,678	1,330				
McCabe, South				Cumulative Oil Production (Bbls):	6,599		
				Single 320-acre spacing unit for production from Nisku and Red River Fms. (Order 81-82).			
McCabe, West				Cumulative Oil Production (Bbls):	69,988	Post-1986 Gas Production (MCF):	16,087
				Single 320-acre spacing unit for production from Red River Fm. (Order 49-84).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
McCoy Creek				Cumulative Oil Production (Bbls):	89,379	Post-1986 Gas Production (MCF):	24,858
Red River	2	3,160	0	Statewide.			
	2006 Production:	3,160	0				
Meander				Cumulative Oil Production (Bbls):	8,209		
Sunburst	2	15	0	40-acre spacing units for Sunburst with wells not closer than 330' to spacing unit boundaries (Order 30-82).			
	2006 Production:	15	0				
Medicine Lake				Cumulative Oil Production (Bbls):	4,205,492	Post-1986 Gas Production (MCF):	1,853,260
Duperow	1	6,624	6,831	Delineated for formations from the base of the Winnipeg to the base of the Last Charles Salt; 320-acre spacing units comprised of any two contiguous governmental quarter sections in either one or two governmental sections; wells no closer than 660' to unit boundary nor closer than 1,650' to any well producing from the same formation (Order 50-79). Additional Red River 'C' well, S/2 Sec. 22, T32N, R56E (Order 10-96).			
Nisku	1	15	0				
Gunton	2	5,916	7,533				
Red River	3	21,021	14,700				
	2006 Production:	33,576	29,064				
Medicine Lake, South				Cumulative Oil Production (Bbls):	211,908	Post-1986 Gas Production (MCF):	188,925
Red River	1	5,207	1,018	Two designated 320-acre spacing units for Red River Formation production (Orders 101 and 102-98).			
	2006 Production:	5,207	1,018				
Melstone				Cumulative Oil Production (Bbls):	3,380,469		
Tyler	2	6,676	0	Statewide.			
	2006 Production:	6,676	0				
Melstone, North				Cumulative Oil Production (Bbls):	771,986	Post-1986 Gas Production (MCF):	278,703
Tyler	5	13,147	6,972	Waterflood unit approved (Order 125-82). Polymer-augmented tertiary recovery project approved (Order 37-84). Certification as expanded enhanced recovery unit (Order 89-94).			
	2006 Production:	13,147	6,972				
Midby				Cumulative Oil Production (Bbls):	70,172		
				Delineated for production from the Red River Fm. with 160-acre designated spacing units, 660' setback from spacing unit boundaries (Order 24-81).			
Middle Butte						Post-1986 Gas Production (MCF):	790,443
Second White Specks	1	0	1,170	Orders 3-60, 21-75 amended to delineate field extension and 320-acre spacing units for Bow Island consisting of the E 1/2 and W 1/2 of each section; well location no closer than 990' to the section line and 660' to the interior boundary (Order 47-77). Enlarge (Order 25-93).			
Blackleaf	1	0	10,373				
Bow Island	3	0	20,914				
	2006 Production:	0	32,457				
Midfork				Cumulative Oil Production (Bbls):	944,391	Post-1986 Gas Production (MCF):	245,942
Charles	8	23,909	0	Statewide. Also a single 80-acre Charles Formation spacing unit (Order 46-92). Single Nisku spacing unit, horizontal well; 30N-45E-16: N2 (Order 5-01).			
Lodgepole	1	191	0				
Nisku	1	4,616	0				
Charles, Nisku	1	4,175	0				
	2006 Production:	32,891	0				
Milk River						Post-1986 Gas Production (MCF):	137,937
Phillips	11	0	50,769	Single 160-acre spacing unit for Phillips gas production (Order 12-98).			
Bowdoin, Phillips	2	0	2,809				
	2006 Production:	0	53,578				
Mineral Bench				Cumulative Oil Production (Bbls):	186,656		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Miners Coulee				Cumulative Oil Production (Bbls):	180,012	Post-1986 Gas Production (MCF):	2,311,345
Blackleaf	1	0	3,269	Oil: 40-acre units Sunburst/Swift consisting of quarter-quarter sections; well location no closer than 330' to lease or property line and 660' to any other well (Order 9-66). Order 9-66 amended to comply with Order 5-74. Gas: 160-acre spacing units for horizons above Rierdon; wells to be located 990' from boundary (Orders 5-74, 43-76, 44-77). Sawtooth gas spacing unit (Order 43-76). Field redelineation/enlargement (Orders 77-76, 44-77, 4-80).			
Bow Island	12	0	32,524				
Sunburst	2	26,287	3,201				
Bow Island, Dakota	1	0	13,209				
Sawtooth, Madison	1	0	33,220				
Swift, Sunburst	1	0	670				
	2006 Production:	26,287	86,093				
Missouri Breaks				Cumulative Oil Production (Bbls):	437,188	Post-1986 Gas Production (MCF):	103,811
				320-acre Red River spacing units as specified by Order 97-82. Creation of 320-acre spacing unit for production from Charles, Mission Canyon, and Nisku Formations (Order 8-95).			
Mon Dak, West				Cumulative Oil Production (Bbls):	12,785,239	Post-1986 Gas Production (MCF):	5,046,715
Madison	8	39,272	17,701	320-acre spacing units for Silurian and Ordovician pools; Spacing units to consist of either N 1/2 and S 1/2, or E 1/2 and W 1/2; wells no closer than 660' to unit boundary or closer than 1,650' to any well drilling to or producing from same pool (Order 42-77). 320-acre spacing units for interval below Last Charles Salt and above the Devonian; either N 1/2 and S 1/2, or E 1/2 and W 1/2 of the section; well no closer than 660' to spacing unit boundaries or 1,650' to any well drilling to or producing from same pool (Order 23-77). Madison Formation delineation (Order 51-79, amended, Order 95-83). Field Reduction (Order 42-96). Spacing unit for Bakken, Duperow, Stony Mountain, 22N-59E-1:S2 (Order 144-00). Red River spacing unit, 22N-60E-17, S2, and 20, N2 (Order 195-03).			
Mission Canyon	4	12,453	9,339				
Bakken	1	185	64				
Duperow	2	13,340	16,095				
Red River	1	11,125	7,274				
Stony Mountain	1	7,229	7,725				
Stonewall	1	9,453	7,559				
Madison, Ordovician	1	5,393	2,785				
Red River, Stony Mountain	3	41,149	35,619				
	2006 Production:	139,599	104,161				
Mona				Cumulative Oil Production (Bbls):	164,861	Post-1986 Gas Production (MCF):	432,621
Red River	1	2,026	5,056	Statewide.			
	2006 Production:	2,026	5,056				
Monarch				Cumulative Oil Production (Bbls):	9,088,884	Post-1986 Gas Production (MCF):	842,466
Siluro-Ordovician	23	161,313	57,053	80-acre Madison spacing units consisting of E 1/2 and W 1/2 of quarter section; well location in SW 1/4 and NE 1/4 of quarter section; Location within 660' square at center of quarter section (Order 18-61). 160-acre Siluro-Ordovician spacing units consisting of a quarter section; well in center of SW 1/4 of each quarter section with 175' topographic tolerance (Orders 12-59, 4-63). Spacing waived within Siluro-Ordovician waterflood (Order 23-73). Spacing units for horizontal wells (Orders 81-94, 2-96, 3-96, 68-96, 103-97, 24-98, 73-99, 32-00, 35-00, 156-00, 204-02). Exception locations (Orders 102-01, 103-01).			
Red River	6	48,970	24,032				
	2006 Production:	210,283	81,085				
Mosser Dome				Cumulative Oil Production (Bbls):	470,886		
Greybull	3	1,575	0	Spacing waived. Future development requires administrative approval (Order 27-62).			
Mosser Sand	21	10,344	0				
	2006 Production:	11,919	0				
Mt. Lilly						Post-1986 Gas Production (MCF):	722,010
Bow Island	1	0	3,555	640-acre spacing for Madison; well location in center of any of the four quarter-quarter sections adjoining center of section; 250' topographic tolerance (Order 37-63).			
Swift	2	0	98,535				
Bow Island, Dakota	1	0	78,460				
	2006 Production:	0	180,550				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Mud Creek				640-acre spacing units; wells located no closer than 1320' to section lines (Order 9-63). Amended to allow production from two wells in Sec. 12, T6N, R17E (Order 49-92).		
Musselshell				Cumulative Oil Production (Bbls):	44,545	
Tyler	1	348	0	Statewide.		
	2006 Production:	348	0			
Mustang				Cumulative Oil Production (Bbls):	1,246,350	Post-1986 Gas Production (MCF): 805,455
Ratcliffe	2	9,939	6,593	NE/4 Sec. 33, T24N, R 57E approved as single-well spacing unit for Bakken oil production (Order 54-94). Bakken spacing units, 23N-57E-3: All, -34: All, 2 horiz. wells authorized, 660' setback (Orders 145-01, 147-01).		
Bakken	3	9,428	9,532			
Red River	1	5,275	4,086			
Ratcliffe, Mission Canyon	1	5,766	0			
	2006 Production:	30,408	20,211			
Neiser Creek				Cumulative Oil Production (Bbls):	668,184	Post-1986 Gas Production (MCF): 560,907
Red River	2	17,123	14,820	Single 160-acre Red River spacing unit (Order 78-82). Enlargement (Order 63-96). Include Winnepegosis and commingling (Order 98-97).		
	2006 Production:	17,123	14,820			
Nielsen Coulee				Cumulative Oil Production (Bbls):	240,112	Post-1986 Gas Production (MCF): 121,663
McGowan Zone	1	2	0	Statewide. Second well in quarter section authorized (Order 37-93).		
Mission Canyon	1	6,660	0			
	2006 Production:	6,662	0			
Ninemile				Cumulative Oil Production (Bbls):	80,509	Post-1986 Gas Production (MCF): 39,979
				Statewide.		
Nohly				Cumulative Oil Production (Bbls):	8,314,360	Post-1986 Gas Production (MCF): 4,813,253
Madison	7	58,808	79,722	Single Red River spacing unit (Order 77-83). Field enlarged, 320-acre designated Red River spacing units (Orders 54-84, 104-98). 160-acre Nisku spacing units, 660' setback from spacing unit boundaries, 150' topographic tolerance (Order 55-84). Nohly (Ratcliffe/Mission Canyon) field delineation; 160-acre spacing units with wells no closer than 660' to the spacing unit boundaries (Order 70-92). Ratcliffe/Mission Canyon Field enlargement (Orders 6-94, 105-94).		
