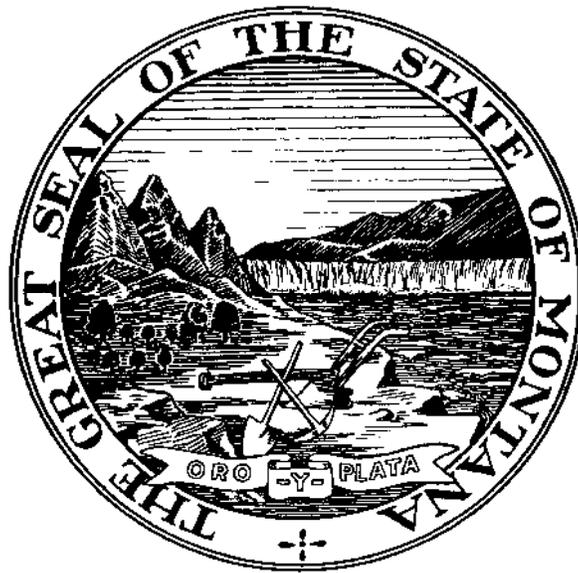


DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
OF THE STATE OF MONTANA

**Oil and Gas  
Conservation Division**

Brian Schweitzer, Governor



**ANNUAL REVIEW 2009**  
Volume 53

**Board of Oil and Gas Conservation**

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Medicine Lake, Montana

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BILLINGS, MONTANA 59102

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1625 ELEVENTH AVENUE  
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**FIELD SUPERVISOR**  
2535 ST. JOHNS AVENUE  
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## **OFFICES LOCATED AT:**

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165 Main Street, Shelby, Montana 59474  
1625 Eleventh Avenue, Helena, Montana 59620

## **Annual Review for the Year 2009 Volume 53**

Additional statistical information is available on the Board's website

**<http://www.bogc.dnrc.mt.gov>**

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## 2009 Summary

### Production

	Reported Volume		Change From Previous Year
Total Liquids Production	27,835,097	Barrel	-11.90%
Oil	27,825,909	Barrel	-11.89%
Condensate	9,188	Barrel	-31.73%
 Total Gas Production	 105,292,250	 MCF	 -11.86%
Associated Gas	26,674,714	MCF	-4.59%
Natural Gas	78,617,536	MCF	-14.08%
 Oil And Condensate Production Allocated To Fields			 27,835,097 Barrels
Gas Production Allocated To Fields			105,292,250 MCF

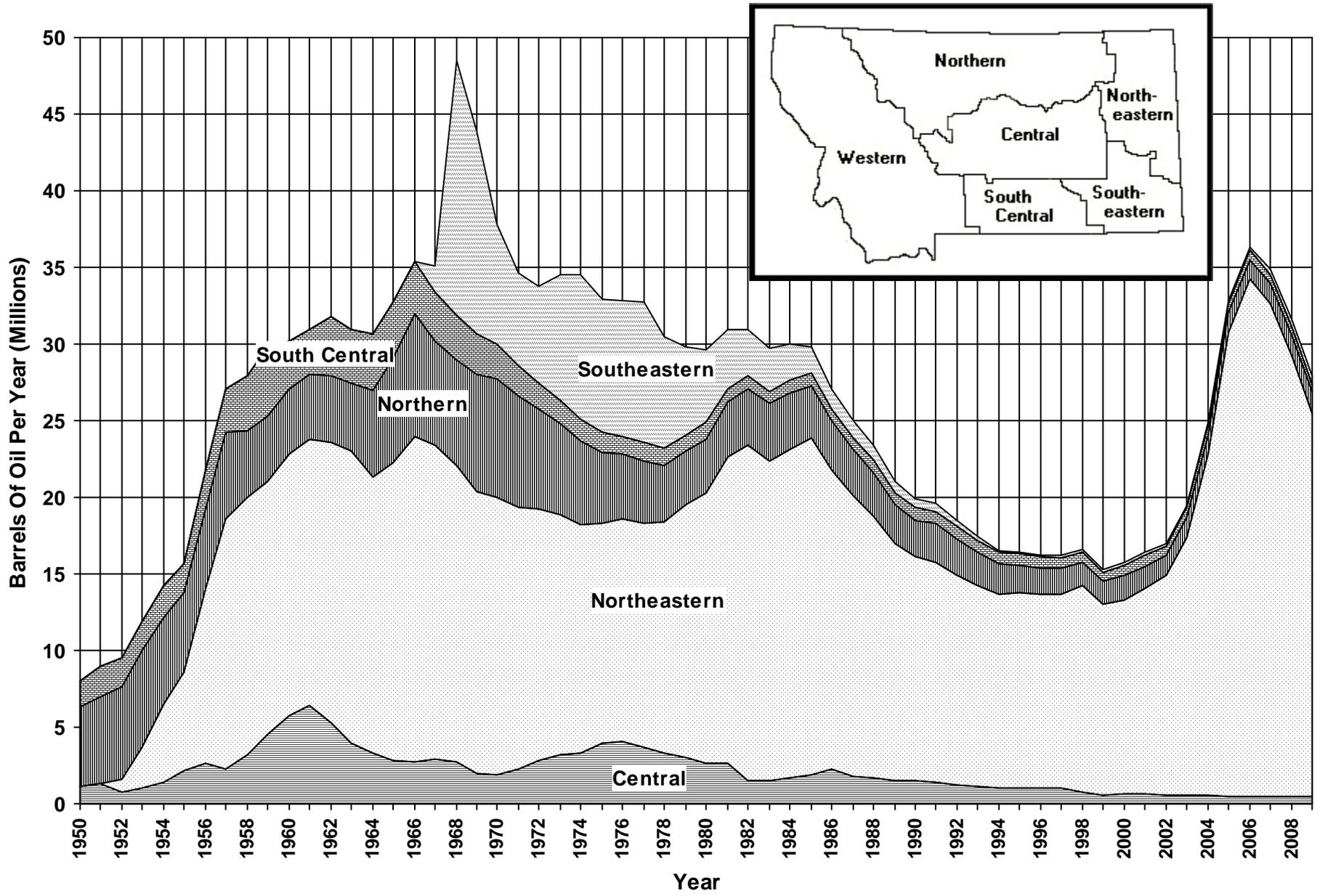
### Permits

New Wells Permitted	289	Re-issued Permits	550
Vertical Wells	244		
Horizontal Wells	45		
 Permits for Horizontal Re-entry Of Existing Vertical Well			 0

### Board Orders

Total Number Of Orders Issued	159	
Orders Included The Following Actions:		Number Of Actions
Units Or Enhanced Recovery Projects		0
Exception To Spacing Or Field Rules		36
Field Delineation, Enlargement, Or Reduction		7
Certification For Tax Incentive		2
Temporary Or Permanent Spacing Unit Designation		97
Class II Injection Permits		11
Other		25

# Crude Oil Production



## Five-Year Production Summary

	2005	2006	2007	2008	2009
<b>OIL PRODUCTION IN BARRELS</b>					
Northern Montana	1,254,295	1,313,478	1,403,967	1,435,957	1,391,876
Central	535,904	501,704	468,604	502,308	458,195
South Central	533,805	555,562	529,991	507,847	473,063
Northeastern	30,298,141	33,740,058	32,148,738	28,653,353	25,030,629
Southeastern	158,002	175,332	350,564	483,006	471,373
<b>Total</b>	<b>32,780,147</b>	<b>36,286,134</b>	<b>34,901,864</b>	<b>31,582,471</b>	<b>27,825,136</b>

### NUMBER OF PRODUCING OIL WELLS

Northern Montana	1,826	1,873	1,901	1,973	2,005
Central	220	214	215	227	208
South Central	130	129	128	128	127
Northeastern	1,713	1,877	2,007	2,065	2,054
Southeastern	67	70	68	76	57
<b>Total</b>	<b>3,956</b>	<b>4,163</b>	<b>4,319</b>	<b>4,469</b>	<b>4,451</b>

### AVERAGE DAILY OIL PRODUCTION PER WELL

Northern Montana	2.4	2.4	2.5	2.4	2.3
Central	8.6	8.2	8.2	8.1	8.5
South Central	13.8	13.0	12.9	11.6	10.9
Northeastern	56.7	56.1	49.2	41.9	36.9
Southeastern	9.3	8.4	18.1	25.8	31.4
<b>State Average</b>	<b>27.6</b>	<b>28.4</b>	<b>26.1</b>	<b>22.6</b>	<b>20.1</b>

### NON-ASSOCIATED GAS PRODUCTION IN MCF

Northern Montana	56,503,377	56,888,254	58,296,855	53,938,302	46,363,001
Central	180,941	254,610	154,523	206,507	300,275
South Central	12,903,571	13,077,685	14,533,461	15,644,129	13,231,409
Northeastern	21,942,194	23,009,195	22,223,965	21,495,517	18,542,175
Southeastern	196,211	177,262	259,884	218,180	180,676
<b>Total</b>	<b>91,726,294</b>	<b>93,407,006</b>	<b>95,468,688</b>	<b>91,502,635</b>	<b>78,617,536</b>

### NUMBER OF PRODUCING GAS WELLS

Northern Montana	4,277	4,427	4,617	4,596	4,649
Central	8	8	7	9	9
South Central	570	836	931	984	971
Northeastern	697	771	876	933	933
Southeastern	7	22	22	22	22
<b>Total</b>	<b>5,559</b>	<b>6,064</b>	<b>6,453</b>	<b>6,544</b>	<b>6,584</b>

### AVERAGE DAILY GAS PRODUCTION PER WELL

Northern Montana	39.6	38.1	38.2	34.3	29.6
Central	98.0	107.4	63.1	77.9	97.9
South Central	72.0	57.1	48.3	48.9	43.8
Northeastern	97.7	89.2	77.8	66.8	54.4
Southeastern	80.7	72.5	46.4	37.7	26.4
<b>State Average</b>	<b>49.9</b>	<b>47.1</b>	<b>45.0</b>	<b>41.2</b>	<b>35.4</b>

## 2009 Refiners' Annual Report

### Summary

Company	Beginning Storage	Montana Oil	North Dakota Oil	Wyoming Oil	Canada Oil	Refined	Ending Storage
Cenex	241,614	1,473,524		1,903,112	16,151,406	19,567,923	201,733
Conoco	142,009	115,573		140,596	19,854,526	20,083,793	168,911
Exxon Corp.	128,905	0		6,330,412	12,751,345	19,003,866	206,796
Montana Refining Co.	19,459	0	10,680	0	2,841,575	2,855,143	16,571
<b>Total</b>	<b>531,987</b>	<b>1,589,097</b>	<b>10,680</b>	<b>8,374,120</b>	<b>51,598,852</b>	<b>61,510,725</b>	<b>594,011</b>

### Percentage Of Crude Oil Received

Year	Montana	North Dakota	Wyoming	Canada
2005	2.18	0.00	14.80	83.02
2006	1.92	0.00	13.50	84.58
2007	2.10	0.00	12.90	85.00
2008	2.61	0.00	12.02	85.37
2009	2.58	0.02	13.60	83.80

### Average Barrels Per Day

Year	Montana	North Dakota	Wyoming	Canada	Total
2005	3,774	0	25,678	143,959	173,411
2006	3,368	0	23,634	148,063	175,065
2007	3,413	0	21,199	137,349	161,961
2008	4,504	0	20,757	147,366	172,627
2009	4,354	29	22,943	141,367	168,693

### Refining Five Year Comparison (Barrels)

2005	2006	2007	2008	2009
61,048,692	59,858,255	63,761,829	63,002,187	61,510,725

## Five-Year Permit Summary

<b>2005</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	57	129	43	0	0	0	0	229
Quarter	2	75	140	99	0	0	0	1	315
Quarter	3	80	91	304	0	0	0	0	475
Quarter	4	101	53	131	0	0	0	0	285
Total 2005		313	413	577	0	0	0	1	1304
<b>2006</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	77	102	108	0	1	1	4	293
Quarter	2	82	184	85	0	0	0	0	351
Quarter	3	65	118	69	0	0	0	0	252
Quarter	4	54	92	10	0	0	0	1	157
Total 2006		278	496	272	0	1	1	5	1053
<b>2007</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	60	117	33	0	0	0	0	210
Quarter	2	77	116	1	0	0	0	0	194
Quarter	3	53	149	16	0	0	1	0	219
Quarter	4	57	140	19	0	0	0	0	216
Total 2007		247	522	69	0	0	1	0	839
<b>2008</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	64	49	4	0	0	0	0	117
Quarter	2	55	139	36	0	0	0	0	230
Quarter	3	42	115	34	0	0	0	0	191
Quarter	4	38	102	16	0	0	2	0	158
Total 2008		199	405	90	0	0	2	0	696
<b>2009</b>		<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter	1	9	50	2	0	0	1	0	62
Quarter	2	11	40	2	0	0	0	0	53
Quarter	3	32	56	0	0	0	1	0	89
Quarter	4	28	57	0	0	0	0	0	85
Total 2009		80	203	4	0	0	2	0	289

## Five-Year Completion Summary

<b>2005</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	50	25	54	0	11	1	1	0	142
Quarter 2	49	76	6	0	24	0	0	1	156
Quarter 3	63	138	66	0	28	3	1	0	299
Quarter 4	49	129	37	0	12	0	0	0	227
Total 2005	211	368	163	0	75	4	2	1	824
<b>2006</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	59	47	58	0	12	0	4	0	180
Quarter 2	56	63	136	0	23	3	1	0	282
Quarter 3	63	115	81	0	14	2	3	2	280
Quarter 4	36	123	42	0	16	1	1	1	220
Total 2006	214	348	317	0	65	6	9	3	962
<b>2007</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	45	55	18	0	10	2	0	1	131
Quarter 2	47	61	15	0	13	0	1	1	138
Quarter 3	64	141	22	0	21	0	3	0	251
Quarter 4	34	142	7	0	21	0	4	1	209
Total 2007	190	399	62	0	65	2	8	3	729
<b>2008</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	34	82	20	0	8	0	0	1	145
Quarter 2	39	39	5	0	8	3	0	1	95
Quarter 3	30	119	2	0	21	0	1	0	173
Quarter 4	31	67	15	0	8	0	1	0	122
Total 2008	134	307	42	0	45	3	2	2	535
<b>2009</b>	<b>Oil</b>	<b>Gas</b>	<b>CBM</b>	<b>Gas Storage</b>	<b>Dry</b>	<b>Injection</b>	<b>Disposal</b>	<b>Other</b>	<b>Total</b>
Quarter 1	16	79	1	0	6	0	1	0	103
Quarter 2	9	10	1	0	8	0	0	0	28
Quarter 3	9	32	1	0	3	0	2	0	47
Quarter 4	12	31	8	0	9	0	0	0	60
Total 2009	46	152	11	0	26	0	3	0	238

## 2009 Top 100 Oil Producers

Company	Barrels of Oil	Company	Barrels of Oil
1 Encore Operating LP	5,810,342	51 Basic Earth Science Systems, Inc.	33,104
2 Enerplus Resources USA Corporation	4,061,070	52 H&R Energy, LLC	28,674
3 Continental Resources Inc	3,456,208	53 Beartooth Oil & Gas Company	27,084
4 XTO Energy Inc.	2,993,677	54 Tyler Oil Company	26,787
5 Burlington Resources Oil & Gas Company LP	2,592,859	55 Croft Petroleum Company	26,460
6 St. Mary Land & Exploration Company	1,514,525	56 Bayswater Exploration & Production, LLC	26,292
7 EOG Resources, Inc.	606,073	57 Wesco Operating, Inc.	24,763
8 Newfield Production Company	590,943	58 Great Plains Operating, LLC	24,351
9 Petro-Hunt, LLC	545,536	59 Bluebonnet Energy Corporation	23,971
10 Slawson Exploration Company Inc	477,703	60 Eagle Oil & Gas Co.	23,681
11 Encore Energy Partners Operating LLC	439,397	61 Shakespeare Oil Co Inc	23,446
12 Citation Oil & Gas Corp.	377,761	62 Wyoming Resources Corporation	22,984
13 TAQA North USA, Inc.	364,874	63 McRae & Henry Ltd	22,060
14 Whiting Oil and Gas Corporation	239,149	64 NFR Bear Paw Basin, LLC	20,833
15 MCR, LLC	213,547	65 Hawley & Desimon	19,002
16 Oasis Petroleum North America LLC	182,627	66 Reserve Energy Resources, LLC	18,645
17 Quicksilver Resources, Inc.	155,753	67 Kipling Energy Incorporated	18,372
18 True Oil LLC	137,075	68 Porker Oil	18,240
19 Luff Exploration Company	110,106	69 Carrell Oil Company Db a Coco	18,179
20 Helis Oil and Gas Company, LLC	106,508	70 Enclave Operating, LLC	17,901
21 Somont Oil Company, Inc.	104,014	71 Berexco, Inc.	17,786
22 Nautilus Poplar, LLC	96,344	72 Provident Energy Assoc. Of Mt Llc	17,341
23 Abraxas Petroleum Corporation	89,735	73 Macum Energy Inc.	17,245
24 Summit Resources, Inc.	88,974	74 Blackjack Oil, Inc.	16,934
25 Sinclair Oil & Gas Company	80,790	75 Northern Oil Production, Inc.	16,678
26 Prima Exploration, Inc.	76,630	76 Coolidge, G. B., Inc.	15,876
27 G3 Operating, LLC	76,479	77 R & A Oil, Inc.	14,777
28 Brigham Oil & Gas LP	75,891	78 Beren Corporation	14,750
29 Armstrong Operating, Inc.	75,583	79 Behm Energy, Inc.	13,876
30 Chaparral Energy, LLC	74,068	80 Great Plains Resources Inc.	13,418
31 Kodiak Oil & Gas (USA) Inc.	73,588	81 Linn Operating Inc.	13,409
32 Samson Resources Company	71,284	82 BTA Oil Producers	13,187
33 FX Drilling Company, Inc.	69,483	83 K2 America Corporation	12,361
34 Omimex Petroleum, Inc.	63,707	84 T.W.O. (Taylor Well Operating)	11,131
35 Omimex Canada, Ltd.	58,851	85 Upton Resources U.S.A., Inc.	11,115
36 Cline Production Company	54,243	86 Hofland, James D.	10,936
37 Zenergy Operating Company, LLC	52,376	87 Tyler Rockies Exploration Ltd	10,201
38 Keesun Corporation	50,997	88 TOI Operating	10,137
39 Nadel and Gussman Rockies, LLC	47,422	89 Comanche Drilling Company	10,036
40 Cowry Enterprises, Ltd.	47,306	90 Ritchie Exploration, Inc.	9,904
41 Mountain View Energy, Inc.	44,908	91 Panther Energy Company, LLC	9,809
42 Tomahawk Oil Company	44,339	92 Hawkins, Robert S.	9,432
43 Genesis ST Operating LLC	42,845	93 King-Sherwood Oil	9,351
44 Soap Creek Associates, Inc.	41,491	94 Missouri River Royalty Corporation	9,046
45 Williston Industrial Supply Corporation	37,179	95 XOIL Inc.	8,956
46 Balko, Inc.	36,619	96 Big Snowy Resources LP	8,679
47 Crusader Energy Group Inc.	35,390	97 Orion Energy Partners LP	8,481
48 Flying J Oil and Gas, Inc.	34,657	98 Sannes, Ronald M. Or Margaret Ann	8,127
49 Cardinal Oil, LLC	33,930	99 Grand Resources, Ltd.	8,038
50 Missouri Basin Well Service, Inc.	33,258	100 Marathon Oil Company	7,813

## 2009 Top Gas Producers

(Includes operators with over 10,000 MCF of gas produced during the calendar year.)

Company	MCF	Company	MCF
1 Fidelity Exploration & Production Co.	41,548,048	51 Tensas Delta Exploration Company, LLC	24,659
2 Devon Energy Production Co., LP	12,928,129	52 Bowers Oil & Gas, Inc.	24,236
3 Noble Energy, Inc.	5,411,935	53 Parsell, R. W.	23,914
4 NFR Bear Paw Basin, LLC	4,991,168	54 Robinson Oil Company, LLC	22,843
5 Omimex Canada, Ltd.	2,715,235	55 Northland Holdings, Inc.	22,212
6 Helis Oil and Gas Company, LLC	1,352,333	56 Primary Petroleum Company USA, Inc.	21,345
7 Pinnacle Gas Resources, Inc.	999,109	57 Cut Bank Gas Company	20,666
8 Saga Petroleum, LLC	881,121	58 Artex Oil Company	17,422
9 MCR, LLC	834,081	59 Reserve Operating Corp.	17,072
10 Brown, J. Burns Operating Company	641,028	60 Potlatch Oil & Refining Co	16,806
11 Croft Petroleum Company	551,942	61 Cardinal Oil, LLC	16,299
12 Somont Oil Company, Inc.	549,359	62 Citation Oil & Gas Corp.	14,995
13 Montana Land & Exploration, Inc.	531,822	63 Hardrock Oil Company	14,290
14 Western Natural Gas Company	340,075	64 Sage Creek Colony	13,594
15 T.W.O. (Taylor Well Operating)	334,223	65 Dart Oil & Gas Corporation	13,333
16 Branch Oil & Gas	320,352	66 Galuska Exploration & Production LLC	13,209
17 Highline Exploration, Inc.	315,142	67 Slow Poke Production-George L. Dobson DbA	12,946
18 Keesun Corporation	289,103	68 McOil Montana One LLC	11,860
19 Jurassic Resources Development NA LLC	271,705	69 Petroleum Engineering & Management Corp.	10,596
20 AltaMont Oil & Gas Inc.	214,423		
21 Ranck Oil Company, Inc.	202,573		
22 Sands Oil Company	159,761		
23 NorthWestern Corporation	154,604		
24 Saco, Town Of	133,074		
25 Abraxas Petroleum Corporation	92,085		
26 Macum Energy Inc.	88,630		
27 Bayswater Exploration & Production, LLC	86,669		
28 Mountain Pacific General Inc.	86,511		
29 G/S Producing, Inc.	83,253		
30 Whiting Oil and Gas Corporation	76,981		
31 Balko, Inc.	71,167		
32 Remuda Energy Development, LLC	69,526		
33 Montana Heartland LLC	61,056		
34 Coolidge, G. B., Inc.	58,361		
35 Unit Petroleum Company	56,067		
36 Rimrock Colony	55,240		
37 Topaz Oil & Gas Inc	54,173		
38 DL Energy, LLC	53,677		
39 Sector Resources (II) Ltd.	52,887		
40 Three Forks Resources, LLC	50,879		
41 Constitution Gas Transport Co., Inc.	49,862		
42 Great Northern Drilling Company	49,221		
43 Decker Operating Company, L.L.C.	45,440		
44 Kykuit Resources, LLC	41,902		
45 Porker Oil	40,800		
46 Targe Energy Exploration and Production, LLC	39,948		
47 Ursa Major (Crow OG), LLC	39,752		
48 Solomon Exploration Inc.	32,791		
49 AP Petroleum Company LLC	30,415		
50 St. Mary Land & Exploration Company	29,972		

## 2009 Top Oil And Gas Producing Fields

Oil Fields		Gas Fields	
Field	Barrels	Field	MCF
1 Elm Coulee	13,298,015	1 Cedar Creek	18,096,858
2 Pannel	1,767,334	2 Bowdoin	12,940,007
3 Lookout Butte, East, Unit	1,477,946	3 CX	10,914,757
4 Pine	922,775	4 Tiger Ridge	8,510,003
5 Lookout Butte	899,082	5 Sawtooth Mountain	2,135,149
6 Cabin Creek	836,364	6 St. Joe Road	2,043,303
7 Bell Creek	421,951	7 Whitewater	1,770,954
8 Elk Basin	366,002	8 Loring	1,704,409
9 Cut Bank	316,553	9 Battle Creek	1,618,523
10 Bainville, North	273,359	10 Red Rock	1,548,817
11 Kevin-Sunburst	273,053	11 Cut Bank	1,543,643
12 Little Beaver	242,079	12 Sherard, Area	1,317,325
13 Mon Dak, West	231,640	13 Bullwacker	1,216,010
14 Flat Lake	227,149	14 Ashfield	1,206,091
15 Waterhole Creek	221,479	15 Dietz	757,754
16 Monarch	173,289	16 Loring, East	683,028
17 Gas City	168,076	17 Whitlash	471,692
18 Pondera	157,743	18 Big Coulee	415,588
19 Brush Lake	151,852	19 Kevin-Sunburst	407,351
20 Windy Ridge	144,123	20 Dry Creek	398,395
21 Bowes	138,413	21 Prairie Dell	395,743
22 Dwyer	118,789	22 Fresno	385,511
23 Little Beaver, East	117,186	23 Rocky Boy Area	375,414
24 Divide	110,861	24 Old Shelby	367,417
25 Sioux Pass, North	110,544	25 Keith, East	342,317
26 Bainville	108,564	26 Pine Gas	332,761
27 Sioux Pass	106,684	27 Black Coulee	322,771
28 Ridgelawn	102,893	28 Toluca	315,142
29 Lane	97,795	29 Amanda	267,131
30 Volt	95,153	30 Bowes	259,888
31 Rabbit Hills	90,365	31 Coal Creek	241,355
32 Nohly	88,439	32 Big Rock	184,283
33 Lustre	88,428	33 Swanson Creek	177,540
34 Katy Lake, North	87,276	34 Badlands	170,765
35 Glendive	84,520	35 Miners Coulee	169,374
36 Bainville II	81,767	36 Kevin Southwest	162,423
37 Sumatra	80,761	37 Utopia	158,303
38 Breed Creek	79,772	38 Whitewater, East	150,791
39 Antelope	75,891	39 Leroy	150,653
40 Gunsight	74,799	40 Lake Francis	150,309
41 Lowell	74,668	41 Spring Coulee	137,149
42 Red Bank	72,839	42 Grandview	134,175
43 Poplar, East	71,451	43 Cherry Patch, Southeast	124,733
44 Fairview	69,272	44 O'Briens Coulee	120,947
45 Crane	67,162	45 Dry Creek (Shallow Gas)	115,227
46 Palomino	66,801	46 Arch Apex	112,573
47 Anvil, North	63,707	47 Cherry Patch, Southwest	107,600
48 Poplar, Northwest	62,471	48 White Bear	104,033
49 Vaux	59,892	49 Willow Ridge, South	100,664
50 Reagan	58,851	50 Brown's Coulee, East	94,104

## 2009 Field Summary, Reported Oil Fields

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Ace High		3,686	Burget, East	17,363	628,055
Agawam		79	Burns Creek		269,005
Alkali Coulee		53,229	Burns Creek, South	250	82,066
Andes		21,175	Butcher Creek		579
Antelope	75,891	139,024	Bynum		5,971
Antelope, North		2,484	Cabaret Coulee	76	462,260
Anvil	52,431	5,536,501	Cabin Creek	836,364	114,570,253
Anvil, North	63,707	294,380	Cadmus		1,173
Ash Creek		868,169	Canadian Coulee	1,258	8,131
Ator Creek	1,071	44,628	Canal	21,782	1,586,649
Autumn		35,546	Cannon Ball		74,779
Bainville	108,564	1,780,432	Carlyle		330,289
Bainville (Ratcliffe/Mission Canyon)	5,137	94,657	Cat Creek	24,776	24,283,415
Bainville II	81,767	1,549,217	Cattails	35,967	1,336,867
Bainville, North	273,359	8,618,564	Cattails, South	4,055	374,846
Bainville, West	37,635	519,467	Cedar Hills, West Unit		57,804
Bannatyne	6,088	493,218	Charlie Creek	12,004	1,143,706
Bascom		27,830	Charlie Creek, East	34,746	1,181,428
Battle Creek, South, Oil	13,401	126,144	Charlie Creek, North		43,894
Beanblossom	7,067	717,502	Chelsea Creek		153,831
Bear's Den	3,258	799,361	Clark's Fork	423	101,101
Belfry		101,245	Clark's Fork, North		1,024,608
Bell Creek	421,951	134,946,878	Clark's Fork, South	3,172	91,242
Benrud		289,695	Clear Lake	53,624	4,745,747
Benrud, East	5,482	3,018,694	Clear Lake, South	21,667	425,990
Benrud, Northeast		1,019,598	Coalridge	3,825	35,117
Berthelote	822	75,076	Colored Canyon	10,894	1,282,264
Big Gully	5,941	160,507	Comertown	32,826	3,306,647
Big Gully, North		29,892	Comertown, South	9,433	570,646
Big Muddy Creek	7,008	1,469,053	Conrad, South	1,255	163,678
Big Rock		10,764	Corner Pocket		14,483
Big Wall	27,353	8,632,635	Cottonwood	26,350	761,804
Big Wall, North		7,218	Cottonwood, East	4,588	168,162
Black Diamond	3,915	711,309	Cow Creek		127,813
Blackfoot	4,219	1,836,127	Cow Creek, East	5,978	2,811,252
Blackfoot, East		810	Crane	67,162	3,835,148
Bloomfield	30,005	777,027	Crocker Springs, East		3,476
Blue Hill		162,251	Crooked Creek	14	28,954
Blue Mountain	3,793	205,400	Culbertson		175,652
Border	1,530	1,511,376	Cupton	23,285	3,098,979
Boulder		156,754	Curlew		5,468
Bowes	138,413	11,726,637	Cut Bank	316,553	171,835,512
Box Canyon		245,847	Dagmar	10,395	803,910
Bradley	493	277,737	Dagmar, North		55,342
Brady	1,378	277,217	Deadman's Coulee		264,528
Bredette		232,121	Dean Dome		92,597
Bredette, North		488,554	Deer Creek	28,073	3,175,184
Breed Creek	79,772	3,273,076	Delphia		372,199
Brorson	43,675	5,616,443	Den		176,125
Brorson, South	19,009	2,550,578	Devil's Basin	385	139,753
Brush Lake	151,852	5,077,332	Devil's Pocket		53,796
Buffalo Flat		603	Diamond Point	14,667	1,259,745
Buffalo Lake		936	Divide	110,861	4,126,062
Burget	7,194	116,029	Dooley	7,314	417,453

Field	Annual Oil Barrels	Cumulative Barrels
Dry Creek	400	4,172,008
Dry Creek, Middle	1,255	25,412
Dry Creek, West		16,444
Dugout Creek	26,506	725,107
Dugout Creek, South	14,324	54,611
Dunkirk, North		19
Dutch Henry		104,164
Dutch John Coulee	8,272	330,623
Dwyer	118,789	10,505,424
Eagle	18,913	2,423,707
East Glacier	2,576	31,481
Elk Basin	366,002	92,277,314
Elk Basin, Northwest	34,464	2,826,194
Elm Coulee	13,298,015	93,577,648
Elm Coulee, North	43,067	63,255
Elm Coulee, Northeast	26,458	121,047
Enid, North	58,143	948,253
Epworth	2,899	117,161
Fairview	69,272	10,345,889
Fairview, East	4,095	526,184
Fairview, West	9,001	579,385
Fertile Prairie		807,540
Fiddler Creek		2,922
Fishhook	22,404	1,439,015
Flat Coulee	24,582	5,822,079
Flat Lake	227,149	21,017,980
Flat Lake, East	10,527	268,709
Flat Lake, South	31	1,292,105
Flaxville		56,283
Fort Gilbert	14,477	2,693,700
Four Buttes		42,391
Four Mile Creek	3,708	511,858
Four Mile Creek, West		634,116
Fox Creek	6,359	289,043
Fox Creek, North		75,398
Fox Lake	2,448	40,172
Frannie		773,613
Fred & George Creek	25,302	13,830,657
Frog Coulee	4,441	357,952
Froid, South	7,214	438,839
Gage	941	683,077
Gage, Southwest		16,289
Gas City	168,076	12,727,392
Gettysburg		304
Girard	3,306	733,128
Glendive	84,520	15,068,134
Glendive, South		68,936
Golden Dome	233	124,569
Goose Lake	56,736	10,627,852
Goose Lake Red River	5,665	72,348
Goose Lake, East		4,522
Goose Lake, Southeast		45,527
Goose Lake, West	5,980	760,390
Gossett	2,164	420,235
Graben Coulee	17,320	2,660,997
Grandview	13,412	52,849

Field	Annual Oil Barrels	Cumulative Barrels
Grandview, East	732	71,335
Gray Blanket	17,245	491,515
Grebe	4,290	70,462
Green Coulee		128,759
Green Coulee, East	2,883	202,403
Gumbo Ridge	1,803	640,667
Gunsight	74,799	889,911
Gypsy Basin	878	521,085
Hardpan		2,805
Hardscrabble Creek		170,566
Hawk Creek		13,277
Hawk Haven		49,988
Hay Creek	5,505	1,808,950
Hell Coulee		67,203
Hiawatha	6,425	1,775,180
Hibbard		226,494
High Five	44,653	3,313,876
Highview	1,592	137,029
Hodges Creek	1,048	15,207
Homestead		303
Honker		117,078
Horse Creek		13,516
Howard Coulee	6,870	267,892
Injun Creek	425	143,397
Intake II	7,253	1,051,426
Ivanhoe	20,101	4,891,982
Jack Creek		1,310
Jim Coulee	2,956	4,538,168
Katy Lake	11,040	346,954
Katy Lake, North	87,276	6,917,654
Keg Coulee	6,136	5,844,245
Keg Coulee, North	72	451,695
Kelley	2,399	1,060,732
Kevin, East Nisku Oil	15,792	939,144
Kevin-Sunburst	273,592	83,679,243
Kicking Horse		1,526
Kincheloe Ranch	10,201	900,578
Kippen Area, East		150
Kippen, East		150
Krug Creek		15,288
Laird Creek	1,222	635,938
Lake Basin		473,639
Lakeside		487
Lambert	39,515	815,521
Lambert, North		36,552
Lambert, South	25,052	776,506
Lamesteer Creek		31,845
Landslide Butte	17,038	870,181
Lane	97,795	1,593,070
Lariat		3,599
Laurel		1,017
Leary	2,000	696,184
Ledger		292
Line Coulee		57,789
Lisk Creek		1,963
Lisk Creek, South	5,205	30,837

