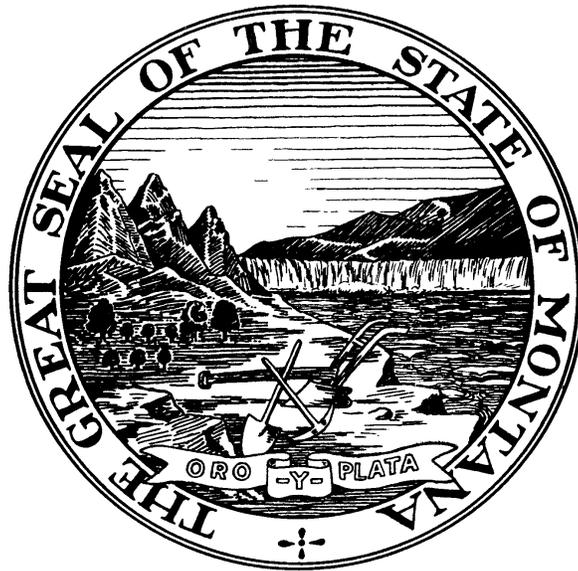


DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
OF THE STATE OF MONTANA

**Oil and Gas
Conservation Division**

Steve Bullock, Governor



ANNUAL REVIEW 2013
Volume 57

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2013 Summary

Production

	Reported Volume		Change From Previous Year
Total Liquids Production	29,288,557	Barrels	10.54%
Oil	29,283,884	Barrels	10.56%
Condensate	4,673	Barrels	-45.65%
Total Gas Production	63,361,228	MCF	-5.38%
Associated Gas	24,381,212	MCF	12.93%
Natural Gas	38,980,016	MCF	-14.10%
 Oil And Condensate Production Allocated To Fields			 29,288,557 Barrels
Gas Production Allocated To Fields			63,361,228 MCF

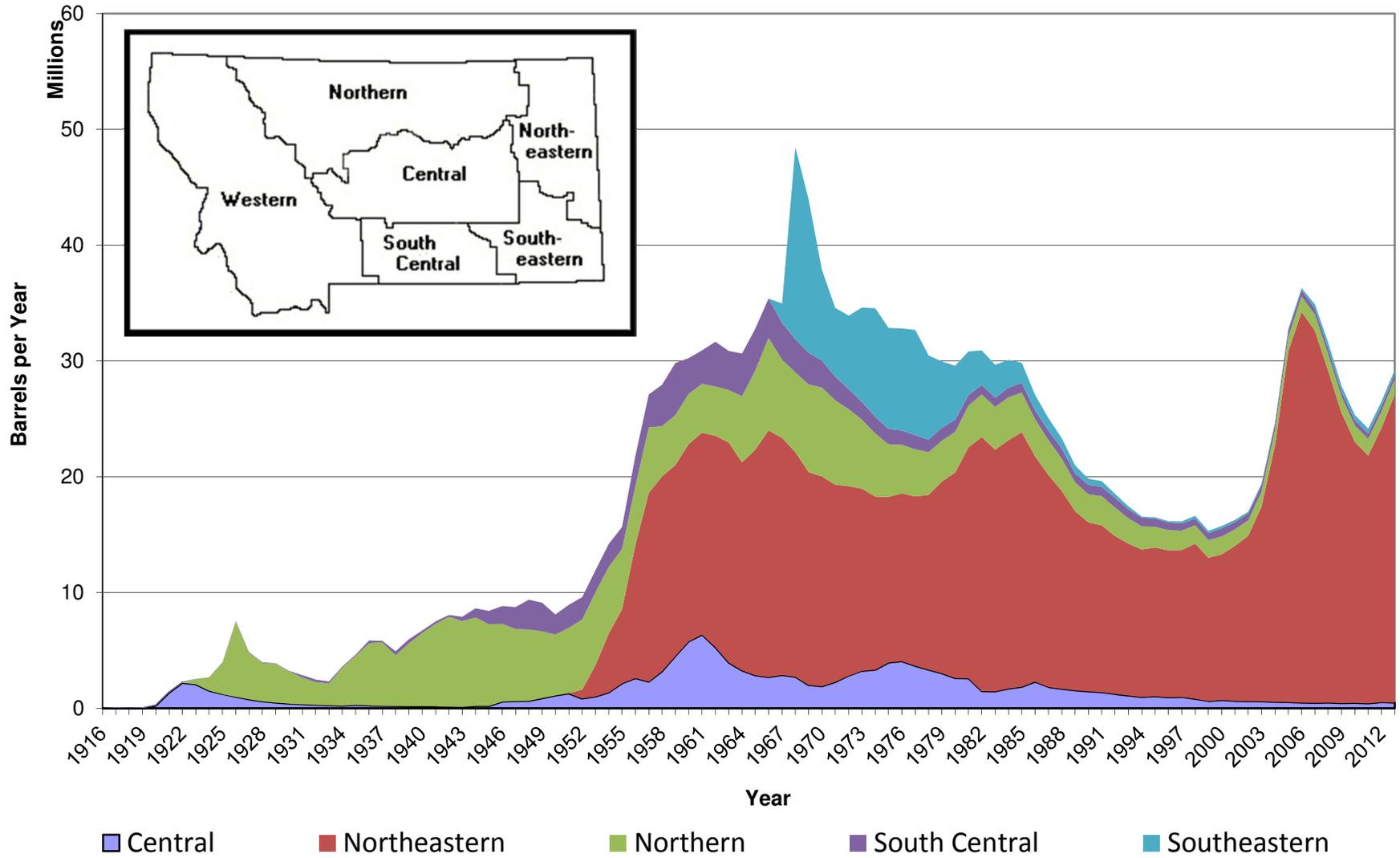
Permits

Wells Permitted	299	Re-issued Permits	394
New Vertical Wells	108		
New Horizontal Wells	180		
Re-entry of Abandoned Wells	11		
 Permits for Horizontal Re-entry Of Existing Vertical Wells			 0

Board Orders

Total Number Of Orders Issued	510		
Orders Included The Following Actions:			Number Of Actions
Units Or Enhanced Recovery Projects			1
Exception To Spacing Or Field Rules			184
Field Delineation, Enlargement, Or Reduction			37
Certification For Tax Incentive			0
Temporary Or Permanent Spacing Unit Designation			196
Class II Injection Permits			16
Other			101

Crude Oil Production



Five-Year Production Summary

	2009	2010	2011	2012	2013
OIL PRODUCTION IN BARRELS					
Northern Montana	1,391,926	1,398,424	1,434,248	1,422,663	1,325,303
Central	458,195	469,795	419,655	534,986	493,087
South Central	473,063	455,430	477,082	467,833	502,293
Northeastern	25,033,377	22,543,604	21,408,746	23,681,125	26,637,081
Southeastern	471,373	456,880	410,104	379,977	326,120
Total	27,827,934	25,324,133	24,149,835	26,486,584	29,283,884

NUMBER OF PRODUCING OIL WELLS

Northern Montana	2,005	2,000	2,023	2,036	2,053
Central	208	204	204	232	224
South Central	127	138	135	133	133
Northeastern	2,053	2,081	2,118	2,282	2,401
Southeastern	57	43	41	40	55
Total	4,450	4,466	4,521	4,723	4,866

AVERAGE DAILY OIL PRODUCTION PER WELL

Northern Montana	2.3	2.3	2.4	2.3	2.1
Central	8.5	8.6	8.1	8.9	8.2
South Central	10.9	10.3	10.8	10.6	11.5
Northeastern	36.9	33.0	32.0	32.6	35.3
Southeastern	31.4	33.7	33.5	32.9	25.7
State Average	20.1	18.1	17.4	18.0	19.4

NON-ASSOCIATED GAS PRODUCTION IN MCF

Northern Montana	46,370,882	43,023,862	37,317,931	30,396,994	27,266,837
Central	300,275	175,830	215,805	171,624	156,993
South Central	13,231,409	10,745,847	7,519,028	4,490,095	2,346,938
Northeastern	18,542,175	16,083,032	14,284,782	10,208,495	9,115,026
Southeastern	182,965	166,388	156,406	109,389	94,222
Total	78,627,706	70,194,959	59,493,952	45,376,597	38,980,016

NUMBER OF PRODUCING GAS WELLS

Northern Montana	4,649	4,665	4,639	4,562	4,410
Central	9	12	11	12	12
South Central	971	918	807	654	470
Northeastern	933	1,011	1,013	1,008	878
Southeastern	22	22	22	21	6
Total	6,584	6,628	6,492	6,257	5,776

AVERAGE DAILY GAS PRODUCTION PER WELL

Northern Montana	29.6	27.1	23.8	20.2	18.4
Central	97.9	49.1	56.1	40.3	37.9
South Central	43.8	37.3	31.1	26.4	21.4
Northeastern	54.4	45.9	38.9	34.9	32.7
Southeastern	26.3	24.3	23.6	25.6	43.2
State Average	35.4	31.3	27.2	22.9	20.7

2013 Refiners' Annual Report

Summary

Company	Beginning Storage	Montana Oil	Wyoming Oil	Canada Oil	Refined	Ending Storage
CHS Inc.	305,549	1,282,514	1,026,891	15,387,119	17,768,330	233,743
Phillips 66	343,349	151,588	142,121	21,362,925	21,714,601	285,382
ExxonMobil	150,569	0	5,957,461	14,972,243	20,791,834	288,439
Calumet MT	47,729	0	0	3,379,710	3,385,163	42,276
Total	847,196	1,434,102	7,126,473	55,101,997	63,659,928	849,840

Percentage Of Crude Oil Received

Year	Montana	North Dakota	Wyoming	Canada
2009	2.58	0.02	13.60	83.80
2010	2.52	0.00	12.66	84.82
2011	2.69	0.00	9.54	87.77
2012	2.71	0.00	12.09	85.20
2013	2.25	0.00	11.19	86.55

Average Barrels Per Day

Year	Montana	North Dakota	Wyoming	Canada	Total
2009	4,354	29	22,943	141,367	168,693
2010	4,313	0	21,658	145,097	171,068
2011	4,529	0	16,051	147,747	168,327
2012	4,547	0	20,291	142,989	167,827
2013	3,929	0	19,525	150,964	174,418

Refining Five Year Comparison (Barrels)

2009	2010	2011	2012	2013
61,510,725	62,493,620	61,367,471	61,020,881	63,659,928

Five-Year Permit Summary

2009		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	9	50	2	0	0	1	0	62
Quarter	2	11	40	2	0	0	0	0	53
Quarter	3	32	56	0	0	0	1	0	89
Quarter	4	28	57	0	0	0	0	0	85
Total 2009		80	203	4	0	0	2	0	289
2010		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	47	8	1	0	0	0	0	56
Quarter	2	58	33	2	0	0	0	0	93
Quarter	3	79	47	0	3	0	0	0	129
Quarter	4	42	4	0	4	0	0	1	51
Total 2010		226	92	3	7	0	0	1	329
2011		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	30	7	0	0	0	0	0	37
Quarter	2	58	3	0	0	0	1	2	64
Quarter	3	64	17	0	0	0	1	0	82
Quarter	4	82	2	0	0	0	3	1	88
Total 2011		234	29	0	0	0	5	3	271
2012		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	125	0	0	0	0	0	2	127
Quarter	2	103	1	0	0	0	0	1	105
Quarter	3	77	1	0	0	0	3	0	81
Quarter	4	87	11	0	0	0	0	0	98
Total 2012		392	13	0	0	0	3	3	411
2013		Oil	Gas	CBM	Gas Storage	Injection	Disposal	Other	Total
Quarter	1	64	2	0	0	2	1	1	70
Quarter	2	71	12	0	0	0	0	0	83
Quarter	3	71	1	0	0	9	0	0	81
Quarter	4	59	0	0	0	4	0	0	63
Total 2013		265	15	0	0	15	1	1	297

Five-Year Completion Summary

2009	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	16	80	1	0	6	0	1	0	104
Quarter 2	9	10	1	0	9	0	0	0	29
Quarter 3	9	34	1	0	3	0	2	0	49
Quarter 4	17	39	8	0	8	0	0	0	72
Total 2009	51	163	11	0	26	0	3	0	254
2010	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	17	64	2	0	1	0	0	0	84
Quarter 2	21	12	0	0	1	0	0	0	34
Quarter 3	23	31	0	0	8	0	0	0	62
Quarter 4	27	47	0	0	9	0	0	0	83
Total 2010	88	154	2	0	19	0	0	0	263
2011	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	20	21	0	0	6	0	1	0	48
Quarter 2	23	6	0	0	4	1	0	0	34
Quarter 3	33	1	1	0	7	0	2	1	45
Quarter 4	54	15	0	6	6	0	3	1	85
Total 2011	130	43	1	6	23	1	6	2	212
2012	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	40	1	0	0	7	0	2	1	51
Quarter 2	59	1	0	0	9	0	2	0	71
Quarter 3	72	1	0	0	8	4	2	0	87
Quarter 4	69	14	0	0	6	0	2	0	91
Total 2012	240	17	0	0	30	4	8	1	300
2013	Oil	Gas	CBM	Gas Storage	Dry	Injection	Disposal	Other	Total
Quarter 1	55	0	0	0	4	0	0	0	59
Quarter 2	49	0	0	0	3	2	0	1	55
Quarter 3	39	0	0	0	7	1	1	1	49
Quarter 4	35	9	1	0	3	0	0	0	48
Total 2013	178	9	1	0	17	3	1	2	211

2013 Top 100 Oil Producers

Company	Barrels of Oil	Company	Barrels of Oil
1 Continental Resources Inc	5,653,548	51 Shakespeare Oil Co Inc	26,399
2 Denbury Onshore, LLC	4,789,061	52 Beartooth Oil & Gas Company	26,245
3 Oasis Petroleum North America LLC	2,639,981	53 Kraken Operating, LLC	25,015
4 XTO Energy Inc.	2,398,378	54 Croft Petroleum Co.	24,620
5 Enerplus Resources USA Corporation	2,111,530	55 H&R Energy, LLC	23,157
6 Whiting Oil and Gas Corporation	1,298,652	56 Genesis ST Operating LLC	23,067
7 EOG Resources, Inc.	1,006,110	57 Earthstone Energy, Inc.	22,988
8 SM Energy Company	963,573	58 Provident Energy Of Montana, LLC	22,338
9 Slawson Exploration Company Inc	942,613	59 Cardinal Oil, LLC	21,972
10 Petro-Hunt, LLC	917,107	60 D & M Welding LLC	19,883
11 Statoil Oil & Gas LP	893,744	61 Hawley & Desimon	16,854
12 Burlington Resources Oil & Gas Company LP	669,063	62 Cirque Resources LP	15,952
13 TAQA North USA, Inc.	596,302	63 Carrell Oil Company Dbaco	15,720
14 Encore Energy Partners Operating LLC	505,513	64 Anschutz Exploration Corporation	14,869
15 Citation Oil & Gas Corp.	322,047	65 Beren Corporation	14,712
16 Newfield Production Company	318,481	66 Sands Oil Company	14,480
17 MCR, LLC	184,872	67 NorthWestern Corporation	14,466
18 HRC Operating, LLC	129,544	68 Bluebonnet Energy Corporation	13,765
19 Somont Oil Company, Inc.	125,076	69 Behm Energy, Inc.	13,239
20 Charger Resources, LLC	119,759	70 Wyoming Resources Corporation	13,206
21 Marathon Oil Company	119,030	71 R & A Oil, Inc.	12,964
22 Anadarko Minerals, Inc.	114,973	72 Blackjack Oil, Inc.	12,626
23 Omimex Canada, Ltd.	113,189	73 McRae & Henry Ltd	12,463
24 Quicksilver Resources, Inc.	107,941	74 Berexco, Inc.	12,195
25 Nautilus Poplar LLC	97,751	75 Coolidge, G. B., Inc.	12,065
26 Fidelity Exploration & Production Co.	93,040	76 Vecta Oil & Gas, Ltd.	11,160
27 True Oil LLC	89,882	77 BTA Oil Producers, LLC	10,943
28 Legacy Reserves Operating LP	86,786	78 Hawkins, Robert S.	9,877
29 Energy Corporation of America	76,044	79 Macum Energy Inc.	9,826
30 Bayswater Exploration & Production, LLC	70,313	80 King-Sherwood Oil	9,822
31 Wesco Operating, Inc.	69,044	81 MBI Oil and Gas, LLC	9,744
32 Tomahawk Oil Company, Inc.	69,007	82 Hawley Oil Company	9,722
33 Abraxas Petroleum Corporation	64,027	83 T.W.O. (Taylor Well Operating)	9,628
34 Armstrong Operating, Inc.	62,463	84 Montalban Oil & Gas Operations, Inc.	9,422
35 Cline Production Company	59,356	85 Sannes, Ronald M. Or Margaret Ann	9,041
36 FX Drilling Company, Inc.	53,404	86 Ritchie Exploration, Inc.	8,182
37 Rim Operating, Inc.	52,241	87 Tyler Oil Company	7,916
38 Sinclair Oil & Gas Company	45,001	88 Stratex Oil and Gas, Inc.	7,906
39 Balko, Inc.	44,842	89 Hofland, James D.	7,217
40 Northern Oil Production, Inc.	42,795	90 Grand Resources, Ltd.	7,143
41 Prima Exploration, Inc.	38,859	91 Tyler Rockies Exploration Ltd	7,123
42 Samson Resources Company	38,697	92 Huntington Energy, LLC	6,952
43 Vess Oil Corporation	38,247	93 Montana Heartland LLC	6,804
44 Synergy Offshore LLC	37,211	94 Comanche Drilling Company	6,804
45 Mountain View Energy, Inc.	35,816	95 Linn Operating Inc.	6,769
46 Soap Creek Associates, Inc.	35,768	96 Darrah Oil Company, LLC	6,577
47 Keesun Corporation	30,498	97 Missouri River Royalty Corporation	6,403
48 Cowry Enterprises, Ltd.	29,954	98 Hawley Hydrocarbons, Merrill&Carol Hawley D	6,382
49 Kodiak Oil & Gas (USA) Inc.	29,534	99 K2 America Corporation	6,243
50 SDOCOC, LLC	28,764	100 Presco, Inc.	5,871

2013 Top Gas Producers

(Includes operators with over 10,000 MCF of gas produced during the calendar year.)

Company	MCF	Company	MCF
1 Fidelity Exploration & Production Co.	16,015,420	51 Woods, Pete Or Maxine	15,098
2 Devon Energy Production Co., LP	7,543,179	52 Parsell, R. W.	14,552
3 Noble Energy, Inc.	3,747,176	53 Northland Holdings, Inc.	14,524
4 NorthWestern Corporation	2,980,878	54 Slow Poke Production-George L. Dobson Db	13,425
5 Omimex Canada, Ltd.	2,064,593	55 Sage Creek Colony	13,257
6 MCR, LLC	733,793	56 Tempel Contracting, Inc.	12,790
7 Saga Petroleum, LLC	605,695	57 Potlatch Oil & Refining Co	12,239
8 Croft Petroleum Co.	507,163	58 Reserve Operating Corp.	12,027
9 Summit Gas Resources, Inc.	480,432	59 Hardrock Oil Company	11,750
10 Somont Oil Company, Inc.	476,211	60 Galuska Exploration & Production LLC	11,350
11 Brown, J. Burns Operating Company	298,281	61 Petroleum Engineering & Management Corp.	11,199
12 Western Natural Gas Company	276,128	62 Montana Land & Mineral Co.	11,050
13 Ranck Oil Company, Inc.	239,480	63 Cardinal Oil, LLC	10,108
14 Keesun Corporation	229,075		
15 LaMarsa Corp.	208,855		
16 T.W.O. (Taylor Well Operating)	207,349		
17 Jurassic Resources Development NA LLC	183,523		
18 Montana Land & Exploration, Inc.	161,072		
19 Highline Exploration, Inc.	140,495		
20 Sands Oil Company	130,153		
21 Mountain View Energy, Inc.	105,261		
22 Bayswater Exploration & Production, LLC	80,974		
23 Balko, Inc.	80,934		
24 Saco, Town Of	77,951		
25 Mountain Pacific General Inc.	76,351		
26 A. B. Energy LLC	76,014		
27 Artex Oil Company	70,748		
28 Ursa Major (Crow OG), LLC	67,688		
29 Whiting Oil and Gas Corporation	67,274		
30 Macum Energy Inc.	66,977		
31 Kykuit Resources, LLC	57,267		
32 Abraxas Petroleum Corporation	56,480		
33 Coolidge, G. B., Inc.	53,901		
34 Montana Heartland LLC	46,627		
35 Decker Operating Company, L.L.C.	45,010		
36 Rimrock Colony	41,558		
37 Topaz Oil & Gas Inc	40,535		
38 Great Northern Drilling Company	38,994		
39 G/S Producing, Inc.	38,701		
40 Sector Resources (II) Ltd.	37,384		
41 Unit Petroleum Company	37,260		
42 Three Forks Resources, LLC	34,934		
43 DL Energy, LLC	34,559		
44 Bowers Oil & Gas, Inc.	29,260		
45 Alme, Henry A.	22,895		
46 Storm Cat Energy (USA) Operating Corporatio	20,953		
47 Robinson Oil Company, LLC	17,699		
48 Targe Energy Exploration and Production, LLC	16,174		
49 Glacier Minerals, LLC	16,050		
50 Solomon Exploration Inc.	15,796		

2013 Top Oil And Gas Producing Fields

Oil Fields		Gas Fields	
Field	Barrels	Field	MCF
1 Elm Coulee	11,585,100	1 Cedar Creek	8,802,790
2 Elm Coulee, Northeast	5,927,137	2 Bowdoin	6,625,310
3 Pannel	1,036,753	3 Tiger Ridge	5,138,232
4 Lookout Butte, East, Unit	883,413	4 Cut Bank	1,232,531
5 Pine	798,190	5 Whitewater	1,188,763
6 Cabin Creek	761,084	6 Loring	1,116,703
7 Lookout Butte	637,165	7 Battle Creek	1,004,674
8 Flat Lake	540,058	8 Sawtooth Mountain	949,127
9 Elk Basin	335,106	9 Ashfield	908,564
10 Bloomfield, South	305,496	10 CX	870,810
11 Bell Creek	293,108	11 Bullwacker	833,975
12 Bloomfield	291,563	12 Sherard, Area	712,992
13 Cut Bank	271,560	13 Red Rock	636,772
14 Windy Ridge	242,704	14 St. Joe Road	580,650
15 Kevin-Sunburst	242,256	15 Loring, East	470,151
16 Little Beaver	201,163	16 Whitlash	436,368
17 Bowes	196,995	17 Prairie Dell	407,678
18 Bainville, North	171,938	18 Kevin-Sunburst	362,780
19 Pondera	154,570	19 Dry Creek	352,351
20 Mon Dak, West	143,722	20 Dietz	315,496
21 Monarch	129,342	21 Old Shelby	292,053
22 Gas City	111,411	22 Keith, East	252,870
23 Little Beaver, East	95,622	23 Pine Gas	230,150
24 Sumatra	88,318	24 Big Coulee	225,308
25 Brush Lake	86,189	25 Amanda	224,253
26 Lustre	80,203	26 Rocky Boy Area	224,094
27 Whitlash	77,290	27 Bowes	178,949
28 Poplar, East	77,158	28 Fresno	176,884
29 Divide	76,896	29 Coal Creek	164,936
30 Mackay Dome	76,044	30 Big Rock	157,058
31 Nohly	75,994	31 Swanson Creek	143,171
32 Ridgelawn	72,349	32 Leroy	142,466
33 Waterhole Creek	69,465	33 Toluca	140,495
34 Sioux Pass	68,616	34 Badlands	140,354
35 Lane	67,336	35 Kevin Southwest	140,321
36 Rabbit Hills	67,155	36 Whitewater, East	123,775
37 Bainville	65,756	37 Miners Coulee	119,013
38 Sioux Pass, North	63,672	38 Black Coulee	118,398
39 Glendive	62,954	39 Utopia	109,167
40 Katy Lake, North	62,854	40 Arch Apex	89,873
41 Reagan	60,516	41 Willow Ridge, South	82,996
42 Volt	55,533	42 Ledger	80,934
43 Wildcat Rosebud, N	54,622	43 O'Briens Coulee	76,209
44 Anvil, North	52,673	44 Cherry Patch, Southeast	72,500
45 Lonetree Creek	52,513	45 Dunmore	67,688
46 Dwyer	52,305	46 Dry Creek (Shallow Gas)	67,338
47 Red Bank	51,966	47 Brown's Coulee, East	67,065
48 Poplar, Northwest	51,046	48 Dry Creek, West	67,053
49 Vaux	47,831	49 Kicking Horse	64,238
50 Crane	45,438	50 Lake Francis	62,160

2013 Field Summary, Reported Oil Fields

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Ace High		3,686	Burget	5,056	136,807
Agawam		79	Burget, East	16,205	688,362
Alkali Coulee		53,229	Burns Creek		269,005
Andes		21,175	Burns Creek, South	105	82,575
Antelope	1,275	213,033	Butcher Creek		579
Antelope, North		2,484	Bynum		5,971
Anvil	24,369	5,677,554	Bynum, North		153
Anvil, North	52,673	505,045	Cabaret Coulee		462,275
Ash Creek		868,169	Cabin Creek	761,084	117,753,760
Ator Creek	987	48,874	Cadmus		1,173
Autumn		35,546	Canadian Coulee	786	11,459
Bainville	65,756	2,089,061	Canal	13,900	1,659,646
Bainville (Ratcliffe/Mission Canyon)	4,211	112,438	Cannon Ball		74,779
Bainville II	18,043	1,580,379	Carlyle		330,289
Bainville, North	171,938	9,480,170	Carlyle, West	10,544	10,544
Bainville, West	25,259	644,469	Cat Creek	23,364	24,384,364
Bannatyne	6,857	517,730	Cattails	27,635	1,460,453
Bascom		27,830	Cattails, South	8,801	395,427
Battle Creek, South, Oil	7,963	163,426	Cedar Hills, West Unit	11,638	76,658
Beanblossom	2,851	735,796	Charlie Creek	10,399	1,181,643
Bear's Den	2,478	810,469	Charlie Creek, East	25,786	1,300,280
Belfry		101,245	Charlie Creek, North		43,894
Bell Creek	293,108	136,389,293	Chelsea Creek	26	153,857
Benrud		289,695	Clark's Fork	558	102,905
Benrud, East	4,077	3,038,600	Clark's Fork, North		1,024,608
Benrud, Northeast		1,019,598	Clark's Fork, South	1,749	98,006
Berthelote	472	77,317	Clear Lake	40,254	4,930,044
Big Gully	3,562	178,900	Clear Lake, South	11,877	488,083
Big Gully, North	1,643	31,535	Coalridge	2,772	47,155
Big Muddy Creek	2,251	1,488,089	Colored Canyon	5,596	1,311,998
Big Rock		10,764	Comertown	28,846	3,409,703
Big Wall	26,911	8,731,627	Comertown, South	5,391	598,185
Big Wall, North		7,218	Conrad, South	478	166,238
Black Diamond		711,309	Corner Pocket		14,483
Blackfoot	3,558	1,851,400	Cottonwood	22,061	853,574
Blackfoot, East		810	Cottonwood, East	3,886	184,901
Bloomfield	291,563	1,402,140	Cow Creek		127,813
Bloomfield, South	305,496	894,542	Cow Creek, East	4,336	2,831,666
Blue Hill		162,251	Crane	45,438	4,028,187
Blue Mountain	1,732	215,877	Crocker Springs, East		3,476
Border	1,862	1,517,823	Crooked Creek		28,999
Boulder		156,754	Culbertson		175,652
Bowes	196,995	12,444,216	Cupton	34,347	3,198,510
Box Canyon		245,847	Curlew		5,468
Bradley	373	279,421	Cut Bank	271,605	172,988,997
Brady	4,142	288,419	Dagmar	5,035	830,070
Bredette		232,121	Dagmar, North		55,342
Bredette, North		488,554	Deadman's Coulee		264,528
Breed Creek	40,840	3,479,628	Dean Dome		92,597
Brorson	29,538	5,753,603	Deer Creek	23,362	3,275,910
Brorson, South	16,342	2,619,243	Delphia	331	374,781
Brush Lake	86,189	5,520,520	Den		176,125
Buffalo Flat		603	Devil's Basin	928	142,163
Buffalo Lake		936	Devil's Pocket		53,796

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Diamond Point	10,034	1,309,149	Graben Coulee	11,794	2,714,516
Divide	76,896	4,507,753	Grandview	11,373	99,720
Dooley	5,871	441,504	Grandview, East	706	73,896
Dry Creek	93	4,172,658	Gray Blanket	9,826	529,147
Dry Creek, Middle	515	27,994	Grebe	2,622	86,021
Dry Creek, West		16,444	Green Coulee		128,759
Dugout Creek	22,183	810,746	Green Coulee, East	2,622	213,505
Dugout Creek, South		57,400	Gumbo Ridge	752	646,877
Dunkirk, North		19	Gunsight	28,162	1,046,502
Dutch Henry		104,164	Gypsy Basin	400	523,373
Dutch John Coulee	6,200	358,128	Hardscrabble Creek		170,566
Dwyer	52,305	10,818,725	Hawk Creek		13,277
Eagle	13,478	2,489,445	Hawk Haven	1,451	55,550
East Glacier	5,876	45,889	Hay Creek	4,319	1,829,978
Elk Basin	335,106	93,632,732	Hell Coulee		67,203
Elk Basin, Northwest	33,059	2,952,374	Hiawatha	6,146	1,799,518
Elm Coulee	11,585,100	137,196,790	Hibbard		226,494
Elm Coulee, Northeast	5,927,137	11,359,304	High Five	44,309	3,505,190
Enid, North	42,394	1,207,104	Highview	1,004	142,240
Epworth	1,741	125,993	Highview, East	1,190	3,865
Fairview	37,528	10,572,636	Hodges Creek	526	17,854
Fairview, East	-79	532,463	Homestead		303
Fairview, West	6,873	611,344	Honker		117,078
Fertile Prairie		807,540	Horse Creek		13,516
Fiddler Creek		4,009	Howard Coulee	6,334	292,329
Fishhook	17,449	1,522,159	Injun Creek	201	144,571
Flat Coulee	16,557	5,908,703	Intake II	4,026	1,075,013
Flat Lake	540,058	22,834,091	Ivanhoe	34,915	5,042,241
Flat Lake, East	10,137	305,563	Jack Creek		1,310
Flat Lake, South	-63	1,292,116	Jim Coulee	1,905	4,543,655
Flaxville		56,283	Johnson Lake		574
Fort Gilbert	13,533	2,753,852	Katy Lake	6,225	379,018
Four Buttes		42,391	Katy Lake, North	62,854	7,207,103
Four Mile Creek	6,040	533,533	Keg Coulee	6,554	5,872,534
Four Mile Creek, West	10,363	663,969	Keg Coulee, North	33	451,742
Fox Creek	3,675	307,812	Kelley	1,761	1,069,998
Fox Creek, North		75,398	Kevin, East Nisku Oil	11,958	993,233
Fox Lake	1,810	48,373	Kevin-Sunburst	242,850	84,724,593
Frannie		773,613	Kicking Horse		1,526
Fred & George Creek	31,368	13,950,983	Kincheloe Ranch	7,123	931,646
Frog Coulee	2,893	376,018	Kippen Area, East		150
Froid, South	3,049	458,943	Kippen, East		150
Gage	563	686,887	Krug Creek		15,288
Gage, Southwest		16,289	Laird Creek	1,386	641,379
Gas City	111,411	13,257,004	Lake Basin		473,639
Gettysburg		304	Lakeside		487
Girard	2,424	743,896	Lambert	24,618	935,878
Glendive	62,954	15,348,080	Lambert, North		36,552
Glendive, South		68,936	Lambert, South	21,333	857,645
Golden Dome	95	125,034	Lamesteer Creek		31,845
Goose Lake	35,633	10,807,708	Landslide Butte	12,578	928,942
Goose Lake Red River	3,608	86,754	Lane	67,336	1,888,735
Goose Lake, East		4,522	Lariat		3,599
Goose Lake, Southeast		45,527	Laurel		1,017
Goose Lake, West	3,993	776,901	Leary	2,016	703,832
Gossett	1,212	426,103	Line Coulee		57,789