Ratcliffe	3	15,916	45,450			
Bakken	1	790	601			
Nisku	1	5,660	7,373			
Red River	2	21,578	18,627			
Ratcliffe, Mission Canyon	1	4,713	0			
	2006 Production:	107,465	151,773			
Nohly, South				Cumulative Oil Production (Bbls):	145,482	Post-1986 Gas Production (MCF): 16,524
				Single designated 320-acre spacing unit (Order 35-83).		
North Fork				Cumulative Oil Production (Bbls):	644,246	Post-1986 Gas Production (MCF): 194,539
Madison	1	2,327	0	Statewide, plus single Madison spacing unit, N/2 Sec. 23, T24N, R59E, with designated well (Order 104-94).		
Mission Canyon	1	2,985	4,477			
	2006 Production:	5,312	4,477			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
O'Briens Coulee				Post-1986 Gas Production (MCF):		3,508,120	
Second White Specks	2	0	17,076	Statewide.			
Blackleaf	1	0	1,329				
Bow Island	9	0	73,101				
Spike Zone, Blackleaf Fm.	1	0	34,882				
Bow Island, Blackleaf	1	0	7,563				
2006 Production:		0	133,951				
Old Shelby				Post-1986 Gas Production (MCF):		16,434,368	
Bow Island	9	0	32,582	320-acre spacing units to be comprised of either E 1/2, W 1/2, N 1/2, or S 1/2 of a section for Swift, Kootenai, Dakota, and Sunburst gas; also delineated for Bow Island excluding T32N, R1W, Section 3 and T33N, R1W, Sections 14, 23, 26, and 35; two wells per spacing unit per gas producing horizon with well location to be no closer than 660' to spacing unit boundaries or 1320' to another well producing from the same horizon in the same spacing unit; wells drilled prior to April 1, 1953 exempted (Order 17-94 which supercedes all earlier orders). Field enlargement (Orders 31-95, 95-02).			
Sunburst	54	0	154,982				
Swift	30	0	131,916				
Bow Island, Sunburst, Swift	2	0	4,836				
Bow Island, Sunburst	1	0	7,490				
Bow Island, Swift	2	0	9,041				
Swift, Sunburst	10	0	66,350				
2006 Production:		0	407,197				
Olje				Cumulative Oil Production (Bbls):	163,500	Post-1986 Gas Production (MCF):	33,246
				Single 160-acre Red River spacing unit (Order 35-85).			
Ollie				Cumulative Oil Production (Bbls):	279,792	Post-1986 Gas Production (MCF):	26,750
Red River	1	565	0	320-acre specified spacing units for the Red River and Duperow formations with the permitted well for each spacing unit to be located no closer than 660' to the spacing unit boundary (Order 73-80).			
2006 Production:		565	0				
Otis Creek				Cumulative Oil Production (Bbls):	939,678	Post-1986 Gas Production (MCF):	100,554
Ratcliffe	1	4,394	1,976	Statewide.			
2006 Production:		4,394	1,976				
Otis Creek, South				Cumulative Oil Production (Bbls):	376,636	Post-1986 Gas Production (MCF):	137,792
Other Top	1	87	0	320-acre spacing units for Red River; locations no closer than 660' to unit boundary (Order 39-72). Field enlargement (Orders 56-76, 67-76). Amended, new spacing units to consist of quarter sections; locations no closer than 660' to spacing unit boundary or 1,650' to producing wells with 150' tolerance (Order 73-81). Single 160-acre spacing unit for Charles Formation (Order 9-95).			
Mission Canyon	1	8,395	1,999				
2006 Production:		8,482	1,999				
Otter Creek				Cumulative Oil Production (Bbls):	28,492		
				Single 160-acre spacing unit for production from Winnipegosis and Red River Fms. (Order 51-83).			
Outlet				Cumulative Oil Production (Bbls):	6,384	Post-1986 Gas Production (MCF):	3,192
				Delineated for production from the Madison Group; 160-acre spacing units with wells to be located no closer than 660' to spacing unit boundaries (Order 11-94).			
Outlook				Cumulative Oil Production (Bbls):	9,230,870	Post-1986 Gas Production (MCF):	450,439
Nisku	1	9,013	0	160-acre spacing units for Siluro-Devonian; well location in center of either SW 1/4 or NE 1/4 of each quarter section; 175' topographic tolerance (Order 19-59A).			
Mission Canyon, Bakken	1	1,118	0				
Nisku, Bakken	1	9,177	0				
2006 Production:		19,308	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Outlook, South				Cumulative Oil Production (Bbls):	693,151	Post-1986 Gas Production (MCF):	2,495
				160-acre spacing for Siluro-Devonian; permitted wells in either SW 1/4 or NE 1/4 of quarter section; 175' topographic tolerance (Order 19-59A). Red River and Siluro-Devonian commingling permitted in single spacing unit (Order 45-64).			
Outlook, Southwest				Cumulative Oil Production (Bbls):	152,091	Post-1986 Gas Production (MCF):	9,570
Red River	1	2,583	0	Single 160-acre spacing unit for production from Red River Formation (Order 64-94) and Winnipegosis (Order 92-94).			
	2006 Production:	2,583	0				
Outlook, West				Cumulative Oil Production (Bbls):	1,162,741	Post-1986 Gas Production (MCF):	2,040
Winnipegosis	1	27,891	0	160-acre spacing units for Winnipegosis; permitted wells in 840' square in the center of spacing unit and no closer than 900' to quarter section boundaries (Order 7-67, amended, Order 26-67). Field reduction (Order 50-94).			
	2006 Production:	27,891	0				
Oxbow				Cumulative Oil Production (Bbls):	782,958	Post-1986 Gas Production (MCF):	605,178
Red River	2	25,584	45,253	320-acre spacing units consisting of two contiguous governmental quarter sections which may be in one or two governmental sections aligned at operator's option; location to be no closer than 660' to the unit boundary or closer than 1,650' to a well producing from same pool (formations below 11,000) (Order 7-78). Field enlargement (Order 137-80).			
	2006 Production:	25,584	45,253				
Oxbow II				Cumulative Oil Production (Bbls):	727,491	Post-1986 Gas Production (MCF):	540,093
Ratcliffe	1	1,493	0	320-acre spacing units for Red River consisting of two contiguous quarter sections which may cross section lines; wells located no closer than 660' to spacing unit boundaries (Order 50-84).			
Nisku	1	9,811	9,204				
	2006 Production:	11,304	9,204				
Palomino				Cumulative Oil Production (Bbls):	3,422,644	Post-1986 Gas Production (MCF):	65,356
Nisku	7	94,669	0	Statewide.			
	2006 Production:	94,669	0				
Park City						Post-1986 Gas Production (MCF):	64,165
				Statewide.			
Pasture Creek				Cumulative Oil Production (Bbls):	4,783		
				Statewide.			
Pelican				Cumulative Oil Production (Bbls):	191,494	Post-1986 Gas Production (MCF):	47,372
				Field rules vacated (Order 81-97).			
Pennel				Cumulative Oil Production (Bbls):	112,685,389	Post-1986 Gas Production (MCF):	11,310,041
Mission Canyon	1	4,673	172	Field originally delineated with 80-acre spacing units consisting of E and W 1/2 of quarter section; wells located in center of SE 1/4 and NW 1/4 of quarter sections, 150' topographic tolerance (Order 15-61). 80-acre spacing units on west side and 160-acre spacing units on east side of pool, wells to be located in SE 1/4 and NW 1/4 of each quarter section (80 acre spacing) and in SE 1/4 of each quarter section (160-acre spacing) (Orders 1-56, 8-56, 15-61, 20-62, 4-63, 7-63). Spacing waived within unitized area (Order 24-68). Commingling approved (Order 59-62). Waterflood for Siluro-Ordovician (Order 24-68). Field reduction (Order 2-96). 660' internal setback from unit boundary (Order 74-99). Pennel Unit certified as expanded enhanced recovery unit (Order 15-01). New tertiary project (Order 39-02).			
Siluro-Ordovician	172	2,285,190	960,507				
Red River	2	28,033	1,080				
	2006 Production:	2,317,896	961,759				
Pete Creek				Cumulative Oil Production (Bbls):	23,343		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Phantom				Cumulative Oil Production (Bbls):	43,585	Post-1986 Gas Production (MCF):	341,991
Sunburst	2	0	9,411	Gas: Wells anywhere within the unit but no closer than 990' to the unit boundary. Oil: Wells with projected depths greater than 6,000' to be located no closer than 660' to the unit boundary; those with projected depths less than 6,000' to be located no closer than 330' to the unit boundary; formations between surface and top Rierdon included (Order 48-77).			
Spike Zone, Blackleaf Fm.	1	0	4,526				
2006 Production:		0	13,937				
Phantom, West						Post-1986 Gas Production (MCF):	519,385
Sunburst	2	0	17,501	Delineated for Sunburst Sandstone gas production with one well per spacing unit located no closer than 660' to the exterior boundaries of the three designated spacing units (Order 65-78).			
2006 Production:		0	17,501				
Pine				Cumulative Oil Production (Bbls):	123,511,519	Post-1986 Gas Production (MCF):	5,006,203
Madison	1	3,379	335	Statewide spacing rules waived within the Pine Unit. 80-acre spacing units outside of unit area; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance (Order 37-62). A waterflood program for the south area was started in 1959. A waterflood of the north area was approved in 1967 (Orders 13-68, 1-60, 8-62, 32-67). Brine and CO2 injection test (Order 70-83). Re-delineation (Order 16-97). 640-acre spacing unit for horizontal wells (Order 23-98). North Pine and South Pine Units certified as expanded enhanced recovery projects (Orders 11-01, 13-01).			
Siluro-Ordovician	132	1,186,448	374,733				
Red River	2	8,167	2,599				
2006 Production:		1,197,994	377,667				
Pine Gas						Post-1986 Gas Production (MCF):	6,204,074
Eagle	37	0	359,672	160-acre spacing units for production of gas from top of the Judith River to top of the Greenhorn, wells no closer than 660' to spacing unit boundaries with 460' topographic tolerance (Order 60-98). Field enlargements (Orders 64-98, 47-99, 48-99, 36-00, 37-00, 124-01).			
Judith River	23	0	95,764				
2006 Production:		0	455,436				
Pine, East				Cumulative Oil Production (Bbls):	19,349		
				Statewide.			