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Little Beaver	242,079	17,489,398	Otis Creek	3,778	951,005
Little Beaver, East	117,186	8,076,444	Otis Creek, South	7,012	398,384
Little Phantom		58,500	Otter Creek		28,492
Little Wall Creek	6,278	3,951,498	Outlet		6,384
Little Wall Creek, South	8,652	1,556,458	Outlook	46,830	9,481,277
Lobo		260,135	Outlook, South		693,151
Lodge Grass		399,880	Outlook, Southwest	518	154,729
Lone Butte	7,511	979,556	Outlook, West	15,838	1,202,829
Lone Rider		5,903	Oxbow	22,106	853,894
Loneman Coulee	228	228	Oxbow II	10,229	762,817
Lonetree Creek	49,845	5,745,061	Palomino	66,801	3,642,026
Lonetree Creek, West		33,029	Pasture		2,869
Long Creek	1,369	104,586	Pasture Creek		4,783
Long Creek, West	10,628	1,005,237	Pelican		191,494
Lookout Butte	899,082	34,995,757	Pennel	1,767,334	118,608,664
Lookout Butte, East	7,697	7,697	Pete Creek		23,343
Lookout Butte, East, Unit	1,477,946	24,949,385	Phantom		43,585
Lost Creek		1,534	Pine	922,775	126,507,704
Lowell	74,668	796,480	Pine, East		19,349
Lowell, South	3,475	274,478	Pipeline		16,424
Lustre	88,428	6,947,476	Plentywood		22,830
Lustre, North		190,737	Pole Creek		169,726
Mackay Dome		118,812	Police Coulee		14
Malcolm Creek		11,450	Pondera	157,743	29,238,707
Mason Lake	901	1,018,126	Pondera Coulee	1,629	135,851
Mason Lake North		17,923	Poplar, East	71,451	47,437,754
McCabe	3,966	321,692	Poplar, Northwest	62,471	5,026,910
McCabe, East	8,962	198,755	Poplar, Southeast		162,546
McCabe, South		6,599	Prairie Dell		1,767
McCabe, West		69,988	Prairie Elk		104,226
McCoy Creek	7,328	111,781	Prichard Creek	231	167,514
McDonald Creek		3,102	Pronghorn		490,237
Meander	116	8,665	Putnam	53,951	6,499,421
Medicine Lake	25,789	4,298,427	Rabbit Hills	90,365	3,286,838
Medicine Lake, South	4,298	229,185	Rabbit Hills, South	12,921	285,694
Meistone	1,039	3,387,290	Ragged Point	723	3,810,855
Meistone, North	12,648	808,800	Ragged Point, Southwest	5,064	688,816
Midby		70,172	Rainbow	6	167,273
Midfork	20,124	1,024,581	Rattler Butte	42,245	1,890,151
Mineral Bench		186,656	Rattler Butte, South		15,403
Miners Coulee	55,700	436,305	Rattlesnake Butte	5,515	744,457
Missouri Breaks		437,188	Rattlesnake Coulee		91,024
Mon Dak, West	231,640	13,349,920	Raymond	23,158	5,754,172
Mona	138	168,400	Raymond, North		150,342
Monarch	173,289	9,683,644	Raymond, Northeast		120,687
Mosser Dome	8,679	503,960	Reagan	58,909	10,601,860
Musselshell		45,054	Red Bank	72,839	2,949,504
Mustang	23,185	1,324,817	Red Bank, South		387,759
Neiser Creek	9,844	709,967	Red Coulee	1,065	2,020
Nielsen Coulee	4,862	261,607	Red Creek	44,404	7,201,819
Ninemile		80,513	Red Fox		380,137
Nohly	88,439	8,598,184	Red Water	923	142,709
Nohly, South		145,482	Red Water Creek, South	14,228	14,228
North Fork	6,422	666,951	Red Water, East	9,338	394,657
Olje		163,500	Redstone	3,622	487,907
Ollie	89	279,880	Refuge		312,284

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Repeat	47,422	681,944	Studhorse	2,349	221,426
Reserve	12,938	2,249,397	Sumatra	80,761	46,927,180
Reserve II	739	227,167	Sundown		40,626
Reserve, South		107,929	Sunny Hill		273,589
Richey		2,030,121	Sunny Hill, West		194,871
Richey, East		10,386	Target	47,633	1,738,993
Richey, Southwest		1,903,189	Thirty Mile	139	17,405
Richey, West		11,062	Three Buttes	21,261	812,687
Ridgelawn	102,893	8,971,451	Tinder Box	5,009	129,836
Ridgelawn, North	11,179	460,377	Tippy Buttes		126,246
Ringling	773	787	Tule Creek	6,823	8,539,737
Rip Rap Coulee	26,799	1,168,371	Tule Creek, East		2,056,293
River Bend		275,733	Tule Creek, South	4,530	1,080,842
Rocky Point	5,167	669,838	Two Medicine Creek		10,249
Roscoe Dome		15,556	Two Waters	7,734	425,514
Rosebud	4,636	602,208	Utopia	17,520	1,001,660
Rough Creek		3,599	Vaux	59,892	6,028,206
Royals	2,500	404,807	Vida		264,988
Royals, South		3,082	Viking		160
Rudyard	1,140	31,734	Volt	95,153	4,572,367
Runaway		4,532	Wagon Box		32,412
Rush Mountain	20,152	1,038,176	Wagon Trail		43,321
Salt Lake	12,214	1,277,389	Wakea	20,613	3,251,325
Salt Lake, West	7,285	358,402	Waterhole Creek	221,479	1,829,253
Sand Creek	1,535	2,412,091	Weed Creek	901	657,685
Saturn		42,805	Weldon		7,050,531
Scobey		3,916	West Butte	137	344,568
Second Creek		1,460,146	West Fork		6,671
Second Guess	1,227	35,350	Weygand	7,293	265,991
Shepherd		76,942	Whitlash	54,302	5,921,732
Short Creek		8,950	Whitlash, West	1,811	153,483
Shotgun Creek	28,787	1,199,874	Wibaux		23,580
Shotgun Creek, North	1,340	100,054	Willow Creek, North	2,734	454,791
Sidney	14,313	3,701,720	Willow Ridge	873	74,023
Sidney, East	1,485	639,865	Willow Ridge, South	22	3,547
Singletree		373,992	Wills Creek, South	31,003	2,137,549
Sioux Pass	106,684	5,852,365	Windmill		31,943
Sioux Pass, East		89,267	Windy Ridge	144,123	1,414,790
Sioux Pass, Middle	10,131	1,904,050	Winnett Junction	8,013	1,169,590
Sioux Pass, North	110,544	6,209,614	Wolf Creek		1,979
Sioux Pass, South	1,695	370,036	Wolf Springs	4,816	4,935,214
Sioux Pass, West	23,581	486,649	Wolf Springs, South	152	928,026
Smoke Creek		100,305	Womans Pocket		3,526
Snake Creek	6,582	128,844	Woodrow	17,226	1,510,026
Snoose Coulee		6,861	Wrangler	6,854	869,959
Snowden		1,938	Wrangler, North	5,195	216,308
Snyder		477,620	Wright Creek		412,538
Soap Creek	38,718	3,329,776	Yates		70,861
Soap Creek, East	4,769	268,155	Yellowstone		39,405
South Fork	11,137	1,255,522			
Spring Lake	18,948	1,890,528			
Spring Lake, South		114,064			
Spring Lake, West	1,345	99,782			
Stampede	538	434,901			
Stampede, North		4,566			
Stensvad	13,193	10,451,514			

## 2009 Field Summary, Reported Gas Fields

Field	Annual Gas MCF	Field	Annual Gas MCF	Field	Annual Gas MCF
Alma	9,105	Ethridge, North	4,482	Police Coulee	46,425
Amanda	267,131	Fitzpatrick Lake	51,724	Potter	1,188
Antelope Coulee	476	Flat Coulee	18,197	Prairie Dell	395,743
Arch Apex	112,573	Fort Conrad	7,265	Prairie Dell, West	19,323
Ashfield	1,206,091	Four Mile Creek	1,432	Red Rock	1,548,817
Badlands	170,765	Fred & George Creek	8,964	Rocky Boy Area	375,414
Battle Creek	1,618,523	Fresno	385,511	Rudyard	46,297
Battle Creek, South	4,265	Galata	7,596	Sage Creek	51,165
Bear's Den	2,740	Gas Light	69,862	Sawtooth Mountain	2,135,149
Bell Creek, Southeast	61,288	Gildford, North	564	Sears Coulee	13,333
Big Coulee	415,588	Golden Dome	61,657	Sevenmile Coulee	628
Big Rock	184,283	Grandview	141,255	Shelby, East	17,831
Bills Coulee	681	Hammond	69,526	Sherard	49,216
Black Butte	34,965	Hardpan	27,627	Sherard, Area	1,317,325
Black Coulee	322,771	Haystack Butte	18,278	Sixshooter Dome	41,120
Black Jack	42,460	Haystack Butte, West	21,688	Snoose Coulee	35,650
Blackfoot	22,532	Keith Area	19,423	Snow Coulee	405
Bowdoin	12,940,007	Keith, East	342,317	Spring Coulee	137,149
Bowes	259,888	Kevin Southwest	162,423	St. Joe Road	2,043,303
Bradley	1,778	Kevin Sunburst (Dakota)	3,825	Strawberry Creek Area	8,152
Brown's Coulee	26,240	Kevin Sunburst-Bow Island	34,536	Swanson Creek	177,540
Brown's Coulee, East	94,104	Kevin, East Bow Island Gas	13,401	Three Mile	32,137
Bullwacker	1,216,010	Kevin, East Gas	45,133	Tiber	1,829
Camp Creek	4,061	Kevin, East Nisku Oil	52,565	Tiber, East	34,753
Canadian Coulee, North	6,268	Kevin-Sunburst	427,195	Tiger Ridge	8,510,003
Cedar Creek	18,096,858	Kevin-Sunburst Nisku Gas	50,770	Timber Creek, West	925
Chain Lakes	37	Kicking Horse	76,858	Toluca	315,142
Cherry Patch, Southeast	124,733	Laird Creek	9,770	Trail Creek	44,728
Cherry Patch, Southwest	107,600	Lake Basin	48,949	Utopia	167,193
Chinook, East	52,082	Lake Francis	150,309	Vandalia	39,632
Chip Creek	3,289	Ledger	71,167	Waddle Creek	29,972
Clark's Fork	20,994	Leroy	150,653	West Butte	17,081
Clark's Fork, South	1,588	Liscom Creek	49,862	West Butte Shallow Gas	6,718
Coal Coulee	3,034	Little Creek	44,853	White Bear	104,033
Coal Creek	241,355	Little Rock	59,773	Whitewater	1,770,954
Coal Mine Coulee	12,118	Lohman	16,767	Whitewater, East	150,791
Cut Bank	1,566,661	Lohman Area	1,365	Whitlash	501,003
CX	10,914,757	Loring	1,704,409	Whitlash, West	11,897
Devon	35,170	Loring, East	683,028	Williams	65,203
Devon, East	49,366	Loring, West	66,067	Willow Ridge	14,175
Devon, South	44	Marias River	20,009	Willow Ridge, South	100,664
Devon, South Unit	10,580	Martin Lake	10,630	Willow Ridge, West	196
Dry Creek	398,395	Middle Butte	30,008	Xeno	3,127
Dry Creek (Shallow Gas)	115,227	Milk River	34,810		
Dry Creek, Middle	24,828	Miners Coulee	188,267		
Dry Creek, West	79,711	Mt. Lilly	49,768		
Dry Fork	12,076	O'Briens Coulee	120,947		
Dunkirk	33,715	Old Shelby	367,417		
Dunkirk, North	75,058	Phantom	4,808		
Dunmore	39,752	Phantom, West	12,165		
Dutch John Coulee	55,328	Pine Gas	332,761		
Eagle Spring	13,083	Plevna	16,276		
Ethridge	48,603	Plevna, South	26,418		

## 2009 County Drilling And Production Statistics

County	Production			Well Completions				
	Oil Barrels	Assoc. Gas MCF	Gas MCF	Oil	Gas	CBM	Dry	Service
Big Horn	60,732	0	12,298,732	1	8	10	0	0
Blaine	262,532	0	10,124,888	3	8	0	3	0
Carbon	405,949	1,136,142	703,546	0	0	0	0	0
Carter	47,422	0	69,526	0	0	0	0	0
Chouteau	0	0	1,282,335	0	0	0	0	0
Custer	0	0	49,862	0	0	0	0	0
Daniels	4,938	0	0	1	0	0	0	0
Dawson	397,011	142,520	0	2	0	0	2	0
Fallon	6,064,627	7,985,768	18,260,172	2	20	0	0	0
Fergus	0	0	23,749	0	0	0	0	0
Gallatin	0	0	0	0	1	0	0	0
Garfield	15,484	2,190	0	0	0	0	0	0
Glacier	432,906	93,098	1,395,834	1	18	0	2	0
Golden Valley	0	0	276,526	0	0	0	0	0
Hill	2,398	0	9,632,499	0	32	0	6	3
Liberty	108,941	47,354	1,559,549	0	0	0	2	0
McCone	5,978	0	0	0	0	0	0	0
Musselshell	132,392	6,703	0	1	0	0	1	0
Park	773	0	0	1	0	0	0	0
Petroleum	24,223	4,080	0	0	0	0	0	0
Phillips	0	0	17,139,638	0	35	0	2	0
Pondera	124,207	0	309,504	4	3	0	0	0
Powder River	423,951	0	61,288	0	0	0	0	0
Prairie	73,478	7,724	697	0	0	0	0	0
Richland	15,038,219	15,475,029	0	14	0	0	0	0
Roosevelt	1,250,844	692,230	0	2	0	0	0	0
Rosebud	280,227	16,289	0	0	2	1	0	0
Sheridan	1,403,198	718,305	0	1	0	0	2	0
Stillwater	0	0	188,011	1	1	0	0	0
Sweetgrass	0	0	41,120	0	0	0	0	0
Teton	62,186	0	681	2	0	0	0	0
Toole	405,583	114,746	3,273,752	10	4	0	2	0
Valley	108,552	7,355	1,644,321	0	19	0	2	0
Wheatland	0	0	0	0	0	0	2	0
Wibaux	683,784	225,181	281,306	0	0	0	0	0
Yellowstone	14,562	0	0	0	1	0	0	0
<b>Total:</b>	<b>27,835,097</b>	<b>26,674,714</b>	<b>78,617,536</b>	<b>46</b>	<b>152</b>	<b>11</b>	<b>26</b>	<b>3</b>

The volume of oil shown in this report includes condensate or reported natural gas liquids.  
Associated gas is gas from a well that produces less than 10,000 standard cubic feet of gas for each barrel of oil.

## 2009 Well Completion Summary By County

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL			
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D	
<b>003 Big Horn</b>												
Fidelity Exploration & Production Co.	SENE 20-9S-41E	Holmes Fed 2091 42	22764	CBM	CX	Dietz 1, 2, 3, Monarch, Carney	01/05/09	910	0	0	0	
Pinnacle Gas Resources, Inc.	NESW 16-8S-41E	AC State 08-41 11-16	22766	CBM	Wildcat Big Horn		07/23/09	801	0	0	0	
Fidelity Exploration & Production Co.	SENW 4-9S-41E	MT Royalty Fed 0491 22	22812	CBM	CX	Dietz 3, Monarch, Carney, Wall	12/03/09	859	0	0	0	
Fidelity Exploration & Production Co.	NW 5-9S-41E	Decker Fed 0591 21	22814	CBM	CX	Dietz 3, Monarch, Carney, Wall	12/02/09	806	0	0	0	
Fidelity Exploration & Production Co.	NE 5-9S-41E	Decker Fed 0591 31	22815	CBM	CX	Dietz 3, Monarch, Carney, Wall	12/10/09	849	0	0	0	
Fidelity Exploration & Production Co.	SENE 5-9S-41E	Decker Fed 0591 42	22817	CBM	CX	Dietz 3, Monarch, Carney, Wall	12/02/09	808	0	0	0	
Fidelity Exploration & Production Co.	NW 6-9S-41E	Decker Fed 0691 11	22818	CBM	CX	Monarch, Carney, Wall	12/01/09	766	0	0	0	
Fidelity Exploration & Production Co.	SENW 6-9S-41E	Decker Fed 0691 22	22819	CBM	CX	Monarch, Carney, Wall	12/02/09	685	0	0	0	
Fidelity Exploration & Production Co.	NE 6-9S-41E	Decker Fed 0691 31	22820	CBM	CX	Monarch, Carney, Wall	11/20/09	810	0	0	0	
Ursa Major (Crow OG), LLC	NENE 9-1S-34E	Dunmore 1-9-1S-34E	22840	GAS	Wildcat Big Horn	Belle Fourche Shale	08/01/09	1097	0	50	0	
Highline Exploration, Inc.	SESE 2-1S-31E	Schultz 41-2	22843	GAS	Toluca	Belle Fourche Shale	09/24/09	1057	0	0	0	
Highline Exploration, Inc.	SESE 11-1S-31E	Schultz 45-11	22845	GAS	Toluca	Belle Fourche Shale	01/26/09	935	0	20	0	
Highline Exploration, Inc.	NENW 13-1S-31E	Dringman 46-13	22846	GAS	Toluca	Belle Fourche Shale	01/01/09	920	0	1000	0	
Highline Exploration, Inc.	NENE 13-1S-31E	Dringman 47-13	22847	GAS	Toluca	Belle Fourche Shale	09/24/09	875	0	6	0	
Highline Exploration, Inc.	SWNW 13-1S-32E	Bullard Trust 48-13	22848	GAS	Toluca	Belle Fourche, Greenhorn	11/04/09	956	0	60	0	
Ursa Major (Crow OG), LLC	NWNE 17-1S-34E	Dunmore 1S-34E 2-17-R	22862	GAS	Wildcat Big Horn	Belle Fourche Shale	08/01/09	1132	0	21	0	
Fidelity Exploration & Production Co.	NESW 5-9S-41E	Decker Fed 0591 23	22870	CBM	CX	Dietz 3, Monarch, Carney, Wall	11/24/09	823	0	0	0	
Highline Exploration, Inc.	NENE 13-1S-32E	L. Steiger 49-H13	22880	GAS	Toluca	Belle Fourche Shale	09/10/09	1684	0	26	0	
Macum Energy Inc.	SWNW 17-6S-36E	Mann 5-17	22881	OIL	Gray Blanket	Tensleep	12/11/09	6304	1	0	200	
<b>005 Blaine</b>												
Brown, J. Burns Operating Company	NESW 30-35N-19E	Pursley 30-35-19	23482	OIL	Wildcat Blaine	Sawtooth	09/25/09	4180	0	0	0	
Brown, J. Burns Operating Company	NENE 1-34N-18E	Elias 1-34-18B	23580	DH	Wildcat Blaine		10/30/09	4039	0	0	0	
Devon Energy Production Co., LP	SESW 25-31N-17E	Olson 25-14	23719	GAS	Tiger Ridge	Eagle	12/29/09	1581	0	400	0	
Devon Energy Production Co., LP	SESE 25-31N-17E	Olson 25-16A	23721	GAS	Tiger Ridge	Eagle	12/31/09	1520	0	400	0	
Montana Land & Exploration, Inc.	SWSW 29-31N-24E	Stephens White Bear 13-29	23754	GAS	Wildcat Blaine	Eagle	01/01/09	1519	0	243	0	
Montana Land & Exploration, Inc.	NWSE 19-31N-24E	Stephens White Bear 10-19	23756	GAS	Wildcat Blaine	Eagle	01/28/09	1465	0	400	0	
Montana Land & Exploration, Inc.	NWSE 19-31N-24E	Stephens White Bear 10B-19	23758	GAS	Wildcat Blaine	Eagle	01/31/09	1485	0	24	0	
Montana Land & Exploration, Inc.	SENW 1-30N-23E	Stephens White Bear 6-1	23759	GAS	Wildcat Blaine	Eagle	01/17/09	2288	0	10	0	
Montana Land & Exploration, Inc.	NWNE 35-31N-23E	Stephens White Bear 2-35	23761	GAS	Wildcat Blaine	Eagle	01/11/09	1630	0	9	1	
NFR Bear Paw Basin, LLC	NWNW 15-33N-17E	Baltrusch 15-4-33-17B	23762	GAS	Wildcat Blaine	Niobrara	05/27/09	1810	0	50	0	
Behm Energy, Inc.	NENW 10-36N-21E	Swank 3-10	23771	DH	Wildcat Blaine		05/22/09	4950	0	0	0	
Citation Oil & Gas Corp.	NWSW 5-31N-20E	Bowes Sawtooth Unit B505H	23773	OIL	Bowes	Sawtooth	10/20/09	6300	44	0	351	
Citation Oil & Gas Corp.	NESE 31-32N-20E	Bowes Sawtooth Unit G631H	23774	OIL	Bowes	Sawtooth	10/31/09	6678	248	0	62	
Devon Energy Production Co., LP	NWSW 32-32N-18E	Staff-DIR 32-12	23782	DH	Tiger Ridge		12/21/09	172	0	0	0	
<b>019 Daniels</b>												
Fortuna (US) L.P.	NESE 4-37N-46E	FEI McCarty 1H	21142	OIL	Wildcat Daniels	Bakken	01/06/09	10986	0	0	0	
<b>021 Dawson</b>												
Armstrong Operating, Inc.	SWNE 16-21N-53E	Stampede-State 1	21178	DH	Wildcat Dawson		01/10/09	11750	0	0	0	

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D
Petro-Hunt, LLC	NWNW 1-20N-53E	Malcom Senner 1B-2-1	21179	OIL	Wildcat Dawson	Red River	03/20/09	11690	150	80	130
Petro-Hunt, LLC	NESW 9-20N-54E	Diekman 9C-1-1	21180	DH	Wildcat Dawson		03/22/09	11532	0	0	0
Petro-Hunt, LLC	NWSE 20-19N-54E	Charles Senner 20D-2-1	21181	OIL	Wildcat Dawson	Red River	10/20/09	11425	376	197	2
<b>025 Fallon</b>											
Fidelity Exploration & Production Co.	SWNE 30-4N-62E	Federal 2947	22909	GAS	Cedar Creek	Eagle	11/21/09	1765	0	108	0
Fidelity Exploration & Production Co.	NESE 30-4N-62E	Federal 2948	22910	GAS	Cedar Creek	Eagle	11/21/09	1725	0	108	0
Fidelity Exploration & Production Co.	SWSE 22-5N-61E	Federal 2951	22924	GAS	Cedar Creek	Eagle	11/28/09	1765	0	95	0
Fidelity Exploration & Production Co.	NESW 4-6N-60E	Federal 2956	22928	GAS	Cedar Creek	Eagle	12/06/09	2030	0	112	0
Burlington Resources Oil & Gas Company LP	SENE 32-7N-61E	ELOB 42-32SHR 761	22937	OIL	Lookout Butte, East	Red River	10/15/09	14865	140	42	258
Fidelity Exploration & Production Co.	NESW 11-4N-61E	Fee-CP 2202	22942	GAS	Cedar Creek	Eagle	11/15/09	1775	0	78	0
Fidelity Exploration & Production Co.	SWSE 11-4N-61E	Fee-CP 2213	22943	GAS	Cedar Creek	Eagle	11/18/09	1765	0	105	0
Fidelity Exploration & Production Co.	NWSE 11-4N-61E	Fee-CP 2882	22956	GAS	Cedar Creek	Eagle	11/15/09	1765	0	98	0
Fidelity Exploration & Production Co.	SENW 13-4N-61E	Fee-CP 2493	22958	GAS	Cedar Creek	Eagle	11/20/09	1765	0	99	0
Fidelity Exploration & Production Co.	SWSE 19-4N-62E	Fee-CP 2968	22963	GAS	Cedar Creek	Eagle	12/01/09	1765	0	93	0
Fidelity Exploration & Production Co.	SE 29-4N-62E	Fee-CP 2961	22965	GAS	Cedar Creek	Eagle	11/22/09	1725	0	68	0
Fidelity Exploration & Production Co.	SE 5-4N-62E	Fee-CP 2975	22966	GAS	Cedar Creek	Eagle	12/01/09	1725	0	107	0
Fidelity Exploration & Production Co.	SWNE 15-6N-60E	Fee-CP 2995	22976	GAS	Cedar Creek	Eagle	12/10/09	1955	0	110	0
Fidelity Exploration & Production Co.	NESW 15-6N-60E	Fee-CP 2996	22977	GAS	Cedar Creek	Eagle	12/07/09	1920	0	107	0
Fidelity Exploration & Production Co.	SESE 9-6N-60E	Fee-CP 4004	22987	GAS	Cedar Creek	Eagle	12/08/09	1880	0	115	0
Fidelity Exploration & Production Co.	NENE 9-6N-60E	Fee-CP 4005	22988	GAS	Cedar Creek	Eagle	12/08/09	1920	0	115	0
Fidelity Exploration & Production Co.	NWNW 15-6N-60E	Fee-CP 2997	22989	GAS	Cedar Creek	Eagle	12/10/09	1880	0	123	0
Fidelity Exploration & Production Co.	SWNE 7-7N-60E	Fee-CP 4024	22997	GAS	Cedar Creek	Eagle	12/23/09	1920	0	69	0
Fidelity Exploration & Production Co.	NESW 7-7N-60E	Fee 4025	22998	GAS	Cedar Creek	Eagle	12/29/09	1880	0	92	0
Fidelity Exploration & Production Co.	SESW 31-8N-60E	Fee-CP 4041	23004	GAS	Cedar Creek	Eagle	12/23/09	1965	0	54	0
Fidelity Exploration & Production Co.	NW 6-7N-60E	Fee 4026	23005	GAS	Cedar Creek	Eagle	12/29/09	1950	0	98	0
Burlington Resources Oil & Gas Company LP	NWNW 4-6N-61E	ELOB 11A-4SH 661	23019	OIL	Lookout Butte, East	Red River	11/25/09	15510	238	71	192
<b>031 Gallatin</b>											
Bill Barrett Corporation	SENE 3-2N-7E	Robinson Ranch 8-3	21007	GAS	Wildcat Gallatin	Cody Shale	08/08/09	6245	0	210	343
<b>035 Glacier</b>											
Anschutz Exploration Corporation	SWNW 11-31N-12W	Two Medicine 1-11H	22089	OIL	Wildcat Glacier	Greenhorn	06/15/09	10743	18	0	55
Omimex Canada, Ltd.	SESW 2-33N-5W	State 14-2-33N-5W	22094	GAS	Cut Bank	Bow Island, Sunburst, Cut Bank	07/22/09	2710	0	55	0
Omimex Canada, Ltd.	SWSE 4-33N-5W	Coburn 15-4-33N-5W	22095	DH	Cut Bank		06/30/09	2836	0	0	0
Omimex Canada, Ltd.	NESE 10-33N-5W	Warren 9-10-33N-5W	22096	GAS	Cut Bank	Bow Island, Sunburst, Cut Bank	07/22/09	2810	0	132	0
Omimex Canada, Ltd.	SWSW 12-33N-5W	Luedtke 13-12-33N-5W	22097	GAS	Cut Bank	Bow Island	08/19/09	1930	0	73	0
Omimex Canada, Ltd.	SWSW 15-33N-5W	Henry 13-15-33N-5W	22098	GAS	Cut Bank	Cut Bank, Sunburst	08/19/09	2863	0	0	0
Omimex Canada, Ltd.	NESW 2-34N-5W	Hendrickson 11-2-34N-5W	22100	GAS	Cut Bank	Bow Island, Sunburst, Cut Bank	08/18/09	2590	0	80	0
Omimex Canada, Ltd.	NENW 14-34N-5W	Bickett 3-14-34N-5W	22101	GAS	Cut Bank	Bow Island, Sunburst, Cut Bank	08/19/09	2702	0	30	0
Omimex Canada, Ltd.	NWSE 14-34N-5W	Bickett 10-14-34N-5W	22102	GAS	Cut Bank	Cut Bank, Bow Island	07/23/09	2683	0	64	0
Omimex Canada, Ltd.	SWSE 24-34N-5W	Delaney 15-24-34N-5W	22103	GAS	Cut Bank	Bow Island, Sunburst, Cut Bank	07/22/09	2682	0	60	0
Omimex Canada, Ltd.	NENE 34-34N-5W	Bliesner 1-34-34N-5W	22104	GAS	Cut Bank	Cut Bank, Bow Island	07/22/09	2711	0	55	0
Omimex Canada, Ltd.	SESE 34-34N-5W	Bliesner 16-34-34N-5W	22105	GAS	Cut Bank		06/05/09	2594	0	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D
Omimex Canada, Ltd.	NENE 35-34N-5W	Bliesner 1-35-34N-5W	22106	GAS	Cut Bank	Cut Bank, Bow Island	07/22/09	2697	0	68	0
Omimex Canada, Ltd.	SESE 4-34N-5W	Kleinsmith 16-4-34N-5W	22107	GAS	Cut Bank	Cut Bank, Sunburst	08/19/09	2730	0	0	0
Omimex Canada, Ltd.	SWNE 13-35N-5W	Thomas 7-13-35N-5W	22111	GAS	Cut Bank	Cut Bank, Sunburst	08/18/09	2878	0	11	0
Omimex Canada, Ltd.	NWNW 17-35N-5W	Langabeer 4-17-35N-5W	22112	GAS	Cut Bank	Cut Bank, Bow Island	08/19/09	2982	0	37	0
Omimex Canada, Ltd.	SWNW 25-35N-5W	Mather 5-25-35N-5W	22113	GAS	Cut Bank	Bow Island, Sunburst, Cut Bank	08/20/09	2741	0	99	0
Omimex Canada, Ltd.	SENE 34-36N-5W	Teterud 8-34-36N-5W	22116	GAS	Cut Bank	Bow Island, Sunburst, Cut Bank	12/29/09	2811	0	85	0
Omimex Canada, Ltd.	NWNW 35-36N-5W	Teterud 4-35-36N-5W	22117	GAS	Cut Bank	Bow Island	08/20/09	2122	0	250	0
Omimex Canada, Ltd.	SWSE 24-35N-5W	Mather 15-24-35N-5W	22120	GAS	Cut Bank	Bow Island, Sunburst, Cut Bank	08/20/09	2735	0	81	0
Omimex Canada, Ltd.	SWSW 13-36N-5W	Rice 13-13-36N-5W	22122	DH	Cut Bank		07/30/09	2749	0	0	0
<b>041 Hill</b>											
Klabzuba Oil & Gas, Inc.	SWNW 11-34N-16E	Thiel 11-5-34-16C	23259	DH	Wildcat Hill		03/03/09	2030	0	0	0
Iofina Natural Gas, Inc.	NENW 9-35N-11E	Kapperud 1 9-3	23462	GAS	Wildcat Hill	Virgelle Sandstone	01/18/09	1372	0	0	0
Iofina Natural Gas, Inc.	NESE 9-35N-11E	Eastlee 2 9-9	23463	GAS	Wildcat Hill	Eagle	01/19/09	1372	0	0	0
Iofina Natural Gas, Inc.	E2SW 3-35N-11E	IOFINJ 13	23464	SWD	Wildcat Hill	Eagle	02/07/09	1216	0	0	0
NFR Bear Paw Basin, LLC	NENW 16-33N-14E	State 16-3-33-14D	23468	GAS	Wildcat Hill	Niobrara	01/06/09	1788	0	160	0
NFR Bear Paw Basin, LLC	SENW 19-35N-13E	NKP 19-6-35-13C	23470	GAS	Wildcat Hill	Sawtooth	02/05/09	3830	0	450	0
NFR Bear Paw Basin, LLC	SWNE 3-37N-15E	Pratt-Federal 3-7-37-15B	23471	GAS	St. Joe Road	Niobrara, Judith River	03/12/09	2110	0	50	0
NFR Bear Paw Basin, LLC	NENW 4-37N-15E	Heavey-Federal 4-3-37-15B	23472	GAS	St. Joe Road	Niobrara	02/23/09	2127	0	100	0
NFR Bear Paw Basin, LLC	NENE 18-36N-16E	State 18-1-36-16D	23474	GAS	St. Joe Road	Niobrara	02/25/09	2219	0	75	0
NFR Bear Paw Basin, LLC	NENE 5-37N-15E	Signal Butte-Fed 5-1-37-15B	23475	GAS	St. Joe Road	Niobrara	02/10/09	2126	0	75	0
NFR Bear Paw Basin, LLC	SWSW 17-37N-15E	Surean 17-13-37-15D	23476	GAS	St. Joe Road	Niobrara	02/06/09	2124	0	50	0
NFR Bear Paw Basin, LLC	SWSW 24-35N-12E	Peterson 24-13-35-12B	23477	GAS	Wildcat Hill	Niobrara	01/13/09	1788	0	5	0
NFR Bear Paw Basin, LLC	SENE 19-35N-17E	East End 19-8-35-17	23479	GAS	Wildcat Hill	Eagle	07/09/09	2156	0	50	0
NFR Bear Paw Basin, LLC	NWSW 20-35N-17E	East End 20-12-35-17C	23480	DH	Wildcat Hill		02/24/09	2156	0	0	0
Iofina Natural Gas, Inc.	SENW 35-36N-11E	Milk River Hutterin 35-6	23487	GAS	Wildcat Hill	Virgelle, Telegraph Creek	01/21/09	1415	0	0	0
Iofina Natural Gas, Inc.	SWNE 35-36N-11E	Milk River Hutterin 35-7	23488	GAS	Wildcat Hill	Virgelle Sandstone	01/26/09	1415	0	0	0
Iofina Natural Gas, Inc.	NWSE 35-36N-11E	Milk River Hutterin 35-10	23489	GAS	Wildcat Hill	Eagle	01/29/09	1415	0	0	0
Iofina Natural Gas, Inc.	NESW 35-36N-11E	Milk River Hutterin 35-11	23490	GAS	Wildcat Hill	Virgelle, Telegraph Creek	01/23/09	1415	0	0	0
NFR Bear Paw Basin, LLC	SWNE 3-35N-15E	Hilldale 3-7-35-15B	23491	DH	Wildcat Hill		01/19/09	2130	0	0	0
Iofina Natural Gas, Inc.	NW 2-35N-11E	IOFINJ 10	23495	SWD	Wildcat Hill	Virgelle Sandstone	08/15/09	1387	0	0	0
NFR Bear Paw Basin, LLC	NENE 2-36N-15E	Verploegen 2-1-36-15D	23496	GAS	St. Joe Road	Niobrara	03/10/09	2223	0	5	0
NFR Bear Paw Basin, LLC	SESE 17-36N-16E	Dusek 17-16-36-16C	23497	GAS	St. Joe Road	Niobrara	04/08/09	2158	0	80	0
NFR Bear Paw Basin, LLC	SWNW 20-36N-16E	Dusek 20-5-36-16B	23498	GAS	St. Joe Road	Niobrara	03/25/09	2128	0	15	0
NFR Bear Paw Basin, LLC	NESE 29-36N-16E	Dusek 29-9-36-16B	23499	GAS	St. Joe Road	Niobrara	05/07/09	2125	0	20	0
NFR Bear Paw Basin, LLC	SWNE 6-34N-16E	Pattison 6-7-34-16	23500	GAS	Wildcat Hill	Judith River	07/24/09	2030	0	130	0
NFR Bear Paw Basin, LLC	NESE 5-34N-16E	Pattison 5-9-34-16B	23505	GAS	Wildcat Hill	Eagle	05/28/09	2062	0	20	0
NFR Bear Paw Basin, LLC	SENW 2-35N-15E	Willow Creek 2-6-35-15B	23507	GAS	Wildcat Hill	Eagle	06/16/09	2127	0	40	0
NFR Bear Paw Basin, LLC	SWSE 6-35N-16E	Shrauger-State 6-15-35-16	23508	DH	Wildcat Hill		04/22/09	2128	0	0	0
NFR Bear Paw Basin, LLC	NENE 14-36N-15E	Dusek 14-1-36-15D	23509	DH	Wildcat Hill		04/27/09	2095	0	0	0
NFR Bear Paw Basin, LLC	SESW 21-35N-16E	Bessette 21-14-35-16	23513	DH	Wildcat Hill		05/13/09	2128	0	0	0
Devon Energy Production Co., LP	NWNW 13-31N-14E	Brown 13-4	23516	GAS	Tiger Ridge	Eagle	12/16/09	2265	0	1004	0
Devon Energy Production Co., LP	NWSE 36-32N-14E	State 36-10A	23517	GAS	Tiger Ridge	Eagle	12/28/09	2327	0	1000	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D
Devon Energy Production Co., LP	NWNW 7-31N-15E	Siebrasse 7-4	23521	GAS	Tiger Ridge	Eagle	12/09/09	1296	0	960	0
Devon Energy Production Co., LP	NENE 20-31N-15E	Dahlin 20-1	23522	GAS	Tiger Ridge	Eagle	12/10/09	1520	0	1000	0
Iofina Natural Gas, Inc.	CSE 3-35N-11E	Gildford LLC IOFINJ 1	23524	SWD	Wildcat Hill	Eagle	08/08/09	1300	0	0	0
Iofina Natural Gas, Inc.	SESW 16-34N-12E	Vosen 2-16-34-12	23528	GAS	Wildcat Hill	Eagle, Virgelle	09/21/09	1450	0	10	1000
Iofina Natural Gas, Inc.	NESW 16-34N-12E	Vosen 3-16-34-12	23529	GAS	Wildcat Hill	Eagle, Virgelle	09/19/09	1405	0	10	1000
Iofina Natural Gas, Inc.	NWSE 16-34N-12E	Vosen 4-16-34-12	23530	GAS	Wildcat Hill	Eagle, Virgelle	09/23/09	1430	0	10	1000
Iofina Natural Gas, Inc.	SWNE 21-34N-12E	Williams 2b-21-34-12	23531	GAS	Wildcat Hill	Eagle, Virgelle	09/16/09	1430	0	10	1000
Iofina Natural Gas, Inc.	NESW 21-34N-12E	Williams 3-21-34-12	23532	GAS	Wildcat Hill	Eagle, Virgelle	09/14/09	1372	0	10	1000
Iofina Natural Gas, Inc.	NWSE 21-34N-12E	Williams 4-21-34-12	23533	GAS	Wildcat Hill	Eagle, Virgelle	09/17/09	1450	0	10	1000
<b>051 Liberty</b>											
T.W.O. (Taylor Well Operating)	NWNW 15-34N-4E	Petro-Taylor 3-15	21826	DH	Grandview		11/09/09	2700	0	0	0
Tyler Oil Company	NWSE 34-37N-4E	Meissner Ranches Inc. 10-34	21828	DH	Wildcat Liberty		09/18/09	1973	0	0	0
<b>065 Musselshell</b>											
Big Snowy Resources LP	NWNE 14-10N-25E	Rickey 14-1	21875	OIL	Wildcat Musselshell	Kibbey	03/06/09	2906	2	0	0
Longshot Oil, LLC	NESW 2-9N-29E	Brillhart 11-2	21877	DH	Wildcat Musselshell		12/02/09	5044	0	0	0
<b>067 Park</b>											
Bill Barrett Corporation	SWNE 28-5N-8E	Bodine-Williams 7-28	21017	OIL	Wildcat Park	Cody Shale	06/24/09	6800	10	25	26
<b>071 Phillips</b>											
Fidelity Exploration & Production Co.	SWSW 5-31N-34E	Fee 1346	23023	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/13/09	1580	0	116	0
Fidelity Exploration & Production Co.	NWSE 7-31N-34E	Federal 1414	23178	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/12/09	1500	0	54	0
Fidelity Exploration & Production Co.	SWSE 23-32N-33E	Fee 1447	23219	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/13/09	1545	0	156	0
Fidelity Exploration & Production Co.	SESW 24-32N-33E	Fee 1425	23220	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/06/09	1545	0	160	0
Fidelity Exploration & Production Co.	NWSE 26-32N-33E	Fee 1421	23221	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/10/09	1540	0	149	0
Fidelity Exploration & Production Co.	NWNE 26-32N-33E	Fee 1422	23222	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/13/09	1545	0	128	0
Fidelity Exploration & Production Co.	NESW 26-32N-33E	Fee 1446	23223	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/11/09	1540	0	164	0
Fidelity Exploration & Production Co.	NESW 35-32N-33E	Fee 1448	23224	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/11/09	1540	0	149	0
Fidelity Exploration & Production Co.	NENW 36-32N-33E	State 1424	23225	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/03/09	1540	0	140	0
Fidelity Exploration & Production Co.	NWNW 29-32N-34E	Fee 1458	23226	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/16/09	1580	0	139	0
Fidelity Exploration & Production Co.	NWNE 29-32N-34E	Fee 1459	23227	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/17/09	1580	0	104	0
Fidelity Exploration & Production Co.	SWNW 30-32N-34E	Fee 1432	23228	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/06/09	1580	0	111	0
Fidelity Exploration & Production Co.	SENE 14-32N-34E	Fee 1430	23229	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/02/09	1500	0	138	0
Fidelity Exploration & Production Co.	NENW 14-32N-34E	Fee 1433	23230	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/02/09	1580	0	119	0
Fidelity Exploration & Production Co.	SENE 23-32N-34E	Fee 1435	23231	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/25/09	1500	0	149	0
Fidelity Exploration & Production Co.	NWSE 18-31N-34E	Federal 1460	23235	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/04/09	1580	0	91	0
Fidelity Exploration & Production Co.	SWSW 18-31N-34E	Federal 1461	23236	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/03/09	1740	0	81	0
Fidelity Exploration & Production Co.	SWNW 35-32N-33E	Federal 1423	23238	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/11/09	1580	0	167	0
Fidelity Exploration & Production Co.	SESW 13-31N-33E	Federal 1438	23240	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	01/21/09	1665	0	106	0
Fidelity Exploration & Production Co.	SESW 9-31N-34E	Federal 1452	23242	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/03/09	1540	0	108	0
Fidelity Exploration & Production Co.	NENW 18-31N-34E	Federal 1426	23243	GAS	Bowdoin	Bowdoin, Phillips, Belle Fourche	01/18/09	1580	0	55	0
Noble Energy, Inc.	SWSW 16-36N-30E	Fee 1660-4	23250	GAS	Loring	Bowdoin, Greenhorn	03/05/09	1775	0	95	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D
Noble Energy, Inc.	SWNE 24-31N-32E	Federal 2412-3	23251	GAS	Ashfield	Bowdoin, Phillips	03/13/09	1278	0	60	0
Noble Energy, Inc.	NESE 24-31N-32E	Federal 2412-4	23253	GAS	Ashfield	Bowdoin, Phillips	03/13/09	1290	0	116	0
Noble Energy, Inc.	NWSE 35-36N-31E	Federal 3561-3	23256	GAS	Loring	Greenhorn-Phillips	03/07/09	1620	0	88	0
Noble Energy, Inc.	SWSE 23-31N-32E	Federal 2312-3	23257	GAS	Ashfield	Phillips	02/24/09	1300	0	200	0
Noble Energy, Inc.	SWSE 10-35N-31E	Federal 1051-5	23258	GAS	Loring	Greenhorn-Phillips	03/06/09	1700	0	115	0
Noble Energy, Inc.	NE 6-37N-31E	Federal 0671-5	23260	GAS	Loring, East	Bowdoin, Greenhorn	02/27/09	1890	0	90	0
Noble Energy, Inc.	SESW 26-31N-32E	Federal 2612-3	23261	GAS	Ashfield	Bowdoin, Phillips	03/03/09	1341	0	85	0
Noble Energy, Inc.	NESE 20-31N-33E	Federal 2013-4	23262	GAS	Ashfield	Bowdoin, Phillips	03/18/09	1660	0	30	0
Noble Energy, Inc.	NESE 5-37N-30E	Federal 0570-4	23263	GAS	Loring	Bowdoin, Greenhorn	03/05/09	2045	0	58	0
Noble Energy, Inc.	SESE 3-36N-31E	Fee 0361-5	23267	GAS	Loring, East	Bowdoin, Greenhorn	03/07/09	1880	0	28	0
Fidelity Exploration & Production Co.	SWSE 6-31N-34E	Fee 1463	23271	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/22/09	1585	0	137	0
RC Energy Montana Ltd.	SWNE 28-36N-27E	Borderline 1 28-7-36-27	23279	GAS	Wildcat Phillips	Eagle	04/23/09	1620	0	0	0
RC Energy Montana Ltd.	SENW 30-36N-29E	Borderline 2 2-30-36-29	23280	GAS	Wildcat Phillips	Bowdoin, Phillips	05/09/09	2010	0	0	0
RC Energy Montana Ltd.	SWNE 28-36N-28E	Borderline 3 3-28-36-28	23282	DH	Wildcat Phillips		05/02/09	1400	0	0	0
RC Energy Montana Ltd.	NESW 35-37N-28E	Borderline 5 5-35-37-28	23284	DH	Wildcat Phillips		05/15/09	2101	0	0	0
<b>073 Pondera</b>											
Balko, Inc.	NENW 5-28N-1W	Meuli 2-5	21828	GAS	Ledger	Bow Island	01/23/09	750	0	5	0
Balko, Inc.	SENE 6-28N-1W	Meuli 1-6	21829	GAS	Ledger	Bow Island	10/01/09	797	0	32	0
AltaMont Oil & Gas Inc.	SESE 13-29N-6W	Vandenbos 13-1	21840	GAS	Lake Francis	Bow Island	01/22/09	2382	0	263	0
AltaMont Oil & Gas Inc.	NE 4-28N-6W	Jody Field 4-1A	21842	OIL	Wildcat Pondera	Madison	05/23/09	3468	0	0	0
Roland Oil and Gas	SENW 5-31N-5W	Tracer 6-5-31N-5W	21843	OIL	Cut Bank	Cut Bank	04/27/09	3030	3	0	0
Roland Oil and Gas	NESW 5-31N-5W	Tracer 11-5-31N-5W	21844	OIL	Cut Bank	Cut Bank	05/15/09	3030	64	0	0
Wave USA, Inc.	NENE 36-27N-3W	Mt. State 1-36	21845	OIL	Wildcat Pondera	Burwash	09/24/09	1873	0	0	0
<b>083 Richland</b>											
EOG Resources, Inc.	NWSW 4-25N-53E	Joe 2-04H	22559	OIL	Wildcat Richland	Bakken	04/27/09	15508	848	527	756
Continental Resources Inc	NENE 22-25N-55E	Rognas 2-22H	22705	OIL	Wildcat Richland	Bakken	12/23/09	19524	744	699	148
Enerplus Resources USA Corporation	NENW 32-25N-54E	Stockade-Jayla 32-3-HID3	22737	OIL	Wildcat Richland	Bakken	01/11/09	14120	57	38	172
Burlington Resources Oil & Gas Company LP	SWSW 19-24N-58E	BR 14-19H 48	22742	OIL	Wildcat Richland	Bakken	01/26/09	16228	30	35	100
Crusader Energy Group Inc.	NENW 34-23N-55E	Avalanche 1H-34	22752	OIL	Wildcat Richland	Bakken	10/19/09	14184	20	0	112
XTO Energy Inc.	NENW 11-23N-56E	Bahls 21X-11	22772	OIL	Wildcat Richland	Bakken	03/05/09	19995	275	275	58
XTO Energy Inc.	NWNW 14-24N-56E	Douglas 11X-14	22773	OIL	Wildcat Richland	Bakken	01/22/09	19721	386	386	332
Missouri Basin Well Service, Inc.	NE 5-24N-59E	Sarah 1-5H	22776	OIL	Wildcat Richland	Bakken	02/14/09	16066	123	0	369
Enerplus Resources USA Corporation	NENW 20-24N-57E	Rocky-Dog 20-3-HID3	22784	OIL	Wildcat Richland	Bakken	02/20/09	14686	38	31	122
Burlington Resources Oil & Gas Company LP	NENW 29-25N-53E	Whiskey Bent 21-29H 53	22788	OIL	Wildcat Richland	Bakken	01/03/09	19600	64	35	20
XTO Energy Inc.	NWNE 36-23N-57E	Halvorsen State 31X-36	22796	OIL	Wildcat Richland	Bakken	05/01/09	20020	210	210	330
Panther Energy Company, LLC	SWSW 32-25N-59E	Chauncey 2H-31	22797	OIL	Wildcat Richland	Bakken	03/03/09	16050	73	52	107
XTO Energy Inc.	SESW 28-24N-55E	Qualley 24X-28	22799	OIL	Wildcat Richland	Bakken	08/11/09	13859	162	66	162
XTO Energy Inc.	SWNW 1-22N-59E	Big Pheasant 12X-1	22804	OIL	Wildcat Richland	Bakken	11/04/09	20743	1335	1101	1698
<b>085 Roosevelt</b>											
Zenergy Operating Company, LLC	NWNW 15-27N-59E	Wilson 4-15H	21730	OIL	Wildcat Roosevelt	Bakken	03/19/09	14551	173	119	213
Zenergy Operating Company, LLC	NWNW 19-27N-59E	Romo Brothers 4-19H	21732	OIL	Wildcat Roosevelt	Bakken	06/15/09	14775	223	35	217