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Lisk Creek		1,963	North Fork	5,078	688,961
Lisk Creek, South	4,163	48,085	Olje		163,500
Little Beaver	201,163	18,352,844	Ollie		279,880
Little Beaver, East	95,622	8,488,694	Otis Creek	2,714	962,633
Little Phantom		58,500	Otis Creek, South	6,223	424,283
Little Wall Creek	10,411	3,989,736	Otter Creek		28,492
Little Wall Creek, South	7,400	1,591,141	Outlet		6,384
Lobo		260,135	Outlook	31,209	9,650,079
Lodge Grass		399,934	Outlook, South		693,151
Lone Butte	10,163	1,012,543	Outlook, Southwest	681	156,158
Lone Rider		5,903	Outlook, West	21,830	1,289,484
Lone Tree	7,100	8,506	Oxbow	16,131	920,322
Loneman Coulee	514	2,633	Oxbow II	5,738	794,664
Lonetree Creek	52,513	5,925,656	Palomino	44,189	3,843,434
Lonetree Creek, West		33,029	Pasture		2,869
Long Creek	1,191	109,509	Pasture Creek		4,783
Long Creek, West	8,494	1,045,332	Pelican		191,494
Lookout Butte	637,165	37,810,595	Pennel	1,036,753	123,797,227
Lookout Butte, East	383	383	Pete Creek		23,343
Lookout Butte, East, Unit	883,413	29,025,121	Phantom		43,585
Lost Creek		1,534	Pine	798,190	130,173,265
Lowell	25,428	933,399	Pine, East		19,349
Lowell, South	3,498	285,178	Pipeline		16,424
Lustre	80,203	7,291,145	Plentywood		22,830
Lustre, North		190,767	Pole Creek		169,726
Mackay Dome	76,044	306,764	Police Coulee		14
Malcolm Creek		11,450	Pondera	154,570	29,868,596
Mason Lake	334	1,018,460	Pondera Coulee	11,287	160,864
Mason Lake North		17,923	Poplar, East	77,158	47,716,034
McCabe	3,979	337,060	Poplar, Northwest	51,046	5,244,189
McCabe, East	6,453	229,921	Poplar, Southeast		162,546
McCabe, South		6,599	Prairie Dell		1,767
McCabe, West		69,988	Prairie Elk		105,036
McCoy Creek	5,691	136,272	Prichard Creek	262	168,483
McDonald Creek		3,102	Pronghorn		490,237
Meander	110	8,983	Putnam	36,972	6,677,836
Medicine Lake	20,559	4,389,048	Rabbit Hills	67,155	3,603,127
Medicine Lake, South	3,661	244,024	Rabbit Hills, South	10,665	332,303
Melstone	4,420	3,397,388	Ragged Point	746	3,813,839
Melstone, North	10,933	859,650	Ragged Point, Southwest	5,060	712,179
Midby		70,172	Rainbow		167,273
Midfork	34,770	1,125,655	Rattler Butte	22,791	1,990,571
Mineral Bench		186,656	Rattler Butte, South		15,403
Miners Coulee	12,512	529,215	Rattlesnake Butte	6,583	763,443
Missouri Breaks		437,188	Rattlesnake Coulee	8,074	99,280
Mon Dak, West	143,722	13,974,302	Raymond	5,142	5,785,986
Mona		168,400	Raymond, North		150,342
Monarch	129,342	10,234,817	Raymond, Northeast		120,687
Mosser Dome	7,643	535,472	Reagan	60,519	10,835,371
Musselshell		45,054	Red Bank	51,966	3,187,501
Mustang	19,964	1,402,529	Red Bank, South		387,759
Neiser Creek	8,947	745,361	Red Creek	35,132	7,355,292
Nielsen Coulee	2,399	274,647	Red Fox		380,137
Ninemile		80,513	Red Water	84	144,070
Nohly	75,994	8,920,740	Red Water, East	5,151	414,858
Nohly, South		145,933	Redstone	4,891	502,169

Field	Annual Oil Barrels	Cumulative Barrels	Field	Annual Oil Barrels	Cumulative Barrels
Refuge		312,284	Stensvad	24,955	10,544,711
Repeat	27,888	797,524	Studhorse	1,682	228,141
Reserve	9,769	2,299,805	Sumatra	88,318	47,260,206
Reserve II	594	229,776	Sumatra, East	7,868	30,526
Reserve, South		107,929	Sundown		40,626
Richey		2,030,660	Sunny Hill		273,589
Richey, East		10,386	Sunny Hill, West		194,871
Richey, Southwest		1,903,189	Target	24,737	1,871,839
Richey, West		11,062	Thirty Mile	48	17,648
Ridgelawn	72,349	9,278,079	Three Buttes	10,808	788,937
Ridgelawn, North	9,198	496,596	Tinder Box	4,177	148,625
Ringling		787	Tippy Buttes		126,246
Rip Rap Coulee	19,040	1,261,591	Tule Creek	3,091	8,558,624
River Bend		275,733	Tule Creek, East		2,056,293
Rocky Point	8,168	700,668	Tule Creek, South	3,218	1,096,452
Roscoe Dome	1,001	18,033	Two Medicine Creek		10,249
Rosebud	2,623	614,395	Two Waters	6,804	449,682
Rough Creek		3,599	Utopia	14,490	1,062,710
Royals	941	409,568	Vaux	47,831	6,227,355
Royals, South		3,082	Vida		264,988
Rudyard	895	34,994	Viking		160
Runaway		4,532	Volt	55,533	4,821,004
Rush Mountain	27,936	1,120,490	Wagon Box		32,412
Salt Lake	7,995	1,318,210	Wagon Trail		43,321
Salt Lake, West	8,121	388,094	Wakea	15,699	3,321,561
Sand Creek	481	2,413,819	Waterhole Creek	69,465	2,354,780
Saturn		42,805	Weed Creek	2,255	667,843
Scobey		3,916	Weldon		7,050,531
Second Creek	2,902	1,466,168	West Butte	288	345,759
Second Guess	903	39,732	West Fork		6,671
Shepherd		76,942	Weygand	6,355	291,877
Short Creek		8,950	Whitlash	78,288	6,324,707
Shotgun Creek	21,939	1,306,227	Whitlash, West	2,288	160,545
Shotgun Creek, North		100,054	Wibaux		23,580
Sidney	13,402	3,752,080	Willow Creek, North	2,188	465,041
Sidney, East	2,303	650,195	Willow Ridge	712	77,082
Singletree		373,992	Willow Ridge, South	19	3,636
Sioux Pass	68,616	6,179,420	Wills Creek, South	28,407	2,263,366
Sioux Pass, East		89,267	Windmill		31,943
Sioux Pass, Middle	5,659	1,944,572	Windy Ridge	242,704	2,168,261
Sioux Pass, North	63,672	6,546,613	Winnett Junction	6,147	1,193,846
Sioux Pass, South	421	376,799	Wolf Creek		1,979
Sioux Pass, West	14,792	567,098	Wolf Springs	14,498	4,960,440
Smoke Creek		100,305	Wolf Springs, South	1,385	930,169
Snake Creek	459	146,846	Womans Pocket		3,526
Snoose Coulee		6,861	Woodrow	10,792	1,553,092
Snowden		1,938	Wrangler	6,952	893,899
Snyder		477,620	Wrangler, North	836	225,006
Soap Creek	33,543	3,466,260	Wright Creek	3,108	419,976
Soap Creek, East	4,322	285,188	Yates		70,861
South Fork	8,874	1,293,110	Yellowstone		39,405
Spring Lake	13,334	1,952,801			
Spring Lake, South		114,064			
Spring Lake, West	922	104,323			
Stampede		435,035			
Stampede, North		4,566			

2013 Field Summary, Reported Gas Fields

Field	Annual Gas MCF	Field	Annual Gas MCF	Field	Annual Gas MCF
Alma	7,999	Four Mile Creek	550	Rocky Boy Area	224,094
Amanda	224,253	Fred & George Creek	18,926	Rudyard	30,849
Antelope Coulee	73	Fresno	176,884	Sage Creek	44,187
Arch Apex	89,873	Galata	6,008	Sawtooth Mountain	949,127
Ashfield	908,564	Gas Light	39,227	Sears Coulee	12,790
Badlands	140,354	Golden Dome	47,014	Shelby, East	12,503
Battle Creek	1,004,674	Grandview	28,616	Sherard	57,183
Battle Creek, South	3,002	Hardpan	29,328	Sherard, Area	712,992
Bear's Den	2,150	Haystack Butte	23,288	Sixshooter Dome	32,596
Bell Creek, Southeast	38,720	Haystack Butte, West	29,192	Snoose Coulee	27,061
Big Coulee	225,308	Keith Area	13,063	Snow Coulee	441
Big Rock	157,058	Keith, East	252,870	Spring Coulee	1,347
Bills Coulee	317	Kevin Southwest	140,321	St. Joe Road	580,650
Black Butte	23,988	Kevin Sunburst (Dakota)	2,386	Strawberry Creek Area	84
Black Coulee	118,398	Kevin Sunburst-Bow Island	27,088	Swanson Creek	143,171
Black Jack	46,156	Kevin, East Bow Island Gas	10,251	Three Mile	25,068
Blackfoot	18,812	Kevin, East Gas	29,416	Tiber	1,806
Bowdoin	6,625,310	Kevin, East Nisku Oil	44,802	Tiber, East	23,160
Bowes	178,949	Kevin-Sunburst	391,215	Tiger Ridge	5,138,232
Bradley	1,755	Kevin-Sunburst Nisku Gas	32,304	Timber Creek, West	548
Brown's Coulee	24,077	Kicking Horse	64,238	Toluca	140,495
Brown's Coulee, East	67,065	Laird Creek	10,490	Trail Creek	38,847
Bullwacker	833,975	Lake Basin	47,622	Utopia	116,748
Camp Creek	1,796	Lake Francis	62,160	Vandalia	13,459
Canadian Coulee, North	7,330	Ledger	80,934	Waddle Creek	20,953
Cedar Creek	8,802,790	Leroy	142,466	West Butte	14,939
Cherry Patch, Southeast	72,500	Liscom Creek	55,502	West Butte Shallow Gas	4,022
Cherry Patch, Southwest	39,302	Little Creek	21,512	Whitewater	1,188,763
Chinook, East	36,122	Little Rock	51,136	Whitewater, East	123,775
Clark's Fork	19,612	Lohman	11,326	Whitlash	493,959
Coal Creek	164,936	Lohman Area	1,101	Whitlash, West	12,700
Coal Mine Coulee	6,804	Loring	1,116,703	Williams	43,101
Cut Bank	1,252,281	Loring, East	470,151	Willow Ridge	11,395
CX	870,810	Loring, West	45,480	Willow Ridge, South	82,996
Devon	33,100	Marias River	16,272	Winifred	2,404
Devon, East	41,772	Martin Lake	21,614		
Devon, South Unit	4,170	Middle Butte	27,609		
Dry Creek	352,351	Milk River	23,396		
Dry Creek (Shallow Gas)	67,338	Miners Coulee	122,957		
Dry Creek, Middle	37,419	Mt. Lilly	34,430		
Dry Creek, West	67,053	O'Briens Coulee	76,209		
Dry Fork	3,906	Old Shelby	292,053		
Dunkirk	29,842	Phantom	2,819		
Dunkirk, North	59,823	Phantom, West	14,583		
Dunmore	67,688	Pine Gas	230,150		
Dutch John Coulee	42,401	Plevna	14,517		
Eagle Spring	4,399	Plevna, South	28,342		
Ethridge	47,555	Police Coulee	33,716		
Ethridge, North	1,965	Potter	777		
Ethridge, West	1,366	Prairie Dell	407,678		
Fitzpatrick Lake	44,827	Prairie Dell, West	23,556		
Flat Coulee	10,104	Rapelje	756		
Fort Conrad	2,142	Red Rock	636,772		

2013 County Drilling And Production Statistics

County	Production			Well Completions				
	Oil Barrels	Assoc. Gas MCF	Gas MCF	Oil	Gas	CBM	Dry	Service
Big Horn	47,691	0	1,580,378	1	9	0	1	0
Blaine	290,030	0	5,503,978	0	0	0	0	0
Carbon	389,510	633,980	592,357	0	0	0	0	0
Carter	27,888	0	0	1	0	0	0	0
Chouteau	0	0	885,890	0	0	0	0	0
Custer	0	0	55,502	0	0	0	0	0
Daniels	2,399	0	0	0	0	0	2	0
Dawson	847,424	279,971	0	2	0	0	1	0
Fallon	4,213,866	2,284,895	8,924,808	5	0	0	1	0
Fergus	0	0	24,590	0	0	0	0	0
Garfield	10,854	1,418	0	0	0	0	0	0
Glacier	383,892	140,532	1,157,537	2	0	0	0	0
Golden Valley	0	0	132,403	0	0	0	0	0
Hill	1,681	0	4,911,971	0	0	0	0	0
Liberty	121,145	64,916	1,199,639	3	0	0	1	0
McCone	4,336	0	0	0	0	0	0	0
Musselshell	143,445	5,790	0	2	0	0	1	0
Petroleum	23,626	4,380	0	0	0	0	0	0
Phillips	0	0	9,417,506	0	0	0	0	0
Pondera	135,597	0	196,368	1	0	0	0	0
Powder River	298,232	3,306	38,720	2	0	0	1	2
Prairie	63,454	2,188	0	0	0	0	0	0
Richland	15,003,847	16,716,489	0	97	0	0	1	0
Roosevelt	4,304,022	3,156,342	0	34	0	0	0	2
Rosebud	297,024	32,563	0	0	0	1	1	0
Sheridan	1,457,921	755,767	0	8	0	0	1	0
Stillwater	58,710	0	141,607	1	0	0	0	0
Sweetgrass	0	0	32,596	0	0	0	0	0
Teton	60,427	0	317	1	0	0	0	0
Toole	335,943	101,454	2,730,751	11	0	0	3	1
Valley	114,973	5,462	1,262,880	0	0	0	0	0
Wibaux	624,839	191,400	190,218	6	0	0	2	1
Yellowstone	25,781	359	0	1	0	0	1	0
Total:	29,288,557	24,381,212	38,980,016	178	9	1	17	6

The volume of oil shown in this report includes condensate or reported natural gas liquids.
Associated gas is gas from a well that produces less than 10,000 standard cubic feet of gas for each barrel of oil.

2013 Well Completion Summary By County

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL			
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D	
003 Big Horn												
Highline Exploration, Inc.	NWSW 15-1S-32E	Buzzetti-Corkins Trust 96-15	22916	GAS	Toluca	Belle Fourche	11/16/13	990	0	7	0	
Highline Exploration, Inc.	NESW 15-1S-32E	Buzzetti-Corkins Trust 97-15	22917	GAS	Toluca	Belle Fourche	12/02/13	920	0	8	0	
Highline Exploration, Inc.	SWSW 15-1S-32E	Buzzetti-Corkins Trust 98-15	22918	GAS	Toluca	Belle Fourche	11/14/13	970	0	10	0	
Highline Exploration, Inc.	NWSW 16-1S-32E	Buzzetti-Corkins Trust 90-16	22919	GAS	Toluca	Belle Fourche	10/27/13	910	0	5	0	
Highline Exploration, Inc.	NESW 16-1S-32E	Buzzetti-Corkins Trust 91-16	22920	GAS	Toluca	Belle Fourche	11/05/13	910	0	7	0	
Highline Exploration, Inc.	NWSE 16-1S-32E	Buzzetti-Corkins Trust 92-16	22921	GAS	Toluca	Belle Fourche	11/07/13	930	0	7	0	
Highline Exploration, Inc.	NESE 16-1S-32E	Buzzetti-Corkins Trust 93-16	22922	GAS	Toluca	Belle Fourche	11/08/13	970	0	8	0	
Highline Exploration, Inc.	SWSW 16-1S-32E	Buzzetti-Corkins Trust 94-16	22923	GAS	Toluca	Belle Fourche	10/22/13	850	0	10	0	
Highline Exploration, Inc.	SWSE 16-1S-32E	Buzzetti-Corkins Trust 95-16	22924	GAS	Toluca	Belle Fourche	11/10/13	870	0	11	0	
Macum Energy Inc.	NWNW 17-6S-36E	Mann 4-17-6S-36E	22926	DH	Gray Blanket		10/07/13	6353	0	0	0	
Soap Creek Associates, Inc.	NWSE 13-6S-32E	Crow Tribal 13-7	22927	OIL	Wildcat Big Horn	Tensleep	10/10/13	3500	5	0	18	
011 Carter												
Armstrong Operating, Inc.	NW 4-1S-62E	Hat Creek Federal 2	21373	OIL	Wildcat Carter	Red River	06/03/13	8850	33	0	400	
019 Daniels												
Apache Corporation	SENE 18-36N-48E	Haworth 18-7H-B	21151	DH	Wildcat Daniels		01/04/13	11352	0	0	0	
Apache Western Exploration LLC	SENE 34-36N-47E	Wescoe 34-7H-B	21152	DH	Wildcat Daniels		01/25/13	10100	0	0	0	
021 Dawson												
Denbury Onshore, LLC	NENE 28-14N-55E	Unit 41-28	21194	OIL	Gas City	Siluro-Ordovician	09/23/13	9250	2	0	587	
Denbury Onshore, LLC	NWNW 7-14N-55E	Glendive 11-7	21196	OIL	Glendive	Red River	08/02/13	9241	0	0	320	
Petro-Hunt, LLC	SWSW 24-19N-54E	Dietz 19-54 24C-3-1	21197	DH	Wildcat Dawson		09/22/13	11435	0	0	0	
025 Fallon												
Denbury Onshore, LLC	SWNW 7-7N-60E	Unit 12-7B	23064	OIL	Pennel	Siluro-Ordovician	05/14/13	8950	13	4	273	
Denbury Onshore, LLC	SESE 18-7N-60E	Unit 44X-18B	23066	OIL	Pennel		07/25/13	9000	1	0	190	
Petro-Hunt, LLC	SE 33-10N-61E	Askin 10-61 33D-1-1	23068	DH	Wildcat Fallon		09/14/13	10730	0	0	0	
Denbury Onshore, LLC	SWNW 15-6N-60E	Unit 12-15	23069	OIL	Lookout Butte	Siluro-Ordovician	07/28/13	8995	44	0	384	
Denbury Onshore, LLC	NWNW 3-9N-58E	Unit 11X-03	23070	OIL	Cabin Creek	Siluro-Ordovician	10/08/13	9240	55	0	446	
Denbury Onshore, LLC	NWNE 10-7N-60E	Unit 760 31C-10SHR	23072	OIL	Lookout Butte, East	Red River	12/21/13	15310	40	0	1225	
035 Glacier												
Anschutz Exploration Corporation	SESE 4-37N-13W	Paisley 1-4-37-13	22128	OIL	Wildcat Glacier		03/02/13	8662	12	12	0	
Montalban Oil & Gas Operations, Inc.	NWSW 13-37N-5W	Kruger 12	22220	OIL	Cut Bank	Cut Bank	06/10/13	2810	46	0	50	
051 Liberty												
True Oil LLC	S2N2 14-33N-4E	Laas 22-14	21835	DH	Wildcat Liberty		07/30/13	3460	0	0	0	
MCR, LLC	SWSE 11-37N-4E	State 15-11	21837	OIL	Whitlash	Swift	10/15/13	3115	5	0	200	
MCR, LLC	SESE 11-37N-4E	State 16-11	21838	OIL	Whitlash	Swift	10/25/13	3164	2	0	112	
MCR, LLC	NWSW 12-37N-4E	State 13X-12-2	21839	OIL	Whitlash	Swift	10/04/13	3200	2	0	15	

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL			
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D	
065 Musselshell												
North Range Exploration, LLC	NWNW 7-10N-28E	Barile 1-7	21885	OIL	Wildcat Musselshell	Tyler	04/02/13	3854	20	0	48	
North Range Exploration, LLC	NWSE 7-10N-28E	Barile 3-7	21887	DH	Wildcat Musselshell		02/08/13	4050	0	0	0	
Antelope Resources, Inc.	NWNW 20-11N-28E	Lida Kluzek 2	21888	OIL	Wildcat Musselshell	Piper, Amsden	06/17/13	3304	31	0	200	
073 Pondera												
Balko, Inc.	NWNW 14-27N-4W	Copley A 9X	21855	OIL	Pondera	Madison	01/06/13	1924	3	1	3	
075 Powder River												
Denbury Onshore, LLC	SESE 31-8S-54E	Unit 3116R	22432	OIL	Bell Creek	Muddy	05/03/13	4797	0	0	0	
Denbury Onshore, LLC	SESW 6-9S-54E	BCUD 5614R	22437	OIL	Bell Creek	Muddy	07/01/13	4850	0	0	0	
Denbury Onshore, LLC	SESW 33-8S-54E	Bell Creek Consol. 33-14R	22438	EOR	Bell Creek	Muddy, Muddy	04/19/13	4765	0	0	0	
Denbury Onshore, LLC	NESE 33-8S-54E	Bell Creek Consol. 33-09R	22439	DH	Bell Creek		04/01/13	4635	0	0	0	
Denbury Onshore, LLC	NENW 4-9S-54E	Bell Creek Consol. 04-03OW	22441	MON	Bell Creek		04/12/13	2604	0	0	0	
083 Richland												
XTO Energy Inc.	SE 20-22N-59E	Marker 34X-20	22834	OIL	Wildcat Richland	Bakken	04/10/13	19684	620	64	422	
Slawson Exploration Company Inc	NWNW 26-24N-52E	Archer (Federal) 1-26H	22907	OIL	Wildcat Richland	Bakken	01/22/13	13882	490	539	275	
Continental Resources Inc	NENW 13-26N-53E	Devin 1-13H	22929	OIL	Wildcat Richland	Bakken	01/25/13	19386	293	250	378	
Continental Resources Inc	NENW 9-26N-53E	Hitchcock 1-9H	22951	OIL	Wildcat Richland	Bakken	03/12/13	18895	340	242	255	
Continental Resources Inc	SESW 31-27N-53E	Revere 1-31H	22953	OIL	Wildcat Richland	Bakken	03/26/13	18680	613	610	402	
Continental Resources Inc	NENW 9-26N-53E	Tower 1-4H	22954	OIL	Wildcat Richland	Bakken	03/13/13	19277	508	325	277	
Continental Resources Inc	SESE 15-25N-55E	Katherine 2-15H	22965	OIL	Wildcat Richland	Bakken	06/15/13	19943	546	443	481	
Slawson Exploration Company Inc	NWNW 23-21N-59E	Dirk Federal 1-22-21H	22976	OIL	Wildcat Richland	Bakken	01/26/13	16622	207	41	481	
Oasis Petroleum North America LLC	SESW 22-26N-58E	Stilt Federal 2658 42-22H	22981	OIL	Wildcat Richland	Bakken	02/27/13	20730	970	846	2051	
Slawson Exploration Company Inc	NENW 4-20N-60E	Boomerang 3-4H	23015	OIL	Wildcat Richland	Bakken	04/06/13	15226	414	124	903	
Fidelity Exploration & Production Co.	SWSE 24-22N-56E	Klette 24-13H	23029	OIL	Wildcat Richland	Bakken	04/13/13	14854	47	9	508	
Slawson Exploration Company Inc	NENE 28-24N-52E	Scavenger 1-28H	23033	OIL	Wildcat Richland	Bakken	05/12/13	13750	291	349	556	
Continental Resources Inc	NWNW 36-24N-55E	Marla-Hill 4HSU	23037	OIL	Wildcat Richland	Bakken	04/06/13	20100	216	85	95	
Statoil Oil & Gas LP	SWSE 2-25N-59E	Shannon 2-35 1H	23040	OIL	Wildcat Richland	Bakken	03/14/13	20367	1893	1130	5473	
Continental Resources Inc	NWNW 20-23N-55E	Shevlin 2-20H	23041	OIL	Wildcat Richland	Bakken	01/13/13	20077	243	111	193	
Statoil Oil & Gas LP	NENW 17-26N-57E	Breaks 17-20 1H	23044	OIL	Wildcat Richland	Bakken	03/06/13	20370	920	781	6342	
Oasis Petroleum North America LLC	SESW 22-26N-58E	Dianne Federal 2658 42-22H	23045	OIL	Wildcat Richland	Bakken	02/24/13	20250	1184	829	3196	
Continental Resources Inc	NWNE 30-24N-54E	Twyla 3-30H	23046	OIL	Wildcat Richland	Bakken	03/03/13	19605	431	246	135	
Continental Resources Inc	SWSE 25-23N-55E	Earl 3-25H	23049	OIL	Wildcat Richland	Bakken	04/12/13	20023	321	118	48	
Continental Resources Inc	NWNW 20-23N-54E	Schilling 1-20H	23050	OIL	Wildcat Richland	Bakken	01/29/13	13937	797	302	157	
Whiting Oil and Gas Corporation	SWSE 11-25N-58E	Christiansen 34-11-1H	23055	OIL	Wildcat Richland	Bakken	02/18/13	21120	389	149	911	
Whiting Oil and Gas Corporation	SWSE 12-25N-58E	Christiansen 34-12-1H	23056	OIL	Wildcat Richland	Bakken	01/21/13	22177	403	214	1350	
Continental Resources Inc	SESW 20-24N-54E	Toni 3-20H	23057	OIL	Wildcat Richland	Bakken	02/25/13	19648	438	123	53	
Statoil Oil & Gas LP	NENE 26-25N-59E	Sundheim 26-35 1H	23058	OIL	Wildcat Richland	Bakken	09/30/13	20145	1612	1226	7145	
Slawson Exploration Company Inc	SESE 20-24N-52E	Curmudgeon 1-20H	23068	OIL	Wildcat Richland	Bakken	02/24/13	13362	397	476	202	
Continental Resources Inc	NWNE 5-23N-53E	Levengood 1-5H	23069	OIL	Wildcat Richland	Bakken	05/02/13	13730	282	266	120	
Continental Resources Inc	NWNE 22-23N-54E	Joseph 1-22H	23071	OIL	Wildcat Richland	Bakken	03/28/13	14289	190	85	235	

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D
Continental Resources Inc	NWNE 23-23N-55E	Reimann 3-23H	23072	OIL	Wildcat Richland	Bakken	05/03/13	19963	208	83	128
Continental Resources Inc	SESW 27-23N-56E	Thomas 3-27H	23073	OIL	Wildcat Richland	Bakken	04/17/13	20373	294	252	903
Continental Resources Inc	SWSE 5-26N-53E	English Federal 1-5H	23074	OIL	Wildcat Richland	Bakken	11/25/13	18541	469	389	222
Continental Resources Inc	NWNE 34-27N-53E	Baird 1-34H	23075	OIL	Wildcat Richland	Bakken	04/01/13	18790	382	244	198
Continental Resources Inc	SESE 12-24N-51E	Pine 12-1 1H	23078	OIL	Wildcat Richland	Bakken	02/21/13	14744	158	430	173
Whiting Oil and Gas Corporation	NWNE 17-25N-58E	Sundheim 44-8-3H	23079	OIL	Wildcat Richland	Bakken	03/30/13	20830	692	558	2680
Slawson Exploration Company Inc	SESE 20-24N-52E	Curmudgeon 2-20H	23080	OIL	Wildcat Richland	Bakken	02/23/13	13485	334	400	377
Continental Resources Inc	SWSW 5-25N-54E	Charlie 1-5H	23086	OIL	Wildcat Richland	Bakken	03/08/13	19475	283	238	191
Continental Resources Inc	SESE 14-23N-55E	Staci-Linnea 4 HSU	23089	OIL	Wildcat Richland	Bakken	05/15/13	20134	300	91	97
Continental Resources Inc	SWSE 29-27N-53E	Fisher 1-29H	23090	OIL	Wildcat Richland	Bakken	12/05/13	18615	691	333	137
Continental Resources Inc	NENE 31-24N-56E	Audrey-Elaine 4 HSU	23092	OIL	Wildcat Richland	Bakken	04/08/13	20310	287	122	57
Whiting Oil and Gas Corporation	SESW 35-26N-57E	Sundheim Federal 24-35-1H	23093	OIL	Wildcat Richland	Bakken	03/04/13	20440	506	341	1085
Slawson Exploration Company Inc	SWSW 2-23N-53E	Hercules 4-2H	23095	OIL	Wildcat Richland	Bakken	03/23/13	14250	422	415	261
Continental Resources Inc	SWSE 3-23N-54E	Julie 3-3H	23096	OIL	Wildcat Richland	Bakken	05/30/13	20045	257	123	58
Oasis Petroleum North America LLC	NWNE 11-26N-58E	Freesia Federal 2658 13-11H	23097	OIL	Wildcat Richland	Bakken	11/29/13	20950	1266	1019	7452
Kraken Operating, LLC	NENW 20-25N-51E	Fisher 20 1H	23100	OIL	Wildcat Richland	Bakken	10/17/13	12516	232	150	633
Whiting Oil and Gas Corporation	NWNE 17-25N-58E	Sundheim 31-17-1H	23101	OIL	Wildcat Richland	Bakken	03/31/13	21434	463	464	2250
Continental Resources Inc	NENE 19-23N-56E	Constance-Stoney Butte HSU	23102	OIL	Wildcat Richland	Bakken	04/28/13	20590	237	85	40
Continental Resources Inc	NENE 19-23N-56E	Clayton-Rita HSU	23103	OIL	Wildcat Richland	Bakken	04/29/13	20250	215	78	110
Continental Resources Inc	SESW 18-25N-52E	Gidley 1-18H	23105	OIL	Wildcat Richland	Bakken	04/26/13	13123	264	200	330
Continental Resources Inc	SESE 14-23N-55E	Earl-Reimann 4 HSU	23106	OIL	Wildcat Richland	Bakken	05/14/13	20558	220	69	138
Continental Resources Inc	SESW 34-23N-53E	Lepel 1-34H	23109	OIL	Wildcat Richland	Bakken	08/13/13	14210	297	216	250
Whiting Oil and Gas Corporation	NENW 24-24N-59E	Mullin 21-24-1H	23110	OIL	Wildcat Richland	Bakken	05/05/13	19787	452	174	552
Whiting Oil and Gas Corporation	SESW 30-24N-60E	Weber 24-30-1H	23111	OIL	Wildcat Richland	Bakken	05/13/13	20225	1106	347	3934
XTO Energy Inc.	NENE 29-23N-59E	Dige 41X-29DXA	23112	OIL	Wildcat Richland	Bakken	05/20/13	20596	2201	1684	2455
Whiting Oil and Gas Corporation	NE 2-25N-57E	Sundheim 31-2-1H	23115	OIL	Wildcat Richland	Bakken	07/05/13	20950	1021	431	2593
Whiting Oil and Gas Corporation	NWNE 28-25N-59E	Skov 31-28-1H	23116	OIL	Wildcat Richland	Bakken	05/03/13	21735	833	563	3565
Slawson Exploration Company Inc	SWSW 4-23N-53E	Python 3-4MLH	23117	OIL	Wildcat Richland	Bakken	08/02/13	13941	252	378	482
Continental Resources Inc	SESE 13-23N-55E	Constance-Linnea HSU	23118	OIL	Wildcat Richland	Bakken	06/29/13	20195	240	89	103
Continental Resources Inc	SESE 13-23N-55E	Earl-Rita HSU	23119	OIL	Wildcat Richland	Bakken	06/30/13	20620	177	59	185
Continental Resources Inc	NENE 20-23N-56E	Stoney Butte-Prevost HSU	23122	OIL	Wildcat Richland	Bakken	06/19/13	20678	273	98	22
Continental Resources Inc	SWSW 15-23N-56E	Prevost-Mondalin HSU	23124	OIL	Wildcat Richland	Bakken	07/27/13	20300	426	115	72
Continental Resources Inc	SWSW 14-23N-55E	Lucille-Reimann HSU	23125	OIL	Wildcat Richland	Bakken	11/17/13	20684	454	240	475
Continental Resources Inc	NWNE 28-23N-53E	Larry 1-28H	23126	OIL	Wildcat Richland	Bakken	07/01/13	13928	474	48	546
Continental Resources Inc	SWSE 35-24N-54E	Goss 3-35H	23127	OIL	Wildcat Richland	Bakken	06/06/13	19930	217	77	27
Continental Resources Inc	SWSW 14-23N-55E	Ardelle-Staci HSU	23128	OIL	Wildcat Richland	Bakken	11/15/13	19948	266	66	8
Continental Resources Inc	SWSW 15-23N-56E	Alice-Thomas HSU	23129	OIL	Wildcat Richland	Bakken	07/27/13	20716	294	89	33
Continental Resources Inc	NENW 28-23N-52E	Collins 1-28H	23131	OIL	Wildcat Richland	Bakken	05/15/13	13720	176	151	116
Whiting Oil and Gas Corporation	N2 3-24N-59E	Sundheim 21-3-1H	23132	OIL	Wildcat Richland	Bakken	07/11/13	17005	821	670	3789
Continental Resources Inc	SESW 27-23N-55E	Lucille 3-27H	23136	OIL	Wildcat Richland	Bakken	07/01/13	20028	285	25	288
Continental Resources Inc	NENW 26-23N-54E	Fitzsimons 1-26H	23137	OIL	Wildcat Richland	Bakken	07/16/13	14591	147	91	222
Continental Resources Inc	NWNE 14-26N-56E	Mabel 1-14H	23138	OIL	Wildcat Richland	Bakken	09/12/13	19835	301	310	860