Pipeline				Cumulative Oil Production (Bbls):	16,424	Post-1986 Gas Production (MCF):	2,111
				Statewide.			
Plentywood				Cumulative Oil Production (Bbls):	22,830		
				Statewide.			
Plevna						Post-1986 Gas Production (MCF):	155,543
Eagle	2	0	23,893	Delineated for Judith River and Eagle gas production, 1200' setback from quarter section lines, 2400' between wells on same lease, 75' topographic tolerance (Order 34-54). Redelineation (Order 4-57).			
2006 Production:		0	23,893				
Plevna, South						Post-1986 Gas Production (MCF):	531,296
Eagle	7	0	41,734	Delineated for Eagle gas production; 160-acre quarter section spacing units, 660' setback, 150' topographic tolerance (Order 77-00).			
2006 Production:		0	41,734				
Pole Creek				Cumulative Oil Production (Bbls):	169,726		
				Statewide.			
Police Coulee				Cumulative Oil Production (Bbls):	14	Post-1986 Gas Production (MCF):	711,160
Bow Island	8	0	27,208	320-acre spacing units for Bow Island Formation; location no closer than 990' to section line and 660' to half section lines; spacing units to consist of N 1/2 or S 1/2, E 1/2 or W 1/2 at discretion of operator (Order 53-76). Field enlargements (Orders 24-77, 20-79, and 46-79).			
2006 Production:		0	27,208				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Pondera				Cumulative Oil Production (Bbls): 28,768,285 Post-1986 Gas Production (MCF): 171
Madison	227	153,687	0	Delineated for production from Ellis/Madison contact; Oil: 220' from legal subdivision, 430' from other wells in same reservoir on same lease; 75' topographic tolerance (Order 2-54). Porter Bench Extension: 330' from legal subdivision line; 650' from other wells in same reservoir on same lease or unit; 75' topographic tolerance (Order 9-54). Gas: Wells no closer than 1,320' from any quarter section line, nor 3,700' to other drilling or producible wells on the same lease or unit (Order 9-54 corrected). Designate six 160-acre spacing units for gas, wells no closer than 660' from unit boundaries (Order 26-83).
Sun River Dolomite	10	4,805	0	
2006 Production:		158,492	0	
Pondera Coulee				Cumulative Oil Production (Bbls): 129,728
Madison	2	690	0	330' from legal subdivision lines or upon a 10-acre spacing pattern; 75' topographic tolerance (Order 5-62).
Sun River Dolomite	3	1,520	0	
2006 Production:		2,210	0	
Poplar, East				Cumulative Oil Production (Bbls): 47,218,544
Heath	2	10,995	0	Field delineation (Order 7-55). Redelineation (Order 25-76). Horizontal well exception and removal of production restrictions for horizontal wells (Order 67-93). Unitized (Order 7-55). Removal of internal setback requirements except for non-committed lands (Order 69-96).
Charles	4	8,137	0	
Madison	19	40,018	0	
2006 Production:		59,150	0	
Poplar, Northwest				Cumulative Oil Production (Bbls): 4,838,065 Post-1986 Gas Production (MCF): 1,154,908
Charles	19	61,081	11,119	80-acre spacing units, E 1/2 and W 1/2 of each quarter section; wells in the center of NW 1/4 or SE 1/4 of each quarter section with 75' tolerance for surface hazards and obstructions (Order 18-55). 80-acre designated spacing units with well location in the center of the NW 1/4 or SE 1/4 of each quarter section; 150' topographic or geologic tolerance (Order 26-76). 80-acre spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells located in center of each NE 1/4 or SW 1/4 of each quarter section, 150' topographic or geologic tolerance (Orders 124-80, 83-83, 97-84 and 6-85). 80-acre spacing units for test wells to the Charles formation; spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells in center of NE 1/4 or SW 1/4 of each quarter section, 150' tolerance for archeological reasons only (Order 161-81). Field enlargement with 80-acre spacing units consisting of N 1/2 and S 1/2 of each quarter section; wells in center of the NE or SW quarter of each quarter section with 150' topographic or geologic tolerance (Order 42-83).
Madison	1	1,303	0	
2006 Production:		62,384	11,119	
Poplar, Southeast				Cumulative Oil Production (Bbls): 162,546
				Statewide.
Potter				Single section delineated for production of gas from all formations between the surface and the top of the Jurassic Rierdon Formation with one designated well (Order 8-93).

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Prairie Dell				Cumulative Oil Production (Bbls):	1,767	Post-1986 Gas Production (MCF):	13,899,217
Bow Island	6	0	22,248	320-acre spacing units for all horizons above the Rierdon, wells no closer than 660' to spacing unit boundary (Order 10-76). Field enlargement (Orders 28-78, 24-79, 132-80, 40-81, 54-81, 142-81, 56-83, 9-85, 60-86, 12-87, 21-95, 63-97, 49-98, 50-98). Two wells per spacing unit for a portion of the field, well locations no closer than 1,320' to a producing well from the same zone and 660' to the spacing unit boundary (Orders 21-88, 3-91, 35-92, 48-92 and 51-92). Two 160-acre spacing units (Order 3-89). Two wells per spacing unit, 34N-1W-26 (Order 141-00).			
Dakota	1	0	2,479				
Sunburst	8	0	26,430				
Swift	10	0	61,841				
Bow Island, Dakota, Sunburst	10	0	33,520				
Bow Island, Sunburst, Swift	8	0	47,098				
Bow Island, Dakota, Swift	7	0	31,397				
Bow Island, Dakota	10	0	23,085				
Bow Island, Dakota, Sunburst, Swift	18	0	57,414				
Bow Island, Sunburst	23	0	107,344				
Bow Island, Swift	11	0	58,104				
Bow Island, Dakota, Kootenai, Swift	1	0	3,085				
Dakota, Sunburst, Swift	1	0	3,762				
Sunburst, Dakota	3	0	6,551				
Swift, Sunburst	2	0	10,998				
2006 Production:		0	495,356				
Prairie Dell, West						Post-1986 Gas Production (MCF):	881,465
Swift	2	0	6,478	640-acre spacing unit for Swift Formation with well no closer than 990' to spacing unit boundary (Order 16-78). Include all horizons above the Rierdon Formation (Order 54-78). Field enlarged (Order 55-78). Field enlarged and amended to allow 4 wells per spacing unit no closer than 1,320' to each other and no closer than 660' to the unit boundaries (Order 22-90).			
Bow Island, Dakota, Swift	2	0	6,251				
Bow Island, Dakota	1	0	5,025				
Bow Island, Dakota, Sunburst, Swift	1	0	186				
Bow Island, Sunburst	2	0	3,265				
Bow Island, Swift	2	0	7,472				
Bow Island, Dakota, Kootenai, Sunburst	2	0	2,285				
2006 Production:		0	30,962				
Prairie Elk				Cumulative Oil Production (Bbls):	104,226	Statewide.	
Prichard Creek				Cumulative Oil Production (Bbls):	166,668	Post-1986 Gas Production (MCF):	71
Sunburst	1	83	0	Sunburst/Swift spacing rules waived with locations subject to administrative approval. Unitized for Sunburst waterflood (Order 7-73).			
2006 Production:		83	0				
Pronghorn				Cumulative Oil Production (Bbls):	490,237	Post-1986 Gas Production (MCF):	81,819
				160-acre spacing units for Red River; wells located no closer than 660' to unit boundary with 150' topographic or geologic tolerance (Orders 75-84 and 110-84).			
Pumpkin Creek						Post-1986 Gas Production (MCF):	6,079
				640-acre spacing units for production of gas from the Shannon/Eagle interval, 990' setback from spacing unit boundaries (Order 10-71).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Putnam				Cumulative Oil Production (Bbls):	6,305,986	Post-1986 Gas Production (MCF):	1,454,254
Madison	1	1,897	372	Statewide, except for single spacing unit consisting of portions of Sections 15 and 16, T23N, R57E for production from all formations between 6,000 to 11,000 feet (Orders 2-84, Order 11-85). Single Mission Canyon Formation spacing unit, E/2 NE/4, Sec. 32 and W/2 NW/4, Sec. 33, T23N, R57E (Order 18-93). Single Duperow spacing unit, 23N-57E-28: W2 (Order 23-01).			
Mission Canyon	6	16,957	12,147				
Bakken	1	1,383	3,454				
Duperow	1	9,094	702				
Red River	2	16,905	4,838				
Stonewall	1	24,892	13,889				
Mission Canyon, Bakken	1	2,229	2,537				
Ratcliffe, Mission Canyon	1	2,181	738				
	2006 Production:	75,538	38,677				
Rabbit Hills				Cumulative Oil Production (Bbls):	3,008,476		
Bowes Member	2	14,688	0	Southwest Rabbit Hills: 160-acre Sawtooth Fm. spacing unit, NW/4, 34N-19E- 24 with 4 wells, 330' setback from boundaries; four 40-acre spacing units, NE/4, 34N-19E-23, 330' setback from boundaries (Orders 33-76, 78-92, 3-93). Northeast Rabbit Hills: Single 160-acre Sawtooth Fm. spacing unit with one well per quarter quarter section, 330' setback from quarter quarter boundaries (Orders 33-76, 98-83). Pilot tertiary recovery project including a portion of Northeast Rabbit Hills Field (Order 78-95). Rabbit Hills Unit approved (Order 202-02).			
Sawtooth	14	83,481	0				
	2006 Production:	98,169	0				
Rabbit Hills, South				Cumulative Oil Production (Bbls):	243,331		
Bowes Member	2	4,711	0	Statewide.			
Sawtooth	2	11,155	0				
	2006 Production:	15,866	0				
Ragged Point				Cumulative Oil Production (Bbls):	3,808,310	Post-1986 Gas Production (MCF):	17,488
Tyler	1	636	0	40-acre spacing units; 75' topographic tolerance (Order 8-59). Spacing waived for Tyler "A" Sand Unit except no well can be closer than 660' to unit boundary, Tyler "A" waterflood (Order 35-65). Certification of expanded enhanced recovery project effective 4/1/95 (Order 18-95).			
	2006 Production:	636	0				
Ragged Point, Southwest				Cumulative Oil Production (Bbls):	671,724		
Tyler	6	6,605	0	Waterflood approval; drill and produce Tyler "A" Formation wells anywhere within the unit but not closer than 330' to the unit boundaries (Order 83-82).			