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL			
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D	
<b>087 Rosebud</b>												
Pinnacle Gas Resources, Inc.	SWNE 28-7S-41E	Wildcat 07-28-07-41	21712	CBM	Wildcat Rosebud, N	Brewster-Arnold	05/12/09	1420	0	0	0	
Cardinal Oil, LLC	NWNW 28-11N-33E	Rabideau 1-28	21715	GAS	Wildcat Rosebud, N	Greenhorn	01/12/09	2500	0	0	0	
Cardinal Oil, LLC	NWNW 4-9N-34E	Galt 1-4-34	21718	GAS	Wildcat Rosebud, N	Eagle	11/03/09	1320	0	14	0	
<b>091 Sheridan</b>												
Earthstone Energy, Inc.	NENE 31-37N-57E	Crown 41-31	21853	DH	Wildcat Sheridan		11/25/09	10661	0	0	0	
Brigham Oil & Gas LP	NWNE 31-34N-56E	Friedrich Trust 31 1	21859	OIL	Wildcat Sheridan	Red River	02/13/09	11225	200	74	82	
Abraxas Petroleum Corporation	SESW 16-36N-57E	State 2-16	21867	DH	Comertown, South		11/14/09	11460	0	0	0	
<b>095 Stillwater</b>												
Saga Petroleum, LLC	NWNW 6-4N-20E	Big Coulee Unit 6-4-420	21269	GAS	Big Coulee	Cat Creek, Third	01/14/09	2308	0	30	0	
Energy Corporation of America	NWSE 14-6S-17E	ECA Federal 1-H	21275	OIL	Wildcat Stillwater	Greybull	12/13/09	3810	0	0	0	
<b>099 Teton</b>												
Mountain View Energy, Inc.	NWSE 33-27N-4W	Donovan 33-2	21312	OIL	Pondera	Madison	11/19/09	2140	6	0	2	
Mountain View Energy, Inc.	NWSE 33-27N-4W	Donovan 33-3	21313	OIL	Pondera	Madison	09/14/09	2144	8	0	0	
<b>101 Toole</b>												
Somont Oil Company, Inc.	NWSW 27-35N-1W	Levnick 6	5806	OIL	Kevin-Sunburst	Swift	01/07/09	1428	1	0	3	
Montana Dakota Utilities	NWNE 21-33N-1W	Spensey 2 (291)	10360	GAS	Old Shelby		06/09/09	1120	0	0	0	
PT Energy, LLC	NWNW 1-31N-3E	Zelenka PT 4-1	24059	OIL	Wildcat Toole	Kootenai	08/14/09	2225	0	0	0	
Omimex Canada, Ltd.	NWNW 31-34N-4W	Petters 4-31-34N-4W	24126	GAS	Cut Bank	Cut Bank, Sunburst	08/19/09	2662	0	20	0	
Porker Oil	SESW 30-35N-1W	Rice State 8X	24131	OIL	Kevin-Sunburst	Madison	08/13/09	1486	5	0	0	
Porker Oil	SESW 30-35N-1W	Rice State 2X	24132	DH	Kevin-Sunburst		11/13/09	1456	0	0	0	
Coolidge, G. B., Inc.	NENE 5-34N-1E	Suphellen 2A	24136	OIL	Kevin, East Nisku Oil	Nisku	03/04/09	3043	5	0	0	
Keesun Corporation	SESE 19-34N-2W	Federal 16-19	24137	GAS	Kevin-Sunburst	Sunburst	06/28/09	1323	0	400	0	
MCR, LLC	NENW 10-36N-2E	McCutcheon 3-10	24138	OIL	Miners Coulee	Sunburst	06/12/09	2524	0	0	0	
Keesun Corporation	SESW 13-34N-3W	Ralph-Bothum 14B-13	24139	OIL	Kevin-Sunburst	Madison	07/10/09	1562	20	0	180	
Keesun Corporation	NENE 24-34N-3W	Potter 1-24G	24140	OIL	Kevin-Sunburst	Madison	07/01/09	1597	25	0	300	
Omimex Canada, Ltd.	NWNW 19-36N-4W	State 4-19-36N-4W	24142	GAS	Cut Bank	Bow Island, Dakota	08/20/09	2811	0	40	0	
Keesun Corporation	NWNE 24-34N-3W	Potter 2-24F	24143	OIL	Kevin-Sunburst	Madison	09/26/09	1565	15	0	175	
KGH Operating Co.	SESW 4-36N-2E	Federal 4-14	24144	DH	Wildcat Toole		12/24/09	2705	0	0	0	
Keesun Corporation	NWNE 24-34N-3W	Potter 2-24E	24145	OIL	Kevin-Sunburst	Madison	10/24/09	1585	18	0	175	
Keesun Corporation	NENW 24-34N-3W	Burrows 3E-24	24146	OIL	Kevin-Sunburst	Madison	02/04/09	1545	10	0	35	
<b>105 Valley</b>												
Coastal Petroleum Company	SESE 19-36N-38E	Federal 1-19	21499	DH	Wildcat Valley, E		08/24/09	1321	0	0	0	
Fidelity Exploration & Production Co.	SESE 27-31N-35E	Fee 1457	21505	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/02/09	1540	0	85	0	
Fidelity Exploration & Production Co.	NW 5-31N-35E	Fee 1450	21506	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/28/09	1540	0	106	0	
Fidelity Exploration & Production Co.	SENE 6-31N-35E	Fee 1449	21507	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	01/20/09	1585	0	100	0	
Fidelity Exploration & Production Co.	NENE 8-31N-35E	Fee 1445	21508	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/01/09	1580	0	116	0	
Fidelity Exploration & Production Co.	SESW 36-32N-34E	State 1442	21509	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/27/09	1580	0	142	0	
Fidelity Exploration & Production Co.	SW 31-32N-35E	Fee 1436	21510	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	01/20/09	1580	0	142	0	

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D
Fidelity Exploration & Production Co.	NWSE 31-32N-35E	Fee 1451	21511	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	01/19/09	1580	0	110	0
Fidelity Exploration & Production Co.	NESE 12-31N-34E	Fee 1427	21512	GAS	Bowdoin	Niobrara, Bowdoin, Belle Fourche	01/16/09	1540	0	110	0
Fidelity Exploration & Production Co.	NESW 7-31N-35E	Fee 1428	21513	GAS	Bowdoin	Niobrara, Bowdoin, Belle Fourche	01/16/09	1545	0	92	0
Fidelity Exploration & Production Co.	SWNW 17-31N-35E	Fee 1429	21514	GAS	Bowdoin	Niobrara, Bowdoin, Belle Fourche	01/15/09	1545	0	98	0
Fidelity Exploration & Production Co.	NWSW 10-31N-34E	Federal 1453	21515	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	01/20/09	1580	0	47	0
Fidelity Exploration & Production Co.	NENE 15-31N-34E	Federal 1437	21516	GAS	Bowdoin	Niobrara, Bowdoin, Belle Fourche	02/03/09	1580	0	102	0
Fidelity Exploration & Production Co.	NWSW 4-31N-35E	Federal 1444	21517	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/23/09	1585	0	79	0
Fidelity Exploration & Production Co.	SESE 9-31N-35E	Federal 1456	21518	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/22/09	1589	0	92	0
Fidelity Exploration & Production Co.	SWSE 22-31N-35E	Federal 1177	21519	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/23/09	1460	0	83	0
Fidelity Exploration & Production Co.	NWNW 20-31N-35E	Federal 1441	21521	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/01/09	1540	0	98	0
Fidelity Exploration & Production Co.	SENE 11-31N-34E	Fee 1462	21522	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	02/06/09	1570	0	142	0
Fidelity Exploration & Production Co.	SWSW 9-31N-35E	Federal 1455	21523	GAS	Bowdoin	Niobrara, Bowdoin, Belle Fourche	02/03/09	1580	0	107	0
Fidelity Exploration & Production Co.	NENE 26-31N-34E	Fee 1465	21524	GAS	Bowdoin	Niobrara, Bowdoin, Phillips, B Fourche	03/04/09	1540	0	83	0
Uber Operating, LLC	NESW 20-33N-41E	Big Dog 1	21538	DH	Wildcat Valley, E		12/19/09	6566	0	0	0
<b>107 Wheatland</b>											
FH Petroleum Corp.	NENW 16-10N-18E	State 11-16	21026	DH	Wildcat Wheatland		01/29/09	7940	0	0	0
FH Petroleum Corp.	NWNE 21-10N-18E	Swanz Ranch 31-21	21027	DH	Wildcat Wheatland		06/03/09	8624	0	0	0
<b>111 Yellowstone</b>											
Elk Petroleum, Inc.	NENW 1-1N-28E	Hereford 1	5098	GAS	Wildcat Yellowstone, N	Dakota, Lakota	10/14/09	2885	0	7135	0

\* "Operator" is the well operator at the time the well was completed and not necessarily the current operator or operator that permitted the well.

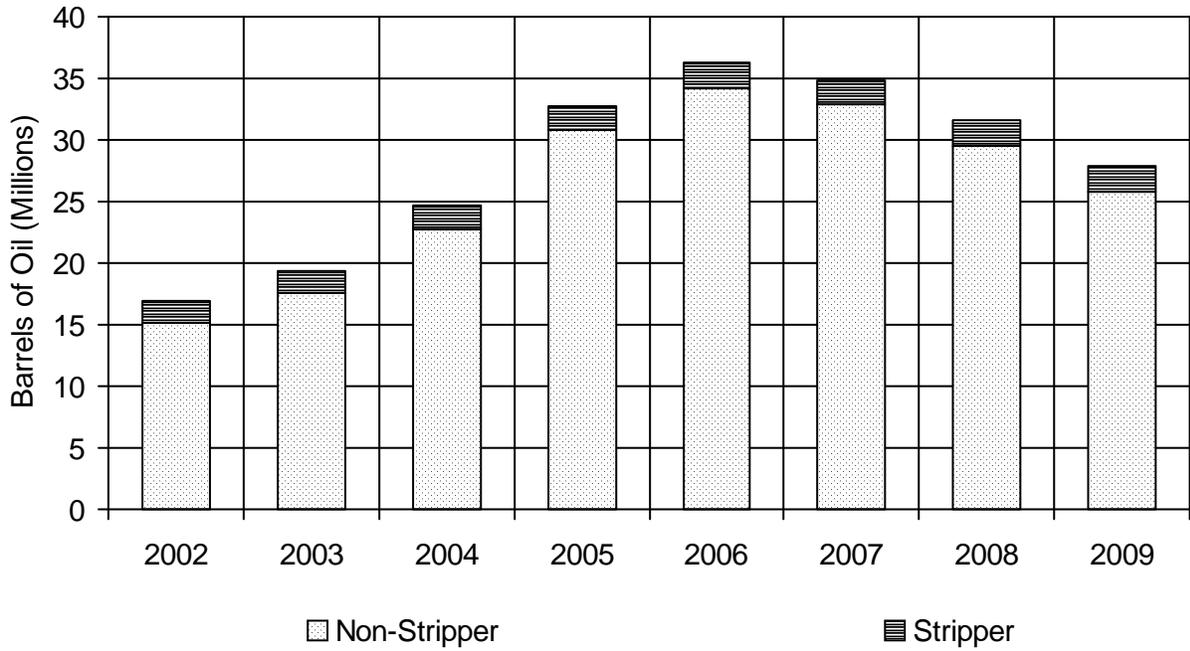
\*\* OIL - Oil Well; GAS - Gas Well; DH - Dry Hole; GST - Gas Storage; CBM - Coalbed Methane; EOR - Injection, Enhanced Recovery; SWD - Salt Water Disposal