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D
Continental Resources Inc	SWSE 34-23N-54E	Williamson 1-34H	23139	OIL	Wildcat Richland	Bakken	09/06/13	14364	97	234	313
Whiting Oil and Gas Corporation	NWNE 1-25N-57E	Iversen Bros 31-1-1H	23140	OIL	Wildcat Richland	Bakken	12/23/13	21400	597	554	2071
Whiting Oil and Gas Corporation	NENW 27-25N-58E	Sundheim 21-27-1H	23141	OIL	Wildcat Richland	Bakken	08/21/13	20540	964	1035	3224
Continental Resources Inc	SESE 27-23N-56E	Thomas-Bettye HSU	23142	OIL	Wildcat Richland	Bakken	07/15/13	20318	315	92	37
Continental Resources Inc	NENE 5-23N-53E	Levengood 2-5H	23144	OIL	Wildcat Richland	Bakken	08/14/13	13818	713	233	554
Continental Resources Inc	NWNW 5-23N-53E	Levengood 3-5H	23145	OIL	Wildcat Richland	Bakken	08/23/13	14038	688	282	350
Continental Resources Inc	NWNW 5-23N-53E	Levengood 4-5H	23146	OIL	Wildcat Richland	Bakken	08/23/13	13887	633	1425	530
Continental Resources Inc	NENW 5-23N-53E	Levengood 5-5H	23147	OIL	Wildcat Richland	Bakken	08/23/13	13980	583	291	692
Continental Resources Inc	SESW 14-23N-54E	Jeannette 3-14H	23150	OIL	Wildcat Richland	Bakken	07/11/13	19895	525	298	533
Continental Resources Inc	NWNE 30-23N-54E	Mifflin 1-30H	23151	OIL	Wildcat Richland	Bakken	09/16/13	14438	348	218	408
Continental Resources Inc	NENW 35-24N-52E	McHenry 1-35H	23152	OIL	Wildcat Richland	Bakken	11/10/13	14070	685	424	443
Continental Resources Inc	NENW 35-24N-52E	McHenry 2-35H	23153	OIL	Wildcat Richland	Bakken	10/30/13	13830	504	488	232
Continental Resources Inc	NWNE 35-24N-52E	McHenry 3-35H	23154	OIL	Wildcat Richland	Bakken	11/21/13	13905	686	792	480
Continental Resources Inc	NENE 35-24N-52E	McHenry 4-35H	23155	OIL	Wildcat Richland	Bakken	11/11/13	13883	526	427	250
Continental Resources Inc	NENW 6-26N-53E	Parsons Federal 1-6H	23157	OIL	Wildcat Richland	Bakken	11/06/13	18470	719	255	1000
Continental Resources Inc	SESW 32-27N-56E	Mulholland Federal 1-32H	23158	OIL	Wildcat Richland	Bakken	10/01/13	20000	294	252	903
Whiting Oil and Gas Corporation	SWSE 11-25N-58E	Christiansen 34-11-5H	23159	OIL	Wildcat Richland	Bakken	10/23/13	20110	938	536	3916
Whiting Oil and Gas Corporation	SWSE 11-25N-58E	Christiansen 34-11-6H	23160	OIL	Wildcat Richland	Bakken	10/23/13	20150	784	657	3586
Whiting Oil and Gas Corporation	SWSE 11-25N-58E	Christiansen 34-11-7H	23161	OIL	Wildcat Richland	Bakken	10/31/13	20450	699	403	3531
Continental Resources Inc	SWSW 6-23N-56E	Audrey HSL	23162	OIL	Wildcat Richland	Bakken	08/13/13	20279	268	69	43
Whiting Oil and Gas Corporation	NWNE 27-25N-59E	Skov 31-27-4H	23169	OIL	Wildcat Richland	Bakken	11/01/13	20280	960	1004	3981
Continental Resources Inc	NWNW 35-24N-55E	Marla HSL	23170	DH	Wildcat Richland		11/09/13	1976	0	0	0
Continental Resources Inc	NWNE 24-23N-53E	Odair 1-24H	23172	OIL	Wildcat Richland	Bakken	10/29/13	14227	642	275	295
Kraken Operating, LLC	NENW 24-26N-51E	Clyde & Alma 24 1H	23173	OIL	Wildcat Richland	Bakken	09/25/13	12235	539	470	393
Kraken Operating, LLC	NENW 4-26N-52E	Bert 4 1H	23174	OIL	Wildcat Richland	Bakken	11/06/13	11984	280	147	335
Continental Resources Inc	SWSE 27-23N-54E	Blount 1-27H	23175	OIL	Wildcat Richland	Bakken	10/09/13	14852	154	39	375
Continental Resources Inc	SESW 24-23N-52E	Cummings 1-24H	23178	OIL	Wildcat Richland	Bakken	11/09/13	13940	771	0	400
Whiting Oil and Gas Corporation	SESW 32-25N-58E	Berry 24-32-1H	23179	OIL	Wildcat Richland	Bakken	11/05/13	20710	881	123	2864
Oasis Petroleum North America LLC	SWSE 7-26N-58E	Matador Federal 2658 43-7H	23180	OIL	Wildcat Richland	Bakken	12/25/13	19915	737	565	2004

085 Roosevelt

Oasis Petroleum North America LLC	SWSE 9-27N-58E	Lonetree 2758 43-9H	21813	MON	Wildcat Roosevelt		07/17/13	20427	0	0	0
Statoil Oil & Gas LP	SWSW 27-28N-57E	Nelson 27-22 1H	21815	OIL	Wildcat Roosevelt	Bakken	11/01/13	19872	1190	1004	1044
XTO Energy Inc.	SWSE 25-28N-57E	Grindland 34X-25C	21819	OIL	Wildcat Roosevelt	Bakken	02/13/13	20176	812	215	1207
Nautilus Poplar LLC	SWNW 29-29N-51E	EPU 120	21820	OIL	Wildcat Roosevelt		06/24/13	9251	0	0	0
XTO Energy Inc.	SENE 36-28N-57E	State 42X-36C	21823	OIL	Wildcat Roosevelt	Bakken	01/28/13	19447	973	430	3675
Oasis Petroleum North America LLC	SESW 22-29N-58E	Long Coulee Fed. 2958 42-22H	21837	OIL	Wildcat Roosevelt	Bakken	03/24/13	20244	871	299	4891
Vaalco Energy (USA), Inc.	SWNW 2-28N-51E	EPU 125	21863	OIL	Wildcat Roosevelt	Nisku	03/28/13	7460	0	0	202
EOG Resources, Inc.	SWSE 9-29N-59E	Highline 02-0904H	21866	OIL	Wildcat Roosevelt	Bakken	01/28/13	20289	480	6840	4680
EOG Resources, Inc.	SWSW 34-28N-59E	Stateline 14-3427H	21868	OIL	Wildcat Roosevelt	Bakken	02/14/13	20171	840	450	2760
Oasis Petroleum North America LLC	NWNE 30-29N-59E	Disco 2959 13-30H	21873	OIL	Wildcat Roosevelt	Bakken	01/11/13	20330	735	341	1390
Oasis Petroleum North America LLC	NWNE 25-29N-58E	Dave T 2958 13-25H	21875	OIL	Wildcat Roosevelt	Bakken	01/19/13	20316	1361	977	4032
Statoil Oil & Gas LP	SWSE 26-28N-57E	Roosevelt SWD 1	21877	SWD	Bainville, West	Dakota, Lakota, Morrison	08/30/13	5908	0	0	0

OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL		
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D
Statoil Oil & Gas LP	SWSW 35-29N-58E	Crusch Ranch 6-7 1H	21880	OIL	Wildcat Roosevelt	Bakken	02/18/13	21050	922	860	4810
Statoil Oil & Gas LP	NENE 30-28N-59E	Powers Ranch 20-17 1H	21881	OIL	Wildcat Roosevelt	Bakken	07/11/13	20950	1305	800	4700
Oasis Petroleum North America LLC	NWNE 25-29N-58E	B & RT 2958 13-25H	21884	OIL	Wildcat Roosevelt	Bakken	01/25/13	20715	1014	818	2387
Statoil Oil & Gas LP	NWNE 25-28N-56E	Christopher 25-36 1H	21885	OIL	Wildcat Roosevelt	Bakken	02/27/13	19640	1556	1530	3834
Oasis Petroleum North America LLC	NWNE 26-29N-58E	M&M T 2958 13-26H	21886	OIL	Wildcat Roosevelt	Bakken	02/24/13	20826	852	596	2602
EOG Resources, Inc.	NENW 5-29N-59E	Highline 3-0508H	21887	OIL	Wildcat Roosevelt	Bakken	07/23/13	20328	598	331	1868
EOG Resources, Inc.	S2 36-28N-59E	Stateline 13-3635H	21888	OIL	Wildcat Roosevelt	Bakken	04/27/13	16645	600	675	4080
Oasis Petroleum North America LLC	SWSE 9-27N-58E	Sage Brush 2758 43-9H	21890	OIL	Wildcat Roosevelt	Bakken	01/11/13	20305	1431	727	4409
HRC Operating, LLC	NWNE 6-29N-57E	Sorensen 1-6-7H	21892	OIL	Wildcat Roosevelt	Bakken	03/10/13	19865	0	0	0
Oasis Petroleum North America LLC	SWSW 11-27N-58E	Ma 2758 41-11B	21894	OIL	Wildcat Roosevelt	Bakken	02/28/13	20475	1626	1201	8470
Oasis Petroleum North America LLC	NWNW 10-27N-58E	Chokecherry 2758 11-10B	21895	OIL	Wildcat Roosevelt	Bakken	03/18/13	20175	1303	523	4214
Continental Resources Inc	SESW 19-29N-58E	Langdon 1-19H	21896	OIL	Wildcat Roosevelt	Bakken	02/18/13	20180	215	276	447
Oasis Petroleum North America LLC	NENE 26-27N-59E	Reveille Fed. 2759 14-26H	21898	OIL	Wildcat Roosevelt	Bakken	08/06/13	20250	1284	999	4818
Oasis Petroleum North America LLC	SWSE 21-29N-59E	Stonewall Fed. 2959 43-21H	21899	OIL	Wildcat Roosevelt	Bakken	04/12/13	20400	1004	695	2372
Oasis Petroleum North America LLC	SWSE 9-27N-59E	Romo Bro Louise 2759 43-9B	21905	OIL	Wildcat Roosevelt	Bakken	06/24/13	20300	1658	887	5395
Oasis Petroleum North America LLC	SWSE 9-27N-59E	Romo Bro Margaret 2759 43-9B	21906	OIL	Wildcat Roosevelt	Bakken	06/25/13	20350	1612	885	4170
Oasis Petroleum North America LLC	SWSE 9-27N-59E	Romo Bro Ray 2759 43-9B	21907	OIL	Wildcat Roosevelt	Bakken	06/27/13	20380	1209	563	2984
Continental Resources Inc	NENW 28-28N-57E	Jar 1-28H	21910	OIL	Wildcat Roosevelt	Bakken	12/21/13	19781	583	423	880
Continental Resources Inc	NWNE 30-28N-57E	Scottsman 1-30H	21911	OIL	Wildcat Roosevelt	Bakken	11/14/13	19631	511	316	452
Oasis Petroleum North America LLC	SWSE 10-29N-58E	BrianM 2958 43-10H	21912	OIL	Wildcat Roosevelt	Bakken	07/10/13	20300	251	193	3141
Continental Resources Inc	NWNE 6-29N-59E	Foxx 1-6H	21913	OIL	Wildcat Roosevelt	Bakken	07/28/13	20515	492	353	1348
Oasis Petroleum North America LLC	SESW 10-27N-58E	Susie 2 2758 42-10B	21914	OIL	Wildcat Roosevelt	Bakken	10/25/13	20500	1276	703	5457
Oasis Petroleum North America LLC	SESW 10-27N-58E	Susie 3 2758 42-10B	21915	OIL	Wildcat Roosevelt	Bakken	10/14/13	20830	1115	500	4490
Oasis Petroleum North America LLC	SESW 10-27N-58E	Susie 4 2758 42-10B	21916	OIL	Wildcat Roosevelt	Bakken	10/20/13	20700	1212	744	6104

087 Rosebud

Summit Gas Resources, Inc.	NWSW 22-7S-41E	Hosford 07-41 12-22	21720	CBM	Hosford	Fort Union Formation	10/10/13	475	0	0	0
North Range Exploration, LLC	NESW 19-11N-33E	Grande 1-19	21741	DH	Wildcat Rosebud, N		11/01/13	5002	0	0	0

091 Sheridan

HRC Operating, LLC	SWSE 32-31N-58E	Ostby 1-32-29H	21885	DH	Wildcat Sheridan		09/25/13	1796	0	0	0
TAQA North USA, Inc.	SWSE 14-37N-57E	Knudson 14-15	21900	OIL	Flat Lake, East	Ratcliffe	07/10/13	6740	2	2	94
TAQA North USA, Inc.	NENE 10-37N-57E	Jerde 10-1H	21913	OIL	Wildcat Sheridan	Bakken	04/24/13	11610	25	0	248
TAQA North USA, Inc.	NENE 10-37N-57E	Jerde 10-1H-2	21929	OIL	Wildcat Sheridan	Bakken	04/24/13	12274	14	0	352
Vaalco Energy (USA), Inc.	NESE 7-37N-56E	Bolke 07-01H	21930	OIL	Wildcat Sheridan	Bakken	02/17/13	12075	22	0	651
Sinclair Oil & Gas Company	NW 3-32N-56E	Chisholm 1-3H	21931	OIL	Wildcat Sheridan	Bakken	01/25/13	18698	160	100	460
Unit Petroleum Company	NENW 2-36N-54E	Abenroth 1-2H	21932	OIL	Wildcat Sheridan	Bakken	02/26/13	11959	3	0	300
TAQA North USA, Inc.	SWSW 7-37N-57E	Bolke 7-13H	21933	OIL	Wildcat Sheridan	Bakken	04/15/13	12319	5	1	540
Samson Resources Company	NWNE 6-33N-56E	Riva Ridge 0607-2H	21936	OIL	Wildcat Sheridan	Three Forks	01/25/13	17312	111	121	563

095 Stillwater

Energy Corporation of America	SESE 14-6S-17E	Foothills 9-H	21283	OIL	Wildcat Stillwater	Greybull	09/05/13	6222	84	0	110
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OPERATOR *	LOCATION	WELL NAME	API	TYPE **	FIELD	INTERVAL	COMPLETION		INITIAL POTENTIAL			
							DATE	DEPTH	OIL B/D	GAS MCF/D	WATER B/D	
099 Teton												
Sands Oil Company	NENE 34-27N-5W	Nelson-Patterson NP 41-34	21322	OIL	Pondera	Sun River Dolomite	03/15/13	2314	5	0	0	
101 Toole												
Keesun Corporation	SWSW 16-36N-3W	State 13-16	7824	OIL	Wildcat Toole	Sunburst	03/11/13	2000	12	0	0	
Somont Oil Company, Inc.	SESW 27-35N-1W	Kaston 2	10524	OIL	Kevin-Sunburst	Swift	09/03/13	1425	1	0	30	
Keesun Corporation	SESE 17-36N-3W	Goeddertz 1-17	21143	OIL	Wildcat Toole	Sunburst	02/11/13	2260	10	0	0	
Somont Oil Company, Inc.	SWNE 36-35N-2W	State 57	22365	OIL	Kevin-Sunburst	Madison	09/04/13	1498	0	0	0	
Somont Oil Company, Inc.	SENE 36-35N-2W	State 58	24164	OIL	Kevin-Sunburst	Swift	03/20/13	1350	0	0	0	
Somont Oil Company, Inc.	SWNE 36-35N-2W	State 59	24165	OIL	Kevin-Sunburst	Swift	02/15/13	1330	0	0	0	
Somont Oil Company, Inc.	NESW 36-35N-2W	State 61	24166	OIL	Kevin-Sunburst	Swift	02/22/13	1390	0	0	0	
Alme, Henry A.	SWSE 10-35N-1W	Alme-Vanderpas 15-10	24219	DH	Kevin-Sunburst		03/14/13	1790	0	0	0	
LaMarsa Corp.	SWSE 13-34N-3W	Blumberg 15-13	24220	OIL	Kevin-Sunburst	Madison	04/16/13	1574	2	0	150	
LaMarsa Corp.	SESE 13-34N-3W	Blumberg 16C-13	24221	OIL	Kevin-Sunburst	Madison	04/11/13	1583	4	0	125	
Keesun Corporation	NESW 16-36N-3W	State 11A-16	24222	OIL	Wildcat Toole	Sunburst	08/10/13	1851	0	0	0	
Tyler Oil Company	SWNE 26-35N-3E	Annette Freeland 7-26	24223	DH	Wildcat Toole		07/20/13	2690	0	0	0	
Tyler Oil Company	SWSW 26-35N-3E	Annette Freeland 13-26	24224	DH	Wildcat Toole		07/11/13	2657	0	0	0	
Somont Oil Company, Inc.	SESE 21-35N-1W	White 3	24225	OIL	Kevin-Sunburst	Swift	09/19/13	1400	0	0	0	
MCR, LLC	SWSE 12-37N-3E	Brown 15-12	24227	EOR	Whitlash	Swift, Sunburst, Swift	09/20/13	2843	0	0	0	
109 Wibaux												
Denbury Onshore, LLC	NWNE 5-11N-57E	Unit 31-05A	21184	OIL	Pine	Siluro-Ordovician	04/10/13	9854	15	0	233	
Denbury Onshore, LLC	SENW 33-12N-57E	Unit 22-33	21185	EOR	Pine	Siluro-Ordovician, Siluro-Ordovician	05/02/13	9640	2	0	194	
Denbury Onshore, LLC	SESW 19-12N-57E	Unit 24-19	21186	OIL	Pine	Siluro-Ordovician	05/31/13	9750	14	0	629	
Denbury Onshore, LLC	NWSE 30-12N-57E	South Pine Unit 33-30	21187	OIL	Pine	Siluro-Ordovician	05/15/13	9624	2	0	7	
Denbury Onshore, LLC	SENE 31-12N-57E	Unit 42-31	21188	OIL	Pine	Siluro-Ordovician	04/15/13	9900	0	0	180	
Denbury Onshore, LLC	SESE 9-11N-57E	Unit 44X-09A	21189	OIL	Pine	Siluro-Ordovician	04/15/13	9445	8	0	451	
Petro-Hunt, LLC	SESE 20-12N-61E	Nagode 12-61 20D-3-1	21191	DH	Wildcat Wibaux		06/10/13	11350	0	0	0	
Petro-Hunt, LLC	SWSW 3-11N-60E	Miske 11-60 3C-3-1	21192	OIL	Wildcat Wibaux	Red River	07/23/13	10900	194	0	33	
Petro-Hunt, LLC	NWSE 24-13N-59E	Kahl 13-59 24D-2-1	21194	DH	Wildcat Wibaux		07/05/13	11150	0	0	0	
111 Yellowstone												
Vecta Oil & Gas, Ltd.	NWSE 28-7N-32E	#1 Heberle 33-28	21271	OIL	Wildcat Yellowstone, N	Amsden	01/12/13	6140	90	0	276	
Keesun Corporation	NENE 2-1N-25E	Sindelar 1-2-1-25	21273	DH	Wildcat Yellowstone, N		05/29/13	3063	0	0	0	

* "Operator" is the well operator at the time the well was completed and not necessarily the current operator or operator that permitted the well.

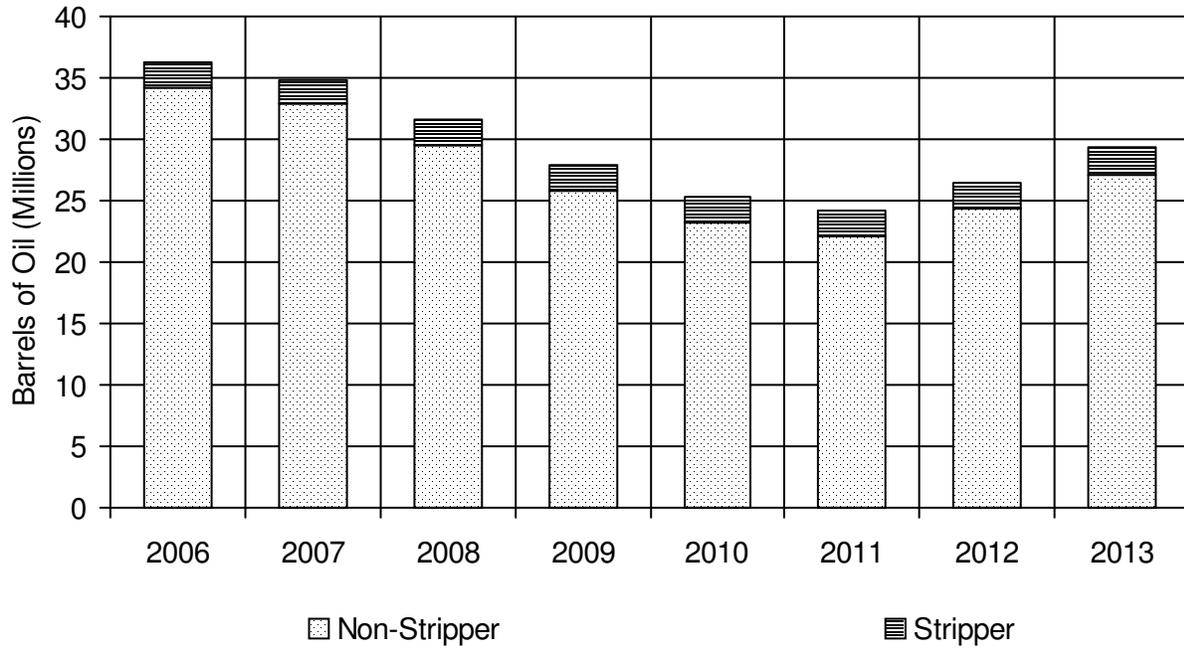
** OIL - Oil Well; GAS - Gas Well; DH - Dry Hole; GST - Gas Storage; CBM - Coalbed Methane; EOR - Injection, Enhanced Recovery; SWD - Salt Water Disposal

Data Current Through: 9/8/2014

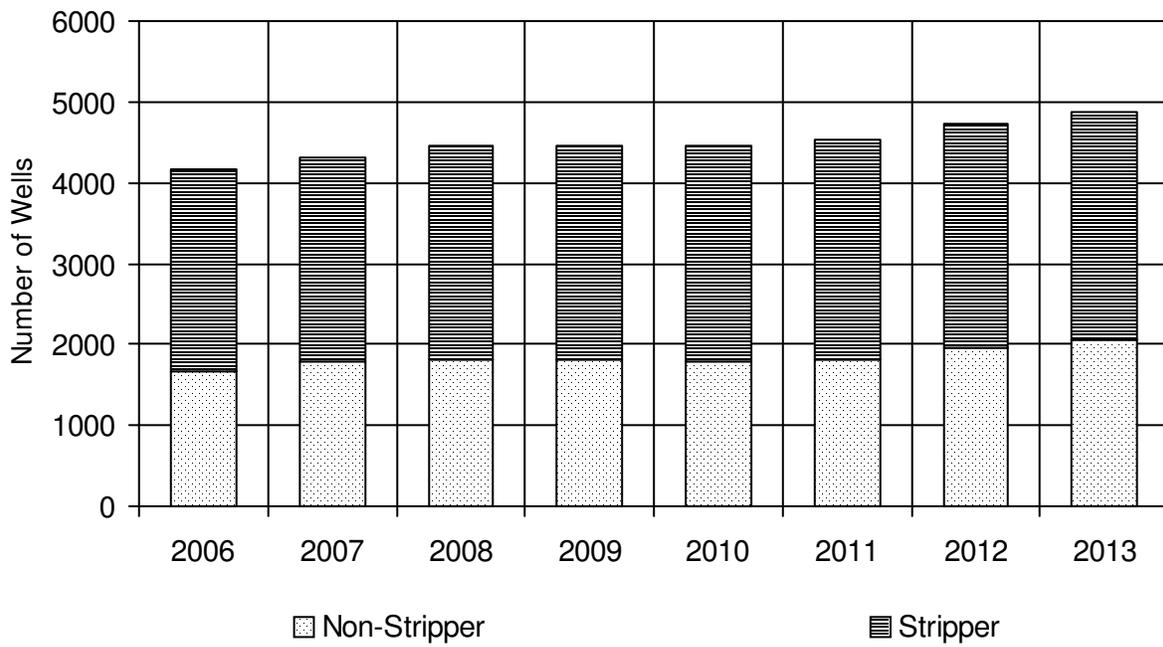
2013 Stripper Oil Well Statistics

A Stripper Oil Well Produces Less Than 10 Barrels Of Oil Per Day

Oil Production

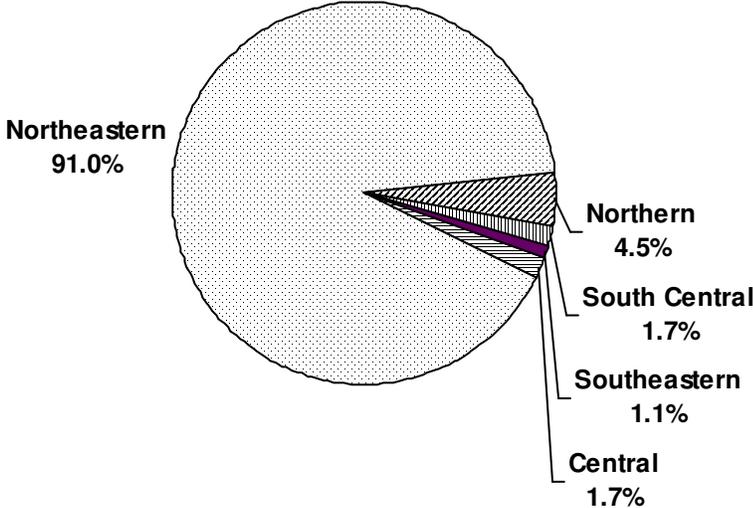


Number Of Producing Wells

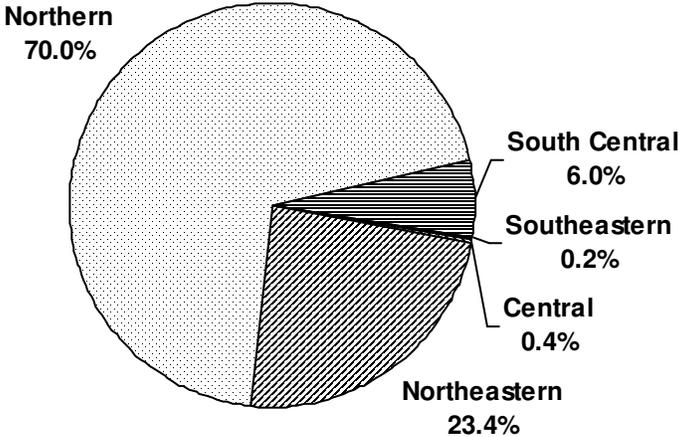


2013 Production By Area

Oil Production



Gas Production



2013 Field Rules and Production Summary By Formation

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Ace High				Cumulative Oil Production (Bbls):	3,686
				Statewide.	
Agawam				Cumulative Oil Production (Bbls):	79
				Statewide.	
Alkali Coulee				Cumulative Oil Production (Bbls):	53,229
				Post-1986 Gas Production (MCF):	31,682
				320-acre Red River Fm. spacing units with 660' setback from spacing unit boundaries and 1650' between wells (Order 77-81).	
Alma				Post-1986 Gas Production (MCF):	175,241
Spike Zone, Blackleaf Fm.	1	0	7,999	640-acre spacing units for gas production from the Sawtooth, Bow Island, and shallower formations; location to be no closer than 990' to spacing unit boundary (Order 19-77).	
	2013	Production:	0		
Alma, North				Post-1986 Gas Production (MCF):	29,077
				Single 640-acre spacing unit for Blackleaf gas production (Order 95-82).	
Amanda				Post-1986 Gas Production (MCF):	6,514,777
Bow Island	10	0	16,487	320-acre spacing units for gas with one well per horizon, base of the Swift to the surface; wells to be no closer than 660' to spacing unit boundary; spacing units to consist of two contiguous quarter sections lying within one or two sections (Order 76-79). Field enlargement (Orders 25-83, 1-85, 25-88, 42-88, 2-89 and 29-91). Add Sec. 23-36N-4W for gas production below Bow Island and through the Swift (Order 63-91). Enlarged to include 36N-4W-22 for all formations below Bow Island including Swift (Order 123-01). Well Density and spacing amendments (Orders 88-03, 175-04, 136-09, 84-10).	
Dakota	1	0	97		
Sunburst	4	0	38,277		
Swift	6	0	61,426		
Bow Island, Dakota	1	0	5,577		
Dakota, Burwash, Swift	1	0	27,411		
Swift, Sunburst	8	0	72,712		
Burwash, Swift	1	0	2,266		
	2013	Production:	0	224,253	
Andes				Cumulative Oil Production (Bbls):	21,175
				Statewide.	
Antelope				Cumulative Oil Production (Bbls):	213,033
Red River	3	1,275	417	Post-1986 Gas Production (MCF):	85,253
	2013	Production:	1,275	417	
Antelope Coulee				Post-1986 Gas Production (MCF):	44,818
Bow Island	1	0	73	Statewide.	
	2013	Production:	0	73	
Antelope, North				Cumulative Oil Production (Bbls):	2,484
				Statewide.	
Anvil				Cumulative Oil Production (Bbls):	5,677,554
Ratcliffe	1	2,644	680	Post-1986 Gas Production (MCF):	2,800,622
Duperow	1	4,658	816	320-acre spacing units for Red River B and C with one well per zone located no closer than 660' to spacing unit boundary; commingling approved (Order 75-85).	
Nisku	1	15,923	2,255		
Red River	2	1,144	57		
	2013	Production:	24,369	3,808	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Anvil, North				Cumulative Oil Production (Bbls):	505,045	Post-1986 Gas Production (MCF):	307,651
Mission Canyon	5	52,673	31,967	160-acre spacing units for production of oil from the Madison Group (Order 147-06). Exception location (Order 445-06). Additional wells (Orders 208 & 209-10).			
	2013 Production:	52,673	31,967				
Arch Apex						Post-1986 Gas Production (MCF):	5,495,260
Bow Island	30	0	84,767	Delineated for Colorado Blackleaf pool; wells to be 330' from legal subdivision, 2,400' from any other well drilling to or producing from the same reservoir; 75' topographic tolerance (Orders 5-56, 4-60). Single Bow Island spacing unit (Order 3-78).			
Sunburst	1	0	3,094				
Bow Island, Kootenai, Swift	1	0	2,012				
	2013 Production:	0	89,873				
Ash Creek				Cumulative Oil Production (Bbls):	868,169		
Spacing waived (Shannon Formation) within unitized portion of field with wells to be no closer than 660' to unit boundary (Order 4-65). Waterflood initiated October 1964 (Orders 22-64, 15-66).							
Ashfield						Post-1986 Gas Production (MCF):	32,684,127
Bowdoin	14	0	96,067	640-acre spacing units for Bowdoin/Greenhorn/Phillips with two wells per formation (Orders 41-82 and 16-89).			
Niobrara	2	0	19,810	Allow 4 wells per formation per 640-acre spacing unit located no closer than 660' to the spacing unit boundary, 1,320' between wells producing from the same formation with 150' geologic or topographic tolerance (Order 17-89).			
Phillips	123	0	480,715	Allow 8 wells per spacing unit in 4 spacing units and reduce between-well distance to 990' with 150' topographic tolerance (Order 8-92).			
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	7,870				
Niobrara, Greenhorn, Phillips	1	0	2,096				
Bowdoin, Greenhorn, Phillips	1	0	101				
Greenhorn-Phillips	5	0	4,910				
Bowdoin, Phillips	42	0	234,117				
Phillips, Niobrara	11	0	30,510				
Bowdoin, Phillips, Niobrara	4	0	32,368				
	2013 Production:	0	908,564				
Ator Creek				Cumulative Oil Production (Bbls):	48,874	Post-1986 Gas Production (MCF):	10,549
Red River	1	987	880	Single spacing unit comprised of W/2 NE/4 and E/2 NW/4 35N-55E-36 for production of oil from Red River Formation (Order 73-96).			
	2013 Production:	987	880				
Autumn				Cumulative Oil Production (Bbls):	35,546		
Statewide.							
Badlands						Post-1986 Gas Production (MCF):	6,586,792
Eagle	14	0	140,354	One Eagle Formation well per governmental section spacing unit located no closer than 990' to a section line (Order 22-78).			
	2013 Production:	0	140,354				
Bainville				Cumulative Oil Production (Bbls):	2,089,061	Post-1986 Gas Production (MCF):	975,544
Mission Canyon	1	6,403	0	320-acre spacing unit for Winnipegosis Formation, 28N-58E-26: E/2 (Order 117-84). Spacing unit for Winnipegosis 28N-58E-20:E/2SE, 21: W/2SW, 28: W/2NW, 29: E/2NE (Order 18-88, Order 53-98). Red River spacing unit, 28N-58E-28: W2 (Order 53-98). 320-acre Madison spacing unit, 28N-58E-28: E2 (Order 89-00).			
Ratcliffe	7	52,615	29,626				
Red River	2	6,738	6,036				
	2013 Production:	65,756	35,662				
Bainville (Ratcliffe/Mission Canyon)				Cumulative Oil Production (Bbls):	112,438	Post-1986 Gas Production (MCF):	49,163
Ratcliffe	1	4,211	1,635	Single spacing unit consisting of S/2 NW/4 and N/2 SW/4 Sec. 13, T28N, R58E for production from the Mission Canyon/Ratcliffe (Order 5-94).			
	2013 Production:	4,211	1,635				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary				
Bainville II				Cumulative Oil Production (Bbls):	1,580,379	Post-1986 Gas Production (MCF):	912,417	
Ratcliffe	1	1,810	618	320-acre Red River spacing units; no well closer than 660' to the unit boundaries (Order 36-82). Field reduction (Order 16-85). Single Red River spacing unit designated (Order 69-85). Single Madison Group spacing unit, NW/4 27N-59E-6 (Order 122-97). 320-ac. Nisku spacing units, E2 27N-58E-2 (Order 52-02) and W2 27N-58E-1 (Order 124-04).				
Nisku	2	7,534	7,063					
Red River	1	8,699	6,149					
	2013	Production:	18,043	13,830				
Bainville, North				Cumulative Oil Production (Bbls):	9,480,170	Post-1986 Gas Production (MCF):	7,248,910	
Mission Canyon	1	4,662	1,154	320-acre spacing units for Winnipegosis and Red River consisting of two governmental quarter sections located in one or two governmental sections; wells no closer than 660' to unit boundary and 1,650' to any well producing from the same formation (Order 84-79). Topographic tolerance of 150' (Order 39-80). Spacing units for production from the Nisku Formation (Orders 61-92, 57-96). Spacing unit for production from the Madison (Order 16-93). Commingling authorized (Orders 34-97, 35-97, 112-97, 113-97). Nisku spacing unit, 29N-58E-31:N2 (Order 142-00)				
Ratcliffe	8	28,892	14,612					
Nisku	7	18,931	14,483					
Winnipegosis	4	41,938	42,438					
Red River	8	73,403	63,222					
Ratcliffe, Mission Canyon	1	4,112	0					
	2013	Production:	171,938	135,909				
Bainville, West				Cumulative Oil Production (Bbls):	644,469	Post-1986 Gas Production (MCF):	300,377	
Mission Canyon	1	1,947	329	320-acre spacing units for Madison Group to consist of two governmental quarter sections that may be in either one or two governmental sections; location no closer than 660' to the unit boundary and 1,650' to another producing well within the field (Orders 19-78, 42-79). 320-acre Red River spacing units aligned in east-west direction with permitted well to be no closer than 660' to unit boundary (Order 57-80). Nisku spacing unit, E2 28N-57E-34 (Order 50-02).				
Ratcliffe	2	3,584	126					
Nisku	1	11,221	5,124					
Red River	2	8,507	4,431					
	2013	Production:	25,259	10,010				
Bannatyne				Cumulative Oil Production (Bbls):	517,730			
Swift	16	5,222	0	Delineated for production from the Swift and Madison Formations; wells to be located at center of 10-acre tracts, 50' topographic tolerance; commingling permitted (Order 20-58). Pilot waterflood of Swift Formation suspended in 1963.				
Madison	5	1,635	0					
	2013	Production:	6,857	0				
Bascom				Cumulative Oil Production (Bbls):	27,830			
				Field rules vacated.				
Battle Creek				Cumulative Oil Production (Bbls):	110	Post-1986 Gas Production (MCF):	61,213,217	
Eagle	151	0	927,789	Originally delineated for production of gas from all formations from surface to top of Virgelle with one well per producing horizon per section located no closer than 990' to section line but allowing additional wells in each section no closer than 1,320' to wells producing from same horizon (Order 40-86). Include Lower Eagle and Upper Colorado intervals in a portion of the field (Order 76-92). Battle Creek, South: Four gas wells per horizon, 990' setback from spacing unit boundaries (various orders). Field enlargement (Order 103-02).				
Judith River	1	0	324					
Niobrara	4	0	15,494					
Eagle, Claggett	2	0	17,291					
Eagle, Niobrara	3	0	43,776					
	2013	Production:	0	1,004,674				
Battle Creek, South							Post-1986 Gas Production (MCF):	73,758
Eagle	1	0	3,002	Four gas wells per horizon, 990' setback from spacing unit boundaries (various orders).				
	2013	Production:	0					3,002
Battle Creek, South, Oil				Cumulative Oil Production (Bbls):	163,426			
Sawtooth	2	7,963	0	Statewide plus one designated spacing unit for production of oil from the Sawtooth Formation (Order 136-2004).				
	2013	Production:	7,963					0
Beanblossom				Cumulative Oil Production (Bbls):	735,796	Post-1986 Gas Production (MCF):	59,537	
Tyler	1	2,851	1,418	Three spacing units consisting of individual lots with one well per lot (Order 23-86).				
	2013	Production:	2,851					1,418