	2006 Production:	6,605	0				
Rainbow				Cumulative Oil Production (Bbls):	166,375	Post-1986 Gas Production (MCF):	101,594
				Single 160-acre Red River spacing unit (Order 69-82).			
Rapelje						Post-1986 Gas Production (MCF):	193,405
				160-acre spacing for formations from surface to base of Telegraph Creek; wells no closer than 990' to unit boundary; commingling with administrative approval (Order 29-73).			
Rattler Butte				Cumulative Oil Production (Bbls):	1,790,713	Post-1986 Gas Production (MCF):	88,176
Tyler	7	27,268	1,378	Rattler Butte (Tyler "A") Unit approved (Order 39-92). East Rattler Butte (Tyler "C") Unit (Order 90-98).			
	2006 Production:	27,268	1,378				
Rattler Butte, South				Cumulative Oil Production (Bbls):	15,403		
Tyler	1	42	0	Statewide.			
	2006 Production:	42	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Rattlesnake Butte				Cumulative Oil Production (Bbls):	724,836	Post-1986 Gas Production (MCF):	93,002
Cat Creek, First	3	5,836	4,284	Statewide.			
Cat Creek, Second	2	1,850	0				
Amsden	2	3,656	0				
2006 Production:		11,342	4,284				
Rattlesnake Coulee				Cumulative Oil Production (Bbls):	91,024	Post-1986 Gas Production (MCF):	114,666
				Statewide.			
Raymond				Cumulative Oil Production (Bbls):	5,677,153	Post-1986 Gas Production (MCF):	3,952,255
Duperow	1	176	0	320-acre spacing units for Red River, Winnipegosis, Duperow, and Nisku formations. Wells 660' from spacing unit boundary (Order 38-72). Gas Storage (Order 50-78 and amended by Order 60-79). Mississippian pool delineation with 40-acre spacing units, wells no closer than 330' to spacing unit boundary (Order 35-79). Field enlargement for Mississippian pool (Orders 31-80 and 128-80). Field reduction for Nisku pool (Order 135-81). Nisku Formation rules suspended for unit except for 660' setback distance from external unit boundaries (Order 3-86). Authorization to inject Duperow gas into the Nisku Formation (Order 135-81).			
Nisku	2	2,349	0				
Winnipegosis	1	10,972	4,755				
Red River	1	9,187	5,881				
2006 Production:		22,684	10,636				
Raymond, North				Cumulative Oil Production (Bbls):	150,342	Post-1986 Gas Production (MCF):	9,295
Ratcliffe	1	13	0	Delineated with single Red River spacing unit (Order 94-82). Enlargement, designated spacing unit (Order 31-98).			
2006 Production:		13	0				
Raymond, Northeast				Cumulative Oil Production (Bbls):	120,687		
				Designated spacing units for production from Red River, Winnipegosis, and Nisku (Orders 12-74, 20-74, 1-79).			
Reagan				Cumulative Oil Production (Bbls):	10,408,797	Post-1986 Gas Production (MCF):	3,067,420
Blackleaf	1	432	1,762	Statewide. (Order 17-54) A pressure maintenance project utilizing gas injection (Order 21-60). Waterflood (Order 27-72).			
Madison	54	76,024	80,210				
2006 Production:		76,456	81,972				
Red Bank				Cumulative Oil Production (Bbls):	2,723,483	Post-1986 Gas Production (MCF):	413,573
Madison	4	17,135	6,652	Statewide.			
Ratcliffe	5	60,238	12,155				
2006 Production:		77,373	18,807				
Red Bank, South				Cumulative Oil Production (Bbls):	387,759	Post-1986 Gas Production (MCF):	102,959
				Statewide; two Ratcliffe/Mission Canyon wells per spacing unit in specific quarter sections (Order 39-00).			
Red Creek				Cumulative Oil Production (Bbls):	7,067,966	Post-1986 Gas Production (MCF):	164,409
Cut Bank	8	14,023	0	40-acre spacing units; wells in center of spacing unit with 75' topographic tolerance; spacing and field rules waived for unitized portion (Orders 16-58, 31-64, 5-70). Field enlarged (Order 9-62), redelineated (Order 73-62).			
Sunburst	1	856	0				
Madison	10	14,770	0				
Cut Bank, Madison	8	12,635	0				
2006 Production:		42,284	0				
Red Fox				Cumulative Oil Production (Bbls):	380,137	Post-1986 Gas Production (MCF):	755
				Field consists of one 160-acre spacing unit for Nisku production (Order 20-67).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Red Rock				Post-1986 Gas Production (MCF): 38,590,452			
Eagle	68	0	2,550,651	Eagle Spacing units consisting of the N 1/2 and S 1/2 of section with permitted well to be no closer than 990' to exterior section line nor closer than 660' to half section line (Order 89-79).			
Judith River	3	0	128,130				
Niobrara	11	0	64,847				
	2006 Production:	0	2,743,628				
Red Water				Cumulative Oil Production (Bbls):	139,821	Post-1986 Gas Production (MCF):	30,446
Winnipegosis	1	729	2,108	Statewide.			
Red River	2	1,139	2,922				
	2006 Production:	1,868	5,030				
Red Water, East				Cumulative Oil Production (Bbls):	370,179	Post-1986 Gas Production (MCF):	144,983
Dawson Bay	1	6,369	3,514	320-acre spacing units for Red River Formation consisting of 2 contiguous quarter sections with permitted well no closer than 660' to exterior boundaries of spacing unit (Order 31-83). Commingle Red River, Dawson Bay in Williams 1-4 well (Order 148-00).			
Red River	1	2,069	1,172				
	2006 Production:	8,438	4,686				
Redstone				Cumulative Oil Production (Bbls):	476,466	Post-1986 Gas Production (MCF):	141
Winnipegosis	1	2,447	0	160-acre spacing units for production from the Winnipegosis; wells no closer than 660' to spacing unit boundaries (Order 30-67).			
	2006 Production:	2,447	0				
Refuge				Cumulative Oil Production (Bbls):	312,284	Post-1986 Gas Production (MCF):	151,649
				Statewide.			
Repeat				Cumulative Oil Production (Bbls):	547,064	Post-1986 Gas Production (MCF):	4,000
				Statewide.			
Reserve				Cumulative Oil Production (Bbls):	2,207,473	Post-1986 Gas Production (MCF):	487,003
Red River	2	16,587	15,694	Delineated for Red River, Silurian, and Winnipegosis production with 160-acre spacing units; permitted well within 1,320' square in center of quarter section; commingling of Red River and Interlake production permitted on individual well basis (Orders 34-66, 27-67). Field reduction (Order 68-85, 100-94). Redelineation and temporary spacing (Orders 11-96, 12-96, 66-96).			
	2006 Production:	16,587	15,694				
Reserve II				Cumulative Oil Production (Bbls):	224,822	Post-1986 Gas Production (MCF):	116,749
Interlake	1	873	0	Single 160-acre spacing unit for Red River (Order 44-87). Single 160-acre spacing unit for Winnipegosis, Interlake and Gunton (Order 55-88).			
	2006 Production:	873	0				
Reserve, South				Cumulative Oil Production (Bbls):	107,929	Post-1986 Gas Production (MCF):	99,027
				Statewide, plus single spacing unit for Red River production (Order 33-86).			
Richey				Cumulative Oil Production (Bbls):	2,030,121		
				Statewide, original 80-acre spacing revoked (Order 11-73).			
Richey, East				Cumulative Oil Production (Bbls):	10,386		
				Statewide.			
Richey, Southwest				Cumulative Oil Production (Bbls):	1,903,189	Post-1986 Gas Production (MCF):	1,600
				160-acre spacing units for production from Devonian, Silurian, and Ordovician; wells no closer than 900' to boundary of spacing unit (Order 25-62). Waterflood project in the Interlake and Dawson Bay (Order 34-65).			
Richey, West				Cumulative Oil Production (Bbls):	11,062		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Ridgelawn				Cumulative Oil Production (Bbls):	8,602,679	Post-1986 Gas Production (MCF):	6,064,673
Madison	1	798	0	160-acre Duperow spacing units; wells no closer than 660' to spacing unit boundary with 150' topographic tolerance (Order 18-89). Ridgelawn Duperow Unit approved (Orders 49-89, 55-89 and 11-90). Red River spacing unit (Order 233-04).			
Mission Canyon	6	22,155	8,437				
Ratcliffe	2	5,600	3,936				
Duperow	3	26,031	22,128				
Red River	6	112,059	361,952				
Ratcliffe, Mission Canyon	1	4,168	0				
	2006 Production:	170,811	396,453				
Ridgelawn, North				Cumulative Oil Production (Bbls):	424,605	Post-1986 Gas Production (MCF):	243,051
Madison	1	5,858	9,197	Single 640-acre spacing unit (Order 11-92).			
Mission Canyon	1	7,621	0				
	2006 Production:	13,479	9,197				
Rip Rap Coulee				Cumulative Oil Production (Bbls):	1,084,659	Post-1986 Gas Production (MCF):	412,323
Ratcliffe	5	27,971	15,188	160-acre spacing units for Ratcliffe; wells located no closer than 660' from spacing unit boundary with 150' topographic and geologic tolerance (Order 93-84). Single spacing unit, Ratcliffe 26N-59E-3: NW and 4: N/2 (Order 29-01).			
	2006 Production:	27,971	15,188				
River Bend				Cumulative Oil Production (Bbls):	275,733	Post-1986 Gas Production (MCF):	191,311
				Statewide.			
Rocky Boy Area						Post-1986 Gas Production (MCF):	3,576,482
Eagle	18	0	767,600	Statewide.			
	2006 Production:	0	767,600				
Rocky Point				Cumulative Oil Production (Bbls):	652,511	Post-1986 Gas Production (MCF):	313,871
Red River	1	6,342	5,921	320-acre Red River spacing unit; wells no closer than 660' to exterior boundary (Order 22-79).			
	2006 Production:	6,342	5,921				
Roscoe Dome				Cumulative Oil Production (Bbls):	15,556		
				Statewide. Steam injection into Greybull and Lakota formations (Order 40-82).			
Rosebud				Cumulative Oil Production (Bbls):	588,077	Post-1986 Gas Production (MCF):	3,975
Tyler	3	5,840	0	Statewide. Rosebud "Tyler B" waterflood unit approved (Order 30-91).			