Data Current Through: 7/12/2010

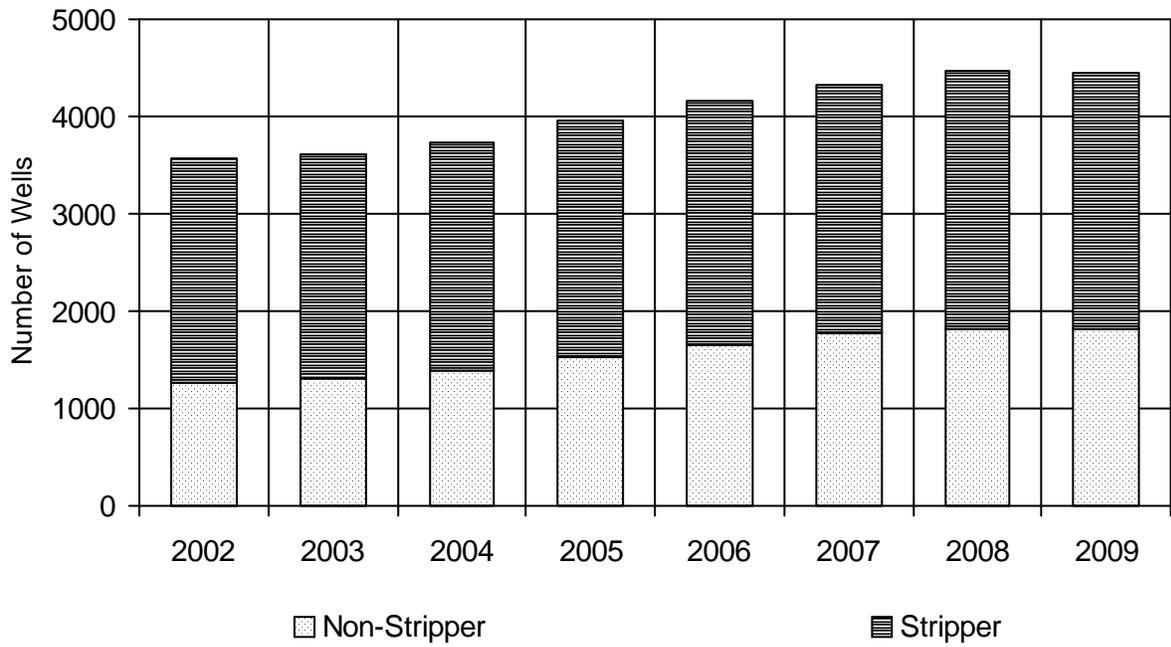
# 2009 Stripper Oil Well Statistics

A Stripper Oil Well Produces Less Than 10 Barrels Of Oil Per Day

## Oil Production

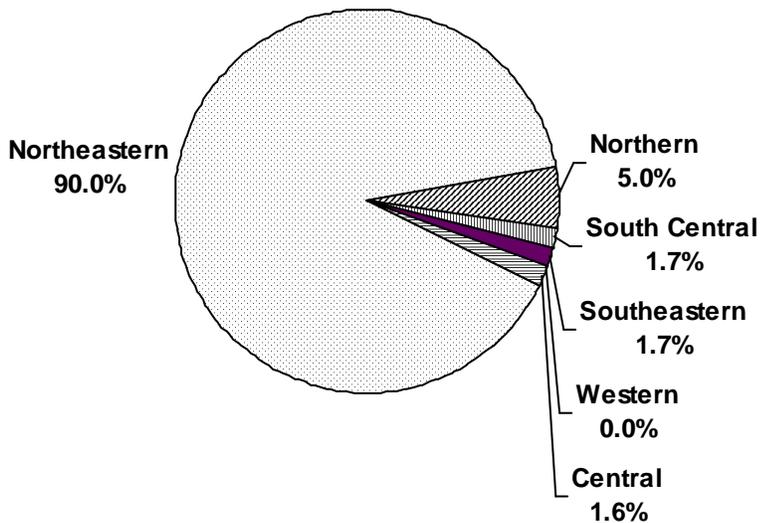


## Number Of Producing Wells

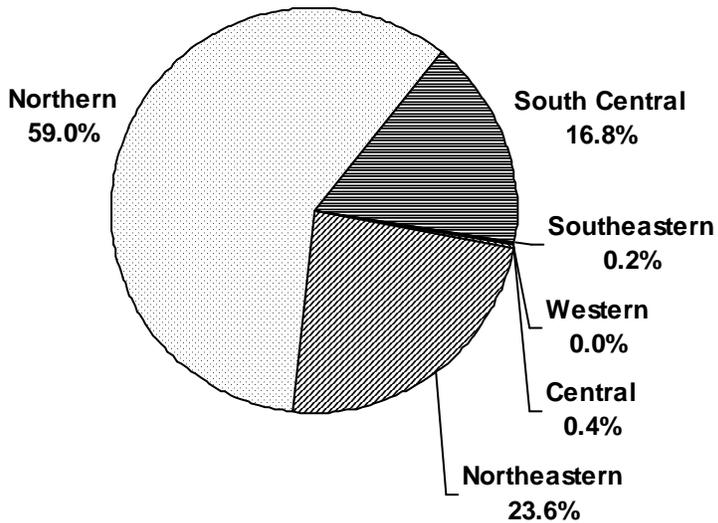


# 2009 Production By Area

## Oil Production



## Gas Production



## 2009 Field Rules and Production Summary By Formation

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Ace High</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,686</b>	
				Statewide.		
<b>Agawam</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>79</b>	
				Statewide.		
<b>Alkali Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>53,229</b>	<b>Post-1986 Gas Production (MCF):</b> <b>31,682</b>
				320-acre Red River Fm. spacing units with 660' setback from spacing unit boundaries and 1650' between wells (Order 77-81).		
<b>Alma</b>						<b>Post-1986 Gas Production (MCF):</b> <b>139,338</b>
Spike Zone, Blackleaf Fm.	1	0	9,105	640-acre spacing units for gas production from the Sawtooth, Bow Island, and shallower formations; location to be no closer than 990' to spacing unit boundary (Order 19-77).		
	2009 Production:	0	9,105			
<b>Alma, North</b>						<b>Post-1986 Gas Production (MCF):</b> <b>29,077</b>
				Single 640-acre spacing unit for Blackleaf gas production (Order 95-82).		
<b>Amanda</b>						<b>Post-1986 Gas Production (MCF):</b> <b>5,575,651</b>
Bow Island	10	0	22,197	320-acre spacing units for gas with one well per horizon, base of the Swift to the surface; wells to be no closer than 660' to spacing unit boundary; spacing units to consist of two contiguous quarter sections lying within one or two sections (Order 76-79). Field enlargement (Orders 25-83, 1-85, 25-88, 42-88, 2-89 and 29-91). Add Sec. 23-36N-4W for gas production below Bow Island and through the Swift (Order 63-91). Enlarged to include 36N-4W-22 for all formations below Bow Island including Swift (Order 123-01). Well Density and spacing amendments (Orders 88-03, 175-04).		
Dakota	1	0	2,034			
Sunburst	4	0	42,270			
Swift	5	0	69,331			
Bow Island, Dakota	1	0	9,725			
Dakota, Burwash, Swift	1	0	34,441			
Swift, Sunburst	8	0	84,377			
Burwash, Swift	1	0	2,756			
	2009 Production:	0	267,131			
<b>Andes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>21,175</b>	
				Statewide.		
<b>Antelope</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>139,024</b>	<b>Post-1986 Gas Production (MCF):</b> <b>50,175</b>
Red River	3	75,891	34,314	Statewide.		
	2009 Production:	75,891	34,314			
<b>Antelope Coulee</b>						<b>Post-1986 Gas Production (MCF):</b> <b>44,155</b>
Bow Island	1	0	476	Statewide.		
	2009 Production:	0	476			
<b>Antelope, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,484</b>	
				Statewide.		
<b>Anvil</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,536,501</b>	<b>Post-1986 Gas Production (MCF):</b> <b>2,756,807</b>
Ratcliffe	1	4,568	3,808	320-acre spacing units for Red River "B" and "C" with one well per zone located no closer than 660' to spacing unit boundary; commingling approved with one well per spacing unit (Order 75-85).		
Duperow	1	23,799	12,339			
Nisku	1	15,835	3,182			
Red River	2	8,229	7,158			
	2009 Production:	52,431	26,487			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Anvil, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>294,380</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>176,937</b>
Mission Canyon	4	63,707	44,999	Statewide.			
	2009 Production:	63,707	44,999				
<b>Arch Apex</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>5,114,030</b>
Bow Island	32	0	107,195	Delineated for Colorado Blackleaf pool; wells to be 330' from legal subdivision, 2,400' from any other well drilling to or producing from the same reservoir; 75' topographic tolerance (Orders 5-56, 4-60). Single Bow Island spacing unit (Order 3-78).			
Sunburst	1	0	2,671				
Bow Island, Kootenai, Swift	1	0	2,707				
	2009 Production:	0	112,573				
<b>Ash Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>868,169</b>		
				Spacing waived (Shannon Formation) within unitized portion of field with wells to be no closer than 660' to unit boundary (Order 4-65). Waterflood initiated October 1964 (Orders 22-64, 15-66).			
<b>Ashfield</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>28,552,280</b>
Bowdoin	15	0	112,665	640-acre spacing units for Bowdoin/Greenhorn/Phillips with two wells per formation (Orders 41-82 and 16-89). Amended to allow 4 wells per formation per 640-acre spacing unit located no closer than 660' to the spacing unit boundary, 1,320' between wells producing from the same formation with 150' geologic or topographic tolerance (Order 17-89). Allow 8 wells per spacing unit in 4 spacing units and reduce between-well distance to 990' with 150' topographic tolerance (Order 8-92).			
Niobrara	2	0	16,595				
Phillips	123	0	606,634				
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	11,296				
Niobrara, Greenhorn, Phillips	1	0	3,500				
Bowdoin, Greenhorn, Phillips	1	0	2,902				
Greenhorn-Phillips	5	0	10,865				
Bowdoin, Phillips	41	0	374,886				
Phillips, Niobrara	12	0	46,712				
Bowdoin, Phillips, Niobrara	4	0	20,036				
	2009 Production:	0	1,206,091				
<b>Ator Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>44,628</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>7,663</b>
Red River	1	1,071	430	Single spacing unit comprised of W/2 NE/4 and E/2 NW/4, Sec. 36, T35N, R55E for production of oil from Red River Formation (Order 73-96).			
	2009 Production:	1,071	430				
<b>Autumn</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>35,546</b>		
				Statewide.			
<b>Badlands</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>5,851,621</b>
Eagle	14	0	168,638	One Eagle Formation well per governmental section spacing unit located no closer than 990' to a section line (Order 22-78).			
Niobrara	1	0	2,127				
	2009 Production:	0	170,765				
<b>Bainville</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,780,432</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>817,639</b>
Mission Canyon	1	9,046	1,149	320-acre spacing unit for Winnipegosis Formation, 28N-58E-26: E/2 (Order 117-84). Spacing unit for Winnipegosis 28N-58E-20:E/2SE, 21, W/2SW, 28, W/2NW, 29, E/2NE (Order 18-88, Order 53-98). Red River spacing unit, 28N-58E-28: W/2 (Order 53-98). 320-acre Madison spacing unit, 28N-58E-28: E/2 (Order 89-00).			
Ratcliffe	7	83,241	56,489				
Winnipegosis	1	1,507	1,117				
Red River	2	14,770	16,815				
	2009 Production:	108,564	75,570				
<b>Bainville (Ratcliffe/Mission Canyon)</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>94,657</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>43,062</b>
Ratcliffe	1	5,137	1,550	Single spacing unit consisting of S/2 NW/4 and N/2 SW/4 Sec. 13, T28N, R58E for production from the Mission Canyon/Ratcliffe (Order 5-94).			
	2009 Production:	5,137	1,550				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Bainville II</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,549,217</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>895,642</b>
Ratcliffe	1	2,259	661	320-acre Red River spacing units; no well closer than 660' to the unit boundaries (Order 36-82). Field reduction (Order 16-85). Single Red River spacing unit designated (Order 69-85). Single Madison Group spacing unit, NW/4 27N-59E-6 (Order 122-97). 320-ac. Nisku spacing units, E2 27N-58E-2 (Order 52-02) and W2 27N-58E-1 (Order 124-04).			
Bakken	3	52,376	35,851				
Nisku	2	12,207	11,048				
Red River	1	14,925	11,557				
2009 Production:		81,767	59,117				
<b>Bainville, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,618,564</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>6,517,439</b>
Mission Canyon	1	5,022	5,016	320-acre spacing units for Winnipegosis and Red River consisting of two governmental quarter sections located in one or two governmental sections; wells no closer than 660' to unit boundary and 1,650' to any well producing from the same formation (Order 84-79). Topographic tolerance of 150' (Order 39-80). Spacing units for production from the Nisku Formation (Orders 61-92, 57-96). Spacing unit for production from the Madison (Order 16-93). Commingling authorized (Orders 34-97, 35-97, 112-97, 113-97). Nisku spacing unit, 29N-58E-31:N2 (Order 142-00)			
Ratcliffe	9	41,919	32,638				
Nisku	9	32,924	43,954				
Winnipegosis	4	66,491	78,798				
Interlake	1	2,379	0				
Red River	9	124,624	131,051				
2009 Production:		273,359	291,457				
<b>Bainville, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>519,467</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>241,952</b>
Mission Canyon	1	2,857	5,675	320-acre spacing units for Madison Group to consist of two governmental quarter sections that may be in either one or two governmental sections; location no closer than 660' to the unit boundary and 1,650' to another producing well within the field (Orders 19-78, 42-79). 320-acre Red River spacing units aligned in east-west direction with permitted well to be no closer than 660' to unit boundary (Order 57-80). Nisku spacing unit, E2 28N-57E-34 (Order 50-02).			
Ratcliffe	2	8,139	5,316				
Nisku	1	11,479	7,204				
Red River	2	15,160	12,691				
2009 Production:		37,635	30,886				
<b>Bannatyne</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>493,218</b>		
Swift	16	4,427	0	Delineated for production from the Swift and Madison Formations; wells to be located at center of 10-acre tracts, 50' topographic tolerance; commingling permitted (Order 20-58). Pilot waterflood of Swift Formation suspended in 1963.			
Madison	6	1,661	0				
2009 Production:		6,088	0				
<b>Bascom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>27,830</b>		
				Field rules vacated.			
<b>Battle Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>110</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>56,344,575</b>
Eagle	169	0	1,531,164	Originally delineated for production of gas from all formations from surface to top of Virgelle with one well per producing horizon per section located no closer than 990' to section line but allowing additional wells in each section no closer than 1,320' to wells producing from same horizon (Order 40-86). Include Lower Eagle and Upper Colorado intervals in a portion of the field (Order 76-92). Battle Creek, South: Four gas wells per horizon, 990' setback from spacing unit boundaries (various orders). Field enlargement (Order 103-02).			
Judith River	1	0	12				
Niobrara	4	0	20,811				
Eagle, Claggett	2	0	27,206				
Eagle, Niobrara	2	0	39,330				
2009 Production:		0	1,618,523				
<b>Battle Creek, South, Oil</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>126,144</b>		
Sawtooth	2	13,401	0	Statewide plus one designated spacing unit for production of oil from the Sawtooth Formation (Order 136-2004).			
2009 Production:		13,401	0				
<b>Beanblossom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>717,502</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>52,491</b>
Tyler	1	7,067	2,190	Three spacing units consisting of individual lots with one well per lot (Order 23-86).			
2009 Production:		7,067	2,190				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Bear's Den</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>799,361</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>242,269</b>
Bow Island	1	0	1,467	Swift unit delineated and spacing waived in unitized portion of field (Order 5-89). Statewide spacing for non-unitized lands and formations.			
Swift	8	3,258	1,273				
2009 Production:		3,258	2,740				
<b>Belfry</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>101,245</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>8,760</b>
				Statewide.			
<b>Bell Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>134,946,878</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>70,240</b>
Muddy	54	421,951	0	Originally 40-acre spacing units with location 660' from unit boundary with 150' tolerance for topographic reasons only (Orders 37-67, 39-67, 50-67, 1-69, 17-70). Tertiary recovery program (Order 25-80). Dissolution of existing enhanced recovery units and consolidation as the Bell Creek Consolidated (Muddy) Unit (Order 71-91). South Bell Creek (Muddy) Unit approved 6-28-90 (Order 24-90). Certification of Consolidated Unit (Order 44-96) and South Bell Creek Unit (Order 74-97) as expanded enhanced recovery projects.			
2009 Production:		421,951	0				
<b>Bell Creek, Southeast</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>3,059,761</b>
Muddy	2	0	61,288	160-acre spacing units for Muddy gas production, wells 660' from spacing unit boundary (Order 31-72).			
2009 Production:		0	61,288				
<b>Benrud</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>289,695</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>14,992</b>
				160-acre spacing for Devonian with wells no closer than 990' from spacing unit boundaries (Orders 1-62 and 44-62). Field rules amended to allow drilling not closer than 660' to the spacing unit boundaries (Order 6-65). Field reduction (Order 66-84).			
<b>Benrud, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,018,694</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>123,714</b>
Nisku	1	5,482	0	160-acre spacing units for Nisku with permitted location within a 1,320' square in center of quarter section (Order 6-65). Single Nisku Formation spacing unit consisting of Lots 3 and 4, Sec. 6, T30N, R48E (Orders 108-84 and 7-85).			
2009 Production:		5,482	0				
<b>Benrud, Northeast</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,019,598</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>17,551</b>
				Same as East Benrud Field (Order 6-65). Field enlargement (Order 26-66).			
<b>Berthelote</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>75,076</b>		
Sunburst	3	822	0	Sunburst wells to be located 330' from lease lines; 660' between wells with no more than one well per governmental quarter-quarter section (Order 18-66).			
2009 Production:		822	0				
<b>Big Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>5,402,226</b>
Cat Creek, Third	3	0	50,957	Statewide except for single spacing unit for production of gas from the Morrison Formation consisting of Sec. 29, T4N R20E (Order 25-86).			
Morrison	1	0	6,596				
Lakota, Morrison	6	0	358,035				
2009 Production:		0	415,588				
<b>Big Gully</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>160,507</b>		
Tyler	1	5,941	0	Statewide.			
2009 Production:		5,941	0				
<b>Big Gully, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>29,892</b>		
				Statewide.			
<b>Big Muddy Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,469,053</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>219,135</b>
Bakken	1	453	236	One well per 320-acre spacing unit for Interlake and Red River with wells no closer than 660' from boundary of the four N/2-S/2 spacing units (Order 4-75).			
Duperow	1	6,555	8,326				
2009 Production:		7,008	8,562				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Big Rock</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,764</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>7,456,048</b>
Colorado Shale	5	0	35,828	640-acre spacing units for gas production from Blackleaf "A" Formation; location to be no closer than 990' to any governmental section line (Order 31-78). Amended to allow 2 wells per section in 5 sections (Order 64-85).			
Blackleaf	23	0	107,629				
Bow Island	6	0	40,826				
	2009 Production:	0	184,283				
<b>Big Wall</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,632,635</b>		
Amsden	3	9,809	0	Basal Amsden Sand and Amsden Dolomite spaced by old statewide spacing; 330' from lease or property line, 990' between wells in same reservoir (Order 12-54). Waterflood of Tyler "B" sand started August 1966 (Order 22-66). A second Tyler "B" waterflood authorized by Order 96-83.			
Tyler	9	17,544	0				
	2009 Production:	27,353	0				
<b>Big Wall, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,218</b>	Statewide.	
<b>Bills Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,158</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>567,872</b>
Sunburst	1	0	681	Field without restrictions except that no well may be drilled closer than 330' to the exterior field boundary (Order 22-80).			
	2009 Production:	0	681				
<b>Black Butte</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,752,907</b>
Eagle	1	0	34,965	320-acre spacing units for gas production from the Eagle Sandstone consisting of either the N/2 and S/2 or E/2 and W/2 of the section with wells to be no closer than 990' to exterior field boundaries nor closer than 660' to the interior spacing unit boundaries (Order 134-80).			
	2009 Production:	0	34,965				
<b>Black Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>5,860,599</b>
Eagle	12	0	322,771	320-acre Eagle spacing units; well to be located no closer than 990' to unit boundary (Order 6-73). Well location to be no closer than 660' to eastern boundary of Black Coulee Field (Order 37-79). Field enlargement (Order 71-79). Numerous exception locations.			
	2009 Production:	0	322,771				
<b>Black Diamond</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>711,309</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>270,137</b>
Mississippian, Devonian	1	3,915	0	320-acre spacing units for Duperow, Red River and Nisku Formations; well no closer than 660' to unit boundary (Orders 147-81 and 51-86). Field enlarged (Order 15-87). Portion of existing field delineated for production from Ratcliffe Formation, Mission Canyon (Orders 32-89, 154-00).			
	2009 Production:	3,915	0				
<b>Black Jack</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,621,717</b>
Second White Specks	1	0	1,426	Delineated for Sunburst and Swift with one gas well per 160 acre spacing unit, with well no closer than 660' to spacing unit boundaries (Order 3-69). Order 3-69 amended to include Blackleaf Formation in spacing and field rules (Order 4-74).			
Blackleaf	1	0	1,004				
Sunburst	9	0	37,574				
Blackleaf, Swift	1	0	1,633				
Swift, Sunburst	1	0	823				
	2009 Production:	0	42,460				
<b>Blackfoot</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,836,127</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,374,684</b>
Dakota	6	0	19,035	Delineated for Cut Bank, Madison with one well per 40-acre spacing unit; 300' tolerance from center of spacing unit; dual completion in Cut Bank and Madison with administrative approval (Order 3-57). Waterflood started November 1976 (Order 34-76). Blackfoot Shallow Gas: 640-acre spacing units; one well per section per producing horizon above the Kootenai located no closer than 990' to section boundaries (Order 121-80). Sunburst Sandstone spacing unit, 37N-6W-11:W2 SE (Order 1-00).			
Bow Island, Dakota	2	0	2,624				
Cut Bank, Madison	5	4,219	0				
Sunburst, Dakota	1	0	873				
	2009 Production:	4,219	22,532				
<b>Blackfoot, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>810</b>	Field rules vacated.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
<b>Blackleaf Canyon</b>				<b>Cumulative Oil Production (Bbls): 32,922 Post-1986 Gas Production (MCF): 1,054,082</b> Single 160-acre Madison spacing unit (Order 84-81). Knowlton Unit: Well spacing requirements suspended provided no well drilled to be closer than 990' to unit boundary (Order 47-81). Two 280-acre spacing units for Sun River (Order 25-85).
<b>Bloomfield</b>				<b>Cumulative Oil Production (Bbls): 777,027 Post-1986 Gas Production (MCF): 333,602</b>
Dawson Bay	1	9,670	0	320-acre spacing units for Interlake and Red River Formations consisting of two contiguous governmental quarter sections which need not be in the same section; wells located no closer than 660' to spacing unit boundaries (Order 38-83). Dawson Bay Formation added and commingling of Dawson Bay, Interlake, and Red River formations authorized (Order 16-84). Enlarged (Orders 32-84 and 26-89).
Interlake	1	175	0	
Red River	1	11,491	4,369	
Dawson Bay, Interlake	1	8,669	0	
2009 Production:		30,005	4,369	
<b>Blue Hill</b>				<b>Cumulative Oil Production (Bbls): 162,251</b> Statewide.
<b>Blue Mountain</b>				<b>Cumulative Oil Production (Bbls): 205,400 Post-1986 Gas Production (MCF): 13,484</b>
Red River	1	3,793	0	Statewide.
2009 Production:		3,793	0	
<b>Border</b>				<b>Cumulative Oil Production (Bbls): 1,511,376 Post-1986 Gas Production (MCF): 106,490</b>
Cut Bank	4	1,530	43	Oil: Unitized into New and Old Border fields, 6-1-73 (Orders 8-73, 9-73). Gas: Location no closer than 330' to boundary of legal subdivision; 2,400' between wells in same formation on same lease; 75' topographic tolerance (Order 7-54). Waterflood approved (Orders 8-73, 9-73, 28-73).
Sunburst	1	0	3,425	
Moulton, Sunburst	1	0	151	
2009 Production:		1,530	3,619	
<b>Boulder</b>				<b>Cumulative Oil Production (Bbls): 156,754</b> Statewide.
<b>Bowdoin</b>				<b>Post-1986 Gas Production (MCF): 154,536,874</b>
Bowdoin	108	0	1,006,562	One well per quarter section not less than 1,000' from lease boundary or less than 2,000' from any gas well in same horizon (Order 29-55). Unitized 1958. Delineated (Order 3-72). Spacing waived within lands participating in Bowdoin and Hinsdale Units, 660' setback from unit boundaries (Order 135-97, 166-01). Delineation and spacing waiver expanded to include the Colorado Group and specifically the Niobrara and Belle Fourche (Order 194-02). Clarification that orders applicable to non-unit tracts include the Niobrara and Belle Fourche fms (Order 266-03).
Niobrara	1	0	1,884	
Phillips	37	0	478,115	
Bowdoin, Plps, Mwry, Blfc	2	0	61,506	
Bowdoin, Blfc, Plps, Mwry, Nbr	7	0	216,838	
Mowry, Blfc, Plps, Nbr	2	0	27,776	
Niobrara, Belle Fourche	1	0	25,801	
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	11,354	
Niobrara, Bowdoin, Belle Fourche	14	0	317,579	
Bowdoin, Phillips	36	0	497,738	
Phillips, Belle Fourche	1	0	16,060	
Bowdoin, Phillips, Belle Fourche	22	0	526,014	
Niobrara, Phillips, Belle Fourche	31	0	602,801	
Phillips, Niobrara	5	0	68,220	
Bowdoin, Niobrara	3	0	44,462	
Niobrara, Bowdoin, Phillips, B Fourche	212	0	6,012,613	
Bowdoin, Phillips, Niobrara	125	0	3,024,684	
2009 Production:		0	12,940,007	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Bowes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>11,726,637</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>9,207,537</b>
Eagle	48	0	259,888	Eagle Sandstone gas wells to be located 660' from boundary of legal subdivision and 1,320' from other wells in same formation with 75' topographic tolerance (Order 23-54). 160-acre Eagle spacing units in Sec. 5, 6, 7, 8, 17, and 18, T31N, R19E (Order 44-75). Sawtooth (Piper) oil wells 330' from lease or property line, 990' between wells in the same formation (Order 13-54). Pilot waterflood initiated in 1961 and expanded to fieldwide waterflood in 1965 utilizing water from Madison (Order 6-61). Vacuum pumps authorized (Order 74-83). Location and spacing requirements waived for lands committed to unit (Order 61-97). Expanded enhanced recovery unit designation (Order 85-97).			
Sawtooth	37	138,413	0				
	2009 Production:	138,413	259,888				
<b>Box Canyon</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>245,847</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>55,900</b>
				Statewide.			
<b>Bradley</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>277,737</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>100,525</b>
Bow Island	1	0	1,037	One well per formation per section for production of gas from all horizons above the top of the Kootenai Formation (Order 91-84). Amended to allow two wells per spacing unit (Order 47-95).			
Sunburst	1	493	741				
	2009 Production:	493	1,778				
<b>Brady</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>277,217</b>		
Sunburst	5	1,378	0	Originally delineated for Sunburst Sandstone; wells to be located at center of 10-acre spacing units with 75' topographic tolerance (Orders 34-62, 55-62). Field enlargement; commingle production from Burwash and Sunburst formations in Section 16 (Order 86-81).			
	2009 Production:	1,378	0				
<b>Bredette</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>232,121</b>		
				Field rules vacated.			
<b>Bredette, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>488,554</b>		
				Field rules vacated.			
<b>Breed Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,273,076</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>136,752</b>
Tyler	10	79,772	8,269	Breed Creek Waterflood Unit approved; spacing waived within unitized area; wells to be located no closer than 330' to unit boundaries (Order 12-92). Certified as expanded enhanced recovery unit effective 9/1/94 (Order 90-94).			
	2009 Production:	79,772	8,269				
<b>Broadview</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>337,212</b>
				Single 640-acre Frontier spacing unit comprised of Sec. 35, T5N, R22E (Order 8-86).			
<b>Brorson</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,616,443</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,941,970</b>
Madison	3	10,151	10,178	One well per 160-acre spacing unit, wells no closer than 660' from spacing unit boundary for Mission Canyon and Red River Formations (Order 5-69). Field enlargement (Order 25-82). Spacing units for Stonewall, 23N-58E-5: NW, SW (Order 26-01). Stonewall spacing unit, SW/4 24N-58E-33 (Order 14-02).			
Mission Canyon	3	7,221	658				
Ratcliffe	1	622	314				
Interlake	2	6,449	3,301				
Red River	2	8,923	7,140				
Stonewall	2	2,106	1,795				
Mission Canyon, Bakken	2	7,260	2,402				
Stonewall, Red River	1	943	1,040				
	2009 Production:	43,675	26,828				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Brorson, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,550,578</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>770,908</b>
Mission Canyon	2	5,096	1,490	Delineated for Red River production with one well per 160-acre spacing unit, no closer than 660' from spacing unit boundary (Order 26-68). Reduced Field Area (Order 26-77).			
Bakken	1	44	51				
Mission Canyon, Bakken	2	10,253	6,701				
Ratcliffe, Mission Canyon	1	3,616	600				
	2009 Production:	19,009	8,842				
<b>Brown's Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,027,290</b>
Eagle	7	0	26,240	Delineated for Judith River and Eagle gas production; one well per 160-acre spacing unit located no closer than 660' to spacing unit boundary; commingling allowed upon administrative approval (Order 7-74). Eagle spacing units, S/2 SW 23-34N-13E and N/2 NW 26-34N-14E (Order 4-99); SW/4 34N-14E-23 (Order 215-03). Numerous location exceptions.			
2009 Production:		0	26,240				
<b>Brown's Coulee, East</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,755,309</b>
Eagle	10	0	94,104	Statewide.			
2009 Production:		0	94,104				
<b>Brush Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,077,332</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,672,998</b>
Nisku	1	5,994	2,832	320-acre Red River spacing units with initially nine designated spacing units (Order 15-71). Permanent spacing unit, Gunton and Stonewall, S2 33N-58E-11 (Order 13-02). Permanent spacing, Gunton 33N-58E-13, W2, and 14, E2 (Order 40-04).			
Gunton	6	96,476	57,912				
Red River	5	49,382	48,921				
2009 Production:		151,852	109,665				
<b>Buffalo Flat</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>603</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>53,954</b>
				Statewide.			
<b>Buffalo Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>936</b>		
				Statewide.			
<b>Bullwacker</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>27,487,331</b>
Eagle	76	0	1,034,760	Delineated for Judith River and Virgelle/Eagle gas production with one well per 320-acre spacing unit no closer than 660' to internal spacing unit boundaries and 990' to exterior field boundary (Order 26-74). Field enlarged (Order 63-85). Numerous exception locations/increased density orders.			
Judith River	5	0	7,694				
Judith River, Eagle	6	0	66,194				
Eagle, Telegraph Creek	1	0	107,362				
2009 Production:		0	1,216,010				
<b>Burget</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>116,029</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>60,132</b>
Nisku	1	7,194	4,003	Delineated for production of oil from Red River; 320-acre spacing units comprised of contiguous quarter sections, 660' setback, 1650' between wells, 150' topographic tolerance (Order 25-81).			
2009 Production:		7,194	4,003				
<b>Burget, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>628,055</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>107,718</b>
Madison	1	2,955	0	Statewide.			
Mission Canyon	1	3,344	0				
Ratcliffe	1	3,712	0				
Nisku	1	7,352	6,523				
2009 Production:		17,363	6,523				
<b>Burns Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>269,005</b>		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Burns Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>82,066</b>	
Red River	1	250	0	Statewide.		
	2009 Production:	250	0			
<b>Butcher Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>579</b>	
				320' between producing wells with "heater" wells to be located no closer than 160' to producing wells (Order 17-60). Amended to authorize Greybull Formation wells no closer than 160' to other wells or 320' to exterior field boundaries; all wells may be utilized for steam stimulation (Order 100-81).		
<b>Bynum</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,971</b>	
				Statewide.		
<b>Cabaret Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>462,260</b>	<b>Post-1986 Gas Production (MCF): 2,069</b>
McGowan Zone	1	76	0	Statewide.		
	2009 Production:	76	0			
<b>Cabin Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>114,570,253</b>	<b>Post-1986 Gas Production (MCF): 9,923,137</b>
Madison	5	18,517	11,224	Spacing waived and general rules suspended until present unit agreement becomes inoperative (Order 36-62). Field boundaries amended and some spacing units designated (Order 118-84). Waterflood of Siluro-Ordovician (Orders 5-59, 15-60, and 30-63). Expanded enhanced recovery unit (Order 12-01).		
Mission Canyon	2	36,659	1,189			
Siluro-Ordovician	103	757,101	244,272			
Red River	7	24,087	0			
	2009 Production:	836,364	256,685			
<b>Cadmus</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,173</b>	
				Statewide.		
<b>Camp Creek</b>						<b>Post-1986 Gas Production (MCF): 326,787</b>
Eagle	1	0	4,061	Statewide.		
	2009 Production:	0	4,061			
<b>Canadian Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,131</b>	<b>Post-1986 Gas Production (MCF): 3,524</b>
Sawtooth	1	1,258	0	320-acre spacing units for Jurassic Sawtooth/Piper with well no closer than 660' to interior spacing unit boundary and 990' to field boundaries (Order 18-76).		
	2009 Production:	1,258	0			
<b>Canadian Coulee, North</b>						<b>Post-1986 Gas Production (MCF): 40,240</b>
Claggett Shale	1	0	6,268	640-acre spacing units for Jurassic Sawtooth. Wells to be no closer than 1,650' to section line (Order 15-74).		
	2009 Production:	0	6,268			
<b>Canal</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,586,649</b>	<b>Post-1986 Gas Production (MCF): 722,415</b>
Madison	1	2,631	121	320-acre Red River spacing units consisting of E 1/2 and W 1/2 of governmental section (Order 34-70). 160-acre Madison spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 58-85). Permanent spacing unit, E/2, 23N-59E-7, for horizontal Ratcliffe well (Order 95-97).		
Mission Canyon	1	5,546	9,941			
Ratcliffe	1	2,514	0			
Red River	2	11,091	45,115			
	2009 Production:	21,782	55,177			
<b>Cannon Ball</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>74,779</b>	<b>Post-1986 Gas Production (MCF): 23,686</b>
				Statewide.		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Carlyle</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>330,289</b>
				320-acre Red River spacing units, either the N/2 and S/2 or E/2 and W/2 of section or lots corresponding thereto; wells no closer than 660' to unit boundary or 1,650' to any well drilling to or producing from the same pool (Order 39-79). E 1/2 of 18-11N-61E designated as a spacing unit for Nisku Formation with permission to commingle production (Order 29-87).	
<b>Cat Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>24,283,415</b>
Cat Creek, Second	3	691	0	220' from lease or property line, 440' from every other well in same formation (Order 17-55). Three separate producing areas, East, Mosby, and West Domes. Field enlargement; upper and lower Brindley wells in Sec. 1, T15N, R28E are to be no closer than 350' from other Morrison wells in said section (Order 101-82). Three Kootenai, two Ellis, and one Amsden waterflood approved (Orders 17-56, 18-59, 13-62, 8-68, 38-70, 11-7). Waterflood modified (Order 29-74).	
Ellis	8	4,654	0		
Morrison	3	3,340	0		
Amsden	2	2,985	0		
Cat Creek 1 & 2	23	13,106	0		
	2009 Production:	24,776	0		
<b>Cattails</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,336,867</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>875,489</b>
Ratcliffe	8	35,967	12,446	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to unit boundaries (Order 31-88).	
	2009 Production:	35,967	12,446		
<b>Cattails, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>374,846</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>248,601</b>
Madison	2	4,055	0	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to spacing unit boundaries. Horizontal wells may cross spacing unit boundaries (Order 70-91).	
Ratcliffe	1	0	12		
	2009 Production:	4,055	12		
<b>Cedar Creek</b>					<b>Post-1986 Gas Production (MCF):</b>
					<b>178,796,155</b>
Eagle	862	0	17,850,950	320-acre Eagle Formation spacing units for a portion of the area, with wells in center of NW 1/4 and SE 1/4 of each section with 200' topographic tolerance (Order 1-61). Delineation amendments (Order 23-76 and 32-86). Order 33-54 (original delineation) vacated, and a portion of the lands included in Order 1-61 removed (Order 32-86). Spacing in Baker North Eagle Unit waived; 660' setback from unit boundaries (Order 93-94). Two Eagle Fm. wells per spacing unit for a portion of field (Order 4-97). 160-acre spacing for Fed. Units 8A & 8B, 660' setback, 460' topographic tolerance (Order 61-98). Spacing waived, Unit 8A (Order 139-01). Field enlargement (Order 134-03). Increased density (Order 267-03). Topographic tolerance (Order 268-03). Waive spacing in Unit 8B (Order 95-04). Numerous spacing/location exceptions.	
Judith River, Eagle	9	0	245,908		
	2009 Production:	0	18,096,858		
<b>Chain Lakes</b>					<b>Post-1986 Gas Production (MCF):</b>
					<b>149,162</b>
Eagle	1	0	37	Statewide.	
	2009 Production:	0	37		
<b>Charlie Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,143,706</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>374,375</b>
Bakken	1	2,534	0	Delineated for Red River, Duperow, and Nisku with 320-acre spacing units, east-west or north-south at option of operator; well no closer than 660' to spacing unit boundary and no closer than 1,650' to another producing well; spacing units may not cross section lines; commingling upon administrative approval (Order 66-76). Single 320 acre spacing unit for Dawson Bay oil production (Order 3-95).	
Dawson Bay	1	9,470	6,786		
	2009 Production:	12,004	6,786		
<b>Charlie Creek, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,181,428</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>627,735</b>
Red River	2	29,124	12,122	Two 160-acre spacing units for Duperow Formation (Order 47-87). Two 320-acre spacing units for Red River Formation (Order 38-88). Nisku spacing unit, 25N-55E-9: NE, 10: NW (Order 38-00).	
Red River, Nisku	1	5,622	5,592		
	2009 Production:	34,746	17,714		
<b>Charlie Creek, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>43,894</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>77,794</b>
				Single Red River spacing unit (Order 37-82).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Chelsea Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>153,831</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>19,273</b>
				Statewide.			
<b>Cherry Patch</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>36,336</b>
Eagle	1	0	5,488	Statewide plus designated spacing units for production from Eagle Fm.			
	2009 Production:	0	5,488				
<b>Cherry Patch, Southeast</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,577,196</b>
Eagle	16	0	124,733				
	2009 Production:	0	124,733				
<b>Cherry Patch, Southwest</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,721,816</b>
Eagle	13	0	107,600				
	2009 Production:	0	107,600				
<b>Chinook, East</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>534,863</b>
Eagle	6	0	52,082	Statewide.			
	2009 Production:	0	52,082				
<b>Chip Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>59,007</b>
Eagle	3	0	3,289	160-acre spacing units for Virgelle/Eagle and shallower formations; location no closer than 660' to spacing unit boundary (Order 89-76).			
	2009 Production:	0	3,289				
<b>Clark's Fork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>101,101</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>535,736</b>
Greybull	1	423	20,994	330' from quarter-quarter section line; 1,320' between wells with 75' topographic tolerance (Order 17-54).			
	2009 Production:	423	20,994				
<b>Clark's Fork, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,024,608</b>		
				Delineated for production of gas condensate from Lakota Fm.; 160-acre spacing units, 660' setback from spacing unit boundaries.			
<b>Clark's Fork, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>91,242</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>39,822</b>
Lakota	1	3,172	1,588	160-acre spacing for Frontier and deeper horizons; location no closer than 330' from quarter section line or 1,320' from any other well (Order 21-69).			
	2009 Production:	3,172	1,588				
<b>Clear Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,745,747</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,683,286</b>
Mission Canyon	2	6,251	3,373	Statewide, plus single spacing unit for Madison and Nisku consisting of E/2 NW/4 and W/2 NE/4 Sec. 8, T33N, R58E (Order 21-94).			
Ratcliffe	1	2,386	1,025				
Duperow	1	2,269	0				
Nisku	1	3,371	3,446				
Red River	3	33,488	14,973				
Red River, Nisku	1	5,859	5,341				
	2009 Production:	53,624	28,158				
<b>Clear Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>425,990</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>184,856</b>
Red River	2	21,667	13,195	Statewide, plus permanent Red River/Nisku spacing unit, S2 33N-58E-33 (Order 133-03).			
	2009 Production:	21,667	13,195				
<b>Coal Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>696,933</b>
Judith River	1	0	3,034	One Eagle well per governmental section, to be located no closer than 990' to section line and only one well permitted per formation (Order 25-78). Amendment provides 320-acre spacing units to be designated by the operator within certain sections; well to be located no closer than 990' to spacing unit boundary (Order 36-79).			
	2009 Production:	0	3,034				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Coal Mine Coulee</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>517,137</b>
Eagle	4	0	11,687	Delineated for Judith River and Eagle Formations with 4 wells per 640-acre spacing unit per formation, wells no closer than 990' to the exterior boundaries of the field and no closer than 660' to spacing unit boundaries with 150' topographic tolerance (Order 1-90).	
Second White Specks	1	0	431		
2009 Production:		0	12,118		
<b>Coalridge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>35,117</b>
Red River	1	3,825	0	Statewide.	
2009 Production:		3,825	0		
<b>Colored Canyon</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,282,264</b>
Red River	1	10,894	1,939	Two designated Red River spacing units (Orders 28-84, 115-97). Single 160-acre Nisku spacing unit (Order 86-85).	
2009 Production:		10,894	1,939		
<b>Comertown</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,306,647</b>
Ratcliffe	2	7,457	3,478	320-acre Red River spacing units; wells no closer than 660' to spacing unit boundary (Order 35-80). Field enlargement (Orders 9-81 and 150-81).	
Duperow	1	1	0		
Nisku	1	2,265	3,028		
Red River	3	23,103	7,371		
2009 Production:		32,826	13,877		
<b>Comertown, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>570,646</b>
Red River	1	9,433	4,824	320-acre designated spacing units, wells no closer than 660' to spacing unit boundaries (Order 96-84). Enlarged (Order 20-85).	
2009 Production:		9,433	4,824		
<b>Conrad, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>163,678</b>
Sunburst	2	1,255	0	Delineated for Dakota production with 10-acre spacing units. Wells in center of each unit with 75' topographic tolerance (Orders 34-62, 31-63).	
2009 Production:		1,255	0		
<b>Corner Pocket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>14,483</b>
				Statewide.	
<b>Cottonwood</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>761,804</b>
Mission Canyon	1	2,356	0	Single 320-acre Red River spacing unit (Order 85-84). Amended to include Ratcliffe (Order 54-92).	
Ratcliffe	4	23,994	6,427		
2009 Production:		26,350	6,427		
<b>Cottonwood, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>168,162</b>
Ratcliffe	1	4,588	2,510	Statewide.	
2009 Production:		4,588	2,510		
<b>Cow Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>127,813</b>
				80-acre Charles spacing units, direction at option of operator but wells to be in SW 1/4 and NE 1/4 of each quarter section (Order 11-69).	
<b>Cow Creek, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,811,252</b>
Kibbey	5	5,978	0	40-acre spacing units for Charles and Kibbey Formations consisting of quarter-quarter section with permitted well to be at center with 150' topographic tolerance (Order 35-74). Amendment of Order 35-74 and designation of ten 80-acre Charles Fm. spacing units (Order 73-97).	
2009 Production:		5,978	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Crane</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,835,148</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,302,365</b>
Ratcliffe	1	6,365	1,357	320-acre spacing units for Red River and Duperow Formations consisting of one half of a section; wells to be no closer than 660' to spacing unit boundary and 1,650' to any well drilling to or producing from the same pool (Order 40-79). Madison/Duperow 320-acre spacing unit, 22N-58E-35:SE, 36:SW (Order 84-00). Drilling/production exceptions (Orders 27-01, 165-01).			
Duperow	1	26,015	10,053				
Red River	3	30,509	24,404				
Duperow, Mission Canyon	1	4,273	1,667				
2009 Production:		67,162	37,481				