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Bear's Den				Cumulative Oil Production (Bbls):	810,469	Post-1986 Gas Production (MCF):	252,920
Bow Island	1	0	1,258	Swift unit delineated and spacing waived in unitized portion of field (Order 5-89). Statewide spacing for non-unitized lands and formations.			
Swift	8	2,478	892				
	2013	Production:	2,478	2,150			
Belfry				Cumulative Oil Production (Bbls):	101,245	Post-1986 Gas Production (MCF):	8,760
				Statewide.			
Bell Creek				Cumulative Oil Production (Bbls):	136,389,293	Post-1986 Gas Production (MCF):	70,240
Muddy	49	293,108	0	Originally 40-acre spacing units with location 660' from unit boundary with 150' tolerance for topographic reasons only (Orders 37-67, 39-67, 50-67, 1-69, 17-70). Tertiary recovery program (Order 25-80). Dissolution of existing enhanced recovery units and consolidation as the Bell Creek Consolidated (Muddy) Unit (Order 71-91). South Bell Creek (Muddy) Unit approved 6-28-90 (Order 24-90).			
	2013	Production:	293,108	0			
Bell Creek, Southeast						Post-1986 Gas Production (MCF):	3,243,640
Muddy	2	0	38,720	160-acre spacing units for Muddy gas production, wells 660' from spacing unit boundary (Order 31-72).			
	2013	Production:	0	38,720			
Benrud				Cumulative Oil Production (Bbls):	289,695	Post-1986 Gas Production (MCF):	14,992
				160-acre spacing for Devonian with wells no closer than 990' from spacing unit boundaries (Orders 1-62 and 44-62). Field rules amended to allow drilling not closer than 660' to the spacing unit boundaries (Order 6-65). Field reduction (Order 66-84).			
Benrud, East				Cumulative Oil Production (Bbls):	3,038,600	Post-1986 Gas Production (MCF):	123,714
Nisku	1	4,077	0	160-acre spacing units for Nisku with permitted location within a 1,320' square in center of quarter section (Order 6-65). Single Nisku Formation spacing unit consisting of Lots 3 and 4, Sec. 6, T30N, R48E (Orders 108-84 and 7-85).			
	2013	Production:	4,077	0			
Benrud, Northeast				Cumulative Oil Production (Bbls):	1,019,598	Post-1986 Gas Production (MCF):	17,551
				Same as East Benrud Field (Order 6-65). Field enlargement (Order 26-66).			
Berthelote				Cumulative Oil Production (Bbls):	77,317		
Sunburst	3	472	0	Sunburst wells to be located 330' from lease lines; 660' between wells with no more than one well per governmental quarter-quarter section (Order 18-66).			
	2013	Production:	472	0			
Big Coulee						Post-1986 Gas Production (MCF):	6,385,822
Lakota	1	0	5,249	Statewide except for single spacing unit for production of gas from the Morrison Formation consisting of Sec. 29, T4N R20E (Order 25-86). Big Coulee Gas Unit (Order 209-07).			
Cat Creek, Third	3	0	27,807				
Morrison	1	0	6,736				
Lakota, Morrison	6	0	185,516				
	2013	Production:	0	225,308			
Big Gully				Cumulative Oil Production (Bbls):	178,900		
Tyler	1	3,562	0	Statewide.			
	2013	Production:	3,562	0			
Big Gully, North				Cumulative Oil Production (Bbls):	31,535		
Tyler	1	1,643	0	Statewide.			
	2013	Production:	1,643	0			
Big Muddy Creek				Cumulative Oil Production (Bbls):	1,488,089	Post-1986 Gas Production (MCF):	241,838
Duperow	1	2,251	4,247	One well per 320-acre spacing unit for Interlake and Red River with wells no closer than 660' to boundary of the four N/2-S/2 spacing units (Order 4-75).			
	2013	Production:	2,251	4,247			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Big Rock				Cumulative Oil Production (Bbls):	10,764	Post-1986 Gas Production (MCF):	8,094,415
Colorado Shale	5	0	29,089	640-acre spacing units for gas production from Blackleaf "A" Formation; location to be no closer than 990' to any governmental section line (Order 31-78). Amended to allow 2 wells per section in 5 sections (Order 64-85).			
Blackleaf	22	0	91,907				
Bow Island	6	0	36,062				
	2013	Production:	0	157,058			
Big Wall				Cumulative Oil Production (Bbls):	8,731,627		
Amsden	3	9,620	0	Basal Amsden Sand and Amsden Dolomite spaced by old statewide spacing; 330' from lease or property line, 990' between wells in same reservoir (Order 12-54). Waterflood of Tyler "B" sand started August 1966 (Order 22-66). A second Tyler "B" waterflood authorized by Order 96-83.			
Tyler	9	17,291	0				
	2013	Production:	26,911	0			
Big Wall, North				Cumulative Oil Production (Bbls):	7,218	Statewide.	
Bills Coulee				Cumulative Oil Production (Bbls):	1,158	Post-1986 Gas Production (MCF):	570,621
Sunburst	1	0	317	Field without restrictions except that no well may be drilled closer than 330' to the exterior field boundary (Order 22-80).			
	2013	Production:	0	317			
Black Butte						Post-1986 Gas Production (MCF):	1,863,083
Eagle	1	0	23,988	320-acre spacing units for gas production from the Eagle Sandstone consisting of either the N/2 and S/2 or E/2 and W/2 of the section with wells to be no closer than 990' to exterior field boundaries nor closer than 660' to the interior spacing unit boundaries (Order 134-80).			
	2013	Production:	0	23,988			
Black Coulee						Post-1986 Gas Production (MCF):	6,595,786
Eagle	13	0	118,398	320-acre Eagle spacing units; well to be located no closer than 990' to unit boundary (Order 6-73). Well location to be no closer than 660' to eastern boundary of Black Coulee Field (Order 37-79). Field enlargement (Order 71-79). Numerous exception locations.			
	2013	Production:	0	118,398			
Black Diamond				Cumulative Oil Production (Bbls):	711,309	Post-1986 Gas Production (MCF):	270,137
				320-acre spacing units for Duperow, Red River and Nisku Formations; well no closer than 660' to unit boundary (Orders 147-81 and 51-86). Field enlarged (Order 15-87). Portion of existing field delineated for production from Ratcliffe and Mission Canyon (Orders 32-89, 154-00).			
Black Jack						Post-1986 Gas Production (MCF):	1,795,993
Second White Specks	1	0	1,260	Delineated for Sunburst and Swift with one gas well per 160 acre spacing unit, with well no closer than 660' to spacing unit boundaries (Order 3-69). Order 3-69 amended to include Blackleaf Formation (Order 4-74).			
Blackleaf	1	0	1,973				
Sunburst	9	0	39,799				
Blackleaf, Swift	1	0	377				
Swift, Sunburst	1	0	2,747				
	2013	Production:	0	46,156			
Blackfoot				Cumulative Oil Production (Bbls):	1,851,400	Post-1986 Gas Production (MCF):	1,459,438
Dakota	6	0	15,727	Delineated for Cut Bank, Madison with one well per 40-acre spacing unit; 300' tolerance from center of spacing unit; dual completion in Cut Bank and Madison with administrative approval (Order 3-57). Waterflood started November 1976 (Order 34-76). Blackfoot Shallow Gas: 640-acre spacing units; one well per section per producing horizon above the Kootenai located no closer than 990' to section boundaries (Order 121-80). Sunburst Sandstone spacing unit, 37N-6W-11:W2 SE (Order 1-00).			
Bow Island, Dakota	2	0	2,578				
Cut Bank, Madison	5	3,558	0				
Sunburst, Dakota	1	0	507				
	2013	Production:	3,558	18,812			
Blackfoot, East				Cumulative Oil Production (Bbls):	810	Field rules vacated.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Blackleaf Canyon				Cumulative Oil Production (Bbls):	32,922	Post-1986 Gas Production (MCF):	1,054,082
				Single 160-acre Madison spacing unit (Order 84-81). Knowlton Unit: Well spacing requirements suspended provided no well drilled to be closer than 990' to unit boundary (Order 47-81). Two 280-acre spacing units for Sun River (Order 25-85).			
Bloomfield				Cumulative Oil Production (Bbls):	1,402,140	Post-1986 Gas Production (MCF):	544,071
Dawson Bay	1	11,809	0	320-acre spacing units for Interlake and Red River Formations consisting of two contiguous governmental quarter sections which need not be in the same section; wells located no closer than 660' to spacing unit boundaries (Order 38-83). Dawson Bay Formation added and commingling of Dawson Bay, Interlake, and Red River formations authorized (Order 16-84). Enlarged (Orders 32-84 and 26-89).			
Red River	4	273,861	140,495				
Dawson Bay, Interlake	1	5,893	0				
	2013	Production:	291,563	140,495			
Bloomfield, South				Cumulative Oil Production (Bbls):	894,542	Post-1986 Gas Production (MCF):	214,555
Red River	6	305,496	127,294	Statewide for production from the Red River Formation plus individual designated spacing units for horizontal wells.			
	2013	Production:	305,496	127,294			
Blue Hill				Cumulative Oil Production (Bbls):	162,251	Statewide.	
Blue Mountain				Cumulative Oil Production (Bbls):	215,877	Post-1986 Gas Production (MCF):	13,484
Red River	2	1,732	0	Statewide.			
	2013	Production:	1,732	0			
Border				Cumulative Oil Production (Bbls):	1,517,823	Post-1986 Gas Production (MCF):	121,172
Cut Bank	4	1,862	28	Oil: Unitized into New and Old Border fields, 6-1-73 (Orders 8-73, 9-73). Gas: Location no closer than 330' to boundary of legal subdivision; 2,400' between wells in same formation on same lease; 75' topographic tolerance (Order 7-54). Waterflood approved (Orders 8-73, 9-73, 28-73).			
Sunburst	1	0	3,128				
	2013	Production:	1,862	3,156			
Boulder				Cumulative Oil Production (Bbls):	156,754	Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Bowdoin				Post-1986 Gas Production (MCF): 190,900,972
Bowdoin	91	0	510,475	One well per quarter section not less than 1,000' from lease boundary or less than 2,000' from any gas well in same horizon (Order 29-55). Unitized 1958. Delineated (Order 3-72). Spacing waived within lands participating in Bowdoin and Hinsdale Units, 660' setback from unit boundaries (Order 135-97, 166-01). Spacing waiver expanded to include the Colorado Group and specifically the Niobrara and Belle Fourche (Order 194-02). Clarification that orders applicable to non-unit tracts include the Niobrara and Belle Fourche Fms. (Order 266-03). Numerous spacing orders for non-unit tracts.
Niobrara	1	0	360	
Phillips	25	0	203,566	
Bowdoin, Phillips, Mowry, B. Fourche	1	0	16,501	
Bowdoin, B. Fourche, Plps, Mwry, Niob.	7	0	114,335	
Mowry, B. Fourche, Phillips, Niob.	2	0	13,842	
Niobrara, Belle Fourche	1	0	12,782	
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	4,068	
Niobrara, Bowdoin, Belle Fourche	14	0	180,196	
Greenhorn-Phillips	1	0	9,057	
Bowdoin, Phillips	23	0	188,814	
Phillips, Belle Fourche	1	0	11,183	
Bowdoin, Phillips, Belle Fourche	32	0	425,280	
Niobrara, Phillips, Belle Fourche	21	0	245,631	
Phillips, Niobrara	4	0	38,113	
Bowdoin, Niobrara	3	0	27,580	
Niobrara, Bowdoin, Phillips, B Fourche	214	0	3,330,675	
Bowdoin, Phillips, Niobrara	109	0	1,292,852	
2013 Production:		0	6,625,310	
Bowes				Cumulative Oil Production (Bbls): 12,444,216 Post-1986 Gas Production (MCF): 10,060,426
Eagle	48	0	178,949	Eagle Sandstone gas wells to be located 660' from boundary of legal subdivision and 1,320' from other wells in same formation with 75' topographic tolerance (Order 23-54). 160-acre Eagle spacing units in Sec. 5, 6, 7, 8, 17, and 18, T31N, R19E (Order 44-75). Sawtooth (Piper) oil wells 330' from lease or property line, 990' between wells in the same formation (Order 13-54). Pilot waterflood initiated in 1961 and expanded to fieldwide waterflood in 1965 utilizing water from Madison (Order 6-61). Vacuum pumps authorized (Order 74-83). Location and spacing requirements waived for lands committed to unit (Order 61-97). Expanded enhanced recovery unit designation (Order 85-97).
Bowes Member	1	7,525	0	
Sawtooth	28	189,470	0	
2013 Production:		196,995	178,949	
Box Canyon				Cumulative Oil Production (Bbls): 245,847 Post-1986 Gas Production (MCF): 55,900 Statewide.
Bradley				Cumulative Oil Production (Bbls): 279,421 Post-1986 Gas Production (MCF): 107,776
Bow Island	1	0	1,191	One well per formation per section for production of gas from all horizons above the top of the Kootenai Formation (Order 91-84). Amended to allow two wells per spacing unit (Order 47-95).
Sunburst	1	373	564	
2013 Production:		373	1,755	
Bradshaw				Spacing waived within Bradshaw Federal Unit; 200' setback from exterior boundaries.
Brady				Cumulative Oil Production (Bbls): 288,419
Burwash	1	421	0	Originally delineated for Sunburst Sandstone; wells to be located at center of 10-acre spacing units with 75' topographic tolerance (Orders 34-62, 55-62). Field enlargement; commingle production from Burwash and Sunburst formations in Section 16 (Order 86-81).
Sunburst	6	1,693	0	
Morrison	8	2,028	0	
2013 Production:		4,142	0	
Bredette				Cumulative Oil Production (Bbls): 232,121 Field rules vacated.

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Bredette, North				Cumulative Oil Production (Bbls):	488,554
				Field rules vacated.	
Breed Creek				Cumulative Oil Production (Bbls):	3,479,628
Tyler	10	40,840	4,013	Post-1986 Gas Production (MCF):	157,391
	2013	Production:	40,840	Breed Creek Waterflood Unit approved; spacing waived within unitized area; wells to be located no closer than 330' to unit boundaries (Order 12-92). Certified as expanded enhanced recovery unit effective 9/1/94 (Order 90-94).	
Broadview				Post-1986 Gas Production (MCF):	337,212
				Single 640-acre Frontier spacing unit comprised of Sec. 35, T5N, R22E (Order 8-86).	
Brorson				Cumulative Oil Production (Bbls):	5,753,603
Madison	2	8,232	12,993	Post-1986 Gas Production (MCF):	2,035,975
Mission Canyon	3	6,364	2,015	One well per 160-acre spacing unit, wells no closer than 660' to spacing unit boundaries for Mission Canyon and Red River Formations (Order 5-69). Field enlargement (Order 25-82). Spacing units for Stonewall, 23N-58E-5: NW, SW (Order 26-01). Stonewall spacing unit, SW/4 24N-58E-33 (Order 14-02).	
Ratcliffe	1	430	216		
Interlake	1	952	1,453		
Red River	2	9,131	8,075		
Mission Canyon, Bakken	1	4,429	5,609		
	2013	Production:	29,538		
Brorson, South				Cumulative Oil Production (Bbls):	2,619,243
Mission Canyon	2	4,449	3,200	Post-1986 Gas Production (MCF):	795,650
Mission Canyon, Bakken	2	9,104	7,685	Delineated for Red River production with one well per 160-acre spacing unit, no closer than 660' to spacing unit boundary (Order 26-68). Reduced Field Area (Order 26-77).	
Ratcliffe, Mission Canyon	1	2,789	0		
	2013	Production:	16,342		
Brown's Coulee				Post-1986 Gas Production (MCF):	2,132,464
Eagle	4	0	24,077	Delineated for Judith River and Eagle gas production; one well per 160-acre spacing unit located no closer than 660' to spacing unit boundary; commingling upon administrative approval (Order 7-74). Eagle spacing units, S/2 SW 23-34N-13E and N/2 NW 26-34N-14E (Order 4-99); SW/4 34N-14E-23 (Order 215-03). Numerous location exceptions.	
	2013	Production:	0		
Brown's Coulee, East				Post-1986 Gas Production (MCF):	3,134,110
Eagle	10	0	67,065	Statewide.	
	2013	Production:	0		
Brush Lake				Cumulative Oil Production (Bbls):	5,520,520
Nisku	1	2,691	1,648	Post-1986 Gas Production (MCF):	1,970,161
Gunton	6	52,345	29,879	320-acre Red River spacing units with initially nine designated spacing units (Order 15-71). Permanent spacing unit, Gunton and Stonewall, S2 33N-58E-11 (Order 13-02). Permanent spacing, Gunton 33N-58E-13, W2, and 14, E2 (Order 40-04).	
Red River	5	31,153	28,709		
	2013	Production:	86,189		
Buffalo Flat				Cumulative Oil Production (Bbls):	603
				Statewide.	
Buffalo Lake				Cumulative Oil Production (Bbls):	936
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Bullwacker				Post-1986 Gas Production (MCF):	31,294,076
Eagle	73	0	706,539	Delineated for Judith River and Virgelle/Eagle gas production with one well per 320-acre spacing unit no closer than 660' to internal spacing unit boundaries and 990' to exterior field boundary (Order 26-74). Field enlarged (Order 63-85). Numerous exception locations/increased density orders.	
Judith River	5	0	5,158		
Judith River, Eagle	6	0	50,281		
Eagle, Telegraph Creek	1	0	71,997		
	2013 Production:	0	833,975		
Burget				Cumulative Oil Production (Bbls):	136,807
Nisku	1	5,056	2,329	Post-1986 Gas Production (MCF):	69,824
	2013 Production:	5,056	2,329	Delineated for production of oil from Red River; 320-acre spacing units comprised of contiguous quarter sections, 660' setback, 1650' between wells, 150' topographic tolerance (Order 25-81).	
Burget, East				Cumulative Oil Production (Bbls):	688,362
Madison	1	2,921	1,066	Post-1986 Gas Production (MCF):	126,964
Mission Canyon	1	2,851	0	Statewide.	
Ratcliffe	1	2,790	0		
Nisku	1	7,643	1,720		
	2013 Production:	16,205	2,786		
Burns Creek				Cumulative Oil Production (Bbls):	269,005
				Statewide.	
Burns Creek, South				Cumulative Oil Production (Bbls):	82,575
Red River	1	105	0	Statewide.	
	2013 Production:	105	0		
Butcher Creek				Cumulative Oil Production (Bbls):	579
				320' between producing wells with "heater" wells to be located no closer than 160' to producing wells (Order 17-60). Amended to authorize Greybull Formation wells no closer than 160' to other wells or 320' to exterior field boundaries; all wells may be utilized for steam stimulation (Order 100-81).	
Bynum				Cumulative Oil Production (Bbls):	5,971
				Statewide.	
Cabaret Coulee				Cumulative Oil Production (Bbls):	462,275
				Post-1986 Gas Production (MCF):	2,069
				Statewide.	
Cabin Creek				Cumulative Oil Production (Bbls):	117,753,760
Madison	5	37,678	10,048	Post-1986 Gas Production (MCF):	10,851,567
Mission Canyon	3	30,863	550	Spacing waived and general rules suspended until present unit agreement becomes inoperative (Order 36-62). Field boundaries amended and some spacing units designated (Order 118-84). Waterflood of Siluro-Ordovician (Orders 5-59, 15-60, and 30-63). Expanded enhanced recovery unit (Order 12-01).	
Siluro-Ordovician	101	610,764	206,616		
Red River	8	77,092	0		
Stony Mountain	1	4,687	0		
	2013 Production:	761,084	217,214		
Cadmus				Cumulative Oil Production (Bbls):	1,173
				Statewide.	
Camp Creek				Post-1986 Gas Production (MCF):	336,586
Eagle	1	0	1,796	Statewide.	
	2013 Production:	0	1,796		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Canadian Coulee				Cumulative Oil Production (Bbls):	11,459	Post-1986 Gas Production (MCF):	3,524
Sawtooth	1	786	0	320-acre spacing units for Jurassic Sawtooth/Piper with well no closer than 660' to interior spacing unit boundary and 990' to field boundaries (Order 18-76).			
	2013	Production:	786	0			
Canadian Coulee, North						Post-1986 Gas Production (MCF):	65,610
Claggett Shale	1	0	7,330	640-acre spacing units for Jurassic Sawtooth. Wells to be no closer than 1,650' to section line (Order 15-74).			
	2013	Production:	0	7,330			
Canal				Cumulative Oil Production (Bbls):	1,659,646	Post-1986 Gas Production (MCF):	861,770
Madison	1	673	68	320-acre Red River spacing units consisting of E 1/2 and W 1/2 of governmental section (Order 34-70). 160-acre Madison spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 58-85). Permanent spacing unit, E/2, 23N-59E-7, for horizontal Ratcliffe well (Order 95-97).			
Mission Canyon	1	4,046	1,892				
Ratcliffe	1	2,237	4,516				
Red River	2	6,944	25,009				
	2013	Production:	13,900	31,485			
Cannon Ball				Cumulative Oil Production (Bbls):	74,779	Post-1986 Gas Production (MCF):	23,686
				Statewide.			
Carlyle				Cumulative Oil Production (Bbls):	330,289		
				320-acre Red River spacing units, either the N/2 and S/2 or E/2 and W/2 of section or lots corresponding thereto; wells no closer than 660' to unit boundary or 1,650' to any well drilling to or producing from the same pool (Order 39-79). E 1/2 of 18-11N-61E designated as a spacing unit for Nisku Formation with permission to commingle production (Order 29-87).			
Cat Creek				Cumulative Oil Production (Bbls):	24,384,364		
Cat Creek, Second	3	887	0	220' from lease or property line, 440' from every other well in same formation (Order 17-55). Three separate producing areas, East, Mosby, and West Domes. Field enlargement; upper and lower Brindley wells in Sec. 1, T15N, R28E are to be no closer than 350' from other Morrison wells in said section (Order 101-82). Three Kootenai, two Ellis, and one Amsden waterflood approved (Orders 17-56, 18-59, 13-62, 8-68, 38-70, 11-7). Waterflood modified (Order 29-74).			
Ellis	7	4,675	0				
Morrison	2	3,588	0				
Amsden	2	3,295	0				
Cat Creek 1 & 2	24	10,065	0				
Morrison, Second Cat Creek	1	854	0				
	2013	Production:	23,364	0			
Cattails				Cumulative Oil Production (Bbls):	1,460,453	Post-1986 Gas Production (MCF):	932,813
Ratcliffe	7	27,635	20,262	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to unit boundaries (Order 31-88).			
	2013	Production:	27,635	20,262			
Cattails, South				Cumulative Oil Production (Bbls):	395,427	Post-1986 Gas Production (MCF):	253,250
Madison	2	4,038	0	160-acre spacing units for Ratcliffe zone; wells no closer than 660' to spacing unit boundaries. Horizontal wells may cross spacing unit boundaries (Order 70-91).			
Ratcliffe	1	4,763	4,585				
	2013	Production:	8,801	4,585			
Cedar Creek						Post-1986 Gas Production (MCF):	227,107,811
Eagle	814	0	8,685,340	320-acre Eagle Formation spacing units for a portion of the area, with wells in center of NW 1/4 and SE 1/4 of each section with 200' topographic tolerance (Order 1-61). Delineation amendments (Order 23-76 and 32-86). Order 33-54 (original delineation) vacated, and a portion of the lands included in Order 1-61 removed (Order 32-86). Spacing in Baker North Eagle Unit waived; 660' setback from unit boundaries (Order 93-94). Two Eagle Fm. wells per spacing unit for a portion of field (Order 4-97). 160-acre spacing for Fed. Units 8A & 8B, 660' setback, 460' topographic tolerance (Order 61-98). Spacing waived, Unit 8A (Order 139-01). Field enlargement (Order 134-03). Increased density (Order 267-03). Topographic tolerance (Order 268-03). Waive spacing in Unit 8B (Order 95-04). Numerous spacing/location exceptions.			
Judith River, Eagle	8	0	117,450				
	2013	Production:	0	8,802,790			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Chain Lakes				Post-1986 Gas Production (MCF):	170,579
				Statewide.	
Charlie Creek				Cumulative Oil Production (Bbls):	1,181,643
Bakken	1	1,847	0	Post-1986 Gas Production (MCF):	394,141
Dawson Bay	1	8,552	7,394	Delineated for Red River, Duperow, and Nisku with 320-acre spacing units, east-west or north-south at option of operator; well no closer than 660' to spacing unit boundary and no closer than 1,650' to another producing well; spacing units may not cross section lines; commingling upon administrative approval (Order 66-76). Single 320 acre spacing unit for Dawson Bay oil production (Order 3-95).	
	2013	Production:	10,399	7,394	
Charlie Creek, East				Cumulative Oil Production (Bbls):	1,300,280
Red River	2	21,370	10,386	Post-1986 Gas Production (MCF):	695,983
Red River, Nisku	1	4,416	5,007	Two 160-acre spacing units for Duperow Formation (Order 47-87). Two 320-acre spacing units for Red River Formation (Order 38-88). Nisku spacing unit, 25N-55E-9: NE, 10:NW (Order 38-00).	
	2013	Production:	25,786	15,393	
Charlie Creek, North				Cumulative Oil Production (Bbls):	43,894
				Post-1986 Gas Production (MCF):	77,794
				Single Red River spacing unit (Order 37-82).	
Chelsea Creek				Cumulative Oil Production (Bbls):	153,857
Nisku	1	26	15	Post-1986 Gas Production (MCF):	19,288
	2013	Production:	26	15	
Cherry Patch				Post-1986 Gas Production (MCF):	50,842
Eagle	1	0	2,764	Statewide plus designated spacing units for production from Eagle Fm.	
	2013	Production:	0	2,764	
Cherry Patch, Southeast				Post-1986 Gas Production (MCF):	1,931,923
Eagle	20	0	72,500		
	2013	Production:	0	72,500	
Cherry Patch, Southwest				Post-1986 Gas Production (MCF):	2,022,047
Eagle	10	0	39,302		
	2013	Production:	0	39,302	
Chinook, East				Post-1986 Gas Production (MCF):	693,353
Eagle	6	0	36,122	Statewide.	
	2013	Production:	0	36,122	
Chip Creek				Post-1986 Gas Production (MCF):	63,663
				160-acre spacing units for Virgelle/Eagle and shallower formations; location no closer than 660' to spacing unit boundary (Order 89-76).	
Clark's Fork				Cumulative Oil Production (Bbls):	102,905
Greybull	1	558	19,612	Post-1986 Gas Production (MCF):	612,316
	2013	Production:	558	19,612	330' from quarter-quarter section line; 1,320' between wells with 75' topographic tolerance (Order 17-54).
Clark's Fork, North				Cumulative Oil Production (Bbls):	1,024,608
				Delineated for production of gas condensate from Lakota Fm.; 160-acre spacing units, 660' setback from spacing unit boundaries.	
Clark's Fork, South				Cumulative Oil Production (Bbls):	98,006
Lakota	1	1,749	0	Post-1986 Gas Production (MCF):	39,822
	2013	Production:	1,749	0	160-acre spacing for Frontier and deeper horizons; location no closer than 330' to quarter section line or 1,320' to any other well (Order 21-69).