	2006 Production:	5,840	0				
Rough Creek				Cumulative Oil Production (Bbls):	3,599		
				aka Duncan Creek			
Rough Ridge				Statewide.			
Royals				Cumulative Oil Production (Bbls):	396,195	Post-1986 Gas Production (MCF):	136,671
Dawson Bay	1	2,937	0	Statewide.			
	2006 Production:	2,937	0				
Royals, South				Cumulative Oil Production (Bbls):	3,082		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Rudyard				Cumulative Oil Production (Bbls):	29,486	Post-1986 Gas Production (MCF):	1,103,194
Eagle	7	0	34,857	640-acre spacing units for Sawtooth gas production; well location in center of NW 1/4 of section with 75' topographic tolerance (Order 2-58). Field reduction (Order 39-76). Two wells per 640-acre spacing unit with a 990' setback from spacing unit boundaries, 1320' between wells in the same spacing unit (Order 15-93). Rudyard (Eagle) delineation: 640-acre spacing units for Eagle Formation, 2 wells per spacing unit to be located no closer than 330' to interior spacing unit boundaries, 990' to field boundaries (Order 33-94).			
Sawtooth	3	575	22,225				
2006 Production:		575	57,082				
Runaway				Cumulative Oil Production (Bbls):	4,532	Statewide.	
Rush Mountain				Cumulative Oil Production (Bbls):	980,414	Post-1986 Gas Production (MCF):	304,559
Ratcliffe	1	10,105	13,661	Statewide. Commingling, Hoffelt #2 well (Order 17-85).			
Gunton	1	8,978	5,584				
2006 Production:		19,083	19,245				
Sage Creek						Post-1986 Gas Production (MCF):	1,848,041
Second White Specks	11	0	53,647	640-acre spacing for horizons above the Kootenai, one producing well per section per formation to be located no closer than 990' from section line (Order 38-77). Boundary amendment (Order 86-79). Enlargement (Orders 33-81, 65-83 and 36-84).			
Blackleaf	1	0	585				
Bow Island	1	0	9,014				
2006 Production:		0	63,246				
Salt Lake				Cumulative Oil Production (Bbls):	1,239,727	Post-1986 Gas Production (MCF):	68,292
Nisku	2	5,128	0	Four 160-acre spacing units for Red River Formation with production allocation by stipulated agreement (Order 48-89).			
Gunton	1	1,281	0				
Red River	2	7,663	372				
2006 Production:		14,072	372				
Salt Lake, West				Cumulative Oil Production (Bbls):	327,093	Single 160-acre spacing unit for Ratcliffe production (Order 47-92).	
Ratcliffe	1	15,546	0				
2006 Production:		15,546	0				
Sand Creek				Cumulative Oil Production (Bbls):	2,407,119	Post-1986 Gas Production (MCF):	10,610
Charles	2	1,947	0	80-acre spacing units for production from the Silurian and Ordovician consisting of any two adjacent quarter-quarter sections; wells to be located in the center of NW and SE 1/4 of each quarter section with 150' topographic tolerance (Order 16-59). Commingling of Interlake and Red River production (Order 49-62). Field enlargement (Order 20-66).			
2006 Production:		1,947	0				
Sandwich						Post-1986 Gas Production (MCF):	2,252
				320-acre spacing units for production of gas from Swift; wells to be located no closer than 990' to spacing unit boundaries (Order 17-77).			
Saturn				Cumulative Oil Production (Bbls):	42,535	Post-1986 Gas Production (MCF):	7,198
McGowan Zone	1	1,207	0	Statewide.			
2006 Production:		1,207	0				
Sawtooth Mountain						Post-1986 Gas Production (MCF):	22,420,618
Eagle	77	0	2,017,550	640-acre spacing units for Eagle and Judith River formations, one well per section per formation located not less than 990' from governmental section line (Order 45-76). One well per formation per quarter section in six sections; wells no closer than 660' to quarter section lines and 990' to section lines (Order 65-85). 4 wells per formation per section for 3 additional sections (Ordered 62-89). Numerous well density, location exceptions.			
Judith River	7	0	30,676				
Judith River, Eagle	2	0	12,786				
2006 Production:		0	2,061,012				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Scobey				Cumulative Oil Production (Bbls):	3,916
				Statewide.	
Sears Coulee				Post-1986 Gas Production (MCF):	223,171
Dakota	1	0	33,462	Delineated for gas, surfact to top of Kootenai, 160-acre spacing units, NW/4 and SW/4 of 36N-4E-3 (Order 211-02).	
	2006 Production:	0	33,462		
Second Creek				Cumulative Oil Production (Bbls):	1,458,639
Duperow	1	2,145	2,916	Post-1986 Gas Production (MCF):	370,486
	2006 Production:	2,145	2,916	303.1-acre Red River spacing unit (Order 34-78). 160-acre Duperow spacing units; well locations for each unit as specified (Order 119-80). Duperow spacing units combined into single spacing unit (Order 97-98).	
Second Guess				Cumulative Oil Production (Bbls):	31,671
Madison	2	1,022	0	40-acre spacing units for oil production from top 100' of Mississippian Madison Formation to the surface; wells to be located no closer than 330' to the spacing unit boundaries with 75' for topographic tolerance (Order 57-91).	
	2006 Production:	1,022	0		
Shepherd				Cumulative Oil Production (Bbls):	76,942
				Statewide.	
Shelby Area				Cumulative Oil Production (Bbls):	1,251
Sunburst	1	0	8,529	Post-1986 Gas Production (MCF):	235,914
	2006 Production:	0	8,529	Statewide.	
Shelby, East				Post-1986 Gas Production (MCF):	716,669
Bow Island	1	0	6,897	640-acre spacing units for all formations from the surface to the top of the Rierdon Formation (Order 8-91).	
Burwash	1	0	708	Enlarged, amended to allow 2 wells per spacing unit no closer than 990' to the section line and no closer than 990' to another well in the same section producing from the same horizon (Order 45-91). Enlarged for Bow Island production (Order 61-91).	
Sunburst	4	0	13,092		
	2006 Production:	0	20,697		
Sherard				Post-1986 Gas Production (MCF):	890,971
Eagle	9	0	56,614	640-acre Eagle spacing units; 990' setback from section line (Order 1-74). 160-acre Eagle spacing units for Section 8, T25N, R17E; wells located no closer than 990' from section line, 660' from quarter section line (Order 7-77). Enlarged, well locations no closer than 660' from quarter section line in enlarged area (Order 4-83). 320-acre Eagle gas spacing units for Sections 19 and 30, T26N, R17E; wells no closer than 990' to spacing unit boundaries (Order 24-87).	
	2006 Production:	0	56,614		
Sherard, Area				Post-1986 Gas Production (MCF):	29,984,751
Eagle	82	0	2,794,729	Statewide, numerous exceptions.	
Judith River	10	0	92,397		
Judith River, Eagle	8	0	104,773		
	2006 Production:	0	2,991,899		
Short Creek				Cumulative Oil Production (Bbls):	8,950
				Single 640-acre Nisku spacing unit with 4 horizontal wells, 330' setback from section lines (Order 40-99).	
Shotgun Creek				Cumulative Oil Production (Bbls):	1,063,140
Ratcliffe	7	42,025	28,642	Post-1986 Gas Production (MCF):	191,185
	2006 Production:	42,025	28,642	Statewide.	
Shotgun Creek, North				Cumulative Oil Production (Bbls):	89,673
				320-acre spacing units for Red River and Gunton production; wells located no closer than 660' to spacing unit boundaries and 1500' to another well producing from the same formation (Order 49-77).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Sidney				Cumulative Oil Production (Bbls):	3,654,905	Post-1986 Gas Production (MCF):	737,693
Madison	4	10,167	3,365	160-acre spacing units for Madison group with one well per spacing unit to be located no closer than 660' from unit boundary and no closer than 1,650' to well producing from the same formation (Order 5-79). Field enlargement (Order 99-80).			
Ratcliffe	3	8,500	3,813				
	2006 Production:	18,667	7,178				
Sidney, East				Cumulative Oil Production (Bbls):	631,729	Post-1986 Gas Production (MCF):	93,576
Madison	1	1,788	0	Statewide.			
Mission Canyon	1	2,023	0				
	2006 Production:	3,811	0				
Signal Butte							
Singletree				Cumulative Oil Production (Bbls):	373,992	Post-1986 Gas Production (MCF):	82,327
				Single spacing unit for production from Winnipegosis (Order 78-84).			
Sioux Pass				Cumulative Oil Production (Bbls):	5,505,346	Post-1986 Gas Production (MCF):	1,907,937
Interlake	4	30,738	21,578	320-acre spacing units for Interlake and Red River consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' from unit boundary; 160-acre spacing units for Mission Canyon with well no closer than 660' from unit boundary; commingling of Interlake and Red River production authorized (Orders 10-75, 15-77). Amended field boundary (Order 15-77). Field reduction (Order 89-81). Additional wells (Orders 82-96, 83-96). Additional Red River-Interlake well, 25N-57E-23:SE (Order 96-01).			
Putnam Member	1	7,711	7,302				
Red River	7	56,569	49,854				
Stonewall	3	43,908	28,871				
	2006 Production:	138,926	107,605				
Sioux Pass, East				Cumulative Oil Production (Bbls):	89,267	Post-1986 Gas Production (MCF):	895
				Statewide.			
Sioux Pass, Middle				Cumulative Oil Production (Bbls):	1,878,123	Post-1986 Gas Production (MCF):	805,960
Red River	2	15,199	23,865	320-acre spacing units for Red River Formation to consist of two contiguous governmental quarter sections at operator's option; location to be no closer than 660' from exterior boundary of unit and no closer than 1,650' from well producing from same formation; commingling upon administrative approval (Order 55-76). Exception location (Order 39-81).			
	2006 Production:	15,199	23,865				
Sioux Pass, North				Cumulative Oil Production (Bbls):	5,828,460	Post-1986 Gas Production (MCF):	2,211,475
Madison	1	3,179	1,303	320-acre spacing units for Red River, Interlake, Winnipegosis, Nisku, Madison; well locations at least 660' from unit boundary (Orders 12-75, 17-76, 8-79). Commingling approved (Order 17-76). 150' topographic tolerance (Order 10-81). Field extensions (Orders 12-77, 13-79 and 48-81). Two 320-acre spacing units for Duperow (Orders 107-80, 74-82). Additional well, E2 26N-58E-7 (Order 30-97). Additional wells (Orders 103-00, 104-00). Spacing unit redesignation, allowance for horizontal wells (Order 105-00). 160-acre Ratcliffe spacing unit, NW 26N-58E-7 (Order 157-02).			