<b>Crocker Springs, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,476</b>	Statewide (Order 68-82 which established 80-acre spacing units was vacated by Order 37-87).	
<b>Crooked Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>28,954</b>	Statewide.	
Dakota	1	14	0	2009 Production:			
		14	0				
<b>Culbertson</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>175,652</b>	Statewide.	
<b>Cupton</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,098,979</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>443,368</b>
Red River	2	23,285	5,553	160-acre quarter section spacing units for Red River Formation. Location no closer than 660' to spacing unit boundary (Order 4-72).			
2009 Production:		23,285	5,553				
<b>Cut Bank</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>171,835,512</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>56,155,494</b>
Blackleaf	4	0	13,032	Oil: 330' from legal subdivision line, 650' between wells in same formation 5-spot on 40-acre tract permitted; 75' topographic tolerance (Order 10-54). Gas: 330' from legal subdivision, 2,400' between wells in same formation; 75' topographic tolerance except for setback from legal subdivision boundary (Order 10-54). Sec. 20, 29, and 32 of T36N, R4W spaced 320-acres (N 1/2 and S 1/2) (Order 26-70). Cut Bank Special Spacing area: E 1/2 and W 1/2 spacing units with wells to be located no closer than 330' to legal subdivision line nor less than 2,400' from any well in the same reservoir (Orders 82-76, 6-77). Field extension (Order 3-79). Delineation to include all formations from surface to base of Madison Formation (Order 45-80). Field enlarged (Orders 68-83, 13-85). Additional wells in selected spacing units in Special Spacing area (Orders 14-93, 51-93, 2-94). SCCBSU approved (Order 88-85). Cut Bank-Airport Unit approved (Order 26-92). Airport Unit vacated, Westbank Unit approved (Order 32-97). Enlargement (Order 48-04).			
Bow Island	23	0	112,075				
Cut Bank	587	241,253	1,157,440				
Dakota	1	0	885				
Kootenai	3	0	16,228				
Lander	6	1,241	6,435				
Moulton	19	11,129	117,593				
Sunburst	14	701	10,385				
Ellis	1	12	0				
Madison	42	61,267	841				
Bow Island, Dakota	5	0	60,389				
Bow Island, Blackleaf	1	0	6,758				
Cut Bank, Bow Island	9	0	25,595				
Cut Bank, Madison	1	909	0				
Bow Island, Sunburst, Cut Bank	10	0	33,780				
Bow Island, Moulton, Sunburst	1	0	5,174				
Moulton, Sunburst	1	41	0				
Cut Bank, Sunburst	2	0	51				
2009 Production:		316,553	1,566,661				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>CX</b>				<b>Post-1986 Gas Production (MCF): 100,410,544</b>			
Carney Coal	123	0	1,262,647	Temporary designation, 160-acre spacing units, surface to base Fort Union; four wells per spacing unit, 220' setback from spacing unit boundaries (Order 108-97). Publication of intent to drill waived (Order 35-98). Permanent spacing (Order 174-00). Field enlargement (Order 100-03, 6-04).			
Dietz 1 Coal	64	0	625,587				
Dietz 2 Coal	58	0	521,808				
Dietz 3 Coal	97	0	887,362				
Monarch Coal	175	0	3,001,794				
Big Dirty	1	0	15,707				
Carney, Monarch	19	0	376,594				
Dietz 1, Dietz 2 Coals	14	0	98,049				
Dietz 2, Dietz 3 Coals	29	0	251,497				
Dietz 1, 2, 3	46	0	254,194				
Carney, Wall, Carlson	1	0	15,867				
Dietz 1, 2, 3, Carney, Wall	1	0	23,384				
Dietz, Monarch, Carney, Wall	4	0	145,427				
Dietz 3, Monarch, Carney	2	0	22,200				
Dietz 1, 2, 3, Monarch, Carney	8	0	478,670				
Dietz 1, 3, Monarch, Carney	6	0	497,016				
Monarch, Carney, Wall	4	0	14,110				
Dietz 3, Monarch, Carney, Wall	4	0	8,440				
Dietz 1, 2, 3, Smith, Monarch, Carney	3	0	325,354				
Dietz 1, 3, Smith, Monarch, Carney	13	0	807,610				
Carney, Wall	66	0	1,281,440				
	2009 Production:	0	10,914,757				
<b>Dagmar</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>803,910</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>294,431</b>
Red River	2	10,395	8,485	Statewide.			
	2009 Production:	10,395	8,485				
<b>Dagmar, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>55,342</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,808</b>
Delineated for production from the Red River Formation with 320-acre, E/2 and W/2 spacing units, 660' setback from spacing unit boundaries.							
<b>Deadman's Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>264,528</b>	Statewide.	
<b>Dean Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>92,597</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>704,623</b>
Statewide.							
<b>Deer Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,175,184</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,200,814</b>
Charles	5	28,073	5,090	80-acre spacing units for Interlake and Red River consisting of any two adjacent quarter-quarter sections. Well location in NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 23-55 and 14-59). Well location amendment. (Order 10-86) Commingling of production from the Interlake, Stony Mountain, Red River, and Charles with administrative approval (Order 18-63). 80-acre Charles Fm spacing unit, E/2 NE/4, 17N-53E-22 (Order 75-97). Regular section spacing units for Charles Fm horizontal wells (Orders 20-97, 90-97, 91-97, 118-97). Tyler spacing unit, E/2 NE 35-17N-53E (Order 51-98).			
	2009 Production:	28,073	5,090				
<b>Delphia</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>372,199</b>	Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Den</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>176,125</b>
				Single spacing unit for production of oil from Charles and Mission Canyon Formations (Order 34-95).	
<b>Devil's Basin</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>139,753</b>
Tyler	1	396	0	10-acre spacing units for Heath Formation; well location to be in the center of each spacing unit with a 75' tolerance for topographic or geologic reasons (Order 114-80). Certain lands removed from field (Orders 103-94, 64-97).	
Heath	1	-11	0		
	2009 Production:	385	0		
<b>Devil's Pocket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>53,796</b>
				40-acre spacing units for Heath Formation; wells no closer than 165' to spacing unit boundary (Order 34-85).	
<b>Devon</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>2,436,639</b>
Bow Island	18	0	35,170	160-acre spacing units for production of gas, all formations from surface to top of Kootenai Formation; wells located no closer than 330' to quarter section lines and 660' to exterior boundaries of field, existing wells excluded (Order 32-83). Field enlarged, amended to provide 320-acre spacing units for Bow Island Formation; wells located no closer than 660' to interior spacing unit line and 990' to section lines (Order 50-86). Field enlargement (Order 5-88). Permanent spacing unit, Bow Island, S2 32N-2E-23 (Order 186-02).	
	2009 Production:	0	35,170		
<b>Devon, East</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>1,102,875</b>
Bow Island	11	0	47,268	320-acre spacing units for Bow Island gas production consisting of any two contiguous quarter sections; wells located no closer than 660' to spacing unit boundaries (Order 42-86). Field enlarged (Order 26-87, 149-00).	
Spike Zone, Blackleaf Fm.	1	0	2,098		
	2009 Production:	0	49,366		
<b>Devon, South</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>9,244</b>
Bow Island	1	0	44	Delineated for gas production from all horizons above the top of the Kootenai with 320-acre spacing units; wells located no closer than 660' to unit boundaries (Order 24-84). Field enlarged (Order 11-87).	
	2009 Production:	0	44		
<b>Devon, South Unit</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>542,087</b>
Bow Island	7	0	10,580	South Devon Unit (Bow Island) drilled on statewide spacing and unitized for primary production (Order 28-71).	
	2009 Production:	0	10,580		
<b>Diamond Point</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,259,745</b>
Interlake	1	8,476	8,351	<b>Post-1986 Gas Production (MCF):</b>	<b>639,256</b>
Red River	1	6,191	2,065	320-acre spacing unit with two wells to produce from the Red River or from commercial production at any depth shallower (Order 20-80).	
	2009 Production:	14,667	10,416		
<b>Dietz, South</b>				80-acre spacing units for the production of gas from coals within the Fort Union Fm.; 220' setback (Order 385-2006)	
<b>Divide</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,126,062</b>
Mission Canyon	1	7,312	4,938	<b>Post-1986 Gas Production (MCF):</b>	<b>1,364,443</b>
Ratcliffe	4	25,533	8,895	Ratcliffe and Mission Canyon 160-acre spacing units, no closer than 660' to spacing unit boundaries and 1600' between wells; 150' topographic tolerance excluding boundary setback (Order 7-81).	
Red River	5	74,713	49,148		
Ratcliffe, Mission Canyon	1	3,303	2,527		
	2009 Production:	110,861	65,508		
<b>Dooley</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>417,453</b>
Ratcliffe	3	7,314	2,146	<b>Post-1986 Gas Production (MCF):</b>	<b>152,635</b>
	2009 Production:	7,314	2,146	Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Dry Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,172,008</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>13,468,674</b>
Eagle	2	0	53,794	Field delineated for Frontier gas production with E 1/2 or W 1/2 of sections as spacing units (Order 8-70). West Dome gas storage project approved (Order 31-66). Enlarged (Order 69-92). Order 8-70 modified to allow N 1/2 or S 1/2 of section as spacing units (Order 31-76).			
Frontier	12	0	213,526				
Judith River	2	0	23,047				
Greybull	1	400	67,991				
Judith River, Eagle	2	0	40,037				
	2009 Production:	400	398,395				
<b>Dry Creek (Shallow Gas)</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,180</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,116,168</b>
Judith River, Claggett, Eagle, Virgelle	1	0	115,227	160-acre spacing units with 1 well per productive horizon above Cody Shale per spacing unit; location no closer than 660' to spacing unit boundaries (Order 54-76). Additional wells (Order 13-90).			
	2009 Production:	0	115,227				
<b>Dry Creek, Middle</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>25,412</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>709,522</b>
Eagle	1	1,255	12,458	320-acre spacing units for Frontier gas production consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' to spacing boundary (Order 25-75).			
Frontier	2	0	12,370				
	2009 Production:	1,255	24,828				
<b>Dry Creek, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>16,444</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,083,253</b>
Frontier	1	0	78,558	Originally 160-acre spacing units for Greybull Sandstone; well location anywhere in spacing unit but no closer than 660' to unit boundary (Order 43-78); amended to include Frontier Formation (Order 65-82). Field enlargement (Orders 86-82, 154-04).			
Greybull	1	0	1,153				
	2009 Production:	0	79,711				
<b>Dry Fork</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>469,274</b>
Bow Island	4	0	12,076	One well per section per horizon above top of Kootenai; wells no closer than 990' to spacing unit boundaries (Order 32-82). Additional well in Sections 20, 21 (Order 291-04).			
	2009 Production:	0	12,076				
<b>Dugout Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>725,107</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>862,135</b>
Red River	1	26,506	22,696	Delineated for production from Red River with 320-acre spacing units, 660' setback from boundaries (Order 22-82). Field enlargement, S/2 26N-55E-15 (Order 98-98).			
	2009 Production:	26,506	22,696				
<b>Dugout Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>54,611</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>126,656</b>
Red River	2	14,324	36,591	Statewide.			
	2009 Production:	14,324	36,591				
<b>Dunkirk</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,922,880</b>
Dakota	12	0	33,715	One well per section for each producing zone, formation, or horizon above Kootenai Formation, no closer than 990' to section lines (Order 58-81). Field enlargements (Orders 104-81 and 66-82).			
	2009 Production:	0	33,715				
<b>Dunkirk, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>19</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,397,300</b>
Bow Island	28	0	68,384	One well per governmental section per Bow Island zone or horizon. Wells to be located no closer than 990' to section line (Order 25-77). Amended to allow 4 wells per section located no closer than 1,320' to another well producing from the same horizon (Order 7-89). Field enlargements (Orders 64-78, 157-81 and 6-89). Field reductions (Order 61-91, 6-95). Include Sunburst and Swift formations in 3 sections, 4 wells per formation per section with each Sunburst and Swift well located no closer than 660' to spacing unit boundaries and 1320' to any other well producing from same formation, 75' topographic or geologic tolerance (Order 72-91).			
Sunburst	1	0	855				
Swift	2	0	5,819				
	2009 Production:	0	75,058				
<b>Dunkirk, South</b>				Wildcat.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Dunmore</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>39,752</b>
Belle Fourche Shale	15	0	38,634		
Frontier	2	0	1,118		
2009 Production:		0	39,752		
<b>Dutch Henry</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>104,164</b>
				Statewide plus two designated 160-acre spacing units (Orders 95-94 and 96-94).	
<b>Dutch John Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>330,623</b>
Bow Island	1	0	2,556	<b>Post-1986 Gas Production (MCF):</b>	<b>1,735,757</b>
Sunburst	4	8,272	52,772	Sunburst sand unitization and gas repressuring project approved; operator may drill additional wells anywhere in unit but no closer than 330' to unit boundaries (Order 27-88).	
2009 Production:		8,272	55,328		
<b>Dwyer</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,505,424</b>
Charles	2	9,139	5,016	<b>Post-1986 Gas Production (MCF):</b>	<b>1,188,484</b>
Ratcliffe	12	93,530	46,026	160-acre Madison spacing units; well location in center of SE 1/4 of spacing units with 175' topographic tolerance (Orders 25-60, 29-61). Field reduction (Order 30-85). Single 320-acre Nisku spacing unit (Order 30-87). Waterflood (Order 20-68). Single Red River spacing unit with 2 wells (Order 97-83). Single 320-acre Winnipegosis spacing unit (Order 10-91). Exception to produce Ratcliffe (Order 60-96). Duperow spacing unit, NE Sec. 11, NW Sec. 12, T32N, R58E (Order 28-98). Expanded enhanced recovery project certification (Order 60-03).	
Nisku	1	3,941	1,259		
Red River	2	12,179	1,752		
2009 Production:		118,789	54,053		
<b>Eagle</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,423,707</b>
Madison	3	8,248	6,807	<b>Post-1986 Gas Production (MCF):</b>	<b>913,165</b>
Mission Canyon	1	2,809	0	Statewide.	
Ratcliffe	2	1,855	0		
Ratcliffe, Mission Canyon	2	6,001	0		
2009 Production:		18,913	6,807		
<b>Eagle Spring</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>290,965</b>
Bow Island	5	0	5,145	One well per governmental section per zone, located no closer than 990' to section line for all gas zones above the top of the Rierdon Formation; commingling of Swift and Sunburst permissible (Orders 4-78, 19-79). Enlargement (Order 20-93).	
Sunburst	1	0	467		
Bow Island, Sunburst	1	0	1,208		
Sawtooth, Madison	1	0	6,263		
2009 Production:		0	13,083		
<b>East Glacier</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>31,481</b>
Greenhorn	1	295	0	160-acre spacing units for Greenhorn (Order 41-81). Enlarge field and designation of 80-acre spacing units; permitted well to be located no closer than 330' to the exterior boundaries (Order 112-81).	
Blackleaf	1	2,281	0		
2009 Production:		2,576	0		
<b>Elk Basin</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>92,277,314</b>
Frontier	14	8,254	11,522	<b>Post-1986 Gas Production (MCF):</b>	<b>11,708,400</b>
Madison	16	116,726	64,944	Spacing waived within unit areas (Order 10-61). Frontier: Water injection (Order 1-72). Embar-Tensleep pressure maintenance by crestal gas injection. Waterflood approved in 1966 (Order 5-66). Madison: Water injection (Order 17-61). Frontier exception locations (Orders 35-, 36-, 37-01). Frontier spacing unit (Order 1-02).	
Embar, Tensleep	27	241,022	1,031,501		
2009 Production:		366,002	1,107,967		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Elk Basin, Northwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,826,194</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>831,777</b>
Frontier	4	1,168	3,992	Spacing waived within unitized portion except that bottom of hole be no closer than 330' from unit boundary and there be at least 1,320' surface distance between wells in same formation; 75' topographic tolerance (Orders 43-63, 28-64). Embar-Tensleep waterflood (Order 3-67, 6-74).			
Cloverly	1	202	3,389				
Madison	5	32,255	19,138				
Embar, Tensleep	1	839	2,802				
2009 Production:		34,464	29,321				
<b>Elm Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>93,577,648</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>70,161,285</b>
Bakken	655	13,293,031	13,843,119	Numerous individual orders for Bakken Formation spacing; area generally developed with 640-acre or 1280-acre spacing units and includes lands with existing field names applicable to other formations.			
Three Forks Formation	1	4,984	1,853				
2009 Production:		13,298,015	13,844,972				
<b>Elm Coulee, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>63,255</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>34,296</b>
Bakken	4	43,067	27,300	Bakken production spaced by individual Board Orders.			
2009 Production:		43,067	27,300				
<b>Enid, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>948,253</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>747,483</b>
Red River	5	58,143	88,066	Spaced for one-well Red River field, NE 1/4 of Section 10 and NW 1/4 of Section 11, T23N, R54E (Order 45-79).			
2009 Production:		58,143	88,066				
<b>Epworth</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>117,161</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>44,318</b>
Bakken	1	2,899	0	Statewide.			
2009 Production:		2,899	0				
<b>Ethridge</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,077,854</b>
Swift	9	0	48,603	320-acre spacing units for Swift Formation; well locations no closer than 660' to unit boundaries (Order 4-90). Field enlarged (Order 4-92).			
2009 Production:		0	48,603				
<b>Ethridge, North</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>445,636</b>
Bow Island	4	0	4,482	320-acre spacing units for horizons above Rierdon; well location to be no closer than 660' to unit boundaries; Section 2, T33N, R4W to remain a 640-acre spacing unit (Order 98-81). Designation of a 640-acre spacing unit for Third Bow Island Sand gas production (Order 66-93).			
2009 Production:		0	4,482				
<b>Fairview</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,345,889</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>4,120,730</b>
Mission Canyon	2	3,229	362	160-acre spacing units; wells located no closer than 660' to unit boundary (Orders 48-65, 1-67, 43-67, 44-67, 38-84). Field reduction (Order 119-84). Enlargement (Order 16-87). Northwest part of field unitized for gas injection (Order 11-70). Spacing exception, 25N-58E-14:SE (Order 143-00).			
Ratcliffe	4	10,141	3,485				
Duperow	1	4,318	0				
Red River	5	48,536	29,601				
Ratcliffe, Mission Canyon	1	3,048	0				
2009 Production:		69,272	33,448				
<b>Fairview, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>526,184</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>179,828</b>
Duperow	1	4,095	2,010	320-acre designated Red River spacing units (Order 76-81).			
2009 Production:		4,095	2,010				
<b>Fairview, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>579,385</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>212,543</b>
Madison	1	978	186	Statewide.			
Ratcliffe	2	8,023	8,566				
2009 Production:		9,001	8,752				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Fertile Prairie</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>807,540</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>75,495</b>
				80-acre north-south Red River spacing units; location in NW 1/4 and SE 1/4 of quarter section with 75' topographic tolerance (Orders 3-56, 7-62). Amended to provide well locations for each 80-acre spacing unit to be the center of the SW or NE quarter quarter section of each quarter section with 75' tolerance for surface obstructions (Order 65-80). Field enlargement (Order 70-94). Field rules vacated for Red River Formation (East Lookout Butte (Red River) unit, Order 70-95).			
<b>Fiddler Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,922</b>		
				Statewide.			
<b>Fishhook</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,439,015</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>330,585</b>
Nisku	1	5,325	3,458	Statewide.			
Red River	3	15,780	8,494				
Ratcliffe, Mission Canyon	1	1,299	0				
	2009 Production:	22,404	11,952				
<b>Fitzpatrick Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>257</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,911,912</b>
Bow Island	9	0	48,315	One well per governmental section located no closer than 990' to section line for all gas zones above the top of the Kootenai (Order 31-79). Field enlarged (Orders 113-84 and 2-92). Authorization to complete two Swift Formation gas wells in Sec. 10, T36N, R4W (Order 50-93). Sec. 14 & 15, T36N, R4W delineated for formations above Swift and below Bow Island; 320-acre spacing units consisting of two regular quarter sections in one or two sections; 660' setback from spacing unit boundaries (Order 1-94). Field reduction, enlargement, rule amendments (Orders 123-01, 88-03).			
Sunburst	1	0	3,409				
	2009 Production:	0	51,724				
<b>Flat Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,822,079</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,165,830</b>
Bow Island	3	0	5,588	Bow Island Gas: wells to be 330' from boundary of legal subdivision and 1,320' from other wells in same reservoir (Orders 36-54, 16-55). Sawtooth/Swift oil: 40-acre spacing units; well in center of spacing unit with 150' topographic tolerance (Orders 16-62, 19-63). Waterflood unit and redelineation approved for Swift sandstone (Orders 13-71, 17-A-71, 22-71).			
Dakota	1	0	2,034				
Swift	12	24,582	2,217				
Bow Island, Dakota	3	0	8,358				
	2009 Production:	24,582	18,197				
<b>Flat Coulee, East</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>8,559</b>
Spike Zone, Blackleaf Fm.	1	0	3,091	Single 160-acre spacing unit, 37N-6E-19: NW/4, for gas production from the McQuigg 1-19 well (Order 351-2004).			
	2009 Production:	0	3,091				
<b>Flat Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>21,017,980</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,177,835</b>
Ratcliffe	29	96,932	52,416	160-acre Madison spacing units; well location in center of NE 1/4 of quarter section with 200' topographic tolerance; wells no closer than 961' to North Dakota state line and no closer than 1,600' to Canadian line (Orders 10-65, amended; 43-65, 23-66, 33-66). Unit operation for eastern part of field (Order 7-71). Unit operation for western part of field (Order 32-74). Lower Ratcliffe permanent spacing unit NE/4 Sec. 13 and NW/4 Sec. 18, 37N-57E (Order 22-97). Nisku unit approved (Orders 112-00, 118-00, 62-03). E. Flat Lake Unit, expanded unit certified (Order 61-03).			
Bakken	1	7	0				
Nisku	17	116,441	45,956				
Red River, Nisku	1	13,769	16,167				
	2009 Production:	227,149	114,539				
<b>Flat Lake, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>268,709</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>39,730</b>
Madison	1	10,527	5,441	Single 160-acre Madison spacing unit (Order 103-84).			
	2009 Production:	10,527	5,441				
<b>Flat Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,292,105</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>22,374</b>
Ratcliffe	3	31	0	160-acre spacing units for Ratcliffe (Order 2-67); Wells may be located anywhere within the spacing unit but no closer than 660' to any unit boundary (Order 49-80).			
	2009 Production:	31	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Flaxville</b>				<b>Cumulative Oil Production (Bbls):</b> 56,283	<b>Post-1986 Gas Production (MCF):</b> 1,414
				160-acre Madison spacing units; permitted wells to be no closer than 660' to the exterior boundaries of the unit (Order 105-82). 150' tolerance for topographic reasons (Order 124-82).	
<b>Forks Ranch</b>				80-acre spacing units for the production of gas from coals within the Fort Union Fm.; 220' setback (Order 383-2006)	
<b>Fort Conrad</b>				<b>Post-1986 Gas Production (MCF):</b> 743,114	
Bow Island	8	0	7,265	640-acre spacing units for Bow Island gas production; wells no closer than 990' to the section line (Order 19-81). Field enlargement (Order 118-82).	
	2009 Production:	0	7,265		
<b>Fort Gilbert</b>				<b>Cumulative Oil Production (Bbls):</b> 2,693,700	<b>Post-1986 Gas Production (MCF):</b> 650,724
Madison	2	3,239	0	160-acre Ratcliffe/Mission Canyon spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 94-81). Excess produced associated gas reinjected into Duperow Formation (Order 78-81).	
Mission Canyon	1	1,959	1,833		
Red River	1	7,049	3,140		
Ratcliffe, Mission Canyon	1	2,230	0		
	2009 Production:	14,477	4,973		
<b>Four Buttes</b>				<b>Cumulative Oil Production (Bbls):</b> 42,391	
				Single spacing unit for production from McGowan (Order 15-98).	
<b>Four Mile Creek</b>				<b>Cumulative Oil Production (Bbls):</b> 511,858	<b>Post-1986 Gas Production (MCF):</b> 84,616
Red River	1	3,708	1,432	320-acre spacing units for Red River (Order 43-75). Field reduction (Order 10-83).	
	2009 Production:	3,708	1,432		
<b>Four Mile Creek, West</b>				<b>Cumulative Oil Production (Bbls):</b> 634,116	<b>Post-1986 Gas Production (MCF):</b> 286,931
				Statewide.	
<b>Fourmile East</b>				80-acre spacing units for production of gas from coals within the Fort Union Fm.; 220' setback (Order 398-2006).	
<b>Fox Creek</b>				<b>Cumulative Oil Production (Bbls):</b> 289,043	<b>Post-1986 Gas Production (MCF):</b> 142,565
Red River	1	6,359	16,967	Statewide.	
	2009 Production:	6,359	16,967		
<b>Fox Creek, North</b>				<b>Cumulative Oil Production (Bbls):</b> 75,398	<b>Post-1986 Gas Production (MCF):</b> 5,813
				160-acre spacing units for Madison Formation; wells no closer than 660' to the unit boundary with 150' topographic tolerance (Order 13-84).	
<b>Fox Lake</b>				<b>Cumulative Oil Production (Bbls):</b> 40,172	<b>Post-1986 Gas Production (MCF):</b> 54,573
Red River	1	2,448	5,166	Single spacing unit, Red River Formation, 22N-55E-28: W/2 and 29: E/2 (Order 38-2005).	
	2009 Production:	2,448	5,166		
<b>Frannie</b>				<b>Cumulative Oil Production (Bbls):</b> 773,613	<b>Post-1986 Gas Production (MCF):</b> 107
				10-acre spacing units; well location in center of each unit with 100' topographic tolerance (Order 35-63). Unitized for waterflood of Phosphoria-Tensleep formations using produced fluids (Order 21-70). EOR approved (Order 62-85).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Fred &amp; George Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>13,830,657</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>695,466</b>
Bow Island	2	0	7,520	Sunburst Oil: 40-acre spacing units; well location in center of unit with 250' topographic tolerance (Orders 29-63, 1-65, amended by Order 27-65). Sunburst Gas: same as Arch Apex (Order 4-60). Several Sunburst A and B Sand waterflood units in field and area (Orders 13-70, 27-71, 40-80, 43-93, 44-93, 60-93, 64-93).			
Sunburst	32	25,150	1,444				
Swift, Sunburst	1	152	0				
	2009 Production:	25,302	8,964				
<b>Fresno</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>3,909,441</b>
Eagle	8	0	56,981	640-acre spacing units for Eagle (Virgelle) and shallower horizons; wells located no closer than 990' to unit boundary; one well per spacing unit per horizon (Order 14-76). Field enlargement and modification of field rules within certain areas (Order 52-80).			
Niobrara	18	0	328,530				
	2009 Production:	0	385,511				
<b>Frog Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>357,952</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>257,770</b>
Red River	1	4,441	47,770	320-acre Red River spacing units; wells no closer than 660' to the unit boundary (Order 55-79).			
	2009 Production:	4,441	47,770				
<b>Froid, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>438,839</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>144,549</b>
Red River	2	7,214	0	Statewide.			
	2009 Production:	7,214	0				
<b>Gage</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>683,077</b>		
Amsden	2	941	0	40-acre Amsden spacing units; well to be in center of each unit with a tolerance of 150' for topographical or geological reasons (Order 120-80). Field enlargement (Order 44-81).			
	2009 Production:	941	0				
<b>Galata</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,619,124</b>
Bow Island	4	0	7,546	Two wells from same Bow Island horizon per section no closer than 1,320' to each other and 990' to section lines (Order 28-85). Field enlarged (Orders 21-84, 41-85 and 76-85). Four wells per section authorized (Order 18-01).			
Second White Specks, Bow Island	1	0	50				
	2009 Production:	0	7,596				
<b>Gas City</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>12,727,392</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>954,145</b>
Siluro-Ordovician	19	153,405	86,095	80-acre spacing units consisting of E 1/2 and W 1/2 of quarter sections; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance; spacing waived in unitized portion of field (Order 29-62). Waterflood (Order 16-69). Field reduction (127-03, 150-03).			
Red River	2	14,671	13,676				
	2009 Production:	168,076	99,771				
<b>Gas Light</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,241,618</b>
Eagle	12	0	69,862	Delineated, Eagle Formation, 640-acre spacing units with up to 4 wells per section; 660' setback from spacing unit boundaries (Order 149-01).			
	2009 Production:	0	69,862				
<b>Gettysburg</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>304</b>		
				Statewide.			
<b>Gildford, North</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>31,937</b>
Eagle	1	0	564	320-acre spacing units for Sawtooth production with no well closer than 660' to spacing unit boundary (Orders 9-58, 38-76, 9-79). Eagle Spacing unit S2 33N-11E-6, N2 33N-11E-7 (Order 220-02). Sawtooth spacing unit S2 S2 33N-11E-6, N2 N2 33N-11E-7 (Order 33-03).			
	2009 Production:	0	564				
<b>Girard</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>733,128</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>295,812</b>
Bakken	2	3,306	0	Statewide, plus Bakken spacing unit comprised of 24N-55E-11: All, 2 horizontal wells authorized (Order 146-01).			
	2009 Production:	3,306	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Glendive</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>15,068,134</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>596,380</b>
Siluro-Ordovician	5	37,330	12,533	80-acre spacing units consisting of any two adjacent quarter-quarter sections; wells located in center of NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 27-55, 19-62, 58-62, 20-66). Additional 80-acre spacing units; commingling of Red River and Madison formations (Order 95-84). Additional Red River Formation wells in specific spacing units (Orders 21-93, 22-93).			
Red River	9	47,190	9,909				
2009 Production:		84,520	22,442				
<b>Glendive, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>68,936</b>	Statewide.	
<b>Gold Butte</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>18,459</b>
				640-acre spacing for Bow Island and Swift, well location in any quarter-quarter section cornering on center of section (Order 26-59). Amended field boundary (Order 43-77).			
<b>Golden Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>124,569</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,325,651</b>
Eagle	1	0	1,575	Originally 160-acre spacing for Judith River, Claggett, and Eagle (Virgelle); wells to be 660' from spacing unit boundary (Order 15-72). Single spacing unit for Greybull Formation (Order 17-82). Field enlargement and inclusion of Frontier and Greybull formations (Order 135-82).			
Frontier	5	209	33,435				
Greybull	2	24	26,647				
2009 Production:		233	61,657				
<b>Goose Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,627,852</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>415,392</b>
Ratcliffe	15	41,629	4,859	160-acre spacing units for Ratcliffe Formation (Order 42-63). Field enlarged (Orders 40-66, 47-67, 16-68). Refer to said orders for authorized well locations. Field size reduced (Order 29-77). Single spacing unit for Red River (Order 1-82). North Goose Lake Unit waterflood (Order 17-72).			
Red River	1	15,107	7,317				
2009 Production:		56,736	12,176				
<b>Goose Lake Red River</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>72,348</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>6,868</b>
Red River	1	5,665	2,549	Two 320-acre spacing units for Red River Formation (Orders 1-82, 56-96). Red River 'D' zone excluded from Order 56-96 (Order 41-97).			
2009 Production:		5,665	2,549				
<b>Goose Lake, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,522</b>	320-acre N/2 and S/2 spacing units for production from Red River Fm. 660' setback from spacing unit boundaries (Order 20-81).	
<b>Goose Lake, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>760,390</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>149,344</b>
Red River	2	5,178	836	Statewide, plus single Red River spacing unit (Order 100-98).			
Red River, Nisku	1	802	0				
2009 Production:		5,980	836				
<b>Gossett</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>420,235</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>86,948</b>
Ratcliffe	1	2,164	0	Statewide.			
2009 Production:		2,164	0				
<b>Graben Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,660,997</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>37,891</b>
Cut Bank	15	7,980	0	Sunburst - 40-acre spacing units; well location no closer than 330' to legal subdivision boundary. Cut Bank and Madison - Oil: 330' from boundary of legal subdivision and 650' from any other well in same reservoir and on same lease; 75' topographic tolerance; 5-spot location on 40-acre tract (Order 73-62). Waterflood of Cut Bank sands (Order 61-83).			
Sunburst	3	1,617	0				
Cut Bank, Madison	5	7,723	0				
2009 Production:		17,320	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Grandview</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>52,849</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,489,662</b>
Bow Island	6	0	23,601	320-acre spacing units for all gas producing horizons, aligned in a north-south direction; well location no closer than 660' to a spacing unit boundary (Order 49-67). 160-acre spacing units, NE & SE, 34N-4E-15 (Order 107-02). Additional wells (Order 38-03). Enlargement (Orders 123-02, 242-03). Permanent spacing unit, 34N-4E-4-W2SW, 5-E2SE, 8-E2NE, 9-W2NW, two wells authorized (Order 111-03). Permanent spacing unit, 34N-4E-8, W2NE and SE, two wells + two wells in W2 of Sec. 8 (Order 243-03).			
Sunburst	1	2,281	0				
Sawtooth	1	0	35,481				
Madison	1	0	75,093				
Bow Island, Sunburst, Swift	1	3,882	2,261				
Bow Island, Dakota, Swift	1	7,249	4,819				
	2009 Production:	13,412	141,255				
<b>Grandview, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>71,335</b>		
Swift	2	732	0	Statewide.			
	2009 Production:	732	0				
<b>Gray Blanket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>491,515</b>		
Tensleep	2	17,245	0	40-acre spacing units for Tensleep Formation. Wells located no closer than 330' to spacing unit boundary with 150' tolerance upon administrative approval (Order 20-92).			
	2009 Production:	17,245	0				
<b>Grebe</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>70,462</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,376</b>
Tyler	2	4,290	0	Tyler secondary recovery unit approved (Order 5-75).			
	2009 Production:	4,290	0				
<b>Green Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>128,759</b>		
				160-acre spacing units for Ratcliffe Formation; locations no closer than 660' to unit boundaries, 150' tolerance for topographic or geologic reasons. 320-acre spacing units for the Red River Fm with location to be no closer than 660' to the unit boundary nor closer than 1,650' to any well producing from the Red River (Order 56-81).			
<b>Green Coulee, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>202,403</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>33,425</b>
Ratcliffe	1	2,883	2,576	Delineated for production from Red River Formation with single 320-acre spacing unit (Order 99-82). Redelineation (Order 6-95). Reduction (Orders 108-02, 174-02).			
	2009 Production:	2,883	2,576				
<b>Gumbo Ridge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>640,667</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>503</b>
Tyler	3	1,803	0	Tyler Formation waterflood unit (Order 54-79). Certified as an expanded enhanced recovery unit effective 1/1/95 (Order 6-95).			
	2009 Production:	1,803	0				
<b>Gunsight</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>889,911</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>236,955</b>
Madison	1	2,826	0	Statewide.			
Ratcliffe	8	71,973	33,030				
	2009 Production:	74,799	33,030				
<b>Gypsy Basin</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>521,085</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>83,093</b>
Madison	3	878	0	Sunburst-Swift - 330' from lease lines and 660' between wells in same formation; only two wells per quarter-quarter section (Order 7-66). Sawtooth-Madison oil and gas - 40-acre spacing units; wells no closer than 330' from lease line (Orders 7-66, 12-79).			
	2009 Production:	878	0				
<b>Hammond</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>260,517</b>
Muddy	17	0	69,526	320-acre spacing units for Muddy Formation; each unit shall consist of a regular half of a governmental section with well location to be no closer than 660' to a unit boundary nor closer than 990' to the exterior boundaries of the field (Order 97-80).			
	2009 Production:	0	69,526				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Hardpan</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,805</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,637,645</b>
Bow Island	8	0	27,627	Spacing one well per section for Kootenai and above. Well location no closer than 990' to the section boundary (Order 145-81). Field enlargement (Order 131-82). Allow 2 wells per spacing unit in Sections 15, 20 and 21, T27N, R3E (Order 72-92). Allow 4 wells per section (Order 16-01). Field enlargement (Order 203-03).			
	2009 Production:	0	27,627				
<b>Hardscrabble Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>170,566</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>64,031</b>
				Statewide.			
<b>Havre</b>				Single spacing unit for production of gas from Eagle (Order 48-82).			
<b>Hawk Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>13,277</b>		
				Statewide.			
<b>Hawk Haven</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>49,988</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>5,356</b>
				Single 320-acre Madison spacing unit (Order 101-94).			
<b>Hay Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,808,950</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>430,875</b>
Duperow	1	3,360	0	320-acre spacing for Red River, consisting of any two adjacent quarter sections; location no closer than 660' to unit boundary (Orders 15-69, 27-73).			
Stonewall, Interlake	1	2,145	759				
	2009 Production:	5,505	759				
<b>Haystack Butte</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>633,047</b>
Bow Island	8	0	18,278	640-acre spacing units; one well per producing horizon above Kootenai Formation no closer than 990' to spacing unit boundary (Order 85-76). Amended field boundary (Order 37-77). Two gas wells per horizon in each spacing unit (Order 146-97).			
	2009 Production:	0	18,278				
<b>Haystack Butte, West</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>966,706</b>
Bow Island	9	0	21,688	320-acre regular half-section spacing units for all formations above Rierdon; wells no closer than 660' to the unit boundaries; commingling of production authorized as specified (Order 6-88). Field enlarged (Order 46-91).			
	2009 Production:	0	21,688				
<b>Hell Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>67,203</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>14,179</b>
				Statewide.			
<b>Hellers Peak</b>				80-acre spacing units for the production of gas from coals within the Fort Union Formation, 220' setback (Order 381-2006).			
<b>Hiawatha</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,775,180</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>15,132</b>
Tyler	2	6,425	0	Statewide.			
	2009 Production:	6,425	0				
<b>Hibbard</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>226,494</b>		
				Statewide.			
<b>High Five</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,313,876</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>162,573</b>
Tyler	5	44,653	4,373	Spacing waived, unitized, and polymer-waterflood authorized (Order 110-80).			
	2009 Production:	44,653	4,373				
<b>Highline</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>86,965</b>
				Single 640-acre spacing unit for Eagle and shallower horizons (Order 35-88).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Highview</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>137,029</b>
Sawtooth	1	277	0	160-acre spacing units, located no closer than 660' from spacing unit boundary; 150' topographic tolerance (Order 84-76). Orders 32-76, 84-76 and 63-82 are amended to provide as follows: 1. Permitted wells to the Moulton, Sunburst, Morrison, and Swift formations shall be no closer than 330' from the lease line nor closer than 660' to a permitted well in the same formation with only two such wells per quarter quarter section with a 150' topographic tolerance. 2. Madison: (Gas) 160-acre spacing units with well location to be no closer than 660' from quarter section lines. 3. Madison: (Oil) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance. 4. Sawtooth: (Oil and Gas) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance (Order 136-82).	
Madison	3	998	0		
Devonian Undifferentiated	1	317	0		
2009 Production:		1,592	0		
<b>Hodges Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>15,207</b>
Red River	1	1,048	762	<b>Post-1986 Gas Production (MCF):</b>	<b>10,582</b>