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Clear Lake				Cumulative Oil Production (Bbls):	4,930,044	Post-1986 Gas Production (MCF):	1,773,781
Mission Canyon	2	4,684	2,039	Statewide, plus single spacing unit for Madison and Nisku consisting of E/2 NW/4 and W/2 NE/4 Sec. 8, T33N, R58E (Order 21-94).			
Ratcliffe	1	74	0				
Nisku	2	2,554	79				
Red River	2	29,296	13,877				
Red River, Nisku	1	3,646	4,085				
	2013	Production:	40,254	20,080			
Clear Lake, South				Cumulative Oil Production (Bbls):	488,083	Post-1986 Gas Production (MCF):	209,368
Mission Canyon	1	40	39	Statewide, plus permanent Red River/Nisku spacing unit, S2 33N-58E-33 (Order 133-03).			
Nisku	1	298	120				
Red River	1	11,539	4,338				
	2013	Production:	11,877	4,497			
Coal Coulee						Post-1986 Gas Production (MCF):	696,934
One Eagle well per governmental section, to be located no closer than 990' to section line and only one well permitted per formation (Order 25-78). Amendment provides 320-acre spacing units to be designated by the operator within certain sections; well to be located no closer than 990' to spacing unit boundary (Order 36-79).							
Coal Creek						Post-1986 Gas Production (MCF):	1,339,473
Flowers-Goodale	1	0	388	Delineation for production of gas from coals within the Fort Union Fm. With 80-acre spacing units, 220' setback from boundaries (Orders 278-03, 152-05). Enlargement (Orders 174-08, 322-08, 133-10).			
Wall	16	0	155,666				
Canyon, Cook	2	0	4,922				
Cook, Wall, Canyon	1	0	3,960				
	2013	Production:	0	164,936			
Coal Mine Coulee						Post-1986 Gas Production (MCF):	554,772
Eagle	3	0	6,772	Delineated for Judith River and Eagle Formations with 4 wells per 640-acre spacing unit per formation, wells no closer than 990' to the exterior boundaries of the field and no closer than 660' to spacing unit boundaries with 150' topographic tolerance (Order 1-90).			
Second White Specks	1	0	32				
	2013	Production:	0	6,804			
Coalridge				Cumulative Oil Production (Bbls):	47,155	Post-1986 Gas Production (MCF):	87
Red River	1	2,772	0	Statewide.			
	2013	Production:	2,772	0			
Colored Canyon				Cumulative Oil Production (Bbls):	1,311,998	Post-1986 Gas Production (MCF):	446,081
Red River	1	5,596	1,183	Two designated Red River spacing units (Orders 28-84,115-97). Single 160-acre Nisku spacing unit (Order 86-85).			
	2013	Production:	5,596	1,183			
Comertown				Cumulative Oil Production (Bbls):	3,409,703	Post-1986 Gas Production (MCF):	754,053
Ratcliffe	2	6,602	1,478	320-acre Red River spacing units; wells no closer than 660' to spacing unit boundary (Order 35-80). Field enlargement (Orders 9-81 and 150-81).			
Nisku	1	1,852	209				
Red River	3	20,392	903				
	2013	Production:	28,846	2,590			
Comertown, South				Cumulative Oil Production (Bbls):	598,185	Post-1986 Gas Production (MCF):	179,331
Red River	1	5,391	2,965	320-acre designated spacing units, wells no closer than 660' to spacing unit boundaries (Order 96-84). Enlarged (Order 20-85).			
	2013	Production:	5,391	2,965			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Conrad, South				Cumulative Oil Production (Bbls):	166,238	Post-1986 Gas Production (MCF):	109,966
Sunburst	2	478	0	Delineated for Dakota production with 10-acre spacing units. Wells in center of each unit with 75' topographic tolerance (Orders 34-62, 31-63).			
	2013	Production:	478	0			
Corner Pocket				Cumulative Oil Production (Bbls):	14,483	Statewide.	
Cottonwood				Cumulative Oil Production (Bbls):	853,574	Post-1986 Gas Production (MCF):	274,310
Mission Canyon	1	1,464	291	Single 320-acre Red River spacing unit (Order 85-84). Amended to include Ratcliffe (Order 54-92).			
Ratcliffe	4	20,597	3,420				
	2013	Production:	22,061	3,711			
Cottonwood, East				Cumulative Oil Production (Bbls):	184,901	Post-1986 Gas Production (MCF):	56,644
Ratcliffe	1	3,886	2,408	Statewide.			
	2013	Production:	3,886	2,408			
Cow Creek				Cumulative Oil Production (Bbls):	127,813	80-acre Charles spacing units, direction at option of operator but wells to be in SW 1/4 and NE 1/4 of each quarter section (Order 11-69).	
Cow Creek, East				Cumulative Oil Production (Bbls):	2,831,666	40-acre spacing units for Charles and Kibbey Formations consisting of quarter-quarter section with permitted well to be at center with 150' topographic tolerance (Order 35-74). Amendment of Order 35-74 and designation of ten 80-acre Charles Fm. spacing units (Order 73-97).	
Kibbey	5	4,336	0				
	2013	Production:	4,336	0			
Crane				Cumulative Oil Production (Bbls):	4,028,187	Post-1986 Gas Production (MCF):	2,404,429
Ratcliffe	1	5,315	3,007	320-acre spacing units for Red River and Duperow Formations consisting of one half of a section; wells to be no closer than 660' to spacing unit boundary and 1,650' to any well drilling to or producing from the same pool (Order 40-79). Madison/Duperow 320-acre spacing unit, 22N-58E-35:SE, 36:SW (Order 84-00). Drilling/production exceptions (Orders 27-01, 165-01).			
Duperow	1	25,386	14,369				
Red River	3	10,859	6,149				
Duperow, Mission Canyon	1	3,878	2,194				
	2013	Production:	45,438	25,719			
Crocker Springs, East				Cumulative Oil Production (Bbls):	3,476	Statewide (Order 68-82 which established 80-acre spacing units was vacated by Order 37-87).	
Crooked Creek				Cumulative Oil Production (Bbls):	28,999	Statewide.	
Culbertson				Cumulative Oil Production (Bbls):	175,652	Statewide.	
Cupton				Cumulative Oil Production (Bbls):	3,198,510	Post-1986 Gas Production (MCF):	450,278
Red River	3	34,347	0	160-acre quarter section spacing units for Red River Formation. Location no closer than 660' to spacing unit boundary (Order 4-72).			
	2013	Production:	34,347	0			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Cut Bank				Cumulative Oil Production (Bbls):	172,988,997	Post-1986 Gas Production (MCF):	61,898,753
Blackleaf	4	0	8,601	Oil: 330' from legal subdivision line, 650' between wells in same formation 5-spot on 40-acre tract permitted; 75' topographic tolerance (Order 10-54). Gas: 330' from legal subdivision, 2,400' between wells in same formation; 75' topographic tolerance except for setback from legal subdivision boundary (Order 10-54). Sec. 20, 29, and 32 of T36N, R4W spaced 320-acres (N 1/2 and S 1/2) (Order 26-70). Cut Bank Special Spacing area: E 1/2 and W 1/2 spacing units with wells to be located no closer than 330' to legal subdivision line nor less than 2,400' from any well in the same reservoir (Orders 82-76, 6-77). Field extension (Order 3-79). Delineation to include all formations from surface to base of Madison Formation (Order 45-80). Field enlarged (Orders 68-83, 13-85). Additional wells in selected spacing units in Special Spacing area (Orders 14-93, 51-93, 2-94). SCCBSU approved (Order 88-85). Cut Bank-Airport Unit approved (Order 26-92). Airport Unit vacated, Westbank Unit approved (Order 32-97). Enlargement (Order 48-04).			
Bow Island	21	0	107,153				
Cut Bank	572	200,065	881,715				
Dakota	1	0	1,443				
Kootenai	3	0	11,668				
Lander	4	81	8,073				
Moulton	16	8,895	68,292				
Sunburst	14	816	8,891				
Ellis	1	12	0				
Madison	40	59,795	131				
Bow Island, Dakota	5	0	34,409				
Bow Island, Blackleaf	1	0	5,962				
Cut Bank, Bow Island	7	0	33,459				
Cut Bank, Madison	2	1,648	0				
Bow Island, Sunburst, Cut Bank	11	0	59,743				
Bow Island, Moulton, Sunburst	1	0	4,226				
Moulton, Sunburst	1	99	0				
Cut Bank, Sunburst	6	194	18,515				
	2013 Production:	271,605	1,252,281				
CX						Post-1986 Gas Production (MCF):	118,723,081
Carney	12	0	41,598	Temporary designation, 160-acre spacing units, surface to base Fort Union; four wells per spacing unit, 220' setback from spacing unit boundaries (Order 108-97). Publication of intent to drill waived (Order 35-98). Permanent spacing (Order 174-00). Field enlargement (Order 100-03, 6-04).			
Dietz 1 Coal	25	0	64,194				
Dietz 2 Coal	25	0	52,846				
Dietz 3 Coal	48	0	87,519				
Monarch	40	0	154,188				
Carney, Monarch	7	0	7,522				
Dietz 1, Dietz 2	4	0	2,005				
Dietz 2, Dietz 3	11	0	26,479				
Dietz 1, 2, 3	4	0	8,911				
Dietz, Monarch, Carney, Wall	2	0	2,924				
Dietz 3, Monarch, Carney	1	0	3				
Dietz 1, 2, 3, Monarch, Carney	8	0	33,027				
Dietz 1, 3, Monarch, Carney	7	0	47,548				
Monarch, Carney, Wall	3	0	17,723				
Dietz 3, Monarch, Carney, Wall	5	0	19,663				
Dietz 1, 2, 3, Smith, Monarch, Carney	3	0	78,497				
Dietz 1, 3, Smith, Monarch, Carney	13	0	128,074				
Carney, Wall	34	0	98,089				
	2013 Production:	0	870,810				
Dagmar				Cumulative Oil Production (Bbls):	830,070	Post-1986 Gas Production (MCF):	318,596
Red River	2	5,035	5,526	Statewide.			
	2013 Production:	5,035	5,526				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Dagmar, North				Cumulative Oil Production (Bbls):	55,342	Post-1986 Gas Production (MCF):	3,808
				Delineated for production from the Red River Formation with 320-acre, E/2 and W/2 spacing units, 660' setback from spacing unit boundaries.			
Deadman's Coulee				Cumulative Oil Production (Bbls):	264,528		
				Statewide.			
Dean Dome				Cumulative Oil Production (Bbls):	92,597	Post-1986 Gas Production (MCF):	704,623
				Statewide.			
Deer Creek				Cumulative Oil Production (Bbls):	3,275,910	Post-1986 Gas Production (MCF):	1,221,873
Charles	5	23,362	4,673	80-acre spacing units for Interlake and Red River consisting of any two adjacent quarter-quarter sections. Well location in NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 23-55 and 14-59). Well location amendment. (Order 10-86) Commingling of production from the Interlake, Stony Mountain, Red River, and Charles with administrative approval (Order 18-63). 80-acre Charles Fm spacing unit, E/2 NE/4, 17N-53E-22 (Order 75-97). Regular section spacing units for Charles Fm horizontal wells (Orders 20-97, 90-97, 91-97, 118-97). Tyler spacing unit, E/2 NE 35-17N-53E (Order 51-98).			
2013	Production:	23,362	4,673				
Delphia				Cumulative Oil Production (Bbls):	374,781		
Amsden	1	331	0	Statewide.			
2013	Production:	331	0				
Den				Cumulative Oil Production (Bbls):	176,125		
				Single spacing unit for production of oil from Charles and Mission Canyon Formations (Order 34-95).			
Devil's Basin				Cumulative Oil Production (Bbls):	142,163		
Tyler	1	296	0	10-acre spacing units for Heath Formation; well location to be in the center of each spacing unit with a 75' tolerance for topographic or geologic reasons (Order 114-80). Certain lands removed from field (Orders 103-94, 64-97).			
Heath	3	632	0				
2013	Production:	928	0				
Devil's Pocket				Cumulative Oil Production (Bbls):	53,796		
				40-acre spacing units for Heath Formation; wells no closer than 165' to spacing unit boundary (Order 34-85).			
Devon						Post-1986 Gas Production (MCF):	2,589,291
Bow Island	19	0	33,100	160-acre spacing units for production of gas, all formations from surface to top of Kootenai Formation; wells located no closer than 330' to quarter section lines and 660' to exterior boundaries of field, existing wells excluded (Order 32-83). Field enlarged, amended to provide 320-acre spacing units for Bow Island Formation; wells located no closer than 660' to interior spacing unit line and 990' to section lines (Order 50-86). Field enlargement (Order 5-88). Permanent spacing unit, Bow Island, S2 32N-2E-23 (Order 186-02).			
2013	Production:	0	33,100				
Devon, East						Post-1986 Gas Production (MCF):	1,273,631
Bow Island	11	0	40,351	320-acre spacing units for Bow Island gas production consisting of any two contiguous quarter sections; wells located no closer than 660' to spacing unit boundaries (Order 42-86). Field enlarged (Order 26-87, 149-00).			
Spike Zone, Blackleaf Fm.	1	0	1,421				
2013	Production:	0	41,772				
Devon, South						Post-1986 Gas Production (MCF):	9,249
				Delineated for gas production from all horizons above the top of the Kootenai with 320-acre spacing units; wells located no closer than 660' to unit boundaries (Order 24-84). Field enlarged (Order 11-87).			
Devon, South Unit						Post-1986 Gas Production (MCF):	579,835
Bow Island	7	0	4,170	South Devon Unit (Bow Island) drilled on statewide spacing and unitized for primary production (Order 28-71).			
2013	Production:	0	4,170				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Diamond Point				Cumulative Oil Production (Bbls):	1,309,149	Post-1986 Gas Production (MCF):	662,048
Interlake	1	5,916	4,863	320-acre spacing unit with two wells to produce from the Red River or from commercial production at any depth shallower (Order 20-80).			
Red River	1	4,118	0				
	2013	Production:	10,034	4,863			
Dietz						Post-1986 Gas Production (MCF):	3,841,659
Canyon	3	0	14,712	80-acre spacing units aligned at operator's discretion with one well per coal seam within the Fort Union Formation, 220' setback from spacing unit boundaries, commingling authorized (Order 277-05).			
Cook Coal	17	0	89,478				
Monarch	1	0	830				
Wall	9	0	15,961				
Canyon, Wall	2	0	21,256				
Dietz 2, Dietz 3	2	0	6,105				
Cook, Wall	5	0	10,279				
Canyon, Cook	6	0	40,969				
Cook, Wall, Canyon	10	0	115,906				
	2013	Production:	0	315,496			
Dietz, South				80-acre spacing units for the production of gas from coals within the Fort Union Fm.; 220' setback (Order 385-2006)			
Divide				Cumulative Oil Production (Bbls):	4,507,753	Post-1986 Gas Production (MCF):	1,488,889
Mission Canyon	1	4,450	3,623	Ratcliffe and Mission Canyon 160-acre spacing units, no closer than 660' to spacing unit boundaries and 1600' between wells; 150' topographic tolerance excluding boundary setback (Order 7-81).			
Ratcliffe	4	19,194	7,092				
Red River	6	48,496	12,467				
Ratcliffe, Mission Canyon	2	4,756	3,490				
	2013	Production:	76,896	26,672			
Dooley				Cumulative Oil Production (Bbls):	441,504	Post-1986 Gas Production (MCF):	159,749
Ratcliffe	3	5,871	1,740	Statewide.			
	2013	Production:	5,871				
Dry Creek				Cumulative Oil Production (Bbls):	4,172,658	Post-1986 Gas Production (MCF):	14,983,381
Eagle	2	0	39,052	Field delineated for Frontier gas production with E 1/2 or W 1/2 of sections as spacing units (Order 8-70). West Dome gas storage project approved (Order 31-66). Enlarged (Order 69-92). Order 8-70 modified to allow N 1/2 or S 1/2 of section as spacing units (Order 31-76).			
Frontier	12	0	183,165				
Judith River	2	0	20,028				
Greybull	1	93	64,874				
Judith River, Eagle	2	0	45,232				
	2013	Production:	93	352,351			
Dry Creek (Shallow Gas)				Cumulative Oil Production (Bbls):	1,180	Post-1986 Gas Production (MCF):	2,403,998
Judith River, Claggett, Eagle, Virgelle	1	0	67,338	160-acre spacing units with 1 well per productive horizon above Cody Shale per spacing unit; location no closer than 660' to spacing unit boundaries (Order 54-76). Additional wells (Order 13-90).			
	2013	Production:	0				
Dry Creek, Middle				Cumulative Oil Production (Bbls):	27,994	Post-1986 Gas Production (MCF):	824,573
Eagle	1	515	19,388	320-acre spacing units for Frontier gas production consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' to spacing boundary (Order 25-75).			
Frontier	2	0	18,031				
	2013	Production:	515				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Dry Creek, West				Cumulative Oil Production (Bbls):	16,444	Post-1986 Gas Production (MCF):	1,371,696
Frontier	1	0	66,977	Originally 160-acre spacing units for Greybull Sandstone; well location anywhere in spacing unit but no closer than 660' to unit boundary (Order 43-78); amended to include Frontier Formation (Order 65-82). Field enlargement (Orders 86-82, 154-04).			
Greybull	1	0	76				
2013 Production:		0	67,053				
Dry Fork						Post-1986 Gas Production (MCF):	503,722
Bow Island	4	0	3,906	One well per section per horizon above top of Kootenai; wells no closer than 990' to spacing unit boundaries (Order 32-82). Additional well in Sections 20, 21 (Order 291-04).			
2013 Production:		0	3,906				
Dugout Creek				Cumulative Oil Production (Bbls):	810,746	Post-1986 Gas Production (MCF):	928,928
Red River	1	22,183	15,013	Delineated for production from Red River with 320-acre spacing units, 660' setback from boundaries (Order 22-82). Field enlargement, S/2 26N-55E-15 (Order 98-98).			
2013 Production:		22,183	15,013				
Dugout Creek, South				Cumulative Oil Production (Bbls):	57,400	Post-1986 Gas Production (MCF):	131,419
				Statewide.			
Dunkirk						Post-1986 Gas Production (MCF):	2,043,700
Dakota	11	0	29,842	One well per section for each producing zone, formation, or horizon above Kootenai Formation, no closer than 990' to section lines (Order 58-81). Field enlargements (Orders 104-81 and 66-82).			
2013 Production:		0	29,842				
Dunkirk, North				Cumulative Oil Production (Bbls):	19	Post-1986 Gas Production (MCF):	4,631,055
Bow Island	27	0	54,941	One well per governmental section per Bow Island zone or horizon, 990' setback (Order 25-77). Amended to allow 4 wells per section located no closer than 1,320' to another well producing from the same horizon (Order 7-89). Field enlargements (Orders 64-78, 157-81 and 6-89). Field reductions (Order 61-91, 6-95). Include Sunburst and Swift formations in 3 sections, 4 wells per formation per section with 660' setbacks, 1320' from any other well producing from same formation, 75' topographic or geologic tolerance (Order 72-91).			
Sunburst	1	0	1,326				
Swift	2	0	3,556				
2013 Production:		0	59,823				
Dunmore						Post-1986 Gas Production (MCF):	402,849
Belle Fourche	13	0	67,688				
2013 Production:		0	67,688				
Dutch Henry				Cumulative Oil Production (Bbls):	104,164		
				Statewide plus two designated 160-acre spacing units (Orders 95-94 and 96-94).			
Dutch John Coulee				Cumulative Oil Production (Bbls):	358,128	Post-1986 Gas Production (MCF):	1,941,053
Sunburst	4	6,200	42,401	Sunburst sand unitization and gas repressuring project approved; operator may drill additional wells anywhere in unit but no closer than 330' to unit boundaries (Order 27-88).			
2013 Production:		6,200	42,401				
Dwyer				Cumulative Oil Production (Bbls):	10,818,725	Post-1986 Gas Production (MCF):	1,278,417
Charles	1	457	228	160-acre Madison spacing units; well location in center of SE 1/4 of spacing units with 175' topographic tolerance (Orders 25-60, 29-61). Field reduction (Order 30-85). Single 320-acre Nisku spacing unit (Order 30-87). Waterflood (Order 20-68). Single Red River spacing unit with 2 wells (Order 97-83). Single 320-acre Winnipegosis spacing unit (Order 10-91). Exception to produce Ratcliffe (Order 60-96). Duperow spacing unit, NE Sec. 11, NW Sec. 12, 32N-58E (Order 28-98). Expanded enhanced recovery project certification (Order 60-03). Remove 32N-59E-17 from field delineation (Order 45-09).			
Ratcliffe	10	41,314	13,644				
Red River	2	10,534	0				
2013 Production:		52,305	13,872				
Eagle				Cumulative Oil Production (Bbls):	2,489,445	Post-1986 Gas Production (MCF):	941,348
Madison	3	6,180	7,210	Statewide.			
Mission Canyon	1	2,463	0				
Ratcliffe	1	1,559	0				
Ratcliffe, Mission Canyon	2	3,276	0				
2013 Production:		13,478	7,210				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary				
Eagle Spring				Cumulative Oil Production (Bbls):	39	Post-1986 Gas Production (MCF):	312,657	
Bow Island	4	0	3,320	One well per governmental section per zone, located no closer than 990' to section line for all gas zones above the top of the Rierdon Formation; commingling of Swift and Sunburst permissible (Orders 4-78, 19-79). Enlargement (Order 20-93).				
Sunburst	1	0	792					
Bow Island, Sunburst	1	0	287					
	2013	Production:	0	4,399				
East Glacier				Cumulative Oil Production (Bbls):	45,889	Post-1986 Gas Production (MCF):	6,216	
Cone Calcareous Member	1	5,876	2,491	160-acre spacing units for Greenhorn (Order 41-81). Enlarge field and designation of 80-acre spacing units; permitted well to be located no closer than 330' to the exterior boundaries (Order 112-81).				
	2013	Production:	5,876					2,491
Elk Basin				Cumulative Oil Production (Bbls):	93,632,732	Post-1986 Gas Production (MCF):	14,456,292	
Frontier	14	4,892	6,272	Spacing waived within unit areas (Order 10-61). Frontier: Water injection (Order 1-72). Embar-Tensleep pressure maintenance by crestal gas injection. Waterflood approved in 1966 (Order 5-66). Madison: Water injection (Order 17-61). Frontier exception locations (Orders 35-, 36-, 37-01). Frontier spacing unit (Order 1-02).				
Madison	18	132,047	48,878					
Embar, Tensleep	26	198,167	533,393					
	2013	Production:	335,106	588,543				
Elk Basin, Northwest				Cumulative Oil Production (Bbls):	2,952,374	Post-1986 Gas Production (MCF):	953,712	
Frontier	2	1,235	5,249	Spacing waived within unitized portion except that bottom of hole be no closer than 330' from unit boundary and there be at least 1,320' surface distance between wells in same formation; 75' topographic tolerance (Orders 43-63, 28-64). Embar-Tensleep waterflood (Order 3-67, 6-74).				
Madison	5	30,731	26,521					
Embar, Tensleep	1	1,093	302					
	2013	Production:	33,059	32,072				
Elm Coulee				Cumulative Oil Production (Bbls):	137,196,790	Post-1986 Gas Production (MCF):	121,922,715	
Lodgepole	1	9,531	3,763	Numerous individual orders for Bakken Formation spacing; area generally developed with 640-acre or 1280-acre spacing units and includes lands with existing field names applicable to other formations.				
Bakken	850	11,569,328	14,062,020					
Three Forks	2	6,241	2,720					
	2013	Production:	11,585,100	14,068,503				
Elm Coulee, Northeast				Cumulative Oil Production (Bbls):	11,359,304	Post-1986 Gas Production (MCF):	8,610,970	
Bakken	184	5,710,044	4,418,927	Non-delineated area with individual spacing orders for production from the Bakken Formation.				
Three Forks	12	217,093	208,544					
	2013	Production:	5,927,137					4,627,471
Enid, North				Cumulative Oil Production (Bbls):	1,207,104	Post-1986 Gas Production (MCF):	1,178,026	
Red River	5	42,394	72,583	Spaced for one-well Red River field, NE 1/4 of Section 10 and NW 1/4 of Section 11, T23N, R54E (Order 45-79).				
	2013	Production:	42,394					72,583
Epworth				Cumulative Oil Production (Bbls):	125,993	Post-1986 Gas Production (MCF):	44,318	
Bakken	1	1,741	0	Statewide.				
	2013	Production:	1,741					0
Ethridge						Post-1986 Gas Production (MCF):	2,284,697	
Bow Island	1	0	6,052	320-acre spacing units for Swift Formation; well locations no closer than 660' to unit boundaries (Order 4-90). Field enlarged (Order 4-92).				
Swift	9	0	41,503					
	2013	Production:	0					47,555
Ethridge, North						Post-1986 Gas Production (MCF):	455,021	
Bow Island	4	0	1,965	320-acre spacing units for horizons above Rierdon; well location to be no closer than 660' to unit boundaries; Section 2, T33N, R4W to remain a 640-acre spacing unit (Order 98-81). Designation of a 640-acre spacing unit for Third Bow Island Sand gas production (Order 66-93).				
	2013	Production:	0					1,965

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Fairview				Cumulative Oil Production (Bbls):	10,572,636	Post-1986 Gas Production (MCF):	4,215,369
Mission Canyon	2	2,807	346	160-acre spacing units; wells located no closer than 660' to unit boundary (Orders 48-65, 1-67, 43-67, 44-67, 38-84). Field reduction (Order 119-84). Enlargement (Order 16-87). Northwest part of field unitized for gas injection (Order 11-70). Spacing exception, 25N-58E-14:SE (Order 143-00).			
Ratcliffe	5	12,291	3,874				
Duperow	1	1,337	0				
Red River	3	21,088	6,474				
Ratcliffe, Mission Canyon	1	5	0				
	2013	Production:	37,528	10,694			
Fairview, East				Cumulative Oil Production (Bbls):	532,463	Post-1986 Gas Production (MCF):	186,283
Mission Canyon	1	-79	0	320-acre designated Red River spacing units (Order 76-81).			
	2013	Production:	-79				
Fairview, West				Cumulative Oil Production (Bbls):	611,344	Post-1986 Gas Production (MCF):	233,739
Madison	1	976	0	Statewide.			
Ratcliffe	2	5,897	4,185				
	2013	Production:	6,873				
Fertile Prairie				Cumulative Oil Production (Bbls):	807,540	Post-1986 Gas Production (MCF):	75,495
				80-acre north-south Red River spacing units; location in NW 1/4 and SE 1/4 of quarter section with 75' topographic tolerance (Orders 3-56, 7-62). Amended to provide well locations for each 80-acre spacing unit to be the center of the SW or NE quarter quarter section of each quarter section with 75' tolerance for surface obstructions (Order 65-80). Field enlargement (Order 70-94). Field rules vacated for Red River Formation (East Lookout Butte (Red River) unit, Order 70-95).			
Fiddler Creek				Cumulative Oil Production (Bbls):	4,009	Post-1986 Gas Production (MCF):	2,764
Greybull	1	0	324	Statewide.			
	2013	Production:	0				
Fishhook				Cumulative Oil Production (Bbls):	1,522,159	Post-1986 Gas Production (MCF):	357,368
Nisku	1	4,503	2,677	Statewide.			
Red River	3	11,021	4,245				
Ratcliffe, Mission Canyon	1	1,925	0				
	2013	Production:	17,449	6,922			
Fitzpatrick Lake				Cumulative Oil Production (Bbls):	257	Post-1986 Gas Production (MCF):	2,095,235
Bow Island	9	0	41,865	One well per governmental section located no closer than 990' to section line for all gas zones above the top of the Kootenai (Order 31-79). Field enlarged (Orders 113-84 and 2-92). Authorization to complete two Swift Formation gas wells in Sec. 10, T36N, R4W (Order 50-93). Sec. 14 & 15, T36N, R4W delineated for formations above Swift and below Bow Island; 320-acre spacing units consisting of two regular quarter sections in one or two sections; 660' setback from spacing unit boundaries (Order 1-94). Field reduction, enlargement, rule amendments (Orders 123-01, 88-03).			
Sunburst	1	0	2,962				
	2013	Production:	0				
Flat Coulee				Cumulative Oil Production (Bbls):	5,908,703	Post-1986 Gas Production (MCF):	1,221,230
Bow Island	2	0	1,770	Bow Island Gas: wells to be 330' from boundary of legal subdivision and 1,320' from other wells in same reservoir (Orders 36-54, 16-55). Sawtooth/Swift oil: 40-acre spacing units; well in center of spacing unit with 150' topographic tolerance (Orders 16-62, 19-63). Waterflood unit and redelineation approved for Swift sandstone (Orders 13-71, 17-A-71, 22-71).			
Dakota	1	0	4,674				
Swift	14	16,557	1,407				
Bow Island, Dakota	2	0	2,253				
	2013	Production:	16,557				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Flat Coulee, East				Post-1986 Gas Production (MCF):	28,956
Spike Zone, Blackleaf Fm.	1	0	8,273	Single 160-acre spacing unit, 37N-6E-19: NW/4, for gas production from the McQuigg 1-19 well (Order 351-2004).	
	2013 Production:	0	8,273		
Flat Lake				Cumulative Oil Production (Bbls):	22,834,091
Ratcliffe	23	49,893	38,926	Post-1986 Gas Production (MCF):	3,724,126
Bakken	26	423,445	147,583	160-acre Madison spacing units; well location in center of NE 1/4 of quarter section with 200' topographic tolerance; wells no closer than 961' to North Dakota state line and no closer than 1,600' to Canadian line (Orders 10-65, amended; 43-65, 23-66, 33-66). Unit operation for eastern part of field (Order 7-71). Unit operation for western part of field (Order 32-74). Lower Ratcliffe permanent spacing unit NE/4 Sec. 13 and NW/4 Sec. 18, 37N-57E (Order 22-97). Nisku unit approved (Orders 112-00, 118-00, 62-03). E. Flat Lake Unit, expanded unit certified (Order 61-03).	
Nisku	14	57,357	14,832		
Red River, Nisku	1	9,363	13,681		
	2013 Production:	540,058	215,022		
Flat Lake, East				Cumulative Oil Production (Bbls):	305,563
Madison	1	10,137	0	Post-1986 Gas Production (MCF):	50,068
	2013 Production:	10,137	0	Single 160-acre Madison spacing unit (Order 103-84).	
Flat Lake, South				Cumulative Oil Production (Bbls):	1,292,116
Ratcliffe	3	-63	0	Post-1986 Gas Production (MCF):	22,374
	2013 Production:	-63	0	160-acre spacing units for Ratcliffe (Order 2-67); Wells may be located anywhere within the spacing unit but no closer than 660' to any unit boundary (Order 49-80).	
Flaxville				Cumulative Oil Production (Bbls):	56,283
				Post-1986 Gas Production (MCF):	1,414
				160-acre Madison spacing units; permitted wells to be no closer than 660' to the exterior boundaries of the unit (Order 105-82). 150' tolerance for topographic reasons (Order 124-82).	
Forks Ranch				80-acre spacing units for the production of gas from coals within the Fort Union Fm.; 220' setback (Order 383-2006).	
Fort Conrad				Post-1986 Gas Production (MCF):	764,015
Bow Island	8	0	2,142	640-acre spacing units for Bow Island gas production; wells no closer than 990' to the section line (Order 19-81). Field enlargement (Order 118-82).	
	2013 Production:	0	2,142		
Fort Gilbert				Cumulative Oil Production (Bbls):	2,753,852
Madison	2	2,490	0	Post-1986 Gas Production (MCF):	666,808
Mission Canyon	1	2,970	1,820	160-acre Ratcliffe/Mission Canyon spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 94-81). Excess produced associated gas reinjected into Duperow Formation (Order 78-81).	
Red River	1	6,234	2,906		
Ratcliffe, Mission Canyon	1	1,839	0		
	2013 Production:	13,533	4,726		
Four Buttes				Cumulative Oil Production (Bbls):	42,391
				Single spacing unit for production from McGowan (Order 15-98).	
Four Mile Creek				Cumulative Oil Production (Bbls):	533,533
Ratcliffe	1	6,040	550	Post-1986 Gas Production (MCF):	88,455
	2013 Production:	6,040	550	320-acre spacing units for Red River (Order 43-75). Field reduction (Order 10-83).	
Four Mile Creek, West				Cumulative Oil Production (Bbls):	663,969
Red River	1	10,363	6,041	Post-1986 Gas Production (MCF):	307,859
	2013 Production:	10,363	6,041	Statewide.	
Fourmile East				80-acre spacing units for production of gas from coals within the Fort Union Fm.; 220' setback (Order 398-2006).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Fox Creek				Cumulative Oil Production (Bbls):	307,812	Post-1986 Gas Production (MCF):	146,748
Red River	1	3,675	0	Statewide.			
	2013	Production:	3,675	0			
Fox Creek, North				Cumulative Oil Production (Bbls):	75,398	Post-1986 Gas Production (MCF):	5,813
	160-acre spacing units for Madison Formation; wells no closer than 660' to the unit boundary with 150' topographic tolerance (Order 13-84).						
Fox Lake				Cumulative Oil Production (Bbls):	48,373	Post-1986 Gas Production (MCF):	86,211
Red River	1	1,810	8,342	Single spacing unit, Red River Formation, 22N-55E-28: W/2 and 29: E/2 (Order 38-2005).			
	2013	Production:	1,810	8,342			
Frannie				Cumulative Oil Production (Bbls):	773,613	Post-1986 Gas Production (MCF):	107
	10-acre spacing units; well location in center of each unit with 100' topographic tolerance (Order 35-63). Unitized for waterflood of Phosphoria-Tensleep formations using produced fluids (Order 21-70). EOR approved (Order 62-85).						
Fred & George Creek				Cumulative Oil Production (Bbls):	13,950,983	Post-1986 Gas Production (MCF):	762,750
Bow Island	3	0	18,458	Sunburst Oil: 40-acre spacing units; well location in center of unit with 250' topographic tolerance (Orders 29-63, 1-65, amended by Order 27-65). Sunburst Gas: same as Arch Apex (Order 4-60). Several Sunburst A and B Sand waterflood units in field and area (Orders 13-70, 27-71, 40-80, 43-93, 44-93, 60-93, 64-93).			
Sunburst	32	31,250	468				
Swift, Sunburst	1	118	0				
	2013	Production:	31,368				
Fresno						Post-1986 Gas Production (MCF):	4,848,694
Eagle	6	0	44,627	640-acre spacing units for Eagle (Virgelle) and shallower horizons; wells located no closer than 990' to unit boundary; one well per spacing unit per horizon (Order 14-76). Field enlargement and modification of field rules within certain areas (Order 52-80).			
Niobrara	18	0	132,257				
	2013	Production:	0				
Frog Coulee				Cumulative Oil Production (Bbls):	376,018	Post-1986 Gas Production (MCF):	488,124
Red River	1	2,893	29,527	320-acre Red River spacing units; wells no closer than 660' to the unit boundary (Order 55-79).			
	2013	Production:	2,893	29,527			
Froid, South				Cumulative Oil Production (Bbls):	458,943	Post-1986 Gas Production (MCF):	144,549
Red River	1	3,049	0	Statewide.			
	2013	Production:	3,049	0			
Gage				Cumulative Oil Production (Bbls):	686,887		
Amsden	2	563	0	40-acre Amsden spacing units; well to be in center of each unit with a tolerance of 150' for topographical or geological reasons (Order 120-80). Field enlargement (Order 44-81).			
	2013	Production:	563				
Galata						Post-1986 Gas Production (MCF):	1,644,875
Bow Island	3	0	6,008	Two wells from same Bow Island horizon per section no closer than 1,320' to each other and 990' to section lines (Order 28-85). Field enlarged (Orders 21-84, 41-85 and 76-85). Four wells per section authorized (Order 18-01).			
	2013	Production:	0				
Gas City				Cumulative Oil Production (Bbls):	13,257,004	Post-1986 Gas Production (MCF):	1,034,115
Siluro-Ordovician	20	95,410	0	80-acre spacing units consisting of E 1/2 and W 1/2 of quarter sections; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance; spacing waived in unitized portion of field (Order 29-62). Waterflood (Order 16-69). Field reduction (127-03, 150-03).			
Red River	2	16,001	3,544				
	2013	Production:	111,411				
Gas Light						Post-1986 Gas Production (MCF):	1,440,840
Eagle	12	0	39,227	Delineated, Eagle Formation, 640-acre spacing units with up to 4 wells per section; 660' setback from spacing unit boundaries (Order 149-01).			
	2013	Production:	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Gettysburg				Cumulative Oil Production (Bbls):	304
				Statewide.	
Gildford, North				Post-1986 Gas Production (MCF):	32,253
				320-acre spacing units for Sawtooth production with no well closer than 660' to spacing unit boundary (Orders 9-58, 38-76, 9-79). Eagle Spacing unit S2 33N-11E-6, N2 33N-11E-7 (Order 220-02). Sawtooth spacing unit S2 S2 33N-11E-6, N2 N2 33N-11E-7 (Order 33-03).	
Girard				Cumulative Oil Production (Bbls):	743,896
Bakken	2	2,364	0	Statewide, plus Bakken spacing unit comprised of 24N-55E-11: All, 2 horizontal wells authorized (Order 146-01).	
Red River	1	60	0		
	2013	Production:	2,424	0	
Glendive				Cumulative Oil Production (Bbls):	15,348,080
Siluro-Ordovician	5	32,970	3,251	80-acre spacing units consisting of any two adjacent quarter-quarter sections; wells located in center of NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 27-55, 19-62, 58-62, 20-66). Additional 80-acre spacing units; commingling of Red River and Madison formations (Order 95-84). Additional Red River Formation wells in specific spacing units (Orders 21-93, 22-93).	
Red River	8	29,984	355		
	2013	Production:	62,954	3,606	
Glendive, South				Cumulative Oil Production (Bbls):	68,936
				Statewide.	
Gold Butte				Cumulative Oil Production (Bbls):	3,356
Sunburst, Dakota	1	899	0	640-acre spacing for Bow Island and Swift, well location in any quarter-quarter section cornering on center of section (Order 26-59). Amended field boundary (Order 43-77).	
	2013	Production:	899	0	
Golden Dome				Cumulative Oil Production (Bbls):	125,034
Eagle	1	0	1,514	Originally 160-acre spacing for Judith River, Claggett, and Eagle (Virgelle); wells to be 660' from spacing unit boundary (Order 15-72). Single spacing unit for Greybull Formation (Order 17-82). Field enlargement and inclusion of Frontier and Greybull formations (Order 135-82).	
Frontier	4	93	20,040		
Greybull	2	2	25,460		
	2013	Production:	95	47,014	
Goose Lake				Cumulative Oil Production (Bbls):	10,807,708
Ratcliffe	10	22,497	4,085	160-acre spacing units for Ratcliffe Formation (Order 42-63). Field enlarged (Orders 40-66, 47-67, 16-68). Refer to said orders for authorized well locations. Field size reduced (Order 29-77). Single spacing unit for Red River (Order 1-82). North Goose Lake Unit waterflood (Order 17-72).	
Red River	1	13,136	9,263		
	2013	Production:	35,633	13,348	
Goose Lake Red River				Cumulative Oil Production (Bbls):	86,754
Red River	1	3,608	1,623	Two 320-acre spacing units for Red River Formation (Orders 1-82, 56-96). Red River 'D' zone excluded from Order 56-96 (Order 41-97).	
	2013	Production:	3,608	1,623	
Goose Lake, East				Cumulative Oil Production (Bbls):	4,522
				320-acre N/2 and S/2 spacing units for production from Red River Fm. 660' setback from spacing unit boundaries (Order 20-81).	
Goose Lake, West				Cumulative Oil Production (Bbls):	776,901
Red River	1	3,993	855	Statewide, plus single Red River spacing unit (Order 100-98).	
	2013	Production:	3,993	855	
Gossett				Cumulative Oil Production (Bbls):	426,103
Ratcliffe	1	1,212	0	Statewide.	
	2013	Production:	1,212	0	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Graben Coulee				Cumulative Oil Production (Bbls):	2,714,516	Post-1986 Gas Production (MCF):	37,891
Cut Bank	15	6,769	0	Sunburst - 40-acre spacing units; well location no closer than 330' to legal subdivision boundary. Cut Bank and Madison - Oil: 330' from boundary of legal subdivision and 650' from any other well in same reservoir and on same lease; 75' topographic tolerance; 5-spot location on 40-acre tract (Order 73-62). Waterflood of Cut Bank sands (Order 61-83).			
Sunburst	4	1,776	0				
Cut Bank, Madison	4	3,249	0				
	2013	Production:	11,794	0			
Grandview				Cumulative Oil Production (Bbls):	99,720	Post-1986 Gas Production (MCF):	2,651,667
Bow Island	7	0	19,769	320-acre spacing units for all gas producing horizons, aligned in a north-south direction; well location no closer than 660' to a spacing unit boundary (Order 49-67). 160-acre spacing units, NE & SE, 34N-4E-15 (Order 107-02). Additional wells (Order 38-03). Enlargement (Orders 123-02, 242-03). Permanent spacing unit, 34N-4E-4-W2SW, 5-E2SE, 8-E2NE, 9-W2NW, two wells authorized (Order 111-03). Permanent spacing unit, 34N-4E-8, W2NE and SE, two wells + two wells in W2 of Sec. 8 (Order 243-03).			
Sunburst	2	5,755	0				
Sawtooth	1	0	8,847				
Bow Island, Sunburst, Swift	1	5,618	0				
	2013	Production:	11,373	28,616			
Grandview, East				Cumulative Oil Production (Bbls):	73,896		
Swift	2	706	0	Statewide.			
	2013	Production:	706				
Gray Blanket				Cumulative Oil Production (Bbls):	529,147		
Tensleep	2	9,826	0	40-acre spacing units for Tensleep Formation. Wells located no closer than 330' to spacing unit boundary with 150' tolerance upon administrative approval (Order 20-92).			
	2013	Production:	9,826				
Grebe				Cumulative Oil Production (Bbls):	86,021	Post-1986 Gas Production (MCF):	1,376
Tyler	2	2,622	0	Tyler secondary recovery unit approved (Order 5-75).			
	2013	Production:	2,622				
Green Coulee				Cumulative Oil Production (Bbls):	128,759		
				160-acre spacing units for Ratcliffe Formation; locations no closer than 660' to unit boundaries, 150' tolerance for topographic or geologic reasons. 320-acre spacing units for the Red River Fm with location to be no closer than 660' to the unit boundary nor closer than 1,650' to any well producing from the Red River (Order 56-81).			
Green Coulee, East				Cumulative Oil Production (Bbls):	213,505	Post-1986 Gas Production (MCF):	41,821
Ratcliffe	1	2,622	624	Delineated for production from Red River Formation with single 320-acre spacing unit (Order 99-82). Redelineation (Order 6-95). Reduction (Orders 108-02, 174-02).			
	2013	Production:	2,622				
Gumbo Ridge				Cumulative Oil Production (Bbls):	646,877	Post-1986 Gas Production (MCF):	503
Tyler	3	752	0	Tyler Formation waterflood unit (Order 54-79). Certified as an expanded enhanced recovery unit effective 1/1/95 (Order 6-95).			
	2013	Production:	752				
Gunsight				Cumulative Oil Production (Bbls):	1,046,502	Post-1986 Gas Production (MCF):	291,480
Madison	1	1,980	0	Statewide.			
Ratcliffe	5	26,182	12,025				
	2013	Production:	28,162				
Gypsy Basin				Cumulative Oil Production (Bbls):	523,373	Post-1986 Gas Production (MCF):	83,093
Madison	2	400	0	Sunburst-Swift - 330' from lease lines and 660' between wells in same formation; only two wells per quarter-quarter section (Order 7-66). Sawtooth-Madison oil and gas - 40-acre spacing units; wells no closer than 330' from lease line (Orders 7-66, 12-79).			
	2013	Production:	400				
Hammond						Post-1986 Gas Production (MCF):	379,096
				320-acre spacing units for Muddy Formation; each unit shall consist of a regular half of a governmental section with well location to be no closer than 660' to a unit boundary nor closer than 990' to the exterior boundaries of the field (Order 97-80).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Hardpan				Cumulative Oil Production (Bbls):	2,805	Post-1986 Gas Production (MCF):	1,735,108
Bow Island	7	0	29,328	Spacing one well per section for Kootenai and above. Well location no closer than 990' to the section boundary (Order 145-81). Field enlargement (Order 131-82). Allow 2 wells per spacing unit in Sections 15, 20 and 21, T27N, R3E (Order 72-92). Allow 4 wells per section (Order 16-01). Field enlargement (Order 203-03).			
	2013	Production:	0	29,328			
Hardscrabble Creek				Cumulative Oil Production (Bbls):	170,566	Post-1986 Gas Production (MCF):	64,031
	Statewide.						
Havre				Single spacing unit for production of gas from Eagle (Order 48-82).			
Hawk Creek				Cumulative Oil Production (Bbls):	13,277	Statewide.	
Hawk Haven				Cumulative Oil Production (Bbls):	55,550	Post-1986 Gas Production (MCF):	5,356
Mission Canyon	1	1,451	0	Single 320-acre Madison spacing unit (Order 101-94).			
	2013	Production:	1,451	0			
Hay Creek				Cumulative Oil Production (Bbls):	1,829,978	Post-1986 Gas Production (MCF):	432,400
Mission Canyon	1	452	0	320-acre spacing for Red River, consisting of any two adjacent quarter sections; location no closer than 660' to unit boundary (Orders 15-69, 27-73).			
Duperow	1	1,925	0				
Stonewall, Interlake	1	1,942	0				
	2013	Production:	4,319	0			
Haystack Butte						Post-1986 Gas Production (MCF):	715,777
Bow Island	10	0	23,288	640-acre spacing units; one well per producing horizon above Kootenai Formation no closer than 990' to spacing unit boundary (Order 85-76). Amended field boundary (Order 37-77). Two gas wells per horizon in each spacing unit (Order 146-97).			
	2013	Production:	0	23,288			
Haystack Butte, West						Post-1986 Gas Production (MCF):	1,062,077
Bow Island	9	0	29,192	320-acre regular half-section spacing units for all formations above Rierdon; wells no closer than 660' to the unit boundaries; commingling of production authorized as specified (Order 6-88). Field enlarged (Order 46-91).			
	2013	Production:	0	29,192			
Hell Coulee				Cumulative Oil Production (Bbls):	67,203	Post-1986 Gas Production (MCF):	14,179
	Statewide.						
Hellers Peak				80-acre spacing units for the production of gas from coals within the Fort Union Formation, 220' setback (Order 381-2006).			
Hiawatha				Cumulative Oil Production (Bbls):	1,799,518	Post-1986 Gas Production (MCF):	15,132
Tyler	2	6,146	0	Statewide.			
	2013	Production:	6,146	0			
Hibbard				Cumulative Oil Production (Bbls):	226,494	Statewide.	
High Five				Cumulative Oil Production (Bbls):	3,505,190	Post-1986 Gas Production (MCF):	179,914
Tyler	6	44,309	4,250	Spacing waived, unitized, and polymer-waterflood authorized (Order 110-80).			
	2013	Production:	44,309	4,250			
Highline						Post-1986 Gas Production (MCF):	86,965
	Single 640-acre spacing unit for Eagle and shallower horizons (Order 35-88).						