Ratcliffe	4	15,730	8,319				
Nisku	3	72,102	42,065				
Interlake	2	15,691	7,737				
Red River	4	42,179	45,932				
	2006 Production:	148,881	105,356				
Sioux Pass, South				Cumulative Oil Production (Bbls):	357,808	Post-1986 Gas Production (MCF):	171,722
Red River	2	4,132	476	Statewide.			
	2006 Production:	4,132	476				
Sioux Pass, West				Cumulative Oil Production (Bbls):	413,346	Post-1986 Gas Production (MCF):	282,969
Red River	3	26,593	16,361	Designated 320-acre spacing units for Red River Formation (Orders 105-98, 106-98).			
	2006 Production:	26,593	16,361				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Sixshooter Dome				Post-1986 Gas Production (MCF): 2,552,556	
Eagle	2	0	1,130	160-acre spacing units for gas production at a depth from 969' to 1500'; wells no closer than 660' to spacing unit boundary with 75' topographic tolerance (Order 18-92).	
Lakota	3	0	54,340		
2006 Production:		0	55,470		
Smoke Creek				Cumulative Oil Production (Bbls): 100,305	
				Statewide.	
Snake Creek				Cumulative Oil Production (Bbls): 106,321	Post-1986 Gas Production (MCF): 108,874
Winnipegosis	1	3,570	3,402	Designated 320-acre spacing unit for Gunton, Winnipegosis, Red River (Order 63-98).	
Gunton	1	2,136	3,397		
Red River	1	2,314	3,402		
2006 Production:		8,020	10,201		
Snoose Coulee				Cumulative Oil Production (Bbls): 6,861	Post-1986 Gas Production (MCF): 751,770
Bow Island	12	0	42,180	640-acre spacing units for Bow Island and shallower formations; wells no closer than 990' to spacing unit boundary (Order 18-77). 320-acre Sunburst gas spacing unit approved (Order 58-88). Field enlargement, authorization for two wells per section for formations above the Kootenai, 660' setback from section lines, commingling (Order 30-00).	
2006 Production:		0	42,180		
Snow Coulee				Post-1986 Gas Production (MCF): 23,919	
Sunburst	1	0	310	Two 320-acre spacing units for Sunburst gas production (Order 78-76).	
2006 Production:		0	310		
Snowden				Cumulative Oil Production (Bbls): 1,938	
				Statewide.	
Snyder				Cumulative Oil Production (Bbls): 477,620	
				10-acre spacing units with center 5-spot permitted; 150' topographic tolerance (Order 45-62).	
Soap Creek				Cumulative Oil Production (Bbls): 3,211,261	
Tensleep	10	2,814	0	One well per 10-acre spacing unit per producing formation; well location in center of spacing unit with 100' topographic tolerance. Delineation includes Madison, Amsden, and Tensleep formations (Order 26-60).	
Amsden	1	636	0		
Madison	18	28,826	0		
Madison, Amsden	5	6,857	0		
Tensleep, Amsden	1	925	0		
2006 Production:		40,058	0		
Soap Creek, East				Cumulative Oil Production (Bbls): 252,826	
Tensleep	3	5,536	0	Statewide.	
2006 Production:		5,536	0		
Soberup Coulee				Post-1986 Gas Production (MCF): 6,809	
				320-acre 2nd Bow Island Sandstone spacing units, consisting of E 1/2 and W 1/2 of delineated section with locations no closer than 660' to spacing unit boundaries (Order 25-79).	
South Fork				Cumulative Oil Production (Bbls): 1,219,546	Post-1986 Gas Production (MCF): 279,551
Mission Canyon	2	3,066	2,519	Statewide.	
Red River	1	10,381	1,552		
2006 Production:		13,447	4,071		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Spring Coulee					Post-1986 Gas Production (MCF):	330,195	
Greenhorn	1	0	1,913	Statewide.			
Niobrara	1	0	3,746				
Second White Specks	1	0	101				
	2006 Production:	0	5,760				
Spring Lake				Cumulative Oil Production (Bbls):	1,816,865	Post-1986 Gas Production (MCF):	505,395
Bakken	2	15,443	4,010	Delineated for Red River and Nisku formations with one well per 160-acre spacing unit; well location anywhere within 840' square in center of spacing unit (Order 6-63). Field redelineation (Orders 30-76, 49-76). Single 320-acre spacing unit for Bakken Formation production (Order 26-95). Bakken spacing unit, 25N-54E-35: All, authorization for two horizontal wells (Order 128-00). Remove 25N-54E-36: SW, create temporary spacing unit (Order 25-01).			
Dawson Bay	1	15,291	3,789				
Red River	1	5,083	2,081				
	2006 Production:	35,817	9,880				
Spring Lake, South				Cumulative Oil Production (Bbls):	114,064	Post-1986 Gas Production (MCF):	51,074
				Single designated Red River Fm. spacing unit (Order 81-81).			
Spring Lake, West				Cumulative Oil Production (Bbls):	95,182	Post-1986 Gas Production (MCF):	71,299
Bakken	1	2,029	1,550	Single 160-acre Duperow spacing unit (Order 42-82).			
	2006 Production:	2,029	1,550				
St. Joe Road				Cumulative Oil Production (Bbls):	202	Post-1986 Gas Production (MCF):	9,351,422
Eagle	7	0	125,420				
Judith River	5	0	145,228				
Niobrara	56	202	3,240,378				
Eagle, Niobrara	3	0	36,246				
Judith River, Niobrara	1	0	13,317				
	2006 Production:	202	3,560,589				
Stampede				Cumulative Oil Production (Bbls):	428,233	Post-1986 Gas Production (MCF):	318,639
Red River	1	4,043	6,086	320-acre specified spacing units for the Red River Formation; 160-acre spacing units for the Duperow Formation with well location to be no closer than 660' from a spacing unit boundary line (Order 19-82).			
	2006 Production:	4,043	6,086				
Stampede, North				Cumulative Oil Production (Bbls):	4,566		
				Single Nisku Fm. spacing unit (Order 29-82).			
Stensvad				Cumulative Oil Production (Bbls):	10,413,899		
Tyler	8	13,129	0	40-acre spacing units; well location in center of spacing unit with 200' tolerance (Orders 2-59 and 7-60). Wells may be drilled anywhere within waterflood unit boundary, no closer than 660' to unit boundary (Order 5-65, amended). Field enlarged (Order 22-59). Waterflood area enlarged (Order 9-67).			
	2006 Production:	13,129	0				
Strater				Delineated for production of gas from the Phillips, 160-acre spacing units, 660' setback (Order 103-81).			
Strawberry Creek Area					Post-1986 Gas Production (MCF):	640,698	
Bow Island	1	0	132	Statewide.			
Burwash	1	0	15,196				
	2006 Production:	0	15,328				
Studhorse				Cumulative Oil Production (Bbls):	218,635	Post-1986 Gas Production (MCF):	1,789
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Sumatra				Cumulative Oil Production (Bbls):	46,635,140	Post-1986 Gas Production (MCF):	257,155
Amsden	2	1,541	0	40-acre spacing units; well located in center of unit with 75' tolerance (Order 14-58). Field redelineated (Orders 14-75 and 16-72). Vacuum pumps permitted on certain wells (Orders 99-79 and 32-80). Seven waterflood units (Orders 48-67, 6-69, 19-69, 23-69, 5-75, 21-78, and 43-80). Convert CTSU, SESTSU and Kincheloe Sumatra Unit to tertiary recovery projects (Orders 99-84, 100-84 and 29-85). Certification of Kincheloe Sumatra Unit (Order 23-95) and West Sumatra Unit (Order 68-95) as expanded enhanced recovery projects. Grebe-Kincheloe waterflood unit approved (Order 175-02).			
Tyler	44	106,148	0				
Heath	1	7	0				
2006 Production:		107,696	0				
Sundown				Cumulative Oil Production (Bbls):	40,626		
				Single Red River Formation spacing unit (Order 11-97).			
Sunny Hill				Cumulative Oil Production (Bbls):	273,589		
				320-acre Red River & Duperow spacing units; wells no closer than 660' to exterior spacing unit boundaries nor closer than 1,650' to any well producing from same formation. 160-acre Madison spacing units; location no closer than 660' to section or quarter section lines (Order 39-78). Field reduction (Order 79-84).			
Sunny Hill, West				Cumulative Oil Production (Bbls):	194,871	Post-1986 Gas Production (MCF):	107,778
				Single 320-acre spacing unit consisting of S/2, Sec. 14, T31N, R57E (Order 55-93).			
Swanson Creek						Post-1986 Gas Production (MCF):	6,707,374
Phillips	67	0	196,429	320-acre spacing units (Order 36-75), amended to enlarge field and provide that spacing units may run north-south or east-west with permitted wells to be no closer than 990' to section or quarter section lines (Order 11-78). Field enlargement (Orders 32-78, 92-79, 66-80 and 55-81). Previous orders amended to allow one additional well in each existing 320-acre spacing unit, no more than one well per quarter section located no closer than 660' to the quarter section boundaries (Order 28-82).			
Greenhorn-Phillips	5	0	8,057				
Bowdoin, Phillips	2	0	3,762				
2006 Production:		0	208,248				
Sweetgrass						Post-1986 Gas Production (MCF):	803,262
				Single Sunburst gas spacing unit (Order 121-82).			
Target				Cumulative Oil Production (Bbls):	1,509,759	Post-1986 Gas Production (MCF):	371,831
Ratcliffe	5	23,470	19,491	Single spacing unit for Mission Canyon/Ratcliffe formations (Order 18-82). Field enlargement and establishment of 160-acre spacing units with permitted well locations to be no closer than 660' to the unit boundaries; 150' tolerance for topographic reasons (Order 35-82). Field enlargement (Order 23-84). Ratcliffe spacing unit, 29N-58E-3: W2 (Order 83-00). Enlargement and spacing (Order 116-01).			
Duperow	1	10,191	5,914				
Nisku	3	8,269	3,540				
2006 Production:		41,930	28,945				
Thirty Mile				Cumulative Oil Production (Bbls):	17,102	Post-1986 Gas Production (MCF):	217,564
Eagle	6	0	37,367	Statewide.			