2009 Production:		1,048	762	Single 640-acre permanent spacing unit for production from the Red River Fm. (Order 286-2006).	
<b>Homestead</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>303</b>
				Stastewide.	
<b>Honker</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>117,078</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>17,351</b>
				320-acre specified spacing units for Red River Formation; permitted well no closer than 660' to the unit boundary (Order 105-80). Single 160-acre Winnipegosis spacing unit (Order 82-81).	
<b>Horse Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>13,516</b>
				Statewide.	
<b>Howard Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>267,892</b>
Tyler	1	6,870	0	Statewide.	
2009 Production:		6,870	0		
<b>Ingomar</b>					
<b>Injun Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>143,397</b>
Tyler	2	425	0	Statewide.	
2009 Production:		425	0		
<b>Intake II</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,051,426</b>
Mission Canyon	2	7,253	2,758	<b>Post-1986 Gas Production (MCF):</b>	<b>356,996</b>
2009 Production:		7,253	2,758	320-acre spacing units for Red River Formation; permitted well to be located no closer than 660' from the unit boundary (Order 99-81).	
<b>Ivanhoe</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,891,982</b>
Cat Creek, Second	1	626	0	40-acre spacing unit for production from any one formation; well location in center of unit with 200' topographic tolerance (Order 7-60 and 13-56). Field size reduced (Orders 27-89 and 29-89).	
Morrison	2	1,923	0		
Amsden	1	1,483	0		
Tyler	2	16,069	0		
2009 Production:		20,101	0		
<b>Jack Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,310</b>
				Statewide.	
<b>Jim Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,538,168</b>
Tyler	2	2,956	0	<b>Post-1986 Gas Production (MCF):</b>	<b>34,599</b>
2009 Production:		2,956	0	Unitized, no well to be drilled closer than 330' to unit boundary (Order 18-72).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Katy Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>346,954</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>547,403</b>
Red River	1	11,040	11,043	Statewide.			
	2009 Production:	11,040	11,043				
<b>Katy Lake, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,917,654</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,413,847</b>
Madison	3	21,271	9,721	Statewide except for single 320-acre Red River spacing unit (Order 88-84), and single 160-acre Mission Canyon spacing unit (Order 89-84).			
Mission Canyon	2	19,568	7,058				
Ratcliffe	1	5,510	60				
Red River	5	40,927	31,490				
	2009 Production:	87,276	48,329				
<b>Keg Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,844,245</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>361</b>
Tyler	5	6,136	0	40-acre spacing in southwest portion of field; spacing is waived in unitized portion (Orders 3-64, 4-64, 23-64). 80-acre spacing in remainder of field with variable pattern (Orders 11-60, 28-62). 40-acre spacing: W 1/2 E 1/2 and W 1/2 Sec. 35-11N-30E; NW 1/4 Sec. 35-11N-30E; NW 1/4 Sec. 2-10N-30E (Order 23-72). Topographic tolerance varies from 100' to 250' (Order 11-60, 4-64, 23-64). Buffer zone waived (Order 16-65). Field reduction (Order 2-76). Amended (Order 58-76). Three waterflood units (Orders 3-64, 28-66, 14-69). Expanded enhanced recovery unit approved effective 11/1/94 (Order 94-94).			
	2009 Production:	6,136	0				
<b>Keg Coulee, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>451,695</b>		
Tyler	1	72	0	40-acre Tyler Fm. spacing units with wells to be located at center of each spacing unit; 150' topographic tolerance (Order 46-64). Field reduction (Order 59-76).			
	2009 Production:	72	0				
<b>Keith Area</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>818,468</b>
Second White Specks	3	0	8,518	Statewide.			
Bow Island	1	0	1,827				
Sawtooth	2	0	9,078				
	2009 Production:	0	19,423				
<b>Keith, East</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>9,676,043</b>
Niobrara	1	0	11,942	Statewide, except unitized portions spaced by Order 22-62. Amended to allow additional wells in Johns and Osler units (Order 52-95). Designation of 36N-6E-13 as spacing unit; no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 47-96). Kolhei Unit - no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 48-96).			
Second White Specks	9	0	41,036				
Bow Island	17	0	210,552				
Sawtooth	4	0	77,619				
Second White Specks, Spike	1	0	1,168				
	2009 Production:	0	342,317				
<b>Kelley</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,060,732</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,326</b>
Tyler	1	2,399	0	40-acre spacing units with well at center of spacing unit with a 250' topographic tolerance (Order 15-67). Waterflood using Third Cat Creek water (Orders 8-69, 51-76). Certified as an expanded enhanced recovery unit effective 4/1/95 (Order 19-95).			
	2009 Production:	2,399	0				
<b>Kevin Area</b>				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Kevin Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>415</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>5,320,751</b>
Bow Island	1	0	4,575	320-acre half section spacing units lying north-south or east-west at operator's option; wells no closer than 660' to unit boundary for Sunburst-Swift formations and all formations above the top of the Kootenai (Orders 26-78, 47-78, 48-78). Field enlargement (Orders 82-79, 96-79, 47-80, 163-81 and 41-89). 2 wells per horizon per spacing unit (Order 68-99).			
Dakota	7	0	28,991				
Sunburst	7	0	27,677				
Swift	3	0	19,194				
Bow Island, Dakota, Sunburst	2	0	29,567				
Bow Island, Dakota	3	0	13,580				
Bow Island, Dakota, Sunburst, Swift	1	0	6,638				
Bow Island, Sunburst	4	0	13,972				
Sunburst, Dakota	3	0	18,229				
	2009 Production:	0	162,423				
<b>Kevin Sunburst (Dakota)</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>432,610</b>
Dakota	1	0	3,825	Single spacing unit for gas production from Dakota (Order 45-90).			
	2009 Production:	0	3,825				
<b>Kevin Sunburst-Bow Island</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,451,804</b>
Bow Island	10	0	34,536	160-acre Bow Island spacing units; location no closer than 660' to spacing unit boundary (Orders 2-88, 60-88). Field enlargement (Orders 17-88, 11-91, 123-01).			
	2009 Production:	0	34,536				
<b>Kevin, East Bow Island Gas</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>316,481</b>
Bow Island	5	0	11,706	160-acre spacing units, one well no closer than 660' to spacing unit boundary per each producing zone, formation, or horizon from top of the Blackleaf to top of Dakota (Order 3-92).			
Sunburst	1	0	1,695				
	2009 Production:	0	13,401				
<b>Kevin, East Gas</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>478,079</b>
Bow Island	2	0	33,685	320-acre designated spacing units for gas production from all horizons above the Rierdon Formation; 660' setback from spacing unit boundaries, 1 well per horizon per spacing unit, commingling authorized (Order 23-85). Field enlargements (Orders 29-86, 10-87, and 8-90).			
Sunburst	1	0	8,393				
Bow Island, Sunburst, Swift	1	0	3,055				
	2009 Production:	0	45,133				
<b>Kevin, East Nisku Oil</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>939,144</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,440,562</b>
Nisku	15	15,792	52,565	80-acre spacing units consisting of E 1/2 or W 1/2 of quarter section; wells in center of SW 1/4 or NE 1/4 of each quarter section with 200' geologic or topographic tolerance (Order 46-84). Field enlarged (Order 9-86). Single spacing unit authorized to produce gas from the gas cap (Order 24-88). Exceptions to drill horizontal Nisku wells (Orders 29-97, 11-98). Exception to drill NW/4 SW/4, 35N-1E-31 (Order 70-97).			
	2009 Production:	15,792	52,565				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Kevin-Sunburst</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>83,679,243</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>12,059,115</b>
Bow Island	33	0	55,073	Oil: 9 Wells per 40-acre tract; only 3 wells on any side of tract with set back at least 220' from line; Gas: Well to be no closer than 330' from the boundaries of any legal subdivision line, nor less than 2,400' from every other drilling or producible well on the same lease or unit (Orders 8-54, 28-55). Single spacing unit (Order 61-85). Field enlarged (Order 54-87). 160-acre Bow Island spacing units established (Orders 2-88, 17-88, and 60-88). Two 80-acre spacing units for production of gas from all formations from surface to base of Sunburst Sandstone (Order 40-92). There are three waterfloods in operation using Madison water (Orders 9-64, 17-64, 30-64, 36-65). H2S, CO2 and produced water disposed into Madison (EPA-87). SWD approved EPA-84, 85, 86, 87, 88. Enhanced recovery approved EPA-88, 91, 92. Ferdig Swift Unit approved (Order 52-92).			
Burwash	9	1,156	7				
Cut Bank	1	0	1,234				
Dakota	2	0	6,876				
Sunburst	89	20,907	66,735				
Ellis	43	6,654	16,806				
Swift	34	37,432	16,819				
Sawtooth	1	194	0				
Madison	736	206,873	113,621				
Nisku	1	0	2,966				
Bow Island, Dakota, Sunburst	2	0	9,511				
Bow Island, Sunburst, Swift	6	0	22,941				
Bow Island, Dakota	2	0	2,232				
Bow Island, Sunburst	8	0	37,995				
Bow Island, Swift	8	0	26,204				
Bow Island, Dakota, Kootenai, Sunburst	3	0	15,708				
Ellis, Madison	1	36	0				
Madison, Sunburst	1	340	826				
Sunburst, Dakota	2	0	5,495				
Swift, Sunburst	8	0	26,146				
	2009 Production:	273,592	427,195				
<b>Kevin-Sunburst Nisku Gas</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>17</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,656,042</b>
Nisku	2	0	50,770	Nisku Gas: 640-acre spacing units; location no closer than 990' to spacing unit boundary (Order 83-76). Nisku Oil: 80-acre spacing units; location no closer than 330' to spacing unit boundary (Order 7-86). Gas spacing unit comprised of N/2 and N/2 S/2 35N-1W-35 (Order 10-98).			
	2009 Production:	0	50,770				
<b>Kicking Horse</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,526</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,368,674</b>
Bow Island	12	0	73,322	320-acre spacing units for Madison and shallower horizons; location no closer than 660' to unit boundary and 990' to field boundary (Order 17-74). Include additional lands and provide that 320-acre spacing units may be either the N/2 & S/2 or E/2 & W/2 of section (Order 53-80). Enlargement (Order 245-04).			
Sunburst	3	0	3,536				
	2009 Production:	0	76,858				
<b>Kincheloe Ranch</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>900,578</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>118,015</b>
Tyler	3	10,201	2,834	Statewide, plus two Tyler waterfloods (Orders 47-91 and 46-88).			
	2009 Production:	10,201	2,834				
<b>Kinyon Coulee South</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,121</b>
				Single Bow Island spacing unit with one well; location no closer than 990' to section line (Order 31-81).			
<b>Kippen Area, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>150</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>97,760</b>
				Statewide.			
<b>Krug Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>15,288</b>		
				Delineated for production from Red River Fm; 320-acre spacing units, 660' setback from boundaries (Order 27-81).			
<b>Laird Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>635,938</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>97,655</b>
Swift	7	1,222	9,770	Waterflood authorized for Swift Formation (Order 25-74), commenced 2-25-77. Single 320-acre spacing unit for Swift gas production (Order 37-92).			
	2009 Production:	1,222	9,770				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Lake Basin</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>473,639</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,827,478</b>
Eagle	9	0	35,070	160-acre spacing units to base of Virgelle; wells no closer than 660' to unit boundary and 990' to field boundary; commingling with administrative approval (Order 9-74).			
Telegraph Creek Formation	1	0	1,906				
Claggett, Eagle, Telegraph Creek	1	0	964				
Eagle, Claggett, Virgelle	1	0	11,009				
	2009 Production:	0	48,949				
<b>Lake Basin, North</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>42,154</b>
				640-acre spacing units for all productive horizons; locations 990' from section line (Orders 6-58, 3-74). 160-acre spacing units for Claggett and Eagle/Virgelle, wells located no closer than 660' to quarter section lines within restricted sections (Order 63-76). 160-acre spacing units for Frontier gas, 2N-21E, W/2 27 and NW/4 34, 660' external setback (Order 63-99).			
<b>Lake Francis</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>1,516,618</b>
Bow Island	26	0	150,309	Delineation, surface to top Kootenai, 160-acre spacing units, 660' setbacks, three designated spacing units (Order 342-2003).			
	2009 Production:	0	150,309				
<b>Lakeside</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>487</b>		
				Statewide.			
<b>Lambert</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>815,521</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>424,488</b>
Red River	1	39,515	26,924	320-acre Red River spacing units comprised of the E 1/2 and W 1/2 of section (Order 3-83).			
	2009 Production:	39,515	26,924				
<b>Lambert, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>36,552</b>		
				Statewide.			
<b>Lambert, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>776,506</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>182,980</b>
Red River	3	25,052	8,585	Single Red River Formation Spacing Unit (Order 75-96).			
	2009 Production:	25,052	8,585				
<b>Lamesteer Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>31,845</b>		
				Single Red River spacing unit (Order 101-84).			
<b>Landslide Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>870,181</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>931,285</b>
Madison	11	16,487	10,387	Statewide.			
Sun River Dolomite	1	551	0				
	2009 Production:	17,038	10,387				
<b>Lane</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,593,070</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,492,390</b>
Red River	8	86,804	141,447	Statewide, plus single Red River spacing unit, 23N-54E-18: E2, with designated well (Order 153-01).			
Stonewall, Red River	1	10,991	10,484				
	2009 Production:	97,795	151,931				
<b>Laredo</b>				320-acre Eagle spacing with unit consisting of one-half section lying north-south or east-west; well no closer than 990' to unit boundary (Order 8-74). 32N-14E, Secs. 18, 19, 30 removed from field (Order 133-01).			
<b>Lariat</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,599</b>		
				Single Red River Fm. Spacing unit.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Laurel</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,017</b>
				10-acre spacing units for Dakota Fm.; wells to be located in center of spacing unit with 75' topographic tolerance (Order 15-62).	
<b>Leary</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>696,184</b>
Muddy	2	2,000	0	<b>Post-1986 Gas Production (MCF):</b>	<b>111,875</b>
	2009 Production:	2,000	0	40-acre spacing units for Muddy Fm.; wells located no closer than 330' to spacing unit boundary with 75' topographic tolerance (Order 115-84 which amended Orders 12-69, 19-70, and 68-76).	
<b>Ledger</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>292</b>
Bow Island	36	0	71,167	<b>Post-1986 Gas Production (MCF):</b>	<b>3,468,682</b>
	2009 Production:	0	71,167	640-acre Bow Island spacing; wells located no closer than 990' to section line; commingling upon administrative approval (Order 53-77). Field enlargement and amendment to allow two wells per sand per section (Order 1-87).	
<b>Leroy</b>					<b>Post-1986 Gas Production (MCF):</b>
Bowdoin	1	0	373	<b>6,569,508</b>	
Eagle	20	0	133,437	320-acre spacing for Judith River and Eagle/Virgelle with unit consisting of half sections lying north-south or east-west. Wells no closer than 660' to unit boundary and 990' to field boundary. (Order 19-75) 330' topographic tolerance (Order 72-80). Field enlargement (Order 31-87).	
Judith River	2	0	3,983		
Judith River, Eagle	1	0	12,860		
	2009 Production:	0	150,653		
<b>Line Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>57,789</b>
				Statewide.	
<b>Liscom Creek</b>					<b>Post-1986 Gas Production (MCF):</b>
Shannon	3	0	49,862	<b>2,897,935</b>	
	2009 Production:	0	49,862	Shannon spacing, one well per 640 acres located no closer than 990' to section boundary (Order 20-72).	
<b>Lisk Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,963</b>
				Statewide.	
<b>Little Basin</b>					<b>Post-1986 Gas Production (MCF):</b>
				<b>465,325</b>	
				640-acre Frontier spacing units; one well per section located no closer than 990' to spacing unit boundary (Order 27-86).	
<b>Little Beaver</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>17,489,398</b>
Siluro-Ordovician	34	242,079	14,392	<b>Post-1986 Gas Production (MCF):</b>	<b>547,800</b>
	2009 Production:	242,079	14,392	Spacing waived and General Rules suspended until unit agreement becomes inoperative (Order 41-62). Waterflood of the Red River was commenced in August 1967 (Order 3-66). Little Beaver Unit certified as expanded enhanced recovery project (Order 10-01).	
<b>Little Beaver, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,076,444</b>
Siluro-Ordovician	18	100,311	158,420	<b>Post-1986 Gas Production (MCF):</b>	<b>1,203,283</b>
Red River	6	16,875	6,686	Same as for Little Beaver (Order 42-62). Waterflood of the Red River commenced in April 1965 (Order 33-64). Little Beaver East Unit certified as expanded enhanced recovery project (Order 9-01). Tertiary project (Order 193-04).	
	2009 Production:	117,186	165,106		
<b>Little Creek</b>					<b>Post-1986 Gas Production (MCF):</b>
Eagle	6	0	44,853	<b>1,579,857</b>	
	2009 Production:	0	44,853	Statewide.	
<b>Little Phantom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>58,500</b>
				10-acre spacing units; well location no closer than 220' to the exterior boundary lines of the field nor closer than 440' to any well capable of or producing from the Sunburst Sands (Order 46-81).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Little Rock</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>2,298,502</b>
Blackleaf	2	0	5,872	320-acre N 1/2 and S 1/2 spacing units for Blackleaf and Bow Island; well location no closer than 990' to west line of Section 14 and 660' to the remaining unit boundary lines (Order 40-78). Field enlargement (Orders 94-79 and 34-80). Allow two wells within each spacing unit no closer than 1,320' to each other and no closer than 660' to unit boundaries (Order 12-90). Two 320-acre spacing units for Lander Formation gas, 2 wells per spacing unit no closer than 1320' to another Lander formation well and 330' to the spacing unit boundary (Order 56-91). Enlarge for Lander gas production (Order 48-93).	
Bow Island	1	0	4,714		
Lander	5	0	14,911		
Bow Island, Blackleaf	8	0	34,276		
2009 Production:		0	59,773		
<b>Little Wall Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,951,498</b>
Tyler	4	6,278	0	<b>Post-1986 Gas Production (MCF):</b>	<b>219,463</b>
2009 Production:		6,278	0	Little Wall Creek, Tyler Sand Unit (Order 40-84). Weisner Tyler Sand Unit approved (Order 65-91).	
<b>Little Wall Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,556,458</b>
Tyler	4	8,652	0	<b>Post-1986 Gas Production (MCF):</b>	<b>110,657</b>
2009 Production:		8,652	0	South Little Wall Creek Unit waterflood (Order 85-83). Gunderson Tyler Sand Unit (Order 39-87; unit area reduced by Order 21-92). Hamilton-Gunderson Tyler Sand Unit (Order 22-92).	
<b>Lobo</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>260,135</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>182,091</b>
				Statewide.	
<b>Lodge Grass</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>399,880</b>
				Statewide.	
<b>Lohman</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>2,360,844</b>
Eagle	2	0	16,767	640-acre Eagle spacing; one well per section located no closer than 990' from section line (Order 23-78). Exception locations (Orders 109-01, 159-01). Field reduction (Order 173-04).	
2009 Production:		0	16,767		
<b>Lohman Area</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>1,330,579</b>
Niobrara	1	0	1,365	Statewide.	
2009 Production:		0	1,365		
<b>Lone Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>979,556</b>
Madison	1	1,099	4,290	<b>Post-1986 Gas Production (MCF):</b>	<b>436,168</b>
Red River	1	6,412	1,348	Single 320-acre spacing unit for Red River and Interlake Formations; 160-acre spacing units for Madison with well location no closer than 660' to unit boundary; 150' topographic or geologic tolerance (Order 83-85).	
2009 Production:		7,511	5,638		
<b>Lone Rider</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,903</b>
				Statewide.	
<b>Lonetree Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,745,061</b>
Madison	1	5,219	0	<b>Post-1986 Gas Production (MCF):</b>	<b>2,060,105</b>
Mission Canyon	1	2,820	0	320-acre Red River spacing, wells 660' from spacing boundary, 2,000' between wells (Order 29-72). Field reduction (Orders 162-81 and 84-85). Ratcliffe and Mission Canyon delineation, S/2, Sec. 10, T24N, R57E (Order 45-93). Interlake spacing unit, N/2, Sec. 10, T24N, R57E (Order 51-95). 320-acre Interlake spacing, 24N-57E-9:E2 & W/2 (Order 87-00).	
Interlake	2	15,182	5,274		
Red River	2	5,773	1,373		
Red River, Interlake	2	20,851	7,095		
2009 Production:		49,845	13,742		
<b>Lonetree Creek, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>33,029</b>
				Red River spacing units, S 1/2 and N 1/2 of Section 12, T24N, R56E. No well closer than 660' to spacing unit boundary or 1,320' to existing well (Order 73-82).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Long Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>104,586</b>
Charles	1	1,369	0	Statewide.	
	2009 Production:	1,369	0		
<b>Long Creek, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,005,237</b>
Nisku	2	10,628	4,442	<b>Post-1986 Gas Production (MCF):</b>	<b>27,640</b>
	2009 Production:	10,628	4,442	80-acre Nisku Fm. spacing units comprised of two contiguous quarter quarter sections in either one or two governmental sections aligned either N-S or E-W; locations no closer than 330' to unit boundary nor 1,000' to any other producing well (Order 27-77). Field enlarged (Order 71-83).	
<b>Lookout Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>34,995,757</b>
Lodgepole	2	2,257	1,676	<b>Post-1986 Gas Production (MCF):</b>	<b>2,931,386</b>
Siluro-Ordovician	42	890,506	205,232	160-acre spacing; well location in center of SE 1/4 of each quarter section with 150' topographic tolerance (Order 21-62). Coral Creek Unit not subject to spacing rules. Redelineated (Orders 7-63, 5-95). Field reductions (Orders 57-85, 6-87, 69-94). Waterflood of Silurian-Ordovician (Order 35-66). Coral Creek Deep Unit expanded to include all of Siluro-Ordovician (Order 155-00). Expanded enhanced recovery project approved, Coral Creek Deep Unit (Order 14-01).	
Red River	2	6,319	1,058		
	2009 Production:	899,082	207,966		
<b>Lookout Butte, East, Unit</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>24,949,385</b>
Red River	57	1,477,946	370,109	<b>Post-1986 Gas Production (MCF):</b>	<b>6,688,263</b>
	2009 Production:	1,477,946	370,109	22 delineated Red River spacing units with wells located no closer than 660' to the unit boundary with 175' topographic tolerance (Order 87-85). Field enlargement and inclusion of Madison Group and all Silurian formations (Order 6-87). Pilot waterflood (Orders 19-88, 21-89, 42-90A, 49-90, 77-92, 35-93, 23-94). Redelineation of pilot area, certification as an expanded enhanced recovery project (Order 53-94). Red River Formation enhanced recovery unit (Order 70-95).	
<b>Loring</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>35,644,522</b>
Bowdoin	44	0	156,272	640-acre spacing units with 2 wells per formation (Order 79-82 and 12-89). 4 wells per formation per spacing unit, no closer than 660' to section boundaries, 1,320' between wells producing from same formation, 150' tolerance for geologic and topographic reasons (Order 13-89). Pilot infill drilling program approved for a portion of the field, with up to 8 wells per spacing unit, inter-well distance reduced to 990' (Order 15-91). Commingle Carlile/Bowdoin, Greenhorn and Phillips (Order 26-98).	
Phillips	17	0	25,267		
Bowdoin, Greenhorn, Phillips, Niobrara	32	0	279,130		
Bowdoin, Greenhorn, Niobrara	15	0	144,407		
Niobrara, Greenhorn, Phillips	12	0	42,363		
Bowdoin, Greenhorn	17	0	72,968		
Bowdoin, Greenhorn, Phillips	27	0	144,990		
Bowdoin, Greenhorn	1	0	117		
Greenhorn-Phillips	4	0	39,258		
Niobrara, Greenhorn	2	0	27,521		
Bowdoin, Phillips	95	0	395,534		
Phillips, Martin	1	0	1,789		
Phillips, Niobrara	3	0	6,461		
Bowdoin, Niobrara	10	0	56,039		
Bowdoin, Phillips, Niobrara	23	0	312,293		
	2009 Production:	0	1,704,409		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Loring, East</b>				<b>Post-1986 Gas Production (MCF): 17,552,612</b>		
Bowdoin	13	0	44,562	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn and Phillips) exist, a well may be drilled to each formation and may be located no closer than 660' from the spacing unit boundaries (Order 60-82). 640-acre spacing for lands under communitization agreements prior to field delineation, 4 wells per spacing unit; authorization to commingle (Order 39-97). Enlargement (Order 280-04).		
Greenhorn	2	0	5,266			
Judith River	1	0	3,133			
Phillips	5	0	9,599			
Bowdoin, Greenhorn, Phillips, Niobrara	12	0	92,606			
Bowdoin, Greenhorn, Niobrara	4	0	26,208			
Niobrara, Greenhorn, Phillips	7	0	46,676			
Bowdoin, Greenhorn	4	0	21,282			
Bowdoin, Martin	1	0	1,807			
Bowdoin, Greenhorn, Phillips	42	0	175,025			
Eagle, Niobrara, Greenhorn	1	0	3,253			
Greenhorn-Phillips	5	0	25,883			
Bowdoin, Phillips	38	0	185,661			
Bowdoin, Phillips, Niobrara	4	0	42,067			
2009 Production:		0	683,028			
<b>Loring, West</b>				<b>Post-1986 Gas Production (MCF): 1,379,436</b>		
Bowdoin	6	0	31,497	Spacing units comprised of 1 full section with 4 wells permitted to each formation in each spacing unit located no closer than 660' to the exterior boundary of the section and no closer than 1,320' to a well in the same formation (Order 7-87). Field enlargement, commingling (Order 27-98).		
Phillips	1	0	3,338			
Bowdoin, Martin	2	0	5,961			
Bowdoin, Greenhorn, Phillips	1	0	5,332			
Bowdoin, Phillips	5	0	19,939			
2009 Production:		0	66,067			
<b>Lost Creek</b>				<b>Cumulative Oil Production (Bbls): 1,534</b>		
				Statewide.		
<b>Lowell</b>				<b>Cumulative Oil Production (Bbls): 796,480</b>	<b>Post-1986 Gas Production (MCF): 108,584</b>	
Mission Canyon	6	71,031	13,935	320-acre Red River spacing units consisting of two contiguous governmental quarter sections which may lie in either one or two governmental sections; wells to be located no closer than 660' to unit boundary or closer than 1,650' to well producing from the same horizon (Order 104-79). Permanent spacing unit, Madison, SW 34N-57E-15 (Order 165-02).		
Red River	1	3,637	0			
2009 Production:		74,668	13,935			
<b>Lowell, South</b>				<b>Cumulative Oil Production (Bbls): 274,478</b>	<b>Post-1986 Gas Production (MCF): 56,695</b>	
Red River	1	3,475	2,059	Single Red River Formation spacing unit (Order 29-98).		
2009 Production:		3,475	2,059			
<b>Lustre</b>				<b>Cumulative Oil Production (Bbls): 6,947,476</b>	<b>Post-1986 Gas Production (MCF): 1,223,353</b>	
Charles	23	61,324	0	80-acre Madison spacing units consisting of 1/2 of a regular governmental quarter section, either E 1/2 and W 1/2 or N 1/2 and S 1/2; well to be located in either NE 1/4 or SW 1/4 of each quarter section with 200' tolerance (Order 19-83). Field enlargement (Order 43-84). Field Reduction (Order 43-96). Madison spacing unit, horizontal well; 30N-44E-3: N2 (Order 6-01).		
Madison	2	8,045	0			
Mission Canyon	4	5,203	0			
Ratcliffe	5	13,856	7,355			
2009 Production:		88,428	7,355			
<b>Lustre, North</b>				<b>Cumulative Oil Production (Bbls): 190,737</b>	<b>Post-1986 Gas Production (MCF): 16,734</b>	
				80-acre spacing units for Madison Group Formations consisting of E 1/2 or W 1/2 of a governmental quarter section; wells located no closer than 660' to spacing unit boundary with 200' topographic or geologic tolerance (Order 39-84).		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Mackay Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>118,812</b>
				Statewide.	
<b>Malcolm Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>11,450</b>
				Statewide.	
<b>Marias River</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>1,835,049</b>
Bow Island	13	0	20,009	One well per section per horizon above the top of the Kootenai (Order 18-78). Field enlargement (Order 12-83). 2 wells per zone in each spacing unit located no closer than 1,320' to each other and no closer than 990' to spacing unit boundaries (Order 26-90).	
2009 Production:		0	20,009		
<b>Mason Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,018,126</b>
Cat Creek, First	2	683	0	80-acre First Cat Creek Sand spacing units consisting of one half of a quarter section lying in either east-west or north-south direction; well location in center of the NE and SW quarter-quarter sections of each quarter section with 75' topographic tolerance (Order 35-78). Amend Order 35-78 for certain lots designated as spacing units (Order 66-78). Field enlargement (Order 16-79). Pilot enhanced recovery approved (Orders 37-88, 67-89 and 52-90). Mason Lake (1st Cat Creek) Unit approved (Order 80-96).	
Amsden	1	218	0		
2009 Production:		901	0		
<b>Mason Lake North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>17,923</b>
				Statewide.	
<b>McCabe</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>321,692</b>
Ratcliffe	1	3,966	3,077	<b>Post-1986 Gas Production (MCF):</b>	<b>95,136</b>
2009 Production:		3,966	3,077	160-acre spacing units for Madison group; permitted wells no closer than 660' to spacing unit boundary (Orders 100 80, 43-79). 150' topographic tolerance (Order 3-81). Amended to eliminate the requirement of 1,650' between wells producing from the Madison group (Order 37-81).	
<b>McCabe, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>198,755</b>
Red River	1	8,962	1,403	<b>Post-1986 Gas Production (MCF):</b>	<b>53,958</b>
2009 Production:		8,962	1,403	Statewide.	
<b>McCabe, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,599</b>
				Single 320-acre spacing unit for production from Nisku and Red River Fms. (Order 81-82).	
<b>McCabe, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>69,988</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>16,087</b>
				Single 320-acre spacing unit for production from Red River Fm. (Order 49-84).	
<b>McCoy Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>111,781</b>
Red River	2	7,328	3,234	<b>Post-1986 Gas Production (MCF):</b>	<b>30,842</b>
2009 Production:		7,328	3,234	Statewide.	
<b>Meander</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,665</b>
Sunburst	2	116	0	40-acre spacing units for Sunburst with wells not closer than 330' to spacing unit boundaries (Order 30-82).	
2009 Production:		116	0		
<b>Medicine Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,298,427</b>
Ratcliffe	1	1,473	2,210	<b>Post-1986 Gas Production (MCF):</b>	<b>1,944,415</b>
Duperow	1	3,603	4,794	Delineated for formations from the base of the Winnipeg to the base of the Last Charles Salt; 320-acre spacing units comprised of any two contiguous governmental quarter sections in either one or two governmental sections; wells no closer than 660' to unit boundary nor closer than 1,650' to any well producing from the same formation (Order 50-79). Additional Red River 'C' well, S/2 Sec. 22, T32N, R56E (Order 10-96).	
Gunton	2	4,300	6,047		
Red River	2	16,413	15,066		
2009 Production:		25,789	28,117		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Medicine Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>229,185</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>195,331</b>
Red River	1	4,298	841	Two designated 320-acre spacing units for Red River Formation production (Orders 101 and 102-98).			
	2009 Production:	4,298	841				
<b>Melstone</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,387,290</b>		
Tyler	2	1,039	0	Statewide.			
	2009 Production:	1,039	0				
<b>Melstone, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>808,800</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>298,214</b>
Tyler	4	12,648	6,703	Waterflood unit approved (Order 125-82). Polymer-augmented tertiary recovery project approved (Order 37-84). Certification as expanded enhanced recovery unit (Order 89-94).			
	2009 Production:	12,648	6,703				
<b>Midby</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>70,172</b>		
				Delineated for production from the Red River Fm. with 160-acre designated spacing units, 660' setback from spacing unit boundaries (Order 24-81).			
<b>Middle Butte</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>883,785</b>
Second White Specks	1	0	1,553	Orders 3-60, 21-75 amended to delineate field extension and 320-acre spacing units for Bow Island consisting of the E 1/2 and W 1/2 of each section; well location no closer than 990' to the section line and 660' to the interior boundary (Order 47-77). Enlarge (Order 25-93).			
Blackleaf	1	0	9,596				
Bow Island	3	0	18,859				
	2009 Production:	0	30,008				
<b>Midfork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,024,581</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>245,942</b>
Charles	8	16,380	0	Statewide. Also a single 80-acre Charles Formation spacing unit (Order 46-92). Single Nisku spacing unit, horizontal well; 30N-45E-16: N2 (Order 5-01).			
Nisku	1	3,744	0				
	2009 Production:	20,124	0				
<b>Milk River</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>245,959</b>
Phillips	11	0	32,074	Single 160-acre spacing unit for Phillips gas production (Order 12-98).			
Bowdoin, Phillips	2	0	2,736				
	2009 Production:	0	34,810				
<b>Mineral Bench</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>186,656</b>		
				Statewide.			
<b>Miners Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>436,305</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,992,312</b>
Blackleaf	1	0	2,927	Oil: 40-acre units Sunburst/Swift consisting of quarter-quarter sections; well location no closer than 330' to lease or property line and 660' to any other well (Order 9-66). Order 9-66 amended to comply with Order 5-74. Gas: 160-acre spacing units for horizons above Rierdon; wells to be located 990' from boundary (Orders 5-74, 43-76, 44-77). Sawtooth gas spacing unit (Order 43-76). Field redelineation/enlargement (Orders 77-76, 44-77, 4-80).			
Bow Island	9	0	29,473				
Sunburst	7	55,700	21,127				
Sawtooth	1	0	68,789				
Bow Island, Dakota	1	0	1,517				
Sawtooth, Madison	1	0	64,264				
Swift, Sunburst	1	0	170				
	2009 Production:	55,700	188,267				
<b>Missouri Breaks</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>437,188</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>103,811</b>
				320-acre Red River spacing units as specified by Order 97-82. Creation of 320-acre spacing unit for production from Charles, Mission Canyon, and Nisku Formations (Order 8-95).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Mon Dak, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>13,349,920</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>5,471,803</b>
Madison	6	33,693	9,532	320-acre spacing units for Silurian and Ordovician pools; Spacing units to consist of either N 1/2 and S 1/2, or E 1/2 and W 1/2; wells no closer than 660' to unit boundary or closer than 1,650' to any well drilling to or producing from same pool (Order 42-77). 320-acre spacing units for interval below Last Charles Salt and above the Devonian; either N 1/2 and S 1/2, or E 1/2 and W 1/2 of the section; well no closer than 660' to spacing unit boundaries or 1,650' to any well drilling to or producing from same pool (Order 23-77). Madison Formation delineation (Order 51-79, amended, Order 95-83). Field Reduction (Order 42-96). Spacing unit for Bakken, Duperow, Stony Mountain, 22N-59E-1:S2 (Order 144-00). Red River spacing unit, 22N-60E-17, S2, and 20, N2 (Order 195-03).			
Mission Canyon	5	15,006	6,047				
Duperow	1	12,570	16,549				
Red River	2	105,471	117,045				
Stony Mountain	1	5,206	4,241				
Stonewall	1	10,236	5,233				
Madison, Ordovician	1	5,516	3,902				
Ratcliffe, Mission Canyon	2	5,148	0				
Red River, Stony Mountain	2	38,794	31,348				
	2009 Production:	231,640	193,897				
<b>Mona</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>168,400</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>458,408</b>
Red River	1	138	568	Statewide.			
	2009 Production:	138	568				
<b>Monarch</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>9,683,644</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,079,355</b>
Siluro-Ordovician	21	121,219	115,548	80-acre Madison spacing units consisting of E 1/2 and W 1/2 of quarter section; well location in SW 1/4 and NE 1/4 of quarter section; Location within 660' square at center of quarter section (Order 18-61). 160-acre Siluro-Ordovician spacing units consisting of a quarter section; well in center of SW 1/4 of each quarter section with 175' topographic tolerance (Orders 12-59, 4-63). Spacing waived within Siluro-Ordovician waterflood (Order 23-73). Spacing units for horizontal wells (Orders 81-94, 2-96, 3-96, 68-96, 103-97, 24-98, 73-99, 32-00, 35-00, 156-00, 204-02). Exception locations (Orders 102-01, 103-01).			
Red River	7	52,070	11,884				
	2009 Production:	173,289	127,432				
<b>Mosser Dome</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>503,960</b>		
Greybull	2	808	0	Spacing waived. Future development requires administrative approval (Order 27-62).			
Mosser Sand	20	7,871	0				
	2009 Production:	8,679	0				
<b>Mt. Lilly</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>948,911</b>
Bow Island	1	0	2,791	640-acre spacing for Madison; well location in center of any of the four quarter-quarter sections adjoining center of section; 250' topographic tolerance (Order 37-63).			
Swift	2	0	36,680				
Bow Island, Dakota	1	0	10,050				
Swift, Sunburst	1	0	247				
	2009 Production:	0	49,768				
<b>Mud Creek</b>							
				640-acre spacing units; wells located no closer than 1320' to section lines (Order 9-63). Amended to allow production from two wells in Sec. 12, T6N, R17E (Order 49-92).			
<b>Musselshell</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>45,054</b>		
				Statewide.			
<b>Mustang</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,324,817</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>831,942</b>
Ratcliffe	2	3,831	4,236	NE/4 Sec. 33, T24N, R 57E approved as single-well spacing unit for Bakken oil production (Order 54-94). Bakken spacing units, 23N-57E-3: All, -34: All, 2 horiz. wells authorized, 660' setback (Orders 145-01, 147-01).			
Bakken	3	6,786	941				
Red River	1	7,579	2,489				
Ratcliffe, Mission Canyon	1	4,989	0				
	2009 Production:	23,185	7,666				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Neiser Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>709,967</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>600,791</b>
Red River	2	9,844	8,912	Single 160-acre Red River spacing unit (Order 78-82). Enlargement (Order 63-96). Include Winniepegosis and commingling (Order 98-97).			
	2009 Production:	9,844	8,912				
<b>Nielsen Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>261,607</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>121,663</b>
McGowan Zone	1	328	0	Statewide. Second well in quarter section authorized (Order 37-93).			
Mission Canyon	1	4,534	0				
	2009 Production:	4,862	0				
<b>Ninemile</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>80,513</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>39,979</b>
				Statewide.			
<b>Nohly</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,598,184</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>5,149,635</b>
Madison	6	39,732	34,737	Single Red River spacing unit (Order 77-83). Field enlarged, 320-acre designated Red River spacing units (Orders 54-84, 104-98). 160-acre Nisku spacing units, 660' setback from spacing unit boundaries, 150' topographic tolerance (Order 55-84). Nohly (Ratcliffe/Mission Canyon) field delineation; 160-acre spacing units with wells no closer than 660' to the spacing unit boundaries (Order 70-92). Ratcliffe/Mission Canyon Field enlargement (Orders 6-94, 105-94).			
Mission Canyon	1	2,365	826				
Ratcliffe	2	7,827	11,616				
Nisku	1	4,109	6,279				
Red River	1	14,376	7,010				
Ratcliffe, Mission Canyon	4	20,030	38,025				
	2009 Production:	88,439	98,493				
<b>Nohly, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>145,482</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>16,524</b>
				Single designated 320-acre spacing unit (Order 35-83).			
<b>North Fork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>666,951</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>210,369</b>
Madison	2	3,675	1,322	Statewide, plus single Madison spacing unit, N/2 Sec. 23, T24N, R59E, with designated well (Order 104-94).			
Mission Canyon	1	2,747	3,378				
	2009 Production:	6,422	4,700				
<b>O'Briens Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>3,878,915</b>
Second White Specks	2	0	16,002	Statewide.			
Blackleaf	1	0	829				
Bow Island	9	0	60,341				
Spike Zone, Blackleaf Fm.	1	0	28,040				
Bow Island, Blackleaf	1	0	15,735				
	2009 Production:	0	120,947				
<b>Old Shelby</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,251</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>18,986,607</b>
Bow Island	9	0	29,301	320-acre spacing units to be comprised of either E 1/2, W 1/2, N 1/2, or S 1/2 of a section for Swift, Kootenai, Dakota, and Sunburst gas; also delineated for Bow Island excluding T32N, R1W, Section 3 and T33N, R1W, Sections 14, 23, 26, and 35; two wells per spacing unit per gas producing horizon with well location to be no closer than 660' to spacing unit boundaries or 1320' to another well producing from the same horizon in the same spacing unit; wells drilled prior to April 1, 1953 exempted (Order 17-94 which supercedes all earlier orders). Field enlargement (Orders 31-95, 95-02).			
Sunburst	62	0	151,112				
Swift	31	0	116,887				
Bow Island, Sunburst, Swift	2	0	3,615				
Bow Island, Swift	2	0	8,308				