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Highview				Cumulative Oil Production (Bbls):	142,240	
Sawtooth	1	272	0	160-acre spacing units, located no closer than 660' from spacing unit boundary; 150' topographic tolerance (Order 84-76). Orders 32-76, 84-76 and 63-82 are amended to provide as follows: 1. Permitted wells to the Moulton, Sunburst, Morrison, and Swift formations shall be no closer than 330' from the lease line nor closer than 660' to a permitted well in the same formation with only two such wells per quarter section with a 150' topographic tolerance. 2. Madison: (Gas) 160-acre spacing units with well location to be no closer than 660' from quarter section lines. 3. Madison: (Oil) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance. 4. Sawtooth: (Oil and Gas) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance (Order 136-82).		
Madison	3	410	0			
Devonian Undifferentiated	1	238	0			
Nisku	1	84	0			
2013 Production:		1,004	0			
Hodges Creek				Cumulative Oil Production (Bbls):	17,854	Post-1986 Gas Production (MCF): 10,912
Red River	1	526	0	Single 640-acre permanent spacing unit for production from the Red River Fm. (Order 286-2006).		
2013 Production:		526	0			
Homestead				Cumulative Oil Production (Bbls):	303	
				Stastewide.		
Honker				Cumulative Oil Production (Bbls):	117,078	Post-1986 Gas Production (MCF): 17,351
				320-acre specified spacing units for Red River Formation; permitted well no closer than 660' to the unit boundary (Order 105-80). Single 160-acre Winnipegosis spacing unit (Order 82-81).		
Horse Creek				Cumulative Oil Production (Bbls):	13,516	
				Statewide.		
Howard Coulee				Cumulative Oil Production (Bbls):	292,329	
Tyler	1	4,806	0	Statewide.		
Piper, Amsden	1	1,528	0			
2013 Production:		6,334	0			
Ingomar						
Injun Creek				Cumulative Oil Production (Bbls):	144,571	
Tyler	2	201	0	Statewide.		
2013 Production:		201	0			
Intake II				Cumulative Oil Production (Bbls):	1,075,013	Post-1986 Gas Production (MCF): 361,228
Mission Canyon	1	4,026	1,156	320-acre spacing units for Red River Formation; permitted well to be located no closer than 660' from the unit boundary (Order 99-81).		
2013 Production:		4,026	1,156			
Ivanhoe				Cumulative Oil Production (Bbls):	5,042,241	
Cat Creek, Second	1	399	0	40-acre spacing unit for production from any one formation; well location in center of unit with 200' topographic tolerance (Order 7-60 and 13-56). Field size reduced (Orders 27-89 and 29-89).		
Morrison	2	1,771	0			
Amsden	1	4,074	0			
Tyler	3	28,671	0			
2013 Production:		34,915	0			
Jack Creek				Cumulative Oil Production (Bbls):	1,310	
				Statewide.		
Jim Coulee				Cumulative Oil Production (Bbls):	4,543,655	Post-1986 Gas Production (MCF): 34,599
Tyler	1	1,905	0	Unitized, no well to be drilled closer than 330' to unit boundary (Order 18-72).		
2013 Production:		1,905	0			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Johnson Lake				Cumulative Oil Production (Bbls):	574
				Single 640-acre spacing unit (37N-56E-17) for production from the Bakken Formation.	
Katy Lake				Cumulative Oil Production (Bbls):	379,018
Red River	1	6,225	6,185	Post-1986 Gas Production (MCF):	579,426
	2013	Production:	6,225	6,185	Statewide.
Katy Lake, North				Cumulative Oil Production (Bbls):	7,207,103
Madison	3	14,495	26,072	Post-1986 Gas Production (MCF):	2,604,397
Mission Canyon	1	18,019	13,562	Statewide except for single 320-acre Red River spacing unit (Order 88-84), and single 160-acre Mission Canyon spacing unit (Order 89-84).	
Nesson Zone	1	446	42		
Ratcliffe	1	5,667	5,751		
Red River	5	24,227	27,217		
	2013	Production:	62,854	72,644	
Keg Coulee				Cumulative Oil Production (Bbls):	5,872,534
Tyler	9	6,554	0	Post-1986 Gas Production (MCF):	361
	2013	Production:	6,554	0	40-acre spacing in southwest portion of field; spacing is waived in unitized portion (Orders 3-64, 4-64, 23-64). 80-acre spacing in remainder of field with variable pattern (Orders 11-60, 28-62). 40-acre spacing: W 1/2 E 1/2 and W 1/2 Sec. 35-11N-30E; NW 1/4 Sec. 35-11N-30E; NW 1/4 Sec. 2-10N-30E (Order 23-72). Topographic tolerance varies from 100' to 250' (Order 11-60, 4-64, 23-64). Buffer zone waived (Order 16-65). Field reduction (Order 2-76). Amended (Order 58-76). Three waterflood units (Orders 3-64, 28-66, 14-69). Expanded enhanced recovery unit approved effective 11/1/94 (Order 94-94).
Keg Coulee, North				Cumulative Oil Production (Bbls):	451,742
Tyler	1	33	0	Post-1986 Gas Production (MCF):	877,544
	2013	Production:	33	0	40-acre Tyler Fm. spacing units with wells to be located at center of each spacing unit; 150' topographic tolerance (Order 46-64). Field reduction (Order 59-76).
Keith Area					
Second White Specks	3	0	6,351		
Bow Island	1	0	602		
Sawtooth	2	0	6,110		
	2013	Production:	0	13,063	
Keith, East					Post-1986 Gas Production (MCF):
Niobrara	1	0	13,429		10,785,035
Second White Specks	9	0	35,097	Statewide, except unitized portions spaced by Order 22-62. Amended to allow additional wells in Johns and Osler units (Order 52-95). Designation of 36N-6E-13 as spacing unit; no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 47-96). Kolhei Unit - no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 48-96).	
Bow Island	17	0	153,393		
Sawtooth	4	0	50,372		
Second White Specks, Spike	1	0	579		
	2013	Production:	0	252,870	
Kelley				Cumulative Oil Production (Bbls):	1,069,998
Tyler	1	1,761	0	Post-1986 Gas Production (MCF):	3,326
	2013	Production:	1,761	0	40-acre spacing units with well at center of spacing unit with a 250' topographic tolerance (Order 15-67). Waterflood using Third Cat Creek water (Orders 8-69, 51-76). Certified as an expanded enhanced recovery unit effective 4/1/95 (Order 19-95).
Kevin Area					
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Kevin Southwest				Cumulative Oil Production (Bbls):	415	Post-1986 Gas Production (MCF):	5,913,776
Bow Island	1	0	4,550	320-acre half section spacing units lying north-south or east-west at operator's option; wells no closer than 660' to unit boundary for Sunburst-Swift formations and all formations above the top of the Kootenai (Orders 26-78, 47-78, 48-78). Field enlargement (Orders 82-79, 96-79, 47-80, 163-81 and 41-89). 2 wells per horizon per spacing unit (Order 68-99).			
Dakota	7	0	23,205				
Sunburst	6	0	15,937				
Swift	3	0	14,803				
Bow Island, Dakota, Sunburst	3	0	39,203				
Bow Island, Sunburst, Swift	2	0	4,889				
Bow Island, Dakota	3	0	11,323				
Bow Island, Sunburst	3	0	13,088				
Bow Island, Swift	1	0	5,034				
Sunburst, Dakota	2	0	8,289				
2013 Production:		0	140,321				
Kevin Sunburst (Dakota)						Post-1986 Gas Production (MCF):	445,747
Dakota	1	0	2,386	Single spacing unit for gas production from Dakota (Order 45-90).			
2013 Production:		0	2,386				
Kevin Sunburst-Bow Island						Post-1986 Gas Production (MCF):	1,571,305
Bow Island	10	0	27,088	160-acre Bow Island spacing units; location no closer than 660' to spacing unit boundary (Orders 2-88, 60-88). Field enlargement (Orders 17-88, 11-91, 123-01).			
2013 Production:		0	27,088				
Kevin, East Bow Island Gas						Post-1986 Gas Production (MCF):	359,289
Bow Island	6	0	10,251	160-acre spacing units, one well no closer than 660' to spacing unit boundary per each producing zone, formation, or horizon from top of the Blackleaf to top of Dakota (Order 3-92).			
2013 Production:		0	10,251				
Kevin, East Gas						Post-1986 Gas Production (MCF):	614,624
Bow Island	2	0	19,345	320-acre designated spacing units for gas production from all horizons above the Rierdon Formation; 660' setback from spacing unit boundaries, 1 well per horizon per spacing unit, commingling authorized (Order 23-85). Field enlargements (Orders 29-86, 10-87, and 8-90).			
Sunburst	1	0	8,018				
Bow Island, Sunburst, Swift	1	0	2,053				
2013 Production:		0	29,416				
Kevin, East Nisku Oil				Cumulative Oil Production (Bbls):	993,233	Post-1986 Gas Production (MCF):	1,626,606
Nisku	15	11,958	44,802	80-acre spacing units consisting of E 1/2 or W 1/2 of quarter section; wells in center of SW 1/4 or NE 1/4 of each quarter section with 200' geologic or topographic tolerance (Order 46-84). Field enlarged (Order 9-86). Single spacing unit authorized to produce gas from the gas cap (Order 24-88). Exceptions to drill horizontal Nisku wells (Orders 29-97, 11-98). Exception to drill NW/4 SW/4, 35N-1E-31 (Order 70-97).			
2013 Production:		11,958	44,802				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Kevin-Sunburst				Cumulative Oil Production (Bbls):	84,724,593	Post-1986 Gas Production (MCF):	13,764,164
Bow Island	36	0	48,508	Oil: 9 Wells per 40-acre tract; only 3 wells on any side of tract with set back at least 220' from line; Gas: Well to be no closer than 330' from the boundaries of any legal subdivision line, nor less than 2,400' from every other drilling or producible well on the same lease or unit (Orders 8-54, 28-55). Single spacing unit (Order 61-85). Field enlarged (Order 54-87). 160-acre Bow Island spacing units established (Orders 2-88, 17-88, and 60-88). Two 80-acre spacing units for production of gas from all formations from surface to base of Sunburst Sandstone (Order 40-92). There are three waterfloods in operation using Madison water (Orders 9-64, 17-64, 30-64, 36-65). H2S, CO2 and produced water disposed into Madison (EPA-87). SWD approved EPA-84, 85, 86, 87, 88. Enhanced recovery approved EPA-88, 91, 92. Ferdig Swift Unit approved (Order 52-92).			
Burwash	7	1,043	0				
Cut Bank	1	0	1,674				
Sunburst	98	19,256	50,915				
Ellis	37	5,366	12,239				
Swift	37	42,509	14,789				
Sawtooth	1	458	0				
Madison	781	173,978	141,050				
Nisku	1	0	2,162				
Bow Island, Dakota, Sunburst	2	0	7,665				
Bow Island, Sunburst, Swift	7	0	25,007				
Bow Island, Dakota	3	0	4,659				
Bow Island, Sunburst	8	0	26,338				
Bow Island, Swift	8	0	13,908				
Bow Island, Dakota, Kootenai, Sunburst	2	0	8,641				
Dakota, Kootenai	1	0	3,566				
Ellis, Madison	2	140	0				
Madison, Swift	1	63	2,881				
Madison, Sunburst	1	37	0				
Sunburst, Dakota	1	0	1,558				
Swift, Sunburst	8	0	25,655				
	2013	Production:	242,850	391,215			
Kevin-Sunburst Nisku Gas				Cumulative Oil Production (Bbls):	17	Post-1986 Gas Production (MCF):	1,816,970
Nisku	2	0	32,304	Nisku Gas: 640-acre spacing units; location no closer than 990' to spacing unit boundary (Order 83-76). Nisku Oil: 80-acre spacing units; location no closer than 330' to spacing unit boundary (Order 7-86). Gas spacing unit comprised of N/2 and N/2 S/2 35N-1W-35 (Order 10-98).			
	2013	Production:	0				
Kicking Horse				Cumulative Oil Production (Bbls):	1,526	Post-1986 Gas Production (MCF):	2,645,058
Bow Island	11	0	61,079	320-acre spacing units for Madison and shallower horizons; location no closer than 660' to unit boundary and 990' to field boundary (Order 17-74). Include additional lands and provide that 320-acre spacing units may be either the N/2 & S/2 or E/2 & W/2 of section (Order 53-80). Enlargement (Order 245-04).			
Sunburst	3	0	3,159				
	2013	Production:	0				
Kincheloe Ranch				Cumulative Oil Production (Bbls):	931,646	Post-1986 Gas Production (MCF):	126,649
Tyler	3	7,123	1,980	Statewide, plus two Tyler waterfloods (Orders 47-91 and 46-88).			
	2013	Production:	7,123				
Kinyon Coulee South						Post-1986 Gas Production (MCF):	1,121
				Single Bow Island spacing unit with one well; location no closer than 990' to section line (Order 31-81).			
Kippen Area, East				Cumulative Oil Production (Bbls):	150	Post-1986 Gas Production (MCF):	97,760
				Statewide.			
Krug Creek				Cumulative Oil Production (Bbls):	15,288		
				Delineated for production from Red River Fm; 320-acre spacing units, 660' setback from boundaries (Order 27-81).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Laird Creek				Cumulative Oil Production (Bbls):	641,379	Post-1986 Gas Production (MCF):	140,974
Swift	7	1,380	10,490	Waterflood authorized for Swift Formation (Order 25-74), commenced 2-25-77. Single 320-acre spacing unit for Swift gas production (Order 37-92).			
Sunburst, Dakota	1	6	0				
	2013	Production:	1,386	10,490			
Lake Basin				Cumulative Oil Production (Bbls):	473,639	Post-1986 Gas Production (MCF):	2,135,675
Eagle	9	0	21,386	160-acre spacing units to base of Virgelle; wells no closer than 660' to unit boundary and 990' to field boundary; commingling with administrative approval (Order 9-74).			
Telegraph Creek Formation	1	0	1,475				
Big Elk Sandstone	1	0	4,019				
Muddy	1	0	12,722				
Eagle, Claggett, Virgelle	1	0	8,020				
	2013	Production:	0	47,622			
Lake Basin, North						Post-1986 Gas Production (MCF):	42,154
640-acre spacing units for all productive horizons; locations 990' from section line (Orders 6-58, 3-74). 160-acre spacing units for Claggett and Eagle/Virgelle, wells located no closer than 660' to quarter section lines within restricted sections (Order 63-76). 160-acre spacing units for Frontier gas, 2N-21E, W/2 27 and NW/4 34, 660' external setback (Order 63-99).							
Lake Francis						Post-1986 Gas Production (MCF):	1,856,056
Bow Island	24	0	62,160	Delineation, surface to top Kootenai, 160-acre spacing units, 660' setbacks, three designated spacing units (Order 342-2003).			
	2013	Production:	0	62,160			
Lakeside				Cumulative Oil Production (Bbls):	487	Statewide.	
Lambert				Cumulative Oil Production (Bbls):	935,878	Post-1986 Gas Production (MCF):	512,191
Red River	1	24,618	19,246	320-acre Red River spacing units comprised of the E 1/2 and W 1/2 of section (Order 3-83).			
	2013	Production:	24,618	19,246			
Lambert, North				Cumulative Oil Production (Bbls):	36,552	Statewide.	
Lambert, South				Cumulative Oil Production (Bbls):	857,645	Post-1986 Gas Production (MCF):	209,664
Red River	2	21,333	6,679	Single Red River Formation Spacing Unit (Order 75-96).			
	2013	Production:	21,333	6,679			
Lamesteer Creek				Cumulative Oil Production (Bbls):	31,845	Single Red River spacing unit (Order 101-84).	
Landslide Butte				Cumulative Oil Production (Bbls):	928,942	Post-1986 Gas Production (MCF):	967,102
Madison	11	12,195	6,656	Statewide.			
Sun River Dolomite	1	383	0				
	2013	Production:	12,578	6,656			
Lane				Cumulative Oil Production (Bbls):	1,888,735	Post-1986 Gas Production (MCF):	2,875,792
Bakken	1	122	0	Statewide, plus single Red River spacing unit, 23N-54E-18: E2, with designated well (Order 153-01).			
Red River	6	60,695	83,444				
Stonewall, Red River	1	6,519	8,811				
	2013	Production:	67,336	92,255			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Laredo				320-acre Eagle spacing with unit consisting of one-half section lying north-south or east-west; well no closer than 990' to unit boundary (Order 8-74). 32N-14E, Secs. 18, 19, 30 removed from field (Order 133-01).		
Lariat				Cumulative Oil Production (Bbls):	3,599	
				Single Red River Fm. Spacing unit.		
Laurel				Cumulative Oil Production (Bbls):	1,017	
				10-acre spacing units for Dakota Fm.; wells to be located in center of spacing unit with 75' topographic tolerance (Order 15-62).		
Leary				Cumulative Oil Production (Bbls):	703,832	Post-1986 Gas Production (MCF): 111,875
Muddy	1	2,016	0	40-acre spacing units for Muddy Fm.; wells located no closer than 330' to spacing unit boundary with 75' topographic tolerance (Order 115-84 which amended Orders 12-69, 19-70, and 68-76).		
	2013	Production:	2,016	0		
Ledger				Cumulative Oil Production (Bbls):	292	Post-1986 Gas Production (MCF): 3,789,157
Bow Island	37	0	80,934	640-acre Bow Island spacing; wells located no closer than 990' to section line; commingling upon administrative approval (Order 53-77). Field enlargement and amendment to allow two wells per sand per section (Order 1-87).		
	2013	Production:	0	80,934		
Leroy						Post-1986 Gas Production (MCF): 7,268,435
Eagle	24	0	124,823	320-acre spacing for Judith River and Eagle/Virgelle with unit consisting of half sections lying north-south or east-west. Wells no closer than 660' to unit boundary and 990' to field boundary. (Order 19-75) 330' topographic tolerance (Order 72-80). Field enlargement (Order 31-87).		
Judith River	1	0	9,274			
Judith River, Eagle	1	0	8,369			
	2013	Production:	0	142,466		
Line Coulee				Cumulative Oil Production (Bbls):	57,789	
				Statewide.		
Liscom Creek						Post-1986 Gas Production (MCF): 3,124,171
Shannon	4	0	55,502	Shannon spacing, one well per 640 acres located no closer than 990' to section boundary (Order 20-72).		
	2013	Production:	0	55,502		
Lisk Creek				Cumulative Oil Production (Bbls):	1,963	
				Statewide.		
Lisk Creek, South				Cumulative Oil Production (Bbls):	48,085	Post-1986 Gas Production (MCF): 24,523
Red River	1	4,163	7,260	Statewide.		
	2013	Production:	4,163	7,260		
Little Basin						Post-1986 Gas Production (MCF): 465,325
				640-acre Frontier spacing units; one well per section located no closer than 990' to spacing unit boundary (Order 2786).		
Little Beaver				Cumulative Oil Production (Bbls):	18,352,844	Post-1986 Gas Production (MCF): 616,384
Siluro-Ordovician	34	201,163	15,394	Spacing waived and General Rules suspended until unit agreement becomes inoperative (Order 41-62). Waterflood of the Red River was commenced in August 1967 (Order 3-66). Little Beaver Unit certified as expanded enhanced recovery project (Order 10-01).		
	2013	Production:	201,163	15,394		
Little Beaver, East				Cumulative Oil Production (Bbls):	8,488,694	Post-1986 Gas Production (MCF): 1,315,016
Siluro-Ordovician	17	84,678	14,189	Same as for Little Beaver (Order 42-62). Waterflood of the Red River commenced in April 1965 (Order 33-64).		
Red River	4	10,944	1,099	Little Beaver East Unit certified as expanded enhanced recovery project (Order 9-01). Tertiary project (Order 193-04).		
	2013	Production:	95,622	15,288		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Little Creek					Post-1986 Gas Production (MCF): 1,724,225
Eagle	5	0	21,512	Statewide.	
	2013 Production:	0	21,512		
Little Phantom				Cumulative Oil Production (Bbls): 58,500	
				10-acre spacing units; well location no closer than 220' to the exterior boundary lines of the field nor closer than 440' to any well capable of or producing from the Sunburst Sands (Order 46-81).	
Little Rock					Post-1986 Gas Production (MCF): 2,522,479
Blackleaf	2	0	1,174	320-acre N 1/2 and S 1/2 spacing units for Blackleaf and Bow Island; well location no closer than 990' to west line of Section 14 and 660' to the remaining unit boundary lines (Order 40-78). Field enlargement (Orders 94-79 and 34 80). Allow two wells within each spacing unit no closer than 1,320' to each other and no closer than 660' to unit boundaries (Order 12-90). Two 320-acre spacing units for Lander Formation gas, 2 wells per spacing unit no closer than 1320' to another Lander formation well and 330' to the spacing unit boundary (Order 56-91). Enlarge for Lander gas production (Order 48-93).	
Bow Island	1	0	9,894		
Lander	5	0	6,287		
Bow Island, Blackleaf	8	0	33,781		
	2013 Production:	0	51,136		
Little Wall Creek				Cumulative Oil Production (Bbls): 3,989,736	Post-1986 Gas Production (MCF): 219,463
Tyler	4	10,411	0	Little Wall Creek, Tyler Sand Unit (Order 40-84). Weisner Tyler Sand Unit approved (Order 65-91).	
	2013 Production:	10,411	0		
Little Wall Creek, South				Cumulative Oil Production (Bbls): 1,591,141	Post-1986 Gas Production (MCF): 110,657
Tyler	4	7,400	0	South Little Wall Creek Unit waterflood (Order 85-83). Gunderson Tyler Sand Unit (Order 39-87; unit area reduced by Order 21-92). Hamilton-Gunderson Tyler Sand Unit (Order 22-92).	
	2013 Production:	7,400	0		
Lobo				Cumulative Oil Production (Bbls): 260,135	Post-1986 Gas Production (MCF): 182,091
				Statewide.	
Lodge Grass				Cumulative Oil Production (Bbls): 399,934	
				Statewide.	
Lohman					Post-1986 Gas Production (MCF): 2,411,477
Eagle	2	0	11,326	640-acre Eagle spacing; one well per section located no closer than 990' from section line (Order 23-78). Exception locations (Orders 109-01, 159-01). Field reduction (Order 173-04).	
	2013 Production:	0	11,326		
Lohman Area					Post-1986 Gas Production (MCF): 1,335,635
Niobrara	1	0	1,101	Statewide.	
	2013 Production:	0	1,101		
Lone Butte				Cumulative Oil Production (Bbls): 1,012,543	Post-1986 Gas Production (MCF): 459,462
Madison	1	2,647	2,409	Single 320-acre spacing unit for Red River and Interlake Formations; 160-acre spacing units for Madison with well location no closer than 660' to unit boundary; 150' topographic or geologic tolerance (Order 83-85).	
Red River	1	7,516	2,963		
	2013 Production:	10,163	5,372		
Lone Rider				Cumulative Oil Production (Bbls): 5,903	
				Statewide.	
Loneman Coulee				Cumulative Oil Production (Bbls): 2,633	
Madison	1	514	0	20-acre spacing units for the production of oil from the Madison and Sawtooth Formations; 330' setback from spacing unit boundaries (Order 54-09).	
	2013 Production:	514	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Lonetree Creek				Cumulative Oil Production (Bbls):	5,925,656	Post-1986 Gas Production (MCF):	2,131,733
Madison	1	3,549	852	320-acre Red River spacing, wells 660' from spacing boundary, 2,000' between wells (Order 29-72). Field reduction (Orders 162-81 and 84-85). Ratcliffe and Mission Canyon delineation, S/2, Sec. 10, T24N, R57E (Order 45-93). Interlake spacing unit, N/2, Sec. 10, T24N, R57E (Order 51-95). 320-acre Interlake spacing, 24N-57E-9:E2 & W2 (Order 87-00).			
Mission Canyon	1	1,413	597				
Interlake	2	5,316	2,839				
Red River	2	22,436	17,788				
Red River, Interlake	2	19,799	7,745				
	2013	Production:	52,513	29,821			
Lonetree Creek, West				Cumulative Oil Production (Bbls):	33,029		
				Red River spacing units, S 1/2 and N 1/2 of Section 12, T24N, R56E. No well closer than 660' to spacing unit boundary or 1,320' to existing well (Order 73-82).			
Long Creek				Cumulative Oil Production (Bbls):	109,509		
Charles	1	1,191	0	Statewide.			
	2013	Production:	1,191				
Long Creek, West				Cumulative Oil Production (Bbls):	1,045,332	Post-1986 Gas Production (MCF):	44,334
Nisku	2	8,494	3,672	80-acre Nisku Fm. spacing units comprised of two contiguous quarter quarter sections in either one or two governmental sections aligned either N-S or E-W; locations no closer than 330' to unit boundary nor 1,000' to any other producing well (Order 27-77). Field enlarged (Order 71-83).			
	2013	Production:	8,494				
Lookout Butte				Cumulative Oil Production (Bbls):	37,810,595	Post-1986 Gas Production (MCF):	3,546,248
Lodgepole	2	1,359	397	160-acre spacing; well location in center of SE 1/4 of each quarter section with 150' topographic tolerance (Order 21-62). Coral Creek Unit not subject to spacing rules. Redelineated (Orders 7-63, 5-95). Field reductions (Orders 57-85, 6-87, 69-94). Waterflood of Silurian-Ordovician (Order 35-66). Coral Creek Deep Unit expanded to include all of Siluro-Ordovician (Order 155-00). Expanded enhanced recovery project approved, Coral Creek Deep Unit (Order 14-01).			
Siluro-Ordovician	40	631,112	128,635				
Red River	2	4,694	0				
	2013	Production:	637,165	129,032			
Lookout Butte, East, Unit				Cumulative Oil Production (Bbls):	29,025,121	Post-1986 Gas Production (MCF):	7,891,587
Red River	57	883,413	372,645	22 delineated Red River spacing units with wells located no closer than 660' to the unit boundary with 175' topographic tolerance (Order 87-85). Field enlargement and inclusion of Madison Group and all Silurian formations (Order 6-87). Pilot waterflood (Orders 19-88, 21-89, 42-90A, 49-90, 77-92, 35-93, 23-94). Redelineation of pilot area, certification as an expanded enhanced recovery project (Order 53-94). Red River Formation enhanced recovery unit (Order 70-95).			
	2013	Production:	883,413				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
				Post-1986 Gas Production (MCF): 40,753,502	
Loring					
Bowdoin	43	0	112,089	640-acre spacing units with 2 wells per formation (Order 79-82 and 12-89). 4 wells per formation per spacing unit, no closer than 660' to section boundaries, 1,320' between wells producing from same formation, 150' tolerance for geologic and topographic reasons (Order 13-89). Pilot infill drilling program approved for a portion of the field, with up to 8 wells per spacing unit, inter-well distance reduced to 990' (Order 15-91). Commingle Carlile/Bowdoin, Greenhorn and Phillips (Order 26-98).	
Phillips	12	0	23,194		
Bowdoin, Greenhorn, Phillips, Niobrara	34	0	170,155		
Bowdoin, Greenhorn, Niobrara	15	0	88,905		
Niobrara, Greenhorn, Phillips	11	0	53,201		
Bowdoin, Greenhorn	15	0	58,827		
Bowdoin, Greenhorn, Phillips	20	0	64,236		
Greenhorn-Phillips	3	0	27,908		
Niobrara, Greenhorn	2	0	9,181		
Bowdoin, Phillips	90	0	303,480		
Phillips, Martin	1	0	560		
Phillips, Niobrara	4	0	10,119		
Bowdoin, Niobrara	10	0	30,221		
Bowdoin, Phillips, Niobrara	22	0	164,627		
2013 Production:		0	1,116,703		
				Post-1986 Gas Production (MCF): 19,534,833	
Loring, East					
Bowdoin	12	0	36,178	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn and Phillips) exist, a well may be drilled to each formation and may be located no closer than 660' from the spacing unit boundaries (Order 60-82). 640-acre spacing for lands under communitization agreements prior to field delineation, 4 wells per spacing unit; authorization to commingle (Order 39-97). Enlargement (Order 280-04).	
Greenhorn	1	0	2,199		
Judith River	1	0	1,771		
Phillips	7	0	7,411		
Bowdoin, Greenhorn, Phillips, Niobrara	14	0	54,573		
Bowdoin, Greenhorn, Niobrara	4	0	13,928		
Niobrara, Greenhorn, Phillips	6	0	40,440		
Bowdoin, Greenhorn	4	0	23,443		
Bowdoin, Martin	1	0	1,063		
Bowdoin, Greenhorn, Phillips	32	0	110,914		
Eagle, Niobrara, Greenhorn	1	0	894		
Greenhorn-Phillips	3	0	8,663		
Bowdoin, Phillips	38	0	143,741		
Bowdoin, Phillips, Niobrara	4	0	24,933		
2013 Production:		0	470,151		
				Post-1986 Gas Production (MCF): 1,580,345	
Loring, West					
Bowdoin	6	0	20,093	Spacing units comprised of 1 full section with 4 wells permitted to each formation in each spacing unit located no closer than 660' to the exterior boundary of the section and no closer than 1,320' to a well in the same formation (Order 7-87). Field enlargement, commingling (Order 27-98).	
Martin Sandstone	1	0	238		
Phillips	1	0	2,002		
Bowdoin, Martin	1	0	4,098		
Bowdoin, Greenhorn, Phillips	1	0	3,602		
Bowdoin, Phillips	5	0	15,447		
2013 Production:		0	45,480		
Lost Creek				Cumulative Oil Production (Bbls): 1,534	
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Lowell				Cumulative Oil Production (Bbls):	933,399	Post-1986 Gas Production (MCF):	126,377
Mission Canyon	4	22,236	4,176	320-acre Red River spacing units consisting of two contiguous governmental quarter sections which may lie in either one or two governmental sections; wells to be located no closer than 660' to unit boundary or closer than 1,650' to well producing from the same horizon (Order 104-79). Permanent spacing unit, Madison, SW 34N-57E-15 (Order 165-02).			
Red River	1	3,192	0				
2013 Production:		25,428	4,176				
Lowell, South				Cumulative Oil Production (Bbls):	285,178	Post-1986 Gas Production (MCF):	64,508
Red River	1	3,498	3,908	Single Red River Formation spacing unit (Order 29-98).			
2013 Production:		3,498	3,908				
Lustre				Cumulative Oil Production (Bbls):	7,291,145	Post-1986 Gas Production (MCF):	1,255,749
Charles	22	53,600	0	80-acre Madison spacing units consisting of 1/2 of a regular governmental quarter section, either E 1/2 and W 1/2 or N 1/2 and S 1/2; well to be located in either NE 1/4 or SW 1/4 of each quarter section with 200' tolerance (Order 19-83). Field enlargement (Order 43-84). Field Reduction (Order 43-96). Madison spacing unit, horizontal well; 30N-44E-3: N2 (Order 6-01).			
Madison	2	6,394	0				
Mission Canyon	3	5,420	0				
Ratcliffe	5	14,789	5,462				
2013 Production:		80,203	5,462				
Lustre, North				Cumulative Oil Production (Bbls):	190,767	Post-1986 Gas Production (MCF):	16,734
				80-acre spacing units for Madison Group Formations consisting of E 1/2 or W 1/2 of a governmental quarter section; wells located no closer than 660' to spacing unit boundary with 200' topographic or geologic tolerance (Order 39-84).			
Mackay Dome				Cumulative Oil Production (Bbls):	306,764	Post-1986 Gas Production (MCF):	32,384
Greybull	5	76,044	14,935	Statewide.			
2013 Production:		76,044	14,935				
Malcolm Creek				Cumulative Oil Production (Bbls):	11,450		
				Statewide.			
Marias River						Post-1986 Gas Production (MCF):	1,895,931
Bow Island	10	0	16,272	One well per section per horizon above the top of the Kootenai (Order 18-78). Field enlargement (Order 12-83). 2 wells per zone in each spacing unit located no closer than 1,320' to each other and no closer than 990' to spacing unit boundaries (Order 26-90).			
2013 Production:		0	16,272				
Martin Lake						Post-1986 Gas Production (MCF):	128,636
Bowdoin	4	0	16,848	Martin Lake Federal Unit area; statewide.			
Bowdoin, Phillips	1	0	4,766				
2013 Production:		0	21,614				
Mason Lake				Cumulative Oil Production (Bbls):	1,018,460		
Cat Creek, First	1	112	0	80-acre First Cat Creek Sand spacing units consisting of one half of a quarter section lying in either east-west or north-south direction; well location in center of the NE and SW quarter-quarter sections of each quarter section with 75' topographic tolerance (Order 35-78). Amend Order 35-78 for certain lots designated as spacing units (Order 66-78). Field enlargement (Order 16-79). Pilot enhanced recovery approved (Orders 37-88, 67-89 and 52-90). Mason Lake (1st Cat Creek) Unit approved (Order 80-96).			
Amsden	1	222	0				
2013 Production:		334	0				
Mason Lake North				Cumulative Oil Production (Bbls):	17,923		
				Statewide.			
McCabe				Cumulative Oil Production (Bbls):	337,060	Post-1986 Gas Production (MCF):	104,275
Ratcliffe	1	3,979	2,155	160-acre spacing units for Madison group; permitted wells no closer than 660' to spacing unit boundary (Orders 100 80, 43-79). 150' topographic tolerance (Order 3-81). Amended to eliminate the requirement of 1,650' between wells producing from the Madison group (Order 37-81).			
2013 Production:		3,979	2,155				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
McCabe, East				Cumulative Oil Production (Bbls):	229,921	Post-1986 Gas Production (MCF):	55,743
Red River	1	6,453	404	Statewide.			
	2013	Production:	6,453	404			
McCabe, South				Cumulative Oil Production (Bbls):	6,599		
				Single 320-acre spacing unit for production from Nisku and Red River Fms. (Order 81-82).			
McCabe, West				Cumulative Oil Production (Bbls):	69,988	Post-1986 Gas Production (MCF):	16,087
				Single 320-acre spacing unit for production from Red River Fm. (Order 49-84).			
McCoy Creek				Cumulative Oil Production (Bbls):	136,272	Post-1986 Gas Production (MCF):	40,994
Red River	2	5,691	2,389	Statewide.			
	2013	Production:	5,691	2,389			
Meander				Cumulative Oil Production (Bbls):	8,983		
Sunburst	2	110	0	40-acre spacing units for Sunburst with wells not closer than 330' to spacing unit boundaries (Order 30-82).			
	2013	Production:	110	0			
Medicine Lake				Cumulative Oil Production (Bbls):	4,389,048	Post-1986 Gas Production (MCF):	2,005,618
Duperow	1	2,180	1,433	Delineated for formations from the base of the Winnipeg to the base of the Last Charles Salt; 320-acre spacing units comprised of any two contiguous governmental quarter sections in either one or two governmental sections; wells no closer than 660' to unit boundary nor closer than 1,650' to any well producing from the same formation (Order 50-79). Additional Red River 'C' well, S/2 Sec. 22, T32N, R56E (Order 10-96).			
Gunton	1	2,707	3,028				
Red River	2	15,672	11,788				
	2013	Production:	20,559				
Medicine Lake, South				Cumulative Oil Production (Bbls):	244,024	Post-1986 Gas Production (MCF):	200,581
Red River	1	3,661	703	Two designated 320-acre spacing units for Red River Formation production (Orders 101 and 102-98).			
	2013	Production:	3,661	703			
Melstone				Cumulative Oil Production (Bbls):	3,397,388		
Tyler	2	4,420	0	Statewide.			
	2013	Production:	4,420	0			
Melstone, North				Cumulative Oil Production (Bbls):	859,650	Post-1986 Gas Production (MCF):	325,163
Tyler	4	10,933	5,790	Waterflood unit approved (Order 125-82). Polymer-augmented tertiary recovery project approved (Order 37-84). Certification as expanded enhanced recovery unit (Order 89-94).			
	2013	Production:	10,933	5,790			
Midby				Cumulative Oil Production (Bbls):	70,172		
				Delineated for production from the Red River Fm. with 160-acre designated spacing units, 660' setback from spacing unit boundaries (Order 24-81).			
Middle Butte						Post-1986 Gas Production (MCF):	1,002,265
Second White Specks	1	0	1,057	Orders 3-60, 21-75 amended to delineate field extension and 320-acre spacing units for Bow Island consisting of the E 1/2 and W 1/2 of each section; well location no closer than 990' to the section line and 660' to the interior boundary (Order 47-77). Enlarge (Order 25-93).			
Blackleaf	1	0	10,377				
Bow Island	4	0	16,175				
	2013	Production:	0				
Midfork				Cumulative Oil Production (Bbls):	1,125,655	Post-1986 Gas Production (MCF):	245,942
Charles	6	22,778	0	Statewide. Also a single 80-acre Charles Formation spacing unit (Order 46-92). Single Nisku spacing unit, horizontal well; 30N-45E-16: N2 (Order 5-01).			
Nisku	3	11,992	0				
	2013	Production:	34,770				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Milk River				Post-1986 Gas Production (MCF):	375,555
Phillips	12	0	22,401	Single 160-acre spacing unit for Phillips gas production (Order 12-98).	
Bowdoin, Phillips	2	0	995		
2013 Production:		0	23,396		
Mineral Bench				Cumulative Oil Production (Bbls):	186,656
				Statewide.	
Miners Coulee				Cumulative Oil Production (Bbls):	529,215
Blackleaf	1	0	2,484	Oil: 40-acre units Sunburst/Swift consisting of quarter-quarter sections; well location no closer than 330' to lease or property line and 660' to any other well (Order 9-66). Order 9-66 amended to comply with Order 5-74. Gas: 160-acre spacing units for horizons above Rierdon; wells to be located 990' from boundary (Orders 5-74, 43-76, 44-77). Sawtooth gas spacing unit (Order 43-76). Field redelineation/enlargement (Orders 77-76, 44-77, 4-80).	
Bow Island	9	0	22,506		
Sunburst	7	12,512	6,025		
Sawtooth	1	0	91,942		
2013 Production:		12,512	122,957		
Missouri Breaks				Cumulative Oil Production (Bbls):	437,188
				Post-1986 Gas Production (MCF): 103,811	
				320-acre Red River spacing units as specified by Order 97-82. Creation of 320-acre spacing unit for production from Charles, Mission Canyon, and Nisku Formations (Order 8-95).	
Mon Dak, West				Cumulative Oil Production (Bbls):	13,974,302
Madison	6	28,131	20,135	320-acre spacing units for Silurian and Ordovician pools; Spacing units to consist of either N 1/2 and S 1/2, or E 1/2 and W 1/2; 660' setback, 1,650' interwell in same pool (Order 42-77). 320-acre spacing units below Last Charles Salt and above the Devonian; either N-S or E-W of the section; 660' setback, 1,650' interwell in same pool (Order 23-77). Madison Formation delineation (Order 51-79, amended, Order 95-83). Field Reduction (Order 42-96). Spacing unit for Bakken, Duperow, Stony Mountain, 22N-59E-1:S2 (Order 144-00). Red River spacing unit, 22N-60E-17, S2, and 20, N2 (Order 195-03).	
Mission Canyon	7	16,120	17,611		
Duperow	1	14,421	12,558		
Red River	2	53,581	70,020		
Stony Mountain	1	5,085	2,960		
Stonewall	1	7,872	5,688		
Madison, Ordovician	1	774	323		
Ratcliffe, Mission Canyon	1	25	0		
Red River, Stony Mountain	2	17,713	16,353		
2013 Production:		143,722	145,648		
Mona				Cumulative Oil Production (Bbls):	168,400
				Statewide.	
Monarch				Cumulative Oil Production (Bbls):	10,234,817
Mission Canyon	1	30	0	80-acre Madison spacing units consisting of E 1/2 and W 1/2 of quarter section; well location in SW 1/4 and NE 1/4 of quarter section; Location within 660' square at center of quarter section (Order 18-61). 160-acre Siluro-Ordovician spacing units consisting of a quarter section; well in center of SW 1/4 of each quarter section with 175' topographic tolerance (Orders 12-59, 4-63). Spacing waived within Siluro-Ordovician waterflood (Order 23-73). Spacing units for horizontal wells (Orders 81-94, 2-96, 3-96, 68-96, 103-97, 24-98, 73-99, 32-00, 35-00, 156-00, 204-02). Exception locations (Orders 102-01, 103-01).	
Siluro-Ordovician	18	90,240	62,678		
Red River	7	39,072	5,948		
2013 Production:		129,342	68,626		
Mosser Dome				Cumulative Oil Production (Bbls):	535,472
Greybull	3	786	0	Spacing waived. Future development requires administrative approval (Order 27-62).	
Mosser Sand	20	6,857	0		
2013 Production:		7,643	0		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Mt. Lilly				Post-1986 Gas Production (MCF):	1,108,805
Bow Island	1	0	2,550	640-acre spacing for Madison; well location in center of any of the four quarter-quarter sections adjoining center of section; 250' topographic tolerance (Order 37-63).	
Swift	1	0	24,385		
Bow Island, Dakota	1	0	7,495		
	2013 Production:	0	34,430		
Mud Creek				640-acre spacing units; wells located no closer than 1320' to section lines (Order 9-63). Amended to allow production from two wells in Sec. 12, T6N, R17E (Order 49-92).	
Musselshell				Cumulative Oil Production (Bbls):	45,054
				Statewide.	
Mustang				Cumulative Oil Production (Bbls):	1,402,529
				Post-1986 Gas Production (MCF):	867,939
Ratcliffe	1	2,212	3,966	NE/4 Sec. 33, T24N, R 57E approved as single-well spacing unit for Bakken oil production (Order 54-94). Bakken spacing units, 23N-57E-3: All, -34: All, 2 horiz. wells authorized, 660' setback (Orders 145-01, 147-01).	
Bakken	3	5,085	1,469		
Red River	1	8,318	4,227		
Ratcliffe, Mission Canyon	1	4,349	5,594		
	2013 Production:	19,964	15,256		
Neiser Creek				Cumulative Oil Production (Bbls):	745,361
				Post-1986 Gas Production (MCF):	620,306
Red River	2	8,947	3,371	Single 160-acre Red River spacing unit (Order 78-82). Enlargement (Order 63-96). Include Winnipegosis and commingling (Order 98-97).	
	2013 Production:	8,947	3,371		
Nielsen Coulee				Cumulative Oil Production (Bbls):	274,647
				Post-1986 Gas Production (MCF):	121,663
Mission Canyon	1	2,399	0	Statewide. Second well in quarter section authorized (Order 37-93).	
	2013 Production:	2,399	0		
Ninemile				Cumulative Oil Production (Bbls):	80,513
				Post-1986 Gas Production (MCF):	39,979
				Statewide.	
Nohly				Cumulative Oil Production (Bbls):	8,920,740
				Post-1986 Gas Production (MCF):	5,420,250
Madison	6	29,878	38,426	Single Red River spacing unit (Order 77-83). Field enlarged, 320-acre designated Red River spacing units (Orders 54-84, 104-98). 160-acre Nisku spacing units, 660' setback, 150' topographic tolerance (Order 55-84). Nohly (Ratcliffe/Mission Canyon) delineation; 160-acre spacing units, 660' setback (Order 70-92). Ratcliffe/Mission Canyon Field enlargement (Orders 6-94, 105-94). Enlargement, Red River (Order 104-98). Mission Canyon spacing unit, 26N-59E-34: S/2 (Order 47-09).	
Mission Canyon	1	2,313	340		
Ratcliffe	2	7,686	1,744		
Nisku	1	773	1,430		
Red River	1	10,584	2,814		
Ratcliffe, Mission Canyon	4	24,760	7,071		
	2013 Production:	75,994	51,825		
Nohly, South				Cumulative Oil Production (Bbls):	145,933
				Post-1986 Gas Production (MCF):	16,524
				Single designated 320-acre spacing unit (Order 35-83).	
North Fork				Cumulative Oil Production (Bbls):	688,961
				Post-1986 Gas Production (MCF):	216,131
Madison	2	3,008	896	Statewide, plus single Madison spacing unit, N/2 Sec. 23, T24N, R59E, with designated well (Order 104-94).	
Mission Canyon	1	2,070	0		
	2013 Production:	5,078	896		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
O'Briens Coulee					Post-1986 Gas Production (MCF):	4,232,421
Second White Specks	2	0	15,583	Statewide.		
Blackleaf	1	0	834			
Bow Island	9	0	43,329			
Spike Zone, Blackleaf Fm.	1	0	15,575			
Bow Island, Blackleaf	1	0	888			
2013 Production:		0	76,209			
Old Shelby				Cumulative Oil Production (Bbls):	1,251	Post-1986 Gas Production (MCF): 20,175,573
Bow Island	8	0	24,451	320-acre spacing units to be comprised of either E 1/2, W 1/2, N 1/2, or S 1/2 of a section for Swift, Kootenai, Dakota, and Sunburst gas; also delineated for Bow Island excluding T32N, R1W, Section 3 and T33N, R1W, Sections 14, 23, 26, and 35; two wells per spacing unit per gas producing horizon with well location to be no closer than 660' to spacing unit boundaries or 1320' to another well producing from the same horizon in the same spacing unit; wells drilled prior to April 1, 1953 exempted (Order 17-94 which supercedes all earlier orders). Field enlargement (Orders 31-95, 95-02).		
Sunburst	58	0	126,421			
Swift	29	0	83,139			
Bow Island, Sunburst, Swift	2	0	1,860			
Bow Island, Swift	2	0	9,318			
Swift, Sunburst	9	0	46,864			
2013 Production:		0	292,053			
Olje				Cumulative Oil Production (Bbls):	163,500	Post-1986 Gas Production (MCF): 33,246
				Single 160-acre Red River spacing unit (Order 35-85).		
Ollie				Cumulative Oil Production (Bbls):	279,880	Post-1986 Gas Production (MCF): 26,750
				320-acre specified spacing units for the Red River and Duperow formations with the permitted well for each spacing unit to be located no closer than 660' to the spacing unit boundary (Order 73-80).		
Otis Creek				Cumulative Oil Production (Bbls):	962,633	Post-1986 Gas Production (MCF): 111,220
Ratcliffe	1	2,714	1,241	Statewide.		
2013 Production:		2,714	1,241			
Otis Creek, South				Cumulative Oil Production (Bbls):	424,283	Post-1986 Gas Production (MCF): 153,964
Mission Canyon	1	6,223	1,749	320-acre spacing units for Red River; locations no closer than 660' to unit boundary (Order 39-72). Field enlargement (Orders 56-76, 67-76). Amended, new spacing units to consist of quarter sections; locations no closer than 660' to spacing unit boundary or 1,650' to producing wells with 150' tolerance (Order 73-81). Single 160-acre spacing unit for Charles Formation (Order 9-95).		
2013 Production:		6,223	1,749			
Otter Creek				Cumulative Oil Production (Bbls):	28,492	
				Single 160-acre spacing unit for production from Winnipegosis and Red River Fms. (Order 51-83).		
Outlet				Cumulative Oil Production (Bbls):	6,384	Post-1986 Gas Production (MCF): 3,192
				Delineated for production from the Madison Group; 160-acre spacing units with wells to be located no closer than 660' to spacing unit boundaries (Order 11-94).		
Outlook				Cumulative Oil Production (Bbls):	9,650,079	Post-1986 Gas Production (MCF): 658,300
Nisku	5	17,866	27,340	160-acre spacing units for Siluro-Devonian; well location in center of either SW 1/4 or NE 1/4 of each quarter section; 175' topographic tolerance (Order 19-59A).		
Winnipegosis	3	10,688	989			
Nisku, Duperow	1	5	5			
Nisku, Bakken	1	2,650	0			
2013 Production:		31,209	28,334			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Outlook, South				Cumulative Oil Production (Bbls): 693,151	Post-1986 Gas Production (MCF): 2,495
				160-acre spacing for Siluro-Devonian; permitted wells in either SW 1/4 or NE 1/4 of quarter section; 175' topographic tolerance (Order 19-59A). Red River and Siluro-Devonian commingling permitted in single spacing unit (Order 45-64).	
Outlook, Southwest				Cumulative Oil Production (Bbls): 156,158	Post-1986 Gas Production (MCF): 9,570
Bakken	1	422	0	Single 160-acre spacing unit for production from Red River Formation (Order 64-94) and Winnipegosis (Order 92-94).	
Nisku	1	227	0		
Red River	1	32	0		
2013 Production:		681	0		
Outlook, West				Cumulative Oil Production (Bbls): 1,289,484	Post-1986 Gas Production (MCF): 7
Winnipegosis	1	21,830	0	160-acre spacing units for Winnipegosis; permitted wells in 840' square in the center of spacing unit and no closer than 900' to quarter section boundaries (Order 7-67, amended, Order 26-67). Field reduction (Order 50-94).	
2013 Production:		21,830	0		
Oxbow				Cumulative Oil Production (Bbls): 920,322	Post-1986 Gas Production (MCF): 770,948
Red River	2	16,131	14,168	320-acre spacing units consisting of two contiguous governmental quarter sections which may be in one or two governmental sections aligned at operator's option; location to be no closer than 660' to the unit boundary or closer than 1,650' to a well producing from same pool (formations below 11,000) (Order 7-78). Field enlargement (Order 137-80).	
2013 Production:		16,131	14,168		
Oxbow II				Cumulative Oil Production (Bbls): 794,664	Post-1986 Gas Production (MCF): 605,646
Ratcliffe	1	1,514	450	320-acre spacing units for Red River consisting of two contiguous quarter sections which may cross section lines; wells located no closer than 660' to spacing unit boundaries (Order 50-84).	
Nisku	1	4,224	4,765		
2013 Production:		5,738	5,215		
Palomino				Cumulative Oil Production (Bbls): 3,843,434	Post-1986 Gas Production (MCF): 70,384
Nisku	6	44,189	2,258	Statewide.	
2013 Production:		44,189	2,258		
Park City					Post-1986 Gas Production (MCF): 64,165
				Statewide.	
Pasture Creek				Cumulative Oil Production (Bbls): 4,783	
				Statewide.	
Pelican				Cumulative Oil Production (Bbls): 191,494	Post-1986 Gas Production (MCF): 47,372
				Field rules vacated (Order 81-97).	
Pennel				Cumulative Oil Production (Bbls): 123,797,227	Post-1986 Gas Production (MCF): 36,913,121
Mission Canyon	1	1,795	115	Field originally delineated with 80-acre spacing units consisting of E and W 1/2 of quarter section; wells located in center of SE 1/4 and NW 1/4 of quarter sections, 150' topographic tolerance (Order 15-61). 80-acre spacing units on west side and 160-acre spacing units on east side of pool, wells to be located in SE 1/4 and NW 1/4 of each quarter section (80 acre spacing) and in SE 1/4 of each quarter section (160-acre spacing) (Orders 1-56, 8-56, 15-61, 20-62, 4-63, 7-63). Spacing waived within unitized area (Order 24-68). Commingling approved (Order 59-62). Waterflood for Siluro-Ordovician (Order 24-68). Field reduction (Order 2-96). 660' internal setback from unit boundary (Order 74-99). Pennel Unit certified as expanded enhanced recovery unit (Order 15-01). New tertiary project (Order 39-02).	
Siluro-Ordovician	152	1,027,416	1,232,274		
Red River	1	7,542	0		
2013 Production:		1,036,753	1,232,389		
Pete Creek				Cumulative Oil Production (Bbls): 23,343	
				Statewide.	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Phantom				Cumulative Oil Production (Bbls):	43,585	Post-1986 Gas Production (MCF):	379,587
Sunburst	1	0	2,819	Gas: Wells anywhere within the unit but no closer than 990' to the unit boundary. Oil: Wells with projected depths greater than 6,000' to be located no closer than 660' to the unit boundary; those with projected depths less than 6,000' to be located no closer than 330' to the unit boundary; formations between surface and top Rierdon included (Order 48-77).			
2013 Production:		0	2,819				
Phantom, West						Post-1986 Gas Production (MCF):	618,930
Sunburst	2	0	14,583	Delineated for Sunburst Sandstone gas production with one well per spacing unit located no closer than 660' to the exterior boundaries of the three designated spacing units (Order 65-78).			
2013 Production:		0	14,583				
Pine				Cumulative Oil Production (Bbls):	130,173,265	Post-1986 Gas Production (MCF):	6,981,925
Siluro-Ordovician	121	795,306	212,062	Statewide spacing rules waived within the Pine Unit. 80-acre spacing units outside of unit area; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance (Order 37-62). A waterflood program for the south area was started in 1959. A waterflood of the north area was approved in 1967 (Orders 13-68, 1-60, 8-62, 32-67). Brine and CO2 injection test (Order 70-83). Re-delineation (Order 16-97). 640-acre spacing unit for horizontal wells (Order 23-98). North Pine and South Pine Units certified as expanded enhanced recovery projects (Orders 11-01, 13-01).			
Red River	1	2,884	0				
2013 Production:		798,190	212,062				
Pine Gas						Post-1986 Gas Production (MCF):	8,318,475
Eagle	32	0	191,080	160-acre spacing units for production of gas from top of the Judith River to top of the Greenhorn, wells no closer than 660' to spacing unit boundaries with 460' topographic tolerance (Order 60-98). Field enlargements (Orders 64-98, 47-99, 48-99, 36-00, 37-00, 124-01).			
Judith River	16	0	39,070				
2013 Production:		0	230,150				
Pine, East				Cumulative Oil Production (Bbls):	19,349	Statewide.	
Pipeline				Cumulative Oil Production (Bbls):	16,424	Post-1986 Gas Production (MCF):	2,111
				Statewide.			
Plentywood				Cumulative Oil Production (Bbls):	22,830	Statewide.	
Plevna						Post-1986 Gas Production (MCF):	268,840
Eagle	2	0	14,517	Delineated for Judith River and Eagle gas production, 1200' setback from quarter section lines, 2400' between wells on same lease, 75' topographic tolerance (Order 34-54). Redelineation (Order 4-57).			
2013 Production:		0	14,517				
Plevna, South						Post-1986 Gas Production (MCF):	764,852
Eagle	8	0	28,342	Delineated for Eagle gas production; 160-acre quarter section spacing units, 660' setback, 150' topographic tolerance (Order 77-00).			
2013 Production:		0	28,342				
Pole Creek				Cumulative Oil Production (Bbls):	169,726	Statewide.	
Police Coulee				Cumulative Oil Production (Bbls):	14	Post-1986 Gas Production (MCF):	1,048,952
Bow Island	10	0	33,716	320-acre spacing units for Bow Island Formation; location no closer than 990' to section line and 660' to half section lines; spacing units to consist of N 1/2 or S 1/2, E 1/2 or W 1/2 at discretion of operator (Order 53-76). Field enlargements (Orders 24-77, 20-79, and 46-79).			
2013 Production:		0	33,716				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary				
Pondera				Cumulative Oil Production (Bbls):	29,868,596	Post-1986 Gas Production (MCF):	174	
Madison	247	149,734	0	Delineated for production from Ellis/Madison contact; Oil: 220' from legal subdivision, 430' from other wells in same reservoir on same lease; 75' topographic tolerance (Order 2-54). Porter Bench Extension: 330' from legal subdivision line; 650' from other wells in same reservoir on same lease or unit; 75' topographic tolerance (Order 9-54). Gas: Wells no closer than 1,320' from any quarter section line, nor 3,700' to other drilling or producible wells on the same lease or unit (Order 9-54 corrected). Designate six 160-acre spacing units for gas, wells no closer than 660' from unit boundaries (Order 26-83).				
Sun River Dolomite	11	4,836	0					
2013 Production:		154,570	0					
Pondera Coulee				Cumulative Oil Production (Bbls):	160,864			
Madison	4	9,668	0	330' from legal subdivision lines or upon a 10-acre spacing pattern; 75' topographic tolerance (Order 5-62).				
Sun River Dolomite	5	1,619	0					
2013 Production:		11,287	0					
Poplar, East				Cumulative Oil Production (Bbls):	47,716,034			
Amsden	2	5,677	0	Field delineation (Order 7-55). Redelineation (Order 25-76). Horizontal well exception and removal of production restrictions for horizontal wells (Order 67-93). Unitized (Order 7-55). Removal of internal setback requirements except for non-committed lands (Order 69-96).				
Heath	2	4,943	0					
Charles	4	5,198	0					
Madison	21	61,340	0					
2013 Production:		77,158	0					
Poplar, Northwest				Cumulative Oil Production (Bbls):	5,244,189	Post-1986 Gas Production (MCF):	1,218,665	
Charles	16	49,499	450	80-acre spacing units, E 1/2 and W 1/2 of each quarter section; wells in the center of NW 1/4 or SE 1/4 of each quarter section with 75' tolerance for surface hazards and obstructions (Order 18-55). 80-acre designated spacing units with well location in the center of the NW 1/4 or SE 1/4 of each quarter section; 150' topographic or geologic tolerance (Order 26-76). 80-acre spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells located in center of each NE 1/4 or SW 1/4 of each quarter section, 150' topographic or geologic tolerance (Orders 124-80, 83-83, 97-84 and 6-85). 80-acre spacing units for test wells to the Charles formation; spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells in center of NE 1/4 or SW 1/4 of each quarter section, 150' tolerance for archeological reasons only (Order 161-81). Field enlargement with 80-acre spacing units consisting of N 1/2 and S 1/2 of each quarter section; wells in center of the NE or SW quarter of each quarter section with 150' topographic or geologic tolerance (Order 42-83).				
Madison	1	1,547	0					
2013 Production:		51,046	450					
Poplar, Southeast				Cumulative Oil Production (Bbls):	162,546			
				Statewide.				
Potter							Post-1986 Gas Production (MCF):	22,010
Swift	1	0	777	Single section delineated for production of gas from all formations between the surface and the top of the Jurassic Rierdon Formation with one designated well (Order 8-93).				
2013 Production:		0	777					