Sawtooth	2	67	0				
2006 Production:		67	37,367				
Three Buttes				Cumulative Oil Production (Bbls):	742,934	Post-1986 Gas Production (MCF):	361,001
Bakken	2	20,675	11,039	160-acre spacing units for Madison Group formations, wells no closer than 660' from spacing unit boundaries (Order 11-81). Red River and Bakken Fm. delineation, SW/4 23N-57E-19 (Order 59-97, vacated by Order 125-04).			
Red River	1	10,053	7,218				
2006 Production:		30,728	18,257				
Three Mile						Post-1986 Gas Production (MCF):	1,758,976
Eagle	4	0	44,445	Statewide.			
2006 Production:		0	44,445				
Tiber						Post-1986 Gas Production (MCF):	41,341
Bow Island	2	0	1,582	Two wells per each gas producing horizon from the surface down to and including the Kootenai Formation per section; 990' setbacks and 1,320' between wells in each section (Orders 143-81, 21-84 and 28-85). Field enlargement (Orders 116-01, 117-01).			
2006 Production:		0	1,582				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Tiber, East				Post-1986 Gas Production (MCF): 1,990,876		
Bow Island	12	0	45,946	Two wells from same Bow Island horizon per section located no closer than 990' to section lines and 1,320' to each other (Orders 21-84 and 28-85). Field enlargement (Order 17-01).		
2006 Production:		0	45,946			
Tiger Ridge				Post-1986 Gas Production (MCF): 269,787,946		
Eagle	553	0	10,240,086	Field delineation and redelineations (Orders 17-67, 23-68, 10-70, 13-75, 46-78, 48-79, 26-80, 30-89, 10-90 and 66-91). Statewide spacing for area not unitized. Numerous well density, location exceptions.		
Judith River	9	0	51,260			
Niobrara	1	0	927			
2006 Production:		0	10,292,273			
Tiger Ridge, North				Post-1986 Gas Production (MCF): 19,382		
				160-acre spacing units; one well per horizon per spacing unit from the Virgelle Formation to the surface; well to be no closer than 990' to the section line nor closer than 660' to the interior quarter section line (Order 80-79).		
Timber Creek				Post-1986 Gas Production (MCF): 7,003		
				320-acre Sunburst Sandstone spacing units consisting of two contiguous quarter sections oriented either north south or east west; locations no closer than 660' to internal spacing unit boundaries, or 990' to external boundaries (Order 24-75).		
Timber Creek, West				Post-1986 Gas Production (MCF): 383,009		
Sunburst	1	0	597	Single 640-acre spacing unit for Sunburst Sandstone production, Sec. 6, T35N, R1E (Order 91-76).		
2006 Production:		0	597			
Tinder Box				Cumulative Oil Production (Bbls): 114,362	Post-1986 Gas Production (MCF): 1,335	
Tyler	3	6,159	0	Statewide.		
2006 Production:		6,159	0			
Tippy Buttes				Cumulative Oil Production (Bbls): 126,246	Post-1986 Gas Production (MCF): 2,219	
				Statewide. Water injection into lower Tyler Formation (Order 57-82).		
Toluca				Delineated for production of gas from the surface through the Frontier Fm. with 160-acre spacing units, 660' setback from spacing unit boundaries (Order 28-83). Field enlargement (Order 42-02).		
Trail Creek				Post-1986 Gas Production (MCF): 1,924,730		
Bow Island	5	0	28,710	One well per 320-acres consisting of S 1/2 and N 1/2 of each governmental section but not closer than 990' from spacing boundary (Orders 33-70, 28-76). Field enlargements (Order 135-80).		
Sunburst	2	0	9,663			
Swift, Sunburst	1	0	13,787			
2006 Production:		0	52,160			
Tule Creek				Cumulative Oil Production (Bbls): 8,516,522	Post-1986 Gas Production (MCF): 223,527	
Devonian Undifferentiated	1	2,689	0	160-acre spacing units with permitted well anywhere within 1,320' square in center of each unit (Orders 26-62, 6-65, 11-67, 5-77, 52-86).		
Nisku	2	7,867	4,329			
2006 Production:		10,556	4,329			
Tule Creek, East				Cumulative Oil Production (Bbls): 2,056,293	Post-1986 Gas Production (MCF): 66,934	
				160-acre Nisku spacing units for Devonian Nisku with permitted well anywhere within 1,320' square in center of each unit (Orders 40-64, 6-65, 4-86).		
Tule Creek, South				Cumulative Oil Production (Bbls): 1,066,528		
Nisku	1	2,722	0	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 34-64, 6-65).		
2006 Production:		2,722	0			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Two Forks				Statewide.	
Two Medicine Creek				Cumulative Oil Production (Bbls):	10,249
				Statewide.	
Two Waters				Cumulative Oil Production (Bbls):	398,414
Bakken	1	2,419	0	Statewide.	
Red River	1	7,602	5,768		
	2006 Production:	10,021	5,768		
Utopia				Cumulative Oil Production (Bbls):	948,005
Bow Island	4	0	40,660	Post-1986 Gas Production (MCF): 3,317,767	
Swift	19	18,853	9,131	640-acre spacing units for formations between top of Kootenai and top of Greenhorn; well location no closer than 990' to any section line (Order 13-80). 40-acre spacing units for Swift Formation; location to be in center of quarter-quarter section with 100' topographic tolerance (Order 9-78). Spacing units shall consist of 1 well per quarter-quarter section located no closer than 330' to the section boundary (Order 96-81). Utopia Swift Unit (Orders 11-89, 38-89, 33-90). Certification as expanded enhanced recovery project effective 10/1/94 (Order 88-94).	
Sawtooth	2	0	196,234		
	2006 Production:	18,853	246,025		
Valier				Post-1986 Gas Production (MCF): 22,568	
				320-acre spacing units for production of gas from all formations from the top of the Kootenai Formation to the surface; one well per spacing unit per formation, wells no closer than 660' to spacing unit boundaries and 990' to field boundaries (Order 15-91).	
Vandalia				Post-1986 Gas Production (MCF): 590,588	
Bowdoin	7	0	29,974	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn, and Phillips) exist a well may be drilled to each formation; wells to be located no closer than 660' to the spacing unit boundaries (Order 61-82).	
Eagle	1	0	1,241		
	2006 Production:	0	31,215		
Vaux				Cumulative Oil Production (Bbls):	5,825,584
Madison	4	4,052	2,358	Post-1986 Gas Production (MCF): 2,807,690	
Mission Canyon	4	7,890	6,961	Single spacing unit with commingling approved for Madison group (Order 63-83). Single spacing unit for Mississippian Bakken Formation (Order 20-86). Single 160-acre spacing unit for Mission Canyon Formation (Orders 25-87, 10-00).	
Silurian Undifferentiated	1	3,471	1,283		
Red River	3	26,024	21,213		
Stonewall	2	9,960	10,817		
Madison, Bakken	1	7,136	3,764		
Mission Canyon, Bakken	2	13,573	18,157		
Ratcliffe, Mission Canyon	1	5,373	3,373		
Stonewall, Red River	1	1,283	703		
	2006 Production:	78,762	68,629		
Vida				Cumulative Oil Production (Bbls):	264,988
				Interlake, 160-acre spacing units with wells located in an 840' square in the center but at least 900' from spacing unit boundaries (Order 39-63). Field reduction (Order 79-76).	
Viking				Cumulative Oil Production (Bbls):	160
				Field delineation vacated (Order 8-84).	
Volt				Cumulative Oil Production (Bbls):	4,328,605
Madison	1	501	0	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 27-64, 6-65, 32-65).	
Nisku	4	59,251	0		
	2006 Production:	59,752	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Waddle Creek				80-acre spacing units, 220' setback, for coals within the Fort Union Fm. (Order 379-2006).	
Wagon Box				Cumulative Oil Production (Bbls):	32,412
				Statewide.	
Wagon Trail				Cumulative Oil Production (Bbls):	43,321
				Single 320-acre designated spacing unit (Order 2-83).	
Wakea				Cumulative Oil Production (Bbls):	3,179,782
				Post-1986 Gas Production (MCF):	846,404
Nisku	3	6,044	2,953	Two 320-acre spacing units (Order 84-83). Field enlarged; wells located no closer than 660' to spacing unit boundaries. Delineation includes Red River, Nisku, Duperow, Winnipegosis, Interlake and Gunton Formations (Order 34-84). Commingling of production from Nisku and Duperow Formations in one well (Order 59-91).	
Red River	2	17,008	5,591		
Red River, Winnipegosis	1	3,572	0		
	2006 Production:	26,624	8,544		
Waterhole Creek				Cumulative Oil Production (Bbls):	1,216,749
				Post-1986 Gas Production (MCF):	378,981
Red River	7	221,377	45,314	Delineation for production of oil from horizontal Red River Formation wells; spacing units set by order (Order 120-97).	
	2006 Production:	221,377	45,314		
Weed Creek				Cumulative Oil Production (Bbls):	651,469
				Post-1986 Gas Production (MCF):	9,341
Amsden	1	2,093	0	Statewide.	
	2006 Production:	2,093	0		
Weldon				Cumulative Oil Production (Bbls):	7,050,531
				Delineated for production of oil from Kibbey Fm.; 80-acre spacing units, location at approx. center of NE and SW quarter quarter with 200' topo. tolerance (Order 9-65). Spacing exceptions (Orders 37-65, 21-66, 43-81, 34-88).	
West Butte				Cumulative Oil Production (Bbls):	343,273
				Post-1986 Gas Production (MCF):	503,144
Bow Island	3	0	20,328	Sawtooth-Madison gas commingled, unitized; no well closer than 330' to unit boundary (Order 5-72).	
Sunburst	3	1,540	10,282		
Madison	1	0	22,827		
Sawtooth, Madison	1	0	4,596		
	2006 Production:	1,540	58,033		
West Butte Shallow Gas					Post-1986 Gas Production (MCF):
					251,046
Bow Island	2	0	6,024	160-acre spacing units; with one well permitted for each gas producing formation above the top of the Kootenai within each 160-acre spacing unit; well locations not closer than 990' to spacing unit boundaries (Order 39-77).	
	2006 Production:	0	6,024		
West Fork				Cumulative Oil Production (Bbls):	6,671
				Statewide.	
Weygand				Cumulative Oil Production (Bbls):	244,011
				Post-1986 Gas Production (MCF):	181,481
Eagle	5	0	52,686	Statewide.	