Swift, Sunburst	9	0	58,194				
	2009 Production:	0	367,417				
<b>Olje</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>163,500</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>33,246</b>
				Single 160-acre Red River spacing unit (Order 35-85).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Ollie</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>279,880</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>26,750</b>
Red River	1	89	0	320-acre specified spacing units for the Red River and Duperow formations with the permitted well for each spacing unit to be located no closer than 660' to the spacing unit boundary (Order 73-80).			
	2009 Production:		89	0			
<b>Otis Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>951,005</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>105,649</b>
Ratcliffe	1	3,778	1,699	Statewide.			
	2009 Production:		3,778	1,699			
<b>Otis Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>398,384</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>145,139</b>
Mission Canyon	1	7,012	3,258	320-acre spacing units for Red River; locations no closer than 660' to unit boundary (Order 39-72). Field enlargement (Orders 56-76, 67-76). Amended, new spacing units to consist of quarter sections; locations no closer than 660' to spacing unit boundary or 1,650' to producing wells with 150' tolerance (Order 73-81). Single 160-acre spacing unit for Charles Formation (Order 9-95).			
	2009 Production:		7,012	3,258			
<b>Otter Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>28,492</b>		
				Single 160-acre spacing unit for production from Winnipegosis and Red River Fms. (Order 51-83).			
<b>Outlet</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,384</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,192</b>
				Delineated for production from the Madison Group; 160-acre spacing units with wells to be located no closer than 660' to spacing unit boundaries (Order 11-94).			
<b>Outlook</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>9,481,277</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>563,004</b>
Nisku	2	24,867	17,107	160-acre spacing units for Siluro-Devonian; well location in center of either SW 1/4 or NE 1/4 of each quarter section; 175' topographic tolerance (Order 19-59A).			
Winnipegosis	2	15,880	2,577				
Nisku, Bakken	1	6,083	0				
	2009 Production:		46,830	19,684			
<b>Outlook, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>693,151</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,495</b>
				160-acre spacing for Siluro-Devonian; permitted wells in either SW 1/4 or NE 1/4 of quarter section; 175' topographic tolerance (Order 19-59A). Red River and Siluro-Devonian commingling permitted in single spacing unit (Order 45-64).			
<b>Outlook, Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>154,729</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>9,570</b>
Red River	1	518	0	Single 160-acre spacing unit for production from Red River Formation (Order 64-94) and Winnipegosis (Order 92-94).			
	2009 Production:		518	0			
<b>Outlook, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,202,829</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>7</b>
Winnipegosis	1	15,838	0	160-acre spacing units for Winnipegosis; permitted wells in 840' square in the center of spacing unit and no closer than 900' to quarter section boundaries (Order 7-67, amended, Order 26-67). Field reduction (Order 50-94).			
	2009 Production:		15,838	0			
<b>Oxbow</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>853,894</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>708,244</b>
Red River	2	22,106	23,477	320-acre spacing units consisting of two contiguous governmental quarter sections which may be in one or two governmental sections aligned at operator's option; location to be no closer than 660' to the unit boundary or closer than 1,650' to a well producing from same pool (formations below 11,000) (Order 7-78). Field enlargement (Order 137-80).			
	2009 Production:		22,106	23,477			
<b>Oxbow II</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>762,817</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>575,734</b>
Ratcliffe	1	2,095	1,785	320-acre spacing units for Red River consisting of two contiguous quarter sections which may cross section lines; wells located no closer than 660' to spacing unit boundaries (Order 50-84).			
Nisku	1	8,134	7,611				
	2009 Production:		10,229	9,396			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Palomino</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,642,026</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>67,057</b>
Nisku	7	66,801	847	Statewide.			
	2009 Production:	66,801	847				
<b>Park City</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>64,165</b>
				Statewide.			
<b>Pasture Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,783</b>	Statewide.	
<b>Pelican</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>191,494</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>47,372</b>
				Field rules vacated (Order 81-97).			
<b>Pennel</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>118,608,664</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>26,719,278</b>
Mission Canyon	1	1,589	300	Field originally delineated with 80-acre spacing units consisting of E and W 1/2 of quarter section; wells located in center of SE 1/4 and NW 1/4 of quarter sections, 150' topographic tolerance (Order 15-61). 80-acre spacing units on west side and 160-acre spacing units on east side of pool, wells to be located in SE 1/4 and NW 1/4 of each quarter section (80 acre spacing) and in SE 1/4 of each quarter section (160-acre spacing) (Orders 1-56, 8-56, 15-61, 20-62, 4-63, 7-63). Spacing waived within unitized area (Order 24-68). Commingling approved (Order 59-62). Waterflood for Siluro-Ordovician (Order 24-68). Field reduction (Order 2-96). 660' internal setback from unit boundary (Order 74-99). Pennel Unit certified as expanded enhanced recovery unit (Order 15-01). New tertiary project (Order 39-02).			
Siluro-Ordovician	165	1,752,225	6,194,436				
Red River	1	13,520	1,080				
2009 Production:		1,767,334	6,195,816				
<b>Pete Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>23,343</b>	Statewide.	
<b>Phantom</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>43,585</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>363,393</b>
Sunburst	2	0	4,808	Gas: Wells anywhere within the unit but no closer than 990' to the unit boundary. Oil: Wells with projected depths greater than 6,000' to be located no closer than 660' to the unit boundary; those with projected depths less than 6,000' to be located no closer than 330' to the unit boundary; formations between surface and top Rierdon included (Order 48-77).			
2009 Production:		0	4,808				
<b>Phantom, West</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>563,492</b>
Sunburst	2	0	12,165	Delineated for Sunburst Sandstone gas production with one well per spacing unit located no closer than 660' to the exterior boundaries of the three designated spacing units (Order 65-78).			
2009 Production:		0	12,165				
<b>Pine</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>126,507,704</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>5,955,691</b>
Madison	1	2,910	438	Statewide spacing rules waived within the Pine Unit. 80-acre spacing units outside of unit area; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance (Order 37-62). A waterflood program for the south area was started in 1959. A waterflood of the north area was approved in 1967 (Orders 13-68, 1-60, 8-62, 32-67). Brine and CO2 injection test (Order 70-83). Re-delineation (Order 16-97). 640-acre spacing unit for horizontal wells (Order 23-98). North Pine and South Pine Units certified as expanded enhanced recovery projects (Orders 11-01, 13-01).			
Siluro-Ordovician	120	915,332	284,194				
Red River	1	4,533	352				
2009 Production:		922,775	284,984				
<b>Pine Gas</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>7,310,741</b>
Eagle	37	0	267,555	160-acre spacing units for production of gas from top of the Judith River to top of the Greenhorn, wells no closer than 660' to spacing unit boundaries with 460' topographic tolerance (Order 60-98). Field enlargements (Orders 64-98, 47-99, 48-99, 36-00, 37-00, 124-01).			
Judith River	22	0	65,206				
2009 Production:		0	332,761				
<b>Pine, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>19,349</b>	Statewide.	
<b>Pipeline</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>16,424</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,111</b>
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Plentywood</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>22,830</b>
				Statewide.	
<b>Plevna</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>212,854</b>
Eagle	2	0	16,276	Delineated for Judith River and Eagle gas production, 1200' setback from quarter section lines, 2400' between wells on same lease, 75' topographic tolerance (Order 34-54). Redelineation (Order 4-57).	
2009 Production:		0	16,276		
<b>Plevna, South</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>648,115</b>
Eagle	8	0	26,418	Delineated for Eagle gas production; 160-acre quarter section spacing units, 660' setback, 150' topographic tolerance (Order 77-00).	
2009 Production:		0	26,418		
<b>Pole Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>169,726</b>
				Statewide.	
<b>Police Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>14</b>
Bow Island	12	0	46,425	<b>Post-1986 Gas Production (MCF):</b>	<b>885,370</b>
2009 Production:		0	46,425	320-acre spacing units for Bow Island Formation; location no closer than 990' to section line and 660' to half section lines; spacing units to consist of N 1/2 or S 1/2, E 1/2 or W 1/2 at discretion of operator (Order 53-76). Field enlargements (Orders 24-77, 20-79, and 46-79).	
<b>Pondera</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>29,238,707</b>
Madison	257	153,454	0	<b>Post-1986 Gas Production (MCF):</b>	<b>171</b>
Sun River Dolomite	10	4,289	0	Delineated for production from Ellis/Madison contact; Oil: 220' from legal subdivision, 430' from other wells in same reservoir on same lease; 75' topographic tolerance (Order 2-54). Porter Bench Extension: 330' from legal subdivision line; 650' from other wells in same reservoir on same lease or unit; 75' topographic tolerance (Order 9-54). Gas: Wells no closer than 1,320' from any quarter section line, nor 3,700' to other drilling or producible wells on the same lease or unit (Order 9-54 corrected). Designate six 160-acre spacing units for gas, wells no closer than 660' from unit boundaries (Order 26-83).	
2009 Production:		157,743	0		
<b>Pondera Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>135,851</b>
Madison	3	644	0	330' from legal subdivision lines or upon a 10-acre spacing pattern; 75' topographic tolerance (Order 5-62).	
Sun River Dolomite	5	985	0		
2009 Production:		1,629	0		
<b>Poplar, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>47,437,754</b>
Heath	2	6,728	0	Field delineation (Order 7-55). Redelineation (Order 25-76). Horizontal well exception and removal of production restrictions for horizontal wells (Order 67-93). Unitized (Order 7-55). Removal of internal setback requirements except for non-committed lands (Order 69-96).	
Charles	4	5,301	0		
Madison	24	59,422	0		
2009 Production:		71,451	0		
<b>Poplar, Northwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,026,910</b>
Charles	18	60,918	18,845	<b>Post-1986 Gas Production (MCF):</b>	<b>1,194,818</b>
Madison	1	1,553	0	80-acre spacing units, E 1/2 and W 1/2 of each quarter section; wells in the center of NW 1/4 or SE 1/4 of each quarter section with 75' tolerance for surface hazards and obstructions (Order 18-55). 80-acre designated spacing units with well location in the center of the NW 1/4 or SE 1/4 of each quarter section; 150' topographic or geologic tolerance (Order 26-76). 80-acre spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells located in center of each NE 1/4 or SW 1/4 of each quarter section, 150' topographic or geologic tolerance (Orders 124-80, 83-83, 97-84 and 6-85). 80-acre spacing units for test wells to the Charles formation; spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells in center of NE 1/4 or SW 1/4 of each quarter section, 150' tolerance for archeological reasons only (Order 161-81). Field enlargement with 80-acre spacing units consisting of N 1/2 and S 1/2 of each quarter section; wells in center of the NE or SW quarter of each quarter section with 150' topographic or geologic tolerance (Order 42-83).	
2009 Production:		62,471	18,845		
<b>Poplar, Southeast</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>162,546</b>
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Potter</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>18,555</b>
Swift	1	0	1,188	Single section delineated for production of gas from all formations between the surface and the top of the Jurassic Rierdon Formation with one designated well (Order 8-93).	
2009 Production:		0	1,188		
<b>Prairie Dell</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,767</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>17,084,143</b>
Bow Island	7	0	17,688	320-acre spacing units for all horizons above the Rierdon, wells no closer than 660' to spacing unit boundary (Order 10-76). Field enlargement (Orders 28-78, 24-79, 132-80, 40-81, 54-81, 142-81, 56-83, 9-85, 60-86, 12-87, 21-95, 63-97, 49-98, 50-98). Two wells per spacing unit for a portion of the field, well locations no closer than 1,320' to a producing well from the same zone and 660' to the spacing unit boundary (Orders 21-88, 3-91, 35-92, 48-92 and 51-92). Two 160-acre spacing units (Order 3-89). Two wells per spacing unit, 34N-1W-26 (Order 141-00).	
Dakota	1	0	2,992		
Sunburst	16	0	49,129		
Swift	9	0	30,387		
Bow Island, Dakota, Sunburst	10	0	22,402		
Bow Island, Sunburst, Swift	13	0	56,733		
Bow Island, Dakota, Swift	7	0	21,594		
Bow Island, Dakota	11	0	16,580		
Bow Island, Dakota, Sunburst, Swift	18	0	36,726		
Bow Island, Sunburst	21	0	65,668		
Bow Island, Swift	13	0	33,779		
Bow Island, Dakota, Kootenai, Sunburst	1	0	21,584		
Bow Island, Dakota, Kootenai, Swift	1	0	2,277		
Dakota, Sunburst, Swift	1	0	3,135		
Sunburst, Dakota	3	0	4,993		
Swift, Sunburst	3	0	10,076		
2009 Production:		0	395,743		
<b>Prairie Dell, West</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>943,664</b>
Swift	2	0	3,463	640-acre spacing unit for Swift Formation with well no closer than 990' to spacing unit boundary (Order 16-78). Include all horizons above the Rierdon Formation (Order 54-78). Field enlarged (Order 55-78). Field enlarged and amended to allow 4 wells per spacing unit no closer than 1,320' to each other and no closer than 660' to the unit boundaries (Order 22-90).	
Bow Island, Dakota, Swift	2	0	4,091		
Bow Island, Dakota	1	0	3,971		
Bow Island, Dakota, Sunburst, Swift	1	0	93		
Bow Island, Sunburst	2	0	2,406		
Bow Island, Swift	2	0	3,384		
Bow Island, Dakota, Kootenai, Sunburst	2	0	1,915		
2009 Production:		0	19,323		
<b>Prairie Elk</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>104,226</b>
				Statewide.	
<b>Prichard Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>167,514</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>71</b>
Sunburst	1	128	0	Sunburst/Swift spacing rules waived with locations subject to administrative approval. Unitized for Sunburst waterflood (Order 7-73).	
Swift	1	103	0		
2009 Production:		231	0		
<b>Pronghorn</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>490,237</b>
				<b>Post-1986 Gas Production (MCF):</b>	<b>81,819</b>
				160-acre spacing units for Red River; wells located no closer than 660' to unit boundary with 150' topographic or geologic tolerance (Orders 75-84 and 110-84).	
<b>Pumpkin Creek</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>6,079</b>
				640-acre spacing units for production of gas from the Shannon/Eagle interval, 990' setback from spacing unit boundaries (Order 10-71).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Putnam</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,499,421</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,542,313</b>
Madison	1	1,318	0	Statewide, except for single spacing unit consisting of portions of Sections 15 and 16, T23N, R57E for production from all formations between 6,000 to 11,000 feet (Orders 2-84, Order 11-85). Single Mission Canyon Formation spacing unit, E/2 NE/4, Sec. 32 and W/2 NW/4, Sec. 33, T23N, R57E (Order 18-93). Single Duperow spacing unit, 23N-57E-28: W2 (Order 23-01).			
Mission Canyon	6	15,806	8,922				
Bakken	1	1,192	0				
Duperow	1	1	0				
Red River	2	14,312	5,233				
Stonewall	1	17,959	10,091				
Mission Canyon, Bakken	1	1,955	1,200				
Ratcliffe, Mission Canyon	1	1,408	0				
	2009 Production:	53,951	25,446				
<b>Rabbit Hills</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,286,838</b>		
Bowes Member	2	14,603	0	Southwest Rabbit Hills: 160-acre Sawtooth Fm. spacing unit, NW/4, 34N-19E- 24 with 4 wells, 330' setback from boundaries; four 40-acre spacing units, NE/4, 34N-19E-23, 330' setback from boundaries (Orders 33-76, 78-92, 3-93). Northeast Rabbit Hills: Single 160-acre Sawtooth Fm. spacing unit with one well per quarter quarter section, 330' setback from quarter quarter boundaries (Orders 33-76, 98-83). Pilot tertiary recovery project including a portion of Northeast Rabbit Hills Field (Order 78-95). Rabbit Hills Unit approved (Order 202-02).			
Sawtooth	12	75,762	0				
	2009 Production:	90,365	0				
<b>Rabbit Hills, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>285,694</b>		
Bowes Member	3	4,207	0	Statewide.			
Sawtooth	2	8,714	0				
	2009 Production:	12,921	0				
<b>Ragged Point</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,810,855</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>17,488</b>
Tyler	1	723	0	40-acre spacing units; 75' topographic tolerance (Order 8-59). Spacing waived for Tyler "A" Sand Unit except no well can be closer than 660' to unit boundary, Tyler "A" waterflood (Order 35-65). Certification of expanded enhanced recovery project effective 4/1/95 (Order 18-95).			
	2009 Production:	723	0				
<b>Ragged Point, Southwest</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>688,816</b>		
Tyler	6	5,064	0	Waterflood approval; drill and produce Tyler "A" Formation wells anywhere within the unit but not closer than 330' to the unit boundaries (Order 83-82).			
	2009 Production:	5,064	0				
<b>Rainbow</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>167,273</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>101,594</b>
Red River	1	6	0	Single 160-acre Red River spacing unit (Order 69-82).			
	2009 Production:	6	0				
<b>Rapelje</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>193,405</b>
				160-acre spacing for formations from surface to base of Telegraph Creek; wells no closer than 990' to unit boundary; commingling with administrative approval (Order 29-73).			
<b>Rattler Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,890,151</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>90,449</b>
Tyler	7	42,245	813	Rattler Butte (Tyler "A") Unit approved (Order 39-92). East Rattler Butte (Tyler "C") Unit (Order 90-98).			
	2009 Production:	42,245	813				
<b>Rattler Butte, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>15,403</b>		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Rattlesnake Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>744,457</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>105,338</b>
Cat Creek, First	3	4,251	4,080	Statewide.			
Cat Creek, Second	3	663	0				
Amsden	4	601	0				
	2009 Production:	5,515	4,080				
<b>Rattlesnake Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>91,024</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>114,666</b>
				Statewide.			
<b>Raymond</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,754,172</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,992,139</b>
Mississippian Undifferentiated	1	1,405	1,057	320-acre spacing units for Red River, Winnipegosis, Duperow, and Nisku formations. Wells 660' from spacing unit boundary (Order 38-72). Gas Storage (Order 50-78 and amended by Order 60-79). Mississippian pool delineation with 40-acre spacing units, wells no closer than 330' to spacing unit boundary (Order 35-79). Field enlargement for Mississippian pool (Orders 31-80 and 128-80). Field reduction for Nisku pool (Order 135-81). Nisku Formation rules suspended for unit except for 660' setback distance from external unit boundaries (Order 3-86). Authorization to inject Duperow gas into the Nisku Formation (Order 135-81).			
Duperow	1	64	0				
Nisku	3	3,754	4,737				
Winnipegosis	1	9,355	2,204				
Red River	2	8,580	1,038				
	2009 Production:	23,158	9,036				
<b>Raymond, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>150,342</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>9,295</b>
				Delineated with single Red River spacing unit (Order 94-82). Enlargement, designated spacing unit (Order 31-98).			
<b>Raymond, Northeast</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>120,687</b>		
				Designated spacing units for production from Red River, Winnipegosis, and Nisku (Orders 12-74, 20-74, 1-79).			
<b>Reagan</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,601,860</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,342,997</b>
Blackleaf	1	0	3,252	Statewide. (Order 17-54) A pressure maintenance project utilizing gas injection (Order 21-60). Waterflood (Order 27-72).			
Madison	52	58,909	75,872				
	2009 Production:	58,909	79,124				
<b>Red Bank</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,949,504</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>456,215</b>
Madison	5	11,792	0	Statewide.			
Ratcliffe	5	61,047	15,154				
	2009 Production:	72,839	15,154				
<b>Red Bank, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>387,759</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>102,959</b>
				Statewide; two Ratcliffe/Mission Canyon wells per spacing unit in specific quarter sections (Order 39-00).			
<b>Red Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,201,819</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>164,409</b>
Cut Bank	8	7,711	0	40-acre spacing units; wells in center of spacing unit with 75' topographic tolerance; spacing and field rules waived for unitized portion (Orders 16-58, 31-64, 5-70). Field enlarged (Order 9-62), redelineated (Order 73-62).			
Sunburst	1	807	0				
Madison	9	12,301	0				
Cut Bank, Madison	20	23,585	0				
	2009 Production:	44,404	0				
<b>Red Fox</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>380,137</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>755</b>
				Field consists of one 160-acre spacing unit for Nisku production (Order 20-67).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Red Rock</b>				<b>Post-1986 Gas Production (MCF): 45,016,819</b>		
Eagle	75	0	1,092,421	Eagle Spacing units consisting of the N 1/2 and S 1/2 of section with permitted well to be no closer than 990' to exterior section line nor closer than 660' to half section line (Order 89-79).		
Judith River	6	0	267,094			
Niobrara	20	0	178,126			
Eagle, Niobrara	1	0	11,176			
2009 Production:		0	1,548,817			
<b>Red Water</b>				<b>Cumulative Oil Production (Bbls): 142,709</b>	<b>Post-1986 Gas Production (MCF): 38,326</b>	
Winnipegosis	1	564	1,702	Statewide.		
Red River	1	359	988			
2009 Production:		923	2,690			
<b>Red Water Creek, South</b>				<b>Cumulative Oil Production (Bbls): 14,228</b>	<b>Post-1986 Gas Production (MCF): 511</b>	
Red River	1	14,228	511	Statewide.		
2009 Production:		14,228	511			
<b>Red Water, East</b>				<b>Cumulative Oil Production (Bbls): 394,657</b>	<b>Post-1986 Gas Production (MCF): 154,701</b>	
Dawson Bay	1	6,999	3,257	320-acre spacing units for Red River Formation consisting of 2 contiguous quarter sections with permitted well no closer than 660' to exterior boundaries of spacing unit (Order 31-83). Commingle Red River, Dawson Bay in Williams 1-4 well (Order 148-00).		
Red River	1	2,339	1,086			
2009 Production:		9,338	4,343			
<b>Redstone</b>				<b>Cumulative Oil Production (Bbls): 487,907</b>	<b>Post-1986 Gas Production (MCF): 141</b>	
Winnipegosis	1	3,622	0	160-acre spacing units for production from the Winnipegosis; wells no closer than 660' to spacing unit boundaries (Order 30-67).		
2009 Production:		3,622	0			
<b>Refuge</b>				<b>Cumulative Oil Production (Bbls): 312,284</b>	<b>Post-1986 Gas Production (MCF): 151,649</b>	
				Statewide.		
<b>Repeat</b>				<b>Cumulative Oil Production (Bbls): 681,944</b>	<b>Post-1986 Gas Production (MCF): 4,000</b>	
Red River	1	47,422	0	Statewide.		
2009 Production:		47,422	0			
<b>Reserve</b>				<b>Cumulative Oil Production (Bbls): 2,249,397</b>	<b>Post-1986 Gas Production (MCF): 529,312</b>	
Red River	2	12,938	12,800	Delineated for Red River, Silurian, and Winnipegosis production with 160-acre spacing units; permitted well within 1,320' square in center of quarter section; commingling of Red River and Interlake production permitted on individual well basis (Orders 34-66, 27-67). Field reduction (Order 68-85, 100-94). Redelineation and temporary spacing (Orders 11-96, 12-96, 66-96).		
2009 Production:		12,938	12,800			
<b>Reserve II</b>				<b>Cumulative Oil Production (Bbls): 227,167</b>	<b>Post-1986 Gas Production (MCF): 116,749</b>	
Interlake	1	739	0	Single 160-acre spacing unit for Red River (Order 44-87). Single 160-acre spacing unit for Winnipegosis, Interlake and Gunton (Order 55-88).		
2009 Production:		739	0			
<b>Reserve, South</b>				<b>Cumulative Oil Production (Bbls): 107,929</b>	<b>Post-1986 Gas Production (MCF): 99,027</b>	
				Statewide, plus single spacing unit for Red River production (Order 33-86).		
<b>Richey</b>				<b>Cumulative Oil Production (Bbls): 2,030,121</b>		
				Statewide, original 80-acre spacing revoked (Order 11-73).		
<b>Richey, East</b>				<b>Cumulative Oil Production (Bbls): 10,386</b>		
				Statewide.		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Richey, Southwest</b>				<b>Cumulative Oil Production (Bbls):</b> 1,903,189	<b>Post-1986 Gas Production (MCF):</b> 1,600
				160-acre spacing units for production from Devonian, Silurian, and Ordovician; wells no closer than 900' to boundary of spacing unit (Order 25-62). Waterflood project in the Interlake and Dawson Bay (Order 34-65).	
<b>Richey, West</b>				<b>Cumulative Oil Production (Bbls):</b> 11,062	
				Statewide.	
<b>Ridgelawn</b>				<b>Cumulative Oil Production (Bbls):</b> 8,971,451	<b>Post-1986 Gas Production (MCF):</b> 7,093,536
Madison	1	885	0	160-acre Duperow spacing units; wells no closer than 660' to spacing unit boundary with 150' topographic tolerance (Order 18-89). Ridgelawn Duperow Unit approved (Orders 49-89, 55-89 and 11-90). Red River spacing unit (Order 233-04).	
Mission Canyon	6	19,452	6,497		
Ratcliffe	2	4,774	3,040		
Duperow	3	15,849	7,568		
Red River	6	58,949	293,751		
Ratcliffe, Mission Canyon	1	2,984	0		
	2009 Production:	102,893	310,856		
<b>Ridgelawn, North</b>				<b>Cumulative Oil Production (Bbls):</b> 460,377	<b>Post-1986 Gas Production (MCF):</b> 264,528
Madison	1	5,887	5,352	Single 640-acre spacing unit (Order 11-92).	
Mission Canyon	1	5,292	0		
	2009 Production:	11,179	5,352		
<b>Rip Rap Coulee</b>				<b>Cumulative Oil Production (Bbls):</b> 1,168,371	<b>Post-1986 Gas Production (MCF):</b> 453,394
Ratcliffe	5	26,799	13,052	160-acre spacing units for Ratcliffe; wells located no closer than 660' from spacing unit boundary with 150' topographic and geologic tolerance (Order 93-84). Single spacing unit, Ratcliffe 26N-59E-3: NW and 4: N/2 (Order 29-01).	
	2009 Production:	26,799	13,052		
<b>River Bend</b>				<b>Cumulative Oil Production (Bbls):</b> 275,733	<b>Post-1986 Gas Production (MCF):</b> 191,311
				Statewide.	
<b>Rocky Boy Area</b>					<b>Post-1986 Gas Production (MCF):</b> 5,010,942
Eagle	16	0	375,229	Statewide.	
Judith River	1	0	185		
	2009 Production:	0	375,414		
<b>Rocky Point</b>				<b>Cumulative Oil Production (Bbls):</b> 669,838	<b>Post-1986 Gas Production (MCF):</b> 325,799
Red River	1	5,167	2,724	320-acre Red River spacing unit; wells no closer than 660' to exterior boundary (Order 22-79).	
	2009 Production:	5,167	2,724		
<b>Roscoe Dome</b>				<b>Cumulative Oil Production (Bbls):</b> 15,556	
				Statewide. Steam injection into Greybull and Lakota formations (Order 40-82).	
<b>Rosebud</b>				<b>Cumulative Oil Production (Bbls):</b> 602,208	<b>Post-1986 Gas Production (MCF):</b> 3,975
Tyler	3	4,636	0	Statewide. Rosebud "Tyler B" waterflood unit approved (Order 30-91).	
	2009 Production:	4,636	0		
<b>Rough Creek</b>				<b>Cumulative Oil Production (Bbls):</b> 3,599	
				aka Duncan Creek	
<b>Rough Ridge</b>					
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Royals</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>404,807</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>136,671</b>
Dawson Bay	1	2,500	0	Statewide.			
	2009 Production:		2,500	0			
<b>Royals, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,082</b>	Statewide.	
<b>Rudyard</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>31,734</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,253,091</b>
Eagle	6	0	25,430	640-acre spacing units for Sawtooth gas production; well location in center of NW 1/4 of section with 75' topographic tolerance (Order 2-58). Field reduction (Order 39-76). Two wells per 640-acre spacing unit with a 990' setback from spacing unit boundaries, 1320' between wells in the same spacing unit (Order 15-93). Rudyard (Eagle) delineation: 640-acre spacing units for Eagle Formation, 2 wells per spacing unit to be located no closer than 330' to interior spacing unit boundaries, 990' to field boundaries (Order 33-94).			
Sawtooth	4	1,140	20,867				
	2009 Production:		1,140	46,297			
<b>Runaway</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,532</b>	Statewide.	
<b>Rush Mountain</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,038,176</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>356,909</b>
Ratcliffe	1	11,115	7,107	Statewide. Commingling, Hoffelt #2 well (Order 17-85).			
Gunton	1	9,037	6,498				
	2009 Production:		20,152	13,605			
<b>Sage Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,005,739</b>
Second White Specks	11	0	43,527	640-acre spacing for horizons above the Kootenai, one producing well per section per formation to be located no closer than 990' from section line (Order 38-77). Boundary amendment (Order 86-79). Enlargement (Orders 33-81, 65-83 and 36-84).			
Blackleaf	1	0	683				
Bow Island	1	0	6,955				
	2009 Production:		0	51,165			
<b>Salt Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,277,389</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>71,319</b>
Nisku	2	4,656	813	Four 160-acre spacing units for Red River Formation with production allocation by stipulated agreement (Order 48-89).			
Winnipegosis	1	716	285				
Red River	2	6,842	333				
	2009 Production:		12,214	1,431			
<b>Salt Lake, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>358,402</b>	Single 160-acre spacing unit for Ratcliffe production (Order 47-92).	
Ratcliffe	1	7,285	0				
	2009 Production:		7,285	0			
<b>Sand Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,412,091</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>10,610</b>
Charles	2	1,535	0	80-acre spacing units for production from the Silurian and Ordovician consisting of any two adjacent quarter-quarter sections; wells to be located in the center of NW and SE 1/4 of each quarter section with 150' topographic tolerance (Order 16-59). Commingling of Interlake and Red River production (Order 49-62). Field enlargement (Order 20-66).			
	2009 Production:		1,535	0			
<b>Sandwich</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,252</b>
					320-acre spacing units for production of gas from Swift; wells to be located no closer than 990' to spacing unit boundaries (Order 17-77).		
<b>Saturn</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>42,805</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>7,198</b>
					Statewide.		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
<b>Sawtooth Mountain</b>				<b>Post-1986 Gas Production (MCF): 28,917,629</b>
Eagle	84	0	2,102,399	640-acre spacing units for Eagle and Judith River formations, one well per section per formation located not less than 990' from governmental section line (Order 45-76). One well per formation per quarter section in six sections; wells no closer than 660' to quarter section lines and 990' to section lines (Order 65-85). 4 wells per formation per section for 3 additional sections (Ordered 62-89). Numerous well density, location exceptions.
Judith River	9	0	30,446	
Judith River, Eagle	1	0	2,304	
2009 Production:		0	2,135,149	
<b>Scobey</b>				<b>Cumulative Oil Production (Bbls): 3,916</b> Statewide.
<b>Sears Coulee</b>				<b>Post-1986 Gas Production (MCF): 284,759</b>
Dakota	1	0	13,333	Delineated for gas, surfact to top of Kootenai, 160-acre spacing units, NW/4 and SW/4 of 36N-4E-3 (Order 211-02).
2009 Production:		0	13,333	
<b>Second Creek</b>				<b>Cumulative Oil Production (Bbls): 1,460,146</b> <b>Post-1986 Gas Production (MCF): 373,290</b>
303.1-acre Red River spacing unit (Order 34-78). 160-acre Duperow spacing units; well locations for each unit as specified (Order 119-80). Duperow spacing units combined into single spacing unit (Order 97-98).				
<b>Second Guess</b>				<b>Cumulative Oil Production (Bbls): 35,350</b>
Madison	2	1,227	0	40-acre spacing units for oil production from top 100' of Mississippian Madison Formation to the surface; wells to be located no closer than 330' to the spacing unit boundaries with 75' for topographic tolerance (Order 57-91).
2009 Production:		1,227	0	
<b>Shepherd</b>				<b>Cumulative Oil Production (Bbls): 76,942</b> Statewide.
<b>Shelby Area</b>				Statewide.
<b>Shelby, East</b>				<b>Post-1986 Gas Production (MCF): 795,573</b>
Bow Island	1	0	3,719	640-acre spacing units for all formations from the surface to the top of the Rierdon Formation (Order 8-91). Enlarged, amended to allow 2 wells per spacing unit no closer than 990' to the section line and no closer than 990' to another well in the same section producing from the same horizon (Order 45-91). Enlarged for Bow Island production (Order 61-91).
Burwash	1	0	337	
Sunburst	3	0	13,775	
2009 Production:		0	17,831	
<b>Sherard</b>				<b>Post-1986 Gas Production (MCF): 1,075,629</b>
Eagle	11	0	49,216	640-acre Eagle spacing units; 990' setback from section line (Order 1-74). 160-acre Eagle spacing units for Section 8, T25N, R17E; wells located no closer than 990' from section line, 660' from quarter section line (Order 7-77). Enlarged, well locations no closer than 660' from quarter section line in enlarged area (Order 4-83). 320-acre Eagle gas spacing units for Sections 19 and 30, T26N, R17E; wells no closer than 990' to spacing unit boundaries (Order 24-87).
2009 Production:		0	49,216	
<b>Sherard, Area</b>				<b>Post-1986 Gas Production (MCF): 34,640,276</b>
Eagle	81	0	1,196,556	Statewide, numerous exceptions.
Judith River	10	0	57,308	
Judith River, Eagle	6	0	63,461	
2009 Production:		0	1,317,325	
<b>Short Creek</b>				<b>Cumulative Oil Production (Bbls): 8,950</b> Single 640-acre Nisku spacing unit with 4 horizontal wells, 330' setback from section lines (Order 40-99).
<b>Shotgun Creek</b>				<b>Cumulative Oil Production (Bbls): 1,199,874</b> <b>Post-1986 Gas Production (MCF): 274,155</b>
Ratcliffe	9	28,787	20,490	Statewide.
2009 Production:		28,787	20,490	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Shotgun Creek, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>100,054</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>6,396</b>
Ratcliffe	1	1,340	1,572	320-acre spacing units for Red River and Gunton production; wells located no closer than 660' to spacing unit boundaries and 1500' to another well producing from the same formation (Order 49-77).			
	2009 Production:	1,340	1,572				
<b>Sidney</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,701,720</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>758,920</b>
Madison	4	7,715	3,249	160-acre spacing units for Madison group with one well per spacing unit to be located no closer than 660' from unit boundary and no closer than 1,650' to well producing from the same formation (Order 5-79). Field enlargement (Order 99-80).			
Ratcliffe	3	6,598	3,592				
	2009 Production:	14,313	6,841				
<b>Sidney, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>639,865</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>93,576</b>
Madison	1	205	0	Statewide.			
Mission Canyon	1	1,280	0				
	2009 Production:	1,485	0				
<b>Signal Butte</b>							
<b>Singletree</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>373,992</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>82,327</b>
				Single spacing unit for production from Winnipegosis (Order 78-84).			
<b>Sioux Pass</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,852,365</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,190,366</b>
Interlake	4	22,828	19,464	320-acre spacing units for Interlake and Red River consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' from unit boundary; 160-acre spacing units for Mission Canyon with well no closer than 660' from unit boundary; commingling of Interlake and Red River production authorized (Orders 10-75, 15-77). Amended field boundary (Order 15-77). Field reduction (Order 89-81). Additional wells (Orders 82-96, 83-96). Additional Red River-Interlake well, 25N-57E-23:SE (Order 96-01).			
Putnam Member	1	5,882	5,439				
Red River	7	51,743	47,707				
Stonewall	3	26,231	21,556				
	2009 Production:	106,684	94,166				
<b>Sioux Pass, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>89,267</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>895</b>
				Statewide.			
<b>Sioux Pass, Middle</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,904,050</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>850,923</b>
Red River	2	10,131	15,727	320-acre spacing units for Red River Formation to consist of two contiguous governmental quarter sections at operator's option; location to be no closer than 660' from exterior boundary of unit and no closer than 1,650' from well producing from same formation; commingling upon administrative approval (Order 55-76). Exception location (Order 39-81).			
	2009 Production:	10,131	15,727				
<b>Sioux Pass, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,209,614</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,407,229</b>
Madison	1	3,114	1,275	320-acre spacing units for Red River, Interlake, Winnipegosis, Nisku, Madison; well locations at least 660' from unit boundary (Orders 12-75, 17-76, 8-79). Commingling approved (Order 17-76). 150' topographic tolerance (Order 10 81). Field extensions (Orders 12-77, 13-79 and 48-81). Two 320-acre spacing units for Duperow (Orders 107-80, 74-82). Additional well, E2 26N-58E-7 (Order 30-97). Additional wells (Orders 103-00, 104-00). Spacing unit redesignation, allowance for horizontal wells (Order 105-00). 160-acre Ratcliffe spacing unit, NW 26N-58E-7 (Order 157-02).			
Ratcliffe	3	12,252	3,135				
Nisku	3	64,799	33,916				
Interlake	2	3,526	2,208				
Red River	3	25,921	16,059				
Red River, Nisku	1	932	790				
	2009 Production:	110,544	57,383				
<b>Sioux Pass, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>370,036</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>174,578</b>
Red River	2	1,695	188	Statewide.			
	2009 Production:	1,695	188				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Sioux Pass, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>486,649</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>328,066</b>
Red River	3	23,581	13,082	Designated 320-acre spacing units for Red River Formation (Orders 105-98, 106-98).			
	2009 Production:	23,581	13,082				
<b>Sixshooter Dome</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,715,001</b>
Eagle	3	0	3,400	160-acre spacing units for gas production at a depth from 969' to 1500'; wells no closer than 660' to spacing unit boundary with 75' topographic tolerance (Order 18-92).			
Lakota	2	0	31,074				
Big Elk, Lakota	1	0	6,646				
	2009 Production:	0	41,120				
<b>Smoke Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>100,305</b>	Statewide.	
<b>Snake Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>128,844</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>126,935</b>
Winnepigosis	1	2,775	152	Designated 320-acre spacing unit for Gunton, Winnepigosis, Red River (Order 63-98).			
Gunton	1	1,876	152				
Red River	1	1,931	153				
	2009 Production:	6,582	457				
<b>Snoose Coulee</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,861</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>856,148</b>
Bow Island	11	0	35,650	640-acre spacing units for Bow Island and shallower formations; wells no closer than 990' to spacing unit boundary (Order 18-77). 320-acre Sunburst gas spacing unit approved (Order 58-88). Field enlargement, authorization for two wells per section for formations above the Kootenai, 660' setback from section lines, commingling (Order 30-00).			
	2009 Production:	0	35,650				
<b>Snow Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>24,324</b>
Sunburst	1	0	405	Two 320-acre spacing units for Sunburst gas production (Order 78-76).			
	2009 Production:	0	405				
<b>Snowden</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,938</b>	Statewide.	
<b>Snyder</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>477,620</b>	10-acre spacing units with center 5-spot permitted; 150' topographic tolerance (Order 45-62).	
<b>Soap Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,329,776</b>	One well per 10-acre spacing unit per producing formation; well location in center of spacing unit with 100' topographic tolerance. Delineation includes Madison, Amsden, and Tensleep formations (Order 26-60).	
Tensleep	8	2,115	0				
Amsden	1	709	0				
Madison	18	23,845	0				
Madison, Amsden	6	10,446	0				
Tensleep, Amsden	1	1,603	0				
	2009 Production:	38,718	0				
<b>Soap Creek, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>268,155</b>	Statewide.	
Tensleep	3	4,769	0				
	2009 Production:	4,769	0				
<b>Soberup Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>6,809</b>
320-acre 2nd Bow Island Sandstone spacing units, consisting of E 1/2 and W 1/2 of delineated section with locations no closer than 660' to spacing unit boundaries (Order 25-79).							