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Prairie Dell				Cumulative Oil Production (Bbls):	1,767	Post-1986 Gas Production (MCF):	18,780,068
Bow Island	7	0	18,173	320-acre spacing units for all horizons above the Rierdon, wells no closer than 660' to spacing unit boundary (Order 10-76). Field enlargement (Orders 28-78, 24-79, 132-80, 40-81, 54-81, 142-81, 56-83, 9-85, 60-86, 12-87, 21-95, 63-97, 49-98, 50-98). Two wells per spacing unit for a portion of the field, well locations no closer than 1,320' to a producing well from the same zone and 660' to the spacing unit boundary (Orders 21-88, 3-91, 35-92, 48-92 and 51-92). Two 160-acre spacing units (Order 3-89). Two wells per spacing unit, 34N-1W-26 (Order 141-00).			
Dakota	1	0	160				
Sunburst	17	0	46,778				
Swift	9	0	36,872				
Bow Island, Dakota, Sunburst	10	0	23,555				
Bow Island, Sunburst, Swift	13	0	59,335				
Bow Island, Dakota, Swift	7	0	23,064				
Bow Island, Dakota	11	0	21,623				
Bow Island, Dakota, Sunburst, Swift	18	0	38,905				
Bow Island, Sunburst	19	0	65,362				
Bow Island, Swift	11	0	47,726				
Bow Island, Dakota, Kootenai, Sunburst	1	0	10,237				
Bow Island, Dakota, Kootenai, Swift	1	0	2,461				
Dakota, Sunburst, Swift	1	0	3,228				
Sunburst, Dakota	3	0	4,395				
Swift, Sunburst	3	0	5,804				
2013 Production:		0	407,678				
Prairie Dell, West						Post-1986 Gas Production (MCF):	1,032,071
Swift	2	0	345	640-acre spacing unit for Swift Formation with well no closer than 990' to spacing unit boundary (Order 16-78). Include all horizons above the Rierdon Formation (Order 54-78). Field enlarged (Order 55-78). Field enlarged and amended to allow 4 wells per spacing unit no closer than 1,320' to each other and no closer than 660' to the unit boundaries (Order 22-90).			
Bow Island, Dakota, Swift	2	0	10,354				
Bow Island, Dakota	1	0	4,770				
Bow Island, Sunburst	1	0	2,748				
Bow Island, Swift	2	0	2,497				
Bow Island, Dakota, Kootenai, Sunburst	1	0	2,842				
2013 Production:		0	23,556				
Prairie Elk				Cumulative Oil Production (Bbls):	105,036		
				Statewide.			
Prichard Creek				Cumulative Oil Production (Bbls):	168,483	Post-1986 Gas Production (MCF):	71
Sunburst	1	184	0	Sunburst/Swift spacing rules waived with locations subject to administrative approval. Unitized for Sunburst waterflood (Order 7-73).			
Swift	1	78	0				
2013 Production:		262	0				
Pronghorn				Cumulative Oil Production (Bbls):	490,237	Post-1986 Gas Production (MCF):	81,819
				160-acre spacing units for Red River; wells located no closer than 660' to unit boundary with 150' topographic or geologic tolerance (Orders 75-84 and 110-84).			
Pumpkin Creek						Post-1986 Gas Production (MCF):	6,079
				640-acre spacing units for production of gas from the Shannon/Eagle interval, 990' setback from spacing unit boundaries (Order 10-71).			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Putnam				Cumulative Oil Production (Bbls):	6,677,836	Post-1986 Gas Production (MCF):	1,630,768
Madison	1	1,309	0	Statewide, except for single spacing unit consisting of portions of Sections 15 and 16, T23N, R57E for production from all formations between 6,000 to 11,000 feet (Orders 2-84, Order 11-85). Single Mission Canyon Formation spacing unit, E/2 NE/4, Sec. 32 and W/2 NW/4, Sec. 33, T23N, R57E (Order 18-93). Single Duperow spacing unit, 23N-57E-28: W2 (Order 23-01).			
Mission Canyon	6	14,466	11,777				
Bakken	1	61	0				
Duperow	1	4	0				
Red River	2	13,107	4,423				
Stonewall	1	6,372	3,543				
Mission Canyon, Bakken	1	1,653	1,899				
2013 Production:		36,972	21,642				
Rabbit Hills				Cumulative Oil Production (Bbls):	3,603,127		
Bowes Member	2	15,182	0	Southwest Rabbit Hills: 160-acre Sawtooth Fm. spacing unit, NW/4, 34N-19E- 24 with 4 wells, 330' setback from boundaries; four 40-acre spacing units, NE/4, 34N-19E-23, 330' setback from boundaries (Orders 33-76, 78-92, 3-93). Northeast Rabbit Hills: Single 160-acre Sawtooth Fm. spacing unit with one well per quarter quarter section, 330' setback from quarter quarter boundaries (Orders 33-76, 98-83). Pilot tertiary recovery project including a portion of Northeast Rabbit Hills Field (Order 78-95). Rabbit Hills Unit approved (Order 202-02).			
Sawtooth	13	51,973	0				
2013 Production:		67,155	0				
Rabbit Hills, South				Cumulative Oil Production (Bbls):	332,303		1
Bowes Member	2	2,582	0	Statewide.			
Sawtooth	2	8,083	0				
2013 Production:		10,665	0				
Ragged Point				Cumulative Oil Production (Bbls):	3,813,839	Post-1986 Gas Production (MCF):	17,488
Tyler	5	746	0	40-acre spacing units; 75' topographic tolerance (Order 8-59). Spacing waived for Tyler "A" Sand Unit except no well can be closer than 660' to unit boundary, Tyler "A" waterflood (Order 35-65). Certification of expanded enhanced recovery project effective 4/1/95 (Order 18-95).			
2013 Production:		746	0				
Ragged Point, Southwest				Cumulative Oil Production (Bbls):	712,179		
Tyler	4	5,060	0	Waterflood approval; drill and produce Tyler "A" Formation wells anywhere within the unit but not closer than 330' to the unit boundaries (Order 83-82).			
2013 Production:		5,060	0				
Rainbow				Cumulative Oil Production (Bbls):	167,273	Post-1986 Gas Production (MCF):	101,594
				Single 160-acre Red River spacing unit (Order 69-82).			
Rapelje						Post-1986 Gas Production (MCF):	201,628
Eagle, Claggett	1	0	756	160-acre spacing for formations from surface to base of Telegraph Creek; wells no closer than 990' to unit boundary; commingling with administrative approval (Order 29-73).			
2013 Production:		0	756				
Rattler Butte				Cumulative Oil Production (Bbls):	1,990,571	Post-1986 Gas Production (MCF):	92,280
Tyler	7	22,791	244	Rattler Butte (Tyler "A") Unit approved (Order 39-92). East Rattler Butte (Tyler "C") Unit (Order 90-98).			
2013 Production:		22,791	244				
Rattler Butte, South				Cumulative Oil Production (Bbls):	15,403		
				Statewide.			
Rattlesnake Butte				Cumulative Oil Production (Bbls):	763,443	Post-1986 Gas Production (MCF):	122,414
Cat Creek, First	3	3,590	4,380	Statewide.			
Cat Creek, Second	1	707	0				
Amsden	2	2,286	0				
2013 Production:		6,583	4,380				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Rattlesnake Coulee				Cumulative Oil Production (Bbls):	99,280	Post-1986 Gas Production (MCF):	114,666
Sunburst	2	7,872	0	Statewide.			
Bakken	1	202	0				
	2013	Production:	8,074	0			
Raymond				Cumulative Oil Production (Bbls):	5,785,986	Post-1986 Gas Production (MCF):	4,002,459
Bakken	1	206	0	320-acre spacing units for Red River, Winnipegosis, Duperow, and Nisku formations. Wells 660' from spacing unit boundary (Order 38-72). Gas Storage (Order 50-78 and amended by Order 60-79). Mississippian pool delineation with 40-acre spacing units, wells no closer than 330' to spacing unit boundary (Order 35-79). Field enlargement for Mississippian pool (Orders 31-80 and 128-80). Field reduction for Nisku pool (Order 135-81). Nisku Formation rules suspended for unit except for 660' setback distance from external unit boundaries (Order 3-86). Authorization to inject Duperow gas into the Nisku Formation (Order 135-81).			
Nisku	2	1,343	0				
Winnipegosis	1	1,234	0				
Red River	2	2,359	0				
	2013	Production:	5,142	0			
Raymond, North				Cumulative Oil Production (Bbls):	150,342	Post-1986 Gas Production (MCF):	9,295
				Delineated with single Red River spacing unit (Order 94-82). Enlargement, designated spacing unit (Order 31-98).			
Raymond, Northeast				Cumulative Oil Production (Bbls):	120,687		
				Designated spacing units for production from Red River, Winnipegosis, and Nisku (Orders 12-74, 20-74, 1-79).			
Reagan				Cumulative Oil Production (Bbls):	10,835,371	Post-1986 Gas Production (MCF):	3,721,974
Blackleaf	1	0	2,798	Statewide. (Order 17-54) A pressure maintenance project utilizing gas injection (Order 21-60). Waterflood (Order 27-72).			
Madison	42	60,519	113,496				
	2013	Production:	60,519	116,294			
Red Bank				Cumulative Oil Production (Bbls):	3,187,501	Post-1986 Gas Production (MCF):	497,572
Madison	3	10,156	0	Statewide.			
Ratcliffe	5	41,810	7,647				
	2013	Production:	51,966	7,647			
Red Bank, South				Cumulative Oil Production (Bbls):	387,759	Post-1986 Gas Production (MCF):	102,959
				Statewide; two Ratcliffe/Mission Canyon wells per spacing unit in specific quarter sections (Order 39-00).			
Red Creek				Cumulative Oil Production (Bbls):	7,355,292	Post-1986 Gas Production (MCF):	164,409
Cut Bank	8	6,524	0	40-acre spacing units; wells in center of spacing unit with 75' topographic tolerance; spacing and field rules waived for unitized portion (Orders 16-58, 31-64, 5-70). Field enlarged (Order 9-62), redelineated (Order 73-62).			
Sunburst	1	860	0				
Madison	7	7,648	0				
Cut Bank, Madison	21	20,100	0				
	2013	Production:	35,132	0			
Red Fox				Cumulative Oil Production (Bbls):	380,137	Post-1986 Gas Production (MCF):	755
				Field consists of one 160-acre spacing unit for Nisku production (Order 20-67).			
Red Rock				Cumulative Oil Production (Bbls):	1,489	Post-1986 Gas Production (MCF):	48,596,195
Eagle	62	0	446,659	Eagle Spacing units consisting of the N 1/2 and S 1/2 of section with permitted well to be no closer than 990' to exterior section line nor closer than 660' to half section line (Order 89-79).			
Judith River	6	0	106,053				
Niobrara	17	0	80,597				
Sawtooth	1	849	0				
Eagle, Niobrara	1	0	3,463				
	2013	Production:	849	636,772			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Red Water				Cumulative Oil Production (Bbls):	144,070	Post-1986 Gas Production (MCF):	40,325
Winnipegosis	1	33	15	Statewide.			
Red River	1	51	30				
	2013	Production:	84	45			
Red Water Creek, South				Statewide.			
Red Water, East				Cumulative Oil Production (Bbls):	414,858	Post-1986 Gas Production (MCF):	159,704
Dawson Bay	1	2,044	0	320-acre spacing units for Red River Formation consisting of 2 contiguous quarter sections with permitted well no closer than 660' to exterior boundaries of spacing unit (Order 31-83). Commingle Red River, Dawson Bay in Williams 1-4 well (Order 148-00).			
Red River	1	3,107	2,716				
	2013	Production:	5,151	2,716			
Redstone				Cumulative Oil Production (Bbls):	502,169	Post-1986 Gas Production (MCF):	1,517
Bakken	1	1,123	840	160-acre spacing units for production from the Winnipegosis; wells no closer than 660' to spacing unit boundaries (Order 30-67).			
Winnipegosis	1	3,768	0				
	2013	Production:	4,891	840			
Refuge				Cumulative Oil Production (Bbls):	312,284	Post-1986 Gas Production (MCF):	151,649
				Statewide.			
Repeat				Cumulative Oil Production (Bbls):	797,524	Post-1986 Gas Production (MCF):	4,000
Red River	2	27,888	0	Statewide.			
	2013	Production:	27,888	0			
Reserve				Cumulative Oil Production (Bbls):	2,299,805	Post-1986 Gas Production (MCF):	561,600
Red River	3	9,769	5,667	Delineated for Red River, Silurian, and Winnipegosis production with 160-acre spacing units; permitted well within 1,320' square in center of quarter section; commingling of Red River and Interlake production permitted on individual well basis (Orders 34-66, 27-67). Field reduction (Order 68-85, 100-94). Redelineation and temporary spacing (Orders 11-96, 12-96, 66-96, 129-09).			
	2013	Production:	9,769	5,667			
Reserve II				Cumulative Oil Production (Bbls):	229,776	Post-1986 Gas Production (MCF):	116,749
Interlake	1	594	0	Single 160-acre spacing unit for Red River (Order 44-87). Single 160-acre spacing unit for Winnipegosis, Interlake and Gunton (Order 55-88).			
	2013	Production:	594	0			
Reserve, South				Cumulative Oil Production (Bbls):	107,929	Post-1986 Gas Production (MCF):	99,027
				Statewide, plus single spacing unit for Red River production (Order 33-86).			
Richey				Cumulative Oil Production (Bbls):	2,030,660		
				Statewide, original 80-acre spacing revoked (Order 11-73).			
Richey, East				Cumulative Oil Production (Bbls):	10,386		
				Statewide.			
Richey, Southwest				Cumulative Oil Production (Bbls):	1,903,189	Post-1986 Gas Production (MCF):	1,600
				160-acre spacing units for production from Devonian, Silurian, and Ordovician; wells no closer than 900' to boundary of spacing unit (Order 25-62). Waterflood project in the Interlake and Dawson Bay (Order 34-65).			
Richey, West				Cumulative Oil Production (Bbls):	11,062		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Ridgelawn				Cumulative Oil Production (Bbls):	9,278,079	Post-1986 Gas Production (MCF):	7,905,748
Madison	2	1,307	271	160-acre Duperow spacing units; wells no closer than 660' to spacing unit boundary with 150' topographic tolerance (Order 18-89). Ridgelawn Duperow Unit approved (Orders 49-89, 55-89 and 11-90). Red River spacing unit (Order 233-04).			
Mission Canyon	4	10,050	1,179				
Ratcliffe	2	6,005	3,930				
Duperow	2	8,069	1,253				
Red River	6	41,941	149,387				
Ratcliffe, Mission Canyon	2	4,977	905				
	2013	Production:	72,349	156,925			
Ridgelawn, North				Cumulative Oil Production (Bbls):	496,596	Post-1986 Gas Production (MCF):	283,118
Madison	1	4,421	6,294	Single 640-acre spacing unit (Order 11-92).			
Mission Canyon	1	4,777	5,448				
	2013	Production:	9,198	11,742			
Rip Rap Coulee				Cumulative Oil Production (Bbls):	1,261,591	Post-1986 Gas Production (MCF):	495,887
Ratcliffe	4	19,040	7,853	160-acre spacing units for Ratcliffe; wells located no closer than 660' from spacing unit boundary with 150' topographic and geologic tolerance (Order 93-84). Single spacing unit, Ratcliffe 26N-59E-3: NW and 4: N/2 (Order 29-01).			
	2013	Production:	19,040				
River Bend				Cumulative Oil Production (Bbls):	275,733	Post-1986 Gas Production (MCF):	191,311
				Statewide.			
Rocky Boy Area						Post-1986 Gas Production (MCF):	6,082,200
Eagle	14	0	224,094	Statewide.			
	2013	Production:	0				
Rocky Point				Cumulative Oil Production (Bbls):	700,668	Post-1986 Gas Production (MCF):	347,008
Red River	1	8,168	4,494	320-acre Red River spacing unit; wells no closer than 660' to exterior boundary (Order 22-79).			
	2013	Production:	8,168				
Roscoe Dome				Cumulative Oil Production (Bbls):	18,033		
Pryor Conglomerate	1	1,001	0	Statewide. Steam injection into Greybull and Lakota formations (Order 40-82).			
	2013	Production:	1,001				
Rosebud				Cumulative Oil Production (Bbls):	614,395	Post-1986 Gas Production (MCF):	3,975
Tyler	3	2,623	0	Statewide. Rosebud "Tyler B" waterflood unit approved (Order 30-91).			
	2013	Production:	2,623				
Rough Creek				Cumulative Oil Production (Bbls):	3,599		
				aka Duncan Creek			
Rough Ridge				Statewide.			
Royals				Cumulative Oil Production (Bbls):	409,568	Post-1986 Gas Production (MCF):	136,671
Dawson Bay	1	941	0	Statewide.			
	2013	Production:	941				
Royals, South				Cumulative Oil Production (Bbls):	3,082		
				Statewide.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Rudyard				Cumulative Oil Production (Bbls):	34,994	Post-1986 Gas Production (MCF):	1,363,792
Eagle	5	0	14,549	640-acre spacing units for Sawtooth gas production; well location in center of NW 1/4 of section with 75' topographic tolerance (Order 2-58). Field reduction (Order 39-76). Two wells per spacing unit, 990' setback from spacing unit boundaries, 1320' between wells (Order 15-93). Rudyard (Eagle) delineation: 640-acre spacing units for Eagle Formation, 2 wells per spacing unit located no closer than 330' to interior spacing unit boundaries, 990' to field boundaries (Order 33-94).			
Sawtooth	4	895	16,300				
2013 Production:		895	30,849				
Runaway				Cumulative Oil Production (Bbls):	4,532	Statewide.	
Rush Mountain				Cumulative Oil Production (Bbls):	1,120,490	Post-1986 Gas Production (MCF):	385,186
Ratcliffe	2	19,509	1,517	Statewide. Commingling, Hoffelt #2 well (Order 17-85).			
Gunton	1	8,427	0				
2013 Production:		27,936	1,517				
Sage Creek						Post-1986 Gas Production (MCF):	2,191,720
Second White Specks	10	0	36,103	640-acre spacing for horizons above the Kootenai, one producing well per section per formation to be located no closer than 990' from section line (Order 38-77). Boundary amendment (Order 86-79). Enlargement (Orders 33-81, 65-83 and 36-84).			
Blackleaf	1	0	991				
Bow Island	1	0	6,456				
Second White Specks, Spike	1	0	637				
2013 Production:		0	44,187				
Salt Lake				Cumulative Oil Production (Bbls):	1,318,210	Post-1986 Gas Production (MCF):	72,624
Bakken	1	245	0	Four 160-acre spacing units for Red River Formation with production allocation by stipulated agreement (Order 48-89).			
Nisku	2	2,361	0				
Red River	1	5,389	0				
2013 Production:		7,995	0				
Salt Lake, West				Cumulative Oil Production (Bbls):	388,094	Single 160-acre spacing unit for Ratcliffe production (Order 47-92).	
Ratcliffe	1	8,121	0				
2013 Production:		8,121	0				
Sand Creek				Cumulative Oil Production (Bbls):	2,413,819	Post-1986 Gas Production (MCF):	10,610
Charles	2	481	0	80-acre spacing units for production from the Silurian and Ordovician consisting of any two adjacent quarter-quarter sections; wells to be located in the center of NW and SE 1/4 of each quarter section with 150' topographic tolerance (Order 16-59). Commingling of Interlake and Red River production (Order 49-62). Field enlargement (Order 20-66).			
2013 Production:		481	0				
Sandwich						Post-1986 Gas Production (MCF):	2,252
				320-acre spacing units for production of gas from Swift; wells to be located no closer than 990' to spacing unit boundaries (Order 17-77).			
Saturn				Cumulative Oil Production (Bbls):	42,805	Post-1986 Gas Production (MCF):	7,198
				Statewide.			
Sawtooth Mountain						Post-1986 Gas Production (MCF):	34,554,928
Eagle	78	0	922,280	640-acre spacing units for Eagle and Judith River formations, one well per section per formation located not less than 990' from governmental section line (Order 45-76). One well per formation per quarter section in six sections; wells no closer than 660' to quarter section lines and 990' to section lines (Order 65-85). 4 wells per formation per section for 3 additional sections (Ordered 62-89). Numerous well density, location exceptions.			
Judith River	8	0	24,751				
Judith River, Eagle	1	0	2,096				
2013 Production:		0	949,127				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Scobey				Cumulative Oil Production (Bbls):	3,916
				Statewide.	
Sears Coulee				Post-1986 Gas Production (MCF):	342,602
Dakota	1	0	12,759	Delineated for gas, surfact to top of Kootenai, 160-acre spacing units, NW/4 and SW/4 of 36N-4E-3 (Order 211-02).	
Bow Island, Dakota	1	0	31		
2013 Production:		0	12,790		
Second Creek				Cumulative Oil Production (Bbls):	1,466,168
Ratcliffe	1	191	0	303.1-acre Red River spacing unit (Order 34-78). 160-acre Duperow spacing units; well locations for each unit as specified (Order 119-80). Duperow spacing units combined into single spacing unit (Order 97-98).	
Duperow	1	2,711	1,395		
2013 Production:		2,902	1,395		
Second Guess				Cumulative Oil Production (Bbls):	39,732
Madison	2	903	0	40-acre spacing units for oil production from top 100' of Mississippian Madison Formation to the surface; wells to be located no closer than 330' to the spacing unit boundaries with 75' for topographic tolerance (Order 57-91).	
2013 Production:		903	0		
Shepherd				Cumulative Oil Production (Bbls):	76,942
				Statewide.	
Shelby Area				Statewide.	
Shelby, East				Post-1986 Gas Production (MCF):	852,235
Bow Island	1	0	4,615	640-acre spacing units for all formations from the surface to the top of the Rierdon Formation (Order 8-91). Enlarged, amended to allow 2 wells per spacing unit no closer than 990' to the section line and no closer than 990' to another well in the same section producing from the same horizon (Order 45-91). Enlarged for Bow Island production (Order 61-91).	
Burwash	1	0	308		
Sunburst	3	0	7,580		
2013 Production:		0	12,503		
Sherard				Post-1986 Gas Production (MCF):	1,774,752
Eagle	15	0	57,183	640-acre Eagle spacing units; 990' setback from section line (Order 1-74). 160-acre Eagle spacing units for Section 8, T25N, R17E; wells located no closer than 990' from section line, 660' from quarter section line (Order 7-77). Enlarged, well locations no closer than 660' from quarter section line in enlarged area (Order 4-83). 320-acre Eagle gas spacing units for Sections 19 and 30, T26N, R17E; wells no closer than 990' to spacing unit boundaries (Order 24-87).	
2013 Production:		0	57,183		
Sherard, Area				Post-1986 Gas Production (MCF):	38,569,585
Eagle	65	0	610,959	Statewide, numerous exceptions.	
Judith River	11	0	63,794		
Judith River, Eagle	9	0	38,239		
2013 Production:		0	712,992		
Short Creek				Cumulative Oil Production (Bbls):	8,950
				Single 640-acre Nisku spacing unit with 4 horizontal wells, 330' setback from section lines (Order 40-99).	
Shotgun Creek				Cumulative Oil Production (Bbls):	1,306,227
Ratcliffe	8	21,939	19,113	Statewide.	
2013 Production:		21,939	19,113		
Shotgun Creek, North				Cumulative Oil Production (Bbls):	100,054
				Post-1986 Gas Production (MCF): 6,684	
				320-acre spacing units for Red River and Gunton production; wells located no closer than 660' to spacing unit boundaries and 1500' to another well producing from the same formation (Order 49-77).	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Sidney				Cumulative Oil Production (Bbls):	3,752,080	Post-1986 Gas Production (MCF):	772,718
Madison	4	7,788	2,394	160-acre spacing units for Madison group with one well per spacing unit to be located no closer than 660' from unit boundary and no closer than 1,650' to well producing from the same formation (Order 5-79). Field enlargement (Order 99-80).			
Ratcliffe	2	5,614	1,842				
2013 Production:		13,402	4,236				
Sidney, East				Cumulative Oil Production (Bbls):	650,195	Post-1986 Gas Production (MCF):	98,507
Madison	1	431	0	Statewide.			
Mission Canyon	1	1,872	4,428				
2013 Production:		2,303	4,428				
Signal Butte							
Singletree				Cumulative Oil Production (Bbls):	373,992	Post-1986 Gas Production (MCF):	82,327
				Single spacing unit for production from Winnipegosis (Order 78-84).			
Sioux Pass				Cumulative Oil Production (Bbls):	6,179,420	Post-1986 Gas Production (MCF):	2,448,197
Interlake	3	11,487	8,228	320-acre spacing units for Interlake and Red River consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' from unit boundary; 160-acre spacing units for Mission Canyon with well no closer than 660' from unit boundary; commingling of Interlake and Red River production authorized (Orders 10-75, 15-77). Amended field boundary (Order 15-77). Field reduction (Order 89-81). Additional wells (Orders 82-96, 83-96). Additional Red River-Interlake well, 25N-57E-23:SE (Order 96-01).			
Putnam Member	1	1,107	776				
Red River	6	39,319	31,931				
Stonewall	3	16,703	12,404				
2013 Production:		68,616	53,339				
Sioux Pass, East				Cumulative Oil Production (Bbls):	89,267	Post-1986 Gas Production (MCF):	895
				Statewide.			
Sioux Pass, Middle				Cumulative Oil Production (Bbls):	1,944,572	Post-1986 Gas Production (MCF):	892,501
Red River	2	5,659	3,689	320-acre spacing units for Red River Formation to consist of two contiguous governmental quarter sections at operator's option; location to be no closer than 660' from exterior boundary of unit and no closer than 1,650' from well producing from same formation; commingling upon administrative approval (Order 55-76). Exception location (Order 39-81).			
2013 Production:		5,659	3,689				
Sioux Pass, North				Cumulative Oil Production (Bbls):	6,546,613	Post-1986 Gas Production (MCF):	2,580,748
Madison	1	2,423	994	320-acre spacing units for Red River, Interlake, Winnipegosis, Nisku, Madison; well locations at least 660' from unit boundary (Orders 12-75, 17-76, 8-79). Commingling approved (Order 17-76). 150' topographic tolerance (Order 10-81). Field extensions (Orders 12-77, 13-79 and 48-81). Two 320-acre spacing units for Duperow (Orders 107-80, 74-82). Additional well, E2 26N-58E-7 (Order 30-97). Additional wells (Orders 103-00, 104-00). Spacing unit redesignation, allowance for horizontal wells (Order 105-00). 160-acre Ratcliffe spacing unit, NW 26N-58E-7 (Order 157-02).			
Ratcliffe	2	7,505	6,436				
Nisku	3	38,208	18,625				
Red River	3	15,533	10,097				
Ratcliffe, Mission Canyon	1	3	0				
2013 Production:		63,672	36,152				
Sioux Pass, South				Cumulative Oil Production (Bbls):	376,799	Post-1986 Gas Production (MCF):	175,396
Red River	2	421	0	Statewide.			
2013 Production:		421	0				
Sioux Pass, West				Cumulative Oil Production (Bbls):	567,098	Post-1986 Gas Production (MCF):	366,240
Red River	3	14,792	6,527	Designated 320-acre spacing units for Red River Formation (Orders 105-98, 106-98).			
2013 Production:		14,792	6,527				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary	
Sixshooter Dome				Post-1986 Gas Production (MCF): 2,898,632	
Big Elk Sandstone	1	0	7,897	160-acre spacing units for gas production at a depth from 969' to 1500'; wells no closer than 660' to spacing unit boundary with 75' topographic tolerance (Order 18-92).	
Lakota	1	0	21,712		
Big Elk, Lakota	1	0	2,987		
	2013	Production:	0	32,596	
Smoke Creek				Cumulative Oil Production (Bbls): 100,305 Statewide.	
Snake Creek				Cumulative Oil Production (Bbls): 146,846 Post-1986 Gas Production (MCF): 126,935	
Winnipegosis	1	197	0	Designated 320-acre spacing unit for Gunton, Winnipegosis, Red River (Order 63-98).	
Gunton	1	131	0		
Red River	1	131	0		
	2013	Production:	459	0	
Snoose Coulee				Cumulative Oil Production (Bbls): 6,861 Post-1986 Gas Production (MCF): 974,918	
Bow Island	11	0	27,061	640-acre spacing units for Bow Island and shallower formations; wells no closer than 990' to spacing unit boundary (Order 18-77). 320-acre Sunburst gas spacing unit approved (Order 58-88). Field enlargement, authorization for two wells per section for formations above the Kootenai, 660' setback from section lines, commingling (Order 30-00).	
	2013	Production:	0		
Snow Coulee				Post-1986 Gas Production (MCF): 26,647	
Sunburst	1	0	441	Two 320-acre spacing units for Sunburst gas production (Order 78-76).	
	2013	Production:	0		
Snowden				Cumulative Oil Production (Bbls): 1,938 Statewide.	
Snyder				Cumulative Oil Production (Bbls): 477,620 10-acre spacing units with center 5-spot permitted; 150' topographic tolerance (Order 45-62).	
Soap Creek				Cumulative Oil Production (Bbls): 3,466,260	
Tensleep	8	2,197	0	One well per 10-acre spacing unit per producing formation; well location in center of spacing unit with 100' topographic tolerance. Delineation includes Madison, Amsden, and Tensleep formations (Order 26-60).	
Amsden	1	719	0		
Madison	18	21,628	0		
Madison, Amsden	5	7,502	0		
Tensleep, Amsden	1	1,497	0		
	2013	Production:	33,543	0	
Soap Creek, East				Cumulative Oil Production (Bbls): 285,188	
Tensleep	4	4,322	0	Statewide.	
	2013	Production:	4,322		
Soberup Coulee				Post-1986 Gas Production (MCF): 6,809	
				320-acre 2nd Bow Island Sandstone spacing units, consisting of E 1/2 and W 1/2 of delineated section with locations no closer than 660' to spacing unit boundaries (Order 25-79).	
South Fork				Cumulative Oil Production (Bbls): 1,293,110 Post-1986 Gas Production (MCF): 329,627	
Mission Canyon	1	2,745	3,226	Statewide.	
Red River	1	6,129	4,402		
	2013	Production:	8,874	7,628	