Sawtooth	3	7,954	0		
	2006 Production:	7,954	52,686		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Whitewater				Post-1986 Gas Production (MCF): 41,616,593
Niobrara	10	0	25,857	640-acre spacing units with 2 wells per formation (Orders 41-82 and 14-89). 4 wells per formation per spacing unit no closer than 660' to spacing unit boundaries, 1,320' between wells producing from the same formation, 150' of tolerance for geologic or topographic reasons (Order 15-89). Pilot infill drilling program approved for a portion of the field with up to 8 wells per spacing unit with between-well distance reduced to 990' (Order 15-91). Expand pilot infill drilling program (Order 6-92). Niobrara included as delineated formation (Order 146-00). Enlargement (Order 281-04).
Phillips	140	0	706,398	
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	2,497	
Greenhorn-Phillips	1	0	2,660	
Bowdoin, Phillips	3	0	12,885	
Phillips, Niobrara	182	0	1,367,641	
Bowdoin, Niobrara	1	0	3,306	
Bowdoin, Phillips, Niobrara	12	0	120,097	
2006 Production:		0	2,241,341	
Whitewater, East				Post-1986 Gas Production (MCF): 5,943,764
Greenhorn	1	0	1,138	640-acre spacing units with two wells allowed per formation to be located anywhere within the spacing unit but not closer than 990' to spacing unit boundary (Order 100-83). 4 wells per formation per spacing unit no closer than 1,320' to another well producing from the same formation with 150' tolerance for geologic or topographic reasons (Order 65-89). Pilot infill drilling program in Section 31, T33N, R34E allowing up to 8 wells with 990' between wells, 150' tolerance and 660' setbacks (Order 7-92). Field enlargement, commingling (Order 33-98).
Martin Sandstone	1	0	962	
Phillips	36	0	190,257	
Bowdoin, Greenhorn, Phillips	2	0	11,307	
Phillips, Niobrara	1	0	150	
Bowdoin, Phillips, Niobrara	1	0	515	
2006 Production:		0	204,329	
Whitlash				Cumulative Oil Production (Bbls): 5,815,077 Post-1986 Gas Production (MCF): 10,666,764
Bow Island	32	1,057	314,232	Gas: 330' from legal subdivision line and 2,400' between wells, 75' topographic tolerance. Oil: 330' from legal subdivision line and 650' between wells; 5-spot location at center of 40-acre tract; 75' topographic tolerance (Orders 16-54, 27-70). Include S 1/2 of Section 30, T37N, R4E. SW 1/4 of 30 is 1 spacing unit, SE 1/4 is the other; well location no closer than 990' from spacing unit boundary (Order 45-81). Whitlash East (Shafer) Swift Sand Unit (Order 6-99). Whitlash East (State) Swift Sand Unit (Order 7-99). Whitlash Northeast Swift Sand Unit (Order 87-99).
Dakota	2	0	13,019	
Sunburst	3	0	23,616	
Spike Zone, Blackleaf Fm.	1	0	15,741	
Swift	26	9,608	74,251	
Bow Island, Dakota	2	0	12,520	
Bow Island, Dakota, Kootenai	1	0	16,102	
Bow Island, Blackleaf	1	0	10,050	
Bow Island, Swift	1	0	10,202	
Swift, Sunburst	29	20,880	11,363	
2006 Production:		31,545	501,096	
Whitlash, West				Cumulative Oil Production (Bbls): 129,604 Post-1986 Gas Production (MCF): 319,131
Sunburst	2	0	8,108	Gas: 160-acre spacing units consisting of quarter sections; well location anywhere within a 660' square in center of spacing unit. Oil: 330' from legal subdivision line, 650' between wells in same reservoir on same lease; 5-spot location permitted (Orders 61-62, 22-65). Amendment (Order 48-77). Field extension (Order 18-79).
Swift, Sunburst	2	1,589	0	
2006 Production:		1,589	8,108	
Wibaux				Cumulative Oil Production (Bbls): 23,580 Statewide.
Wild Horse				Post-1986 Gas Production (MCF): 230 Statewide.
Williams				Post-1986 Gas Production (MCF): 1,791,216
Bow Island	18	0	75,548	640-acre spacing unit; well to be located no closer than 990' to exterior boundary for all formations above the Kootenai (Order 49-79). Enlargement (Order 102-79, 11-83).
2006 Production:		0	75,548	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Willow Creek, North				Cumulative Oil Production (Bbls):	443,265
Tyler	3	5,717	0	Statewide. Pilot waterflood (Order 19-72).	
	2006 Production:	5,717	0		
Willow Ridge				Cumulative Oil Production (Bbls):	71,502
Bow Island	9	0	21,153	640-acre spacing units; location to be no closer than 990' to unit boundary for gas production from all formations from the surface to the top of the Kootenai (Order 29-78). 40-acre spacing units for oil production from the Burwash; 5 wells permitted in each spacing unit located in the center of each 10 acre quarter-quarter-quarter section and one in the center of each 40-acre subdivision with a 75' topographic tolerance allowed (Order 30-78). Willow Ridge (Burwash) Unit (Order 88-97).	
Burwash	2	1,153	0		
	2006 Production:	1,153	21,153		
Willow Ridge, South				Cumulative Oil Production (Bbls):	3,347
Sunburst	2	0	139,512	Statewide.	
Bow Island, Sunburst	1	0	10,410		
	2006 Production:	0	149,922		
Willow Ridge, West					Post-1986 Gas Production (MCF):
Bow Island	2	0	1,692	223,886	
	2006 Production:	0	1,692	Delineated for gas production from the 4th Bow Island sand; 640-acre spacing units, wells to be located no closer than 990' to spacing unit boundaries (Order 3-88).	
Wills Creek, South				Cumulative Oil Production (Bbls):	2,044,898
Siluro-Ordovician	4	33,509	11,997	640-acre spacing units for Siluro-Ordovician; well location in center of SE 1/4 of each unit with 175' topographic tolerance (Orders 5-64, 30-66). Waterflood initiated 12-1-73 (Order 23-73). Field enlargement, designation of single 640-acre spacing unit for up to 4 horizontal or vertical wells (Order 4-95).	
	2006 Production:	33,509	11,997		
Windmill				Cumulative Oil Production (Bbls):	31,943
				Statewide.	
Windy Ridge				Cumulative Oil Production (Bbls):	980,202
Red River	7	161,269	39,555	640-acre spacing units; location to be no closer than 990' to unit boundary for gas production from all formations from the surface to the top of the Kootenai (Order 29-78). 40-acre spacing units for oil production from the Burwash; 5 wells permitted in each spacing unit located in the center of each 10 acre quarter-quarter-quarter section and one in the center of each 40-acre subdivision with a 75' topographic tolerance allowed (Order 30-78). Willow Ridge (Burwash) Unit (Order 88-97).	
	2006 Production:	161,269	39,555		
Winnett Junction				Cumulative Oil Production (Bbls):	1,149,707
Tyler	1	6,057	0	20-acre spacing units consisting of W 1/2 and E 1/2 of quarter-quarter section, no closer than 120' to the boundary of a spacing unit (Order 57-76). Certain lands vacated (Order 41-77). A waterflood operation commenced October 1, 1977 into Tyler Formation (Order 41-77).	
	2006 Production:	6,057	0		
Wolf Creek				Cumulative Oil Production (Bbls):	1,979
				Statewide.	
Wolf Springs				Cumulative Oil Production (Bbls):	4,919,869
Amsden	3	7,812	0	640-acre spacing units; location to be no closer than 990' to unit boundary for gas production from all formations from the surface to the top of the Kootenai (Order 29-78). 40-acre spacing units for oil production from the Burwash; 5 wells permitted in each spacing unit located in the center of each 10 acre quarter-quarter-quarter section and one in the center of each 40-acre subdivision with a 75' topographic tolerance allowed (Order 30-78). Willow Ridge (Burwash) Unit (Order 88-97).	
	2006 Production:	7,812	0		
Wolf Springs, South				Cumulative Oil Production (Bbls):	924,961
Amsden	3	3,247	0	80-acre spacing units for Amsden comprised of W 1/2 or E 1/2 of quarter section; wells located center of NW 1/4 or SE 1/4 of quarter section with 150' topographic tolerance (Order 57-84). Field enlargement (Order 8-85). South Wolf Springs Amsden Unit (Order 23-92). Expanded enhanced recovery unit effective 6/29/94 (Order 52-94).	
	2006 Production:	3,247	0		
Womans Pocket				Cumulative Oil Production (Bbls):	3,526
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Woodrow				Cumulative Oil Production (Bbls):	1,464,452	Post-1986 Gas Production (MCF):	72,783
Charles	1	4,315	357	80-acre spacing units consisting of any two adjacent quarter-quarter sections; well locations in center of NE 1/4 and SW 1/4 of each quarter section with 200' topographic tolerance (Order 47-62). Horizontal well authorizations (Orders 41-00, 42-00, 43-00).			
Silurian Undifferentiated	1	10,875	1,720				
	2006 Production:	15,190	2,077				
Wrangler				Cumulative Oil Production (Bbls):	843,576	Post-1986 Gas Production (MCF):	466,682
Red River	1	11,396	8,489	320-acre spacing units for production from Red River Formation consisting of W 1/2 and E 1/2 of Sec. 25 T34N, R56E (Order 44-85).			
	2006 Production:	11,396	8,489				
Wrangler, North				Cumulative Oil Production (Bbls):	160,546	Post-1986 Gas Production (MCF):	32,331
Nisku	1	69	28	Statewide.			
	2006 Production:	69	28				
Wright Creek				Cumulative Oil Production (Bbls):	404,241	Post-1986 Gas Production (MCF):	186,150
Muddy	5	5,432	11,560	80-acre spacing units for Muddy Sandstone production consisting of N 1/2 and S 1/2 of quarter section with locations in NW 1/4 and SE 1/4 of each quarter section with 200' tolerance (Order 27-69). Field area reduction (Order 69-76).			
	2006 Production:	5,432	11,560				
Xeno						Post-1986 Gas Production (MCF):	8,878
Eagle	1	0	7,675	Statewide; also called Xena or Kremlin field.			
	2006 Production:	0	7,675				
Yates				Cumulative Oil Production (Bbls):	70,861		
				320-acre spacing units; locations as specified for Duperow and Red River; dual completions approved (Order 92-81). Single 320-acre spacing unit for Ratcliffe/Mission Canyon (Order 22-86).			
Yellowstone				Cumulative Oil Production (Bbls):	39,405		
				Field rules vacated (Order 19-62).			