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>South Fork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,255,522</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>303,081</b>
Mission Canyon	1	2,988	1,884	Statewide.			
Red River	1	8,149	6,697				
	2009 Production:	11,137	8,581				
<b>Spring Coulee</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>476,948</b>
Niobrara	2	0	8,195	Statewide.			
Second White Specks	1	0	49				
Sawtooth	1	0	128,905				
	2009 Production:	0	137,149				
<b>Spring Lake</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,890,528</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>539,237</b>
Bakken	2	6,341	0	Delineated for Red River and Nisku formations with one well per 160-acre spacing unit; well location anywhere within 840' square in center of spacing unit (Order 6-63). Field redelineation (Orders 30-76, 49-76). Single 320-acre spacing unit for Bakken Formation production (Order 26-95). Bakken spacing unit, 25N-54E-35: All, authorization for two horizontal wells (Order 128-00). Remove 25N-54E-36: SW, create temporary spacing unit (Order 25-01).			
Dawson Bay	1	7,722	2,904				
Red River	1	4,885	5,412				
	2009 Production:	18,948	8,316				
<b>Spring Lake, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>114,064</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>51,074</b>
				Single designated Red River Fm. spacing unit (Order 81-81).			
<b>Spring Lake, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>99,782</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>76,179</b>
Bakken	1	1,345	1,645	Single 160-acre Duperow spacing unit (Order 42-82).			
	2009 Production:	1,345	1,645				
<b>St. Joe Road</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>202</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>18,435,984</b>
Eagle	8	0	73,866				
Judith River	9	0	147,052				
Niobrara	102	0	1,730,874				
Eagle, Niobrara	3	0	25,305				
Judith River, Niobrara	4	0	66,206				
	2009 Production:	0	2,043,303				
<b>Stampede</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>434,901</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>331,206</b>
Red River	1	538	1,008	320-acre specified spacing units for the Red River Formation; 160-acre spacing units for the Duperow Formation with well location to be no closer than 660' from a spacing unit boundary line (Order 19-82).			
	2009 Production:	538	1,008				
<b>Stampede, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,566</b>		
				Single Nisku Fm. spacing unit (Order 29-82).			
<b>Stensvad</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,451,514</b>		
Tyler	6	13,193	0	40-acre spacing units; well location in center of spacing unit with 200' tolerance (Orders 2-59 and 7-60). Wells may be drilled anywhere within waterflood unit boundary, no closer than 660' to unit boundary (Order 5-65, amended). Field enlarged (Order 22-59). Waterflood area enlarged (Order 9-67).			
	2009 Production:	13,193	0				
<b>Strater</b>				Delineated for production of gas from the Phillips, 160-acre spacing units, 660' setback (Order 103-81).			
<b>Strawberry Creek Area</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>676,625</b>
Bow Island	1	0	198	Statewide.			
Burwash	1	0	7,954				
	2009 Production:	0	8,152				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Studhorse</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>221,426</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,789</b>
Tyler	2	2,349	0	Statewide.			
	2009 Production:	2,349	0				
<b>Sumatra</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>46,927,180</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>257,155</b>
Amsden	2	990	0	40-acre spacing units; well located in center of unit with 75' tolerance (Order 14-58). Field redelineated (Orders 14-75 and 16-72). Vacuum pumps permitted on certain wells (Orders 99-79 and 32-80). Seven waterflood units (Orders 48-67, 6-69, 19-69, 23-69, 5-75, 21-78, and 43-80). Convert CSTSU, SESTSU and Kincheloe Sumatra Unit to tertiary recovery projects (Orders 99-84, 100-84 and 29-85). Certification of Kincheloe Sumatra Unit (Order 23-95) and West Sumatra Unit (Order 68-95) as expanded enhanced recovery projects. Grebe-Kincheloe waterflood unit approved (Order 175-02).			
Tyler	39	72,872	0				
Heath	1	6,899	0				
	2009 Production:	80,761	0				
<b>Sumatra Gas</b>				Statewide			
<b>Sundown</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>40,626</b>		
				Single Red River Formation spacing unit (Order 11-97).			
<b>Sunny Hill</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>273,589</b>		
				320-acre Red River & Duperow spacing units; wells no closer than 660' to exterior spacing unit boundaries nor closer than 1,650' to any well producing from same formation. 160-acre Madison spacing units; location no closer than 660' to section or quarter section lines (Order 39-78). Field reduction (Order 79-84).			
<b>Sunny Hill, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>194,871</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>107,778</b>
				Single 320-acre spacing unit consisting of S/2, Sec. 14, T31N, R57E (Order 55-93).			
<b>Swanson Creek</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>7,302,592</b>
Phillips	68	0	170,731	320-acre spacing units (Order 36-75), amended to enlarge field and provide that spacing units may run north-south or east-west with permitted wells to be no closer than 990' to section or quarter section lines (Order 11-78). Field enlargement (Orders 32-78, 92-79, 66-80 and 55-81). Previous orders amended to allow one additional well in each existing 320-acre spacing unit, no more than one well per quarter section located no closer than 660' to the quarter section boundaries (Order 28-82).			
Greenhorn-Phillips	5	0	6,639				
Bowdoin, Phillips	2	0	170				
	2009 Production:	0	177,540				
<b>Sweetgrass</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>803,262</b>
				Single Sunburst gas spacing unit (Order 121-82).			
<b>Target</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,738,993</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>429,544</b>
Ratcliffe	5	20,375	426	Single spacing unit for Mission Canyon/Ratcliffe formations (Order 18-82). Field enlargement and establishment of 160-acre spacing units with permitted well locations to be no closer than 660' to the unit boundaries; 150' tolerance for topographic reasons (Order 35-82). Field enlargement (Order 23-84). Ratcliffe spacing unit, 29N-58E-3: W2 (Order 83-00). Enlargement and spacing (Order 116-01).			
Duperow	2	22,943	13,771				
Nisku	2	4,315	2,666				
	2009 Production:	47,633	16,863				
<b>Thirty Mile</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>17,405</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>420,119</b>
Eagle	7	0	47,150	Statewide.			
Sawtooth	2	139	0				
	2009 Production:	139	47,150				
<b>Three Buttes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>812,687</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>408,848</b>
Bakken	2	10,862	7,414	160-acre spacing units for Madison Group formations, wells no closer than 660' from spacing unit boundaries (Order 11-81). Red River and Bakken Fm. delineation, SW/4 23N-57E-19 (Order 59-97, vacated by Order 125-04).			
Red River	1	10,399	5,032				
	2009 Production:	21,261	12,446				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
<b>Three Mile</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>1,120,690</b>
Eagle	2	0	32,137	Statewide.		
	2009 Production:	0	32,137			
<b>Tiber</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>46,485</b>
Bow Island	2	0	1,829	Two wells per each gas producing horizon from the surface down to and including the Kootenai Formation per section; 990' setbacks and 1,320' between wells in each section (Orders 143-81, 21-84 and 28-85). Field enlargement (Orders 116-01, 117-01).		
	2009 Production:	0	1,829			
<b>Tiber, East</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>2,109,001</b>
Bow Island	12	0	34,753	Two wells from same Bow Island horizon per section located no closer than 990' to section lines and 1,320' to each other (Orders 21-84 and 28-85). Field enlargement (Order 17-01).		
	2009 Production:	0	34,753			
<b>Tiger Ridge</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>300,859,413</b>
Eagle	572	0	8,311,351	Field delineation and redelineations (Orders 17-67, 23-68, 10-70, 13-75, 46-78, 48-79, 26-80, 30-89, 10-90 and 66-91). Statewide spacing for area not unitized. Numerous well density, location exceptions.		
Judith River	24	0	125,065			
Niobrara	1	0	19,045			
Judith River, Eagle	3	0	54,542			
	2009 Production:	0	8,510,003			
<b>Tiger Ridge, North</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>19,382</b>
				160-acre spacing units; one well per horizon per spacing unit from the Virgelle Formation to the surface; well to be no closer than 990' to the section line nor closer than 660' to the interior quarter section line (Order 80-79).		
<b>Timber Creek</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>7,003</b>
				320-acre Sunburst Sandstone spacing units consisting of two contiguous quarter sections oriented either north south or east west; locations no closer than 660' to internal spacing unit boundaries, or 990' to external boundaries (Order 24-75).		
<b>Timber Creek, West</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>384,952</b>
Sunburst	1	0	925	Single 640-acre spacing unit for Sunburst Sandstone production, Sec. 6, T35N, R1E (Order 91-76).		
	2009 Production:	0	925			
<b>Tinder Box</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>129,836</b>	<b>Post-1986 Gas Production (MCF):</b>
Tyler	3	5,009	0	Statewide.		<b>1,335</b>
	2009 Production:	5,009	0			
<b>Tippy Buttes</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>126,246</b>	<b>Post-1986 Gas Production (MCF):</b>
				Statewide. Water injection into lower Tyler Formation (Order 57-82).		<b>2,219</b>
<b>Toluca</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>722,927</b>
Belle Fourche Shale	25	0	179,772	Delineated for production of gas from the surface through the Frontier Fm. with 160-acre spacing units, 660' setback from spacing unit boundaries (Order 28-83). Field enlargement (Order 42-02).		
Greenhorn	1	0	8,435			
Belle Fourche, Greenhorn	20	0	126,935			
	2009 Production:	0	315,142			
<b>Trail Creek</b>					<b>Post-1986 Gas Production (MCF):</b>	<b>2,061,878</b>
Bow Island	5	0	23,458	One well per 320-acres consisting of S 1/2 and N 1/2 of each governmental section but not closer than 990' from spacing boundary (Orders 33-70, 28-76). Field enlargements (Order 135-80).		
Sunburst	2	0	10,050			
Swift, Sunburst	1	0	11,220			
	2009 Production:	0	44,728			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Tule Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>8,539,737</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>236,684</b>
Nisku	2	6,823	4,393	160-acre spacing units with permitted well anywhere within 1,320' square in center of each unit (Orders 26-62, 6-65, 11-67, 5-77, 52-86).			
	2009 Production:	6,823	4,393				
<b>Tule Creek, East</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,056,293</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>66,934</b>
				160-acre Nisku spacing units for Devonian Nisku with permitted well anywhere within 1,320' square in center of each unit (Orders 40-64, 6-65, 4-86).			
<b>Tule Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,080,842</b>		
Nisku	1	4,530	0	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 34-64, 6-65).			
	2009 Production:	4,530	0				
<b>Two Forks</b>				Statewide.			
<b>Two Medicine Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>10,249</b>		
				Statewide.			
<b>Two Waters</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>425,514</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>885,668</b>
Bakken	1	929	0	Statewide.			
Red River	1	6,805	2,770				
	2009 Production:	7,734	2,770				
<b>Utopia</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,001,660</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>3,875,542</b>
Bow Island	4	0	32,459	640-acre spacing units for formations between top of Kootenai and top of Greenhorn; well location no closer than 990' to any section line (Order 13-80). 40-acre spacing units for Swift Formation; location to be in center of quarter-quarter section with 100' topographic tolerance (Order 9-78). Spacing units shall consist of 1 well per quarter-quarter section located no closer than 330' to the section boundary (Order 96-81). Utopia Swift Unit (Orders 11-89, 38-89, 33-90). Certification as expanded enhanced recovery project effective 10/1/94 (Order 88-94).			
Swift	19	17,520	8,890				
Sawtooth	2	0	125,844				
	2009 Production:	17,520	167,193				
<b>Valier</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>22,568</b>
				320-acre spacing units for production of gas from all formations from the top of the Kootenai Formation to the surface; one well per spacing unit per formation, wells no closer than 660' to spacing unit boundaries and 990' to field boundaries (Order 15-91).			
<b>Vandalia</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>732,640</b>
Bowdoin	8	0	38,018	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn, and Phillips) exist a well may be drilled to each formation; wells to be located no closer than 660' to the spacing unit boundaries (Order 61-82).			
Eagle	1	0	1,614				
	2009 Production:	0	39,632				
<b>Vaux</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,028,206</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>2,954,266</b>
Madison	3	2,769	707	Single spacing unit with commingling approved for Madison group (Order 63-83). Single spacing unit for Mississippian Bakken Formation (Order 20-86). Single 160-acre spacing unit for Mission Canyon Formation (Orders 25-87, 10-00).			
Mission Canyon	5	13,841	9,698				
Silurian Undifferentiated	1	2,591	994				
Red River	1	5,782	3,244				
Madison, Bakken	1	5,685	5,055				
Mission Canyon, Bakken	2	10,974	11,437				
Ratcliffe, Mission Canyon	1	4,708	3,077				
Stonewall, Red River	1	13,542	10,806				
	2009 Production:	59,892	45,018				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Vida</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>264,988</b>
				Interlake, 160-acre spacing units with wells located in an 840' square in the center but at least 900' from spacing unit boundaries (Order 39-63). Field reduction (Order 79-76).	
<b>Viking</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>160</b>
				Field delineation vacated (Order 8-84).	
<b>Volt</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,572,367</b>
Nisku	4	95,153	5,927	<b>Post-1986 Gas Production (MCF):</b>	<b>7,941</b>
	2009 Production:	95,153	5,927	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 27-64, 6-65, 32-65).	
<b>Waddle Creek</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>70,875</b>
Anderson, Canyon, Cook	1	0	29,972	80-acre spacing units, 220' setback, for coals within the Fort Union Fm. (Order 379-2006).	
	2009 Production:	0	29,972		
<b>Wagon Box</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>32,412</b>
				Statewide.	
<b>Wagon Trail</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>43,321</b>
				Single 320-acre designated spacing unit (Order 2-83).	
<b>Wakea</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,251,325</b>
Nisku	2	2,273	300	<b>Post-1986 Gas Production (MCF):</b>	<b>868,657</b>
Red River	2	15,385	6,542	Two 320-acre spacing units (Order 84-83). Field enlarged; wells located no closer than 660' to spacing unit boundaries. Delineation includes Red River, Nisku, Duperow, Winnipegosis, Interlake and Gunton Formations (Order 34-84). Commingling of production from Nisku and Duperow Formations in one well (Order 59-91).	
Red River, Winnipegosis	1	2,955	0		
	2009 Production:	20,613	6,842		
<b>Waterhole Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,829,253</b>
Red River	6	221,479	208,122	<b>Post-1986 Gas Production (MCF):</b>	<b>1,183,508</b>
	2009 Production:	221,479	208,122	Delineation for production of oil from horizontal Red River Formation wells; spacing units set by order (Order 120-97).	
<b>Weed Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>657,685</b>
Amsden	1	901	0	<b>Post-1986 Gas Production (MCF):</b>	<b>9,341</b>
	2009 Production:	901	0	Statewide.	
<b>Weldon</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>7,050,531</b>
				Delineated for production of oil from Kibbey Fm.; 80-acre spacing units, location at approx. center of NE and SW quarter quarter with 200' topo. tolerance (Order 9-65). Spacing exceptions (Orders 37-65, 21-66, 43-81, 34-88).	
<b>West Butte</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>344,568</b>
Bow Island	3	0	16,196	<b>Post-1986 Gas Production (MCF):</b>	<b>588,430</b>
Sunburst	2	137	885	Sawtooth-Madison gas commingled, unitized; no well closer than 330' to unit boundary (Order 5-72).	
	2009 Production:	137	17,081		
<b>West Butte Shallow Gas</b>				<b>Post-1986 Gas Production (MCF):</b>	<b>270,009</b>
Bow Island	2	0	6,718	160-acre spacing units; with one well permitted for each gas producing formation above the top of the Kootenai within each 160-acre spacing unit; well locations not closer than 990' to spacing unit boundaries (Order 39-77).	
	2009 Production:	0	6,718		
<b>West Fork</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>6,671</b>
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Weygand</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>265,991</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>290,357</b>
Eagle	4	0	27,113	Statewide.			
Sawtooth	3	7,293	0				
	2009 Production:	7,293	27,113				
<b>White Bear</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>104,033</b>
Eagle	15	0	104,033	Designated spacing units for production of gas from the Eagle Formation.			
	2009 Production:	0	104,033				
<b>Whitewater</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>47,997,134</b>
Niobrara	9	0	19,090	640-acre spacing units with 2 wells per formation (Orders 41-82 and 14-89). 4 wells per formation per spacing unit no closer than 660' to spacing unit boundaries, 1,320' between wells producing from the same formation, 150' of tolerance for geologic or topographic reasons (Order 15-89). Pilot infill drilling program approved for a portion of the field with up to 8 wells per spacing unit with between-well distance reduced to 990' (Order 15-91). Expand pilot infill drilling program (Order 6-92). Niobrara included as delineated formation (Order 146-00). Enlargement (Order 281-04).			
Phillips	133	0	556,052				
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	14,066				
Niobrara, Greenhorn, Phillips	14	0	103,177				
Bowdoin, Greenhorn	1	0	9,293				
Bowdoin, Greenhorn, Phillips	4	0	14,187				
Greenhorn-Phillips	2	0	14,019				
Bowdoin, Phillips	5	0	29,352				
Phillips, Niobrara	181	0	922,294				
Bowdoin, Niobrara	1	0	2,238				
Bowdoin, Phillips, Niobrara	15	0	87,186				
	2009 Production:	0	1,770,954				
<b>Whitewater, East</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>6,437,911</b>
Greenhorn	1	0	823	640-acre spacing units with two wells allowed per formation to be located anywhere within the spacing unit but not closer than 990' to spacing unit boundary (Order 100-83). 4 wells per formation per spacing unit no closer than 1,320' to another well producing from the same formation with 150' tolerance for geologic or topographic reasons (Order 65-89). Pilot infill drilling program in Section 31, T33N, R34E allowing up to 8 wells with 990' between wells, 150' tolerance and 660' setbacks (Order 7-92). Field enlargement, commingling (Order 33-98).			
Martin Sandstone	1	0	828				
Phillips	36	0	127,740				
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	1,191				
Bowdoin, Martin	1	0	148				
Bowdoin, Greenhorn, Phillips	2	0	4,323				
Phillips, Niobrara	2	0	6,038				
Bowdoin, Phillips, Niobrara	2	0	9,700				
	2009 Production:	0	150,791				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Whitlash</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>5,921,732</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>12,361,133</b>
Bow Island	32	2,501	268,401	Gas: 330' from legal subdivision line and 2,400' between wells, 75' topographic tolerance. Oil: 330' from legal subdivision line and 650' between wells; 5-spot location at center of 40-acre tract; 75' topographic tolerance (Orders 16-54, 27-70). Include S 1/2 of Section 30, T37N, R4E. SW 1/4 of 30 is 1 spacing unit, SE 1/4 is the other; well location no closer than 990' from spacing unit boundary (Order 45-81). Whitlash East (Shafer) Swift Sand Unit (Order 6-99). Whitlash East (State) Swift Sand Unit (Order 7-99). Whitlash Northeast Swift Sand Unit (Order 87-99).			
Dakota	3	0	15,875				
Sunburst	4	0	31,163				
Spike Zone, Blackleaf Fm.	1	0	13,091				
Swift	34	25,524	91,397				
Bow Island, Dakota	2	0	9,186				
Bow Island, Dakota, Kootenai	1	0	7,629				
Bow Island, Blackleaf	1	1,058	11,338				
Bow Island, Sunburst	1	0	4,694				
Bow Island, Swift	1	0	14,078				
Spike, Bow Island, Sunburst	1	0	13,275				
Swift, Sunburst	26	25,219	20,876				
2009 Production:		54,302	501,003				
<b>Whitlash, West</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>153,483</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>314,996</b>
Sunburst	3	0	11,897	Gas: 160-acre spacing units consisting of quarter sections; well location anywhere within a 660' square in center of spacing unit. Oil: 330' from legal subdivision line, 650' between wells in same reservoir on same lease; 5-spot location permitted (Orders 61-62, 22-65). Amendment (Order 48-77). Field extension (Order 18-79).			
Swift, Sunburst	4	1,811	0				
2009 Production:		1,811	11,897				
<b>Wibaux</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>23,580</b>		
				Statewide.			
<b>Wild Horse</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>230</b>
				Statewide.			
<b>Williams</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>2,009,645</b>
Bow Island	18	0	65,203	640-acre spacing unit; well to be located no closer than 990' to exterior boundary for all formations above the Kootenai (Order 49-79). Enlargement (Order 102-79, 11-83).			
2009 Production:		0	65,203				
<b>Willow Creek, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>454,791</b>		
Tyler	3	2,734	0	Statewide. Pilot waterflood (Order 19-72).			
2009 Production:		2,734	0				
<b>Willow Ridge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>74,023</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>749,393</b>
Bow Island	6	0	14,175	640-acre spacing units; location to be no closer than 990' to unit boundary for gas production from all formations from the surface to the top of the Kootenai (Order 29-78). 40-acre spacing units for oil production from the Burwash; 5 wells permitted in each spacing unit located in the center of each 10 acre quarter-quarter-quarter section and one in the center of each 40-acre subdivision with a 75' topographic tolerance allowed (Order 30-78). Willow Ridge (Burwash) Unit (Order 88-97).			
Burwash	2	873	0				
2009 Production:		873	14,175				
<b>Willow Ridge, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,547</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>5,639,863</b>
Sunburst	2	22	92,484	Statewide.			
Bow Island, Sunburst	1	0	8,180				
2009 Production:		22	100,664				
<b>Willow Ridge, West</b>						<b>Post-1986 Gas Production (MCF):</b>	<b>496,754</b>
Bow Island	1	0	196	Delineated for gas production from the 4th Bow Island sand; 640-acre spacing units, wells to be located no closer than 990' to spacing unit boundaries (Order 3-88).			
2009 Production:		0	196				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
<b>Wills Creek, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>2,137,549</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>250,444</b>
Siluro-Ordovician	3	31,003	9,554	160-acre spacing units for Siluro-Ordovician; well location in center of SE 1/4 of each unit with 175' topographic tolerance (Orders 5-64, 30-66). Waterflood initiated 12-1-73 (Order 23-73). Field enlargement, designation of single 640-acre spacing unit for up to 4 horizontal or vertical wells (Order 4-95).			
	2009 Production:	31,003	9,554				
<b>Windmill</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>31,943</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>14,281</b>
				Statewide.			
<b>Windy Ridge</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,414,790</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>1,129,580</b>
Red River	7	144,123	379,882	Delineated for production of oil from horizontal Red River Formation wells; spacing units set by order. (Order 121-97). Redelineated (Order 130-00).			
	2009 Production:	144,123	379,882				
<b>Winnett Junction</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,169,590</b>		
Tyler	2	8,013	0	20-acre spacing units consisting of W 1/2 and E 1/2 of quarter-quarter section, no closer than 120' to the boundary of a spacing unit (Order 57-76). Certain lands vacated (Order 41-77). A waterflood operation commenced October 1, 1977 into Tyler Formation (Order 41-77).			
	2009 Production:	8,013	0				
<b>Wolf Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,979</b>		
				Statewide.			
<b>Wolf Springs</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>4,935,214</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>9,073</b>
Amsden	4	4,816	0	80-acre Amsden spacing units consisting of N 1/2 and S 1/2 of each quarter section; well location in center of NW 1/4 and SE 1/4 of each quarter section with 75' topographic tolerance (Orders 4-56, 9-59). Boundary changes (Orders 92-76 and 5-90).			
	2009 Production:	4,816	0				
<b>Wolf Springs, South</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>928,026</b>		
Amsden	1	152	0	80-acre spacing units for Amsden comprised of W 1/2 or E 1/2 of quarter section; wells located center of NW 1/4 or SE 1/4 of quarter section with 150' topographic tolerance (Order 57-84). Field enlargement (Order 8-85). South Wolf Springs Amsden Unit (Order 23-92). Expanded enhanced recovery unit effective 6/29/94 (Order 52-94).			
	2009 Production:	152	0				
<b>Womans Pocket</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>3,526</b>		
				Statewide			
<b>Woodrow</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>1,510,026</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>76,934</b>
Charles	1	5,460	267	80-acre spacing units consisting of any two adjacent quarter-quarter sections; well locations in center of NE 1/4 and SW 1/4 of each quarter section with 200' topographic tolerance (Order 47-62). Horizontal well authorizations (Orders 41-00, 42-00, 43-00).			
Silurian Undifferentiated	1	9,306	536				
Interlake	1	2,460	0				
	2009 Production:	17,226	803				
<b>Wrangler</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>869,959</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>485,881</b>
Red River	1	6,854	5,282	320-acre spacing units for production from Red River Formation consisting of W 1/2 and E 1/2 of Sec. 25 T34N, R56E (Order 44-85).			
	2009 Production:	6,854	5,282				
<b>Wrangler, North</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>216,308</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>51,820</b>
Red River	1	5,195	1,493	Statewide.			
	2009 Production:	5,195	1,493				
<b>Wright Creek</b>				<b>Cumulative Oil Production (Bbls):</b>	<b>412,538</b>	<b>Post-1986 Gas Production (MCF):</b>	<b>205,991</b>
				80-acre spacing units for Muddy Sandstone production consisting of N 1/2 and S 1/2 of quarter section with locations in NW 1/4 and SE 1/4 of each quarter section with 200' tolerance (Order 27-69). Field area reduction (Order 69-76).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
<b>Xeno</b>					<b>Post-1986 Gas Production (MCF): 12,765</b>
Eagle	1	0	3,127	Statewide; also called Xena or Kremlin field.	
	2009 Production:	0	3,127		
<b>Yates</b>				<b>Cumulative Oil Production (Bbls): 70,861</b>	
				320-acre spacing units; locations as specified for Duperow and Red River; dual completions approved (Order 92-81). Single 320-acre spacing unit for Ratcliffe/Mission Canyon (Order 22-86).	
<b>Yellowstone</b>				<b>Cumulative Oil Production (Bbls): 39,405</b>	
				Field rules vacated (Order 19-62).	