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Spring Coulee					Post-1986 Gas Production (MCF):	558,811	
Niobrara	1	0	1,347	Statewide.			
	2013 Production:	0	1,347				
Spring Lake				Cumulative Oil Production (Bbls):	1,952,801	Post-1986 Gas Production (MCF):	581,154
Bakken	2	4,027	0	Delineated for Red River and Nisku formations with one well per 160-acre spacing unit; well location anywhere within 840' square in center of spacing unit (Order 6-63). Field redelineation (Orders 30-76, 49-76). Single 320-acre spacing unit for Bakken Formation production (Order 26-95). Bakken spacing unit, 25N-54E-35: All, authorization for two horizontal wells (Order 128-00). Remove 25N-54E-36: SW, create temporary spacing unit (Order 25-01).			
Dawson Bay	1	4,606	4,355				
Red River	1	4,701	5,228				
	2013 Production:	13,334	9,583				
Spring Lake, South				Cumulative Oil Production (Bbls):	114,064	Post-1986 Gas Production (MCF):	51,074
				Single designated Red River Fm. spacing unit (Order 81-81).			
Spring Lake, West				Cumulative Oil Production (Bbls):	104,323	Post-1986 Gas Production (MCF):	82,122
Bakken	1	922	1,247	Single 160-acre Duperow spacing unit (Order 42-82).			
	2013 Production:	922	1,247				
St. Joe Road				Cumulative Oil Production (Bbls):	202	Post-1986 Gas Production (MCF):	21,851,419
Eagle	7	0	55,529				
Judith River	2	0	61,461				
Niobrara	77	0	450,559				
Eagle, Niobrara	2	0	10,191				
Judith River, Niobrara	1	0	2,910				
	2013 Production:	0	580,650				
Stampede				Cumulative Oil Production (Bbls):	435,035	Post-1986 Gas Production (MCF):	331,733
				320-acre specified spacing units for the Red River Formation; 160-acre spacing units for the Duperow Formation with well location to be no closer than 660' from a spacing unit boundary line (Order 19-82).			
Stampede, North				Cumulative Oil Production (Bbls):	4,566		
				Single Nisku Fm. spacing unit (Order 29-82).			
Stensvad				Cumulative Oil Production (Bbls):	10,544,711		
Tyler	4	24,955	0	40-acre spacing units; well location in center of spacing unit with 200' tolerance (Orders 2-59 and 7-60). Wells may be drilled anywhere within waterflood unit boundary, no closer than 660' to unit boundary (Order 5-65, amended). Field enlarged (Order 22-59). Waterflood area enlarged (Order 9-67).			
	2013 Production:	24,955	0				
Strater				Delineated for production of gas from the Phillips, 160-acre spacing units, 660' setback (Order 103-81).			
Strawberry Creek Area					Post-1986 Gas Production (MCF):	704,638	
Bow Island	1	0	84	Statewide.			
	2013 Production:	0	84				
Studhorse				Cumulative Oil Production (Bbls):	228,141	Post-1986 Gas Production (MCF):	1,789
Tyler	2	1,682	0	Statewide.			
	2013 Production:	1,682	0				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Sumatra				Cumulative Oil Production (Bbls):	47,260,206	Post-1986 Gas Production (MCF):	257,155
Amsden	2	1,985	0	40-acre spacing units; well located in center of unit with 75' tolerance (Order 14-58). Field redelineated (Orders 14-75 and 16-72). Vacuum pumps permitted on certain wells (Orders 99-79 and 32-80). Seven waterflood units (Orders 48-67, 6-69, 19-69, 23-69, 5-75, 21-78, and 43-80). Convert CSTSU, SESTSU and Kincheloe Sumatra Unit to tertiary recovery projects (Orders 99-84, 100-84 and 29-85). Certification of Kincheloe Sumatra Unit (Order 23-95) and West Sumatra Unit (Order 68-95) as expanded enhanced recovery projects. Grebe-Kincheloe waterflood unit approved (Order 175-02).			
Tyler	43	85,904	0				
Heath	1	429	0				
2013 Production:		88,318	0				
Sumatra Gas				Statewide			
Sundown				Cumulative Oil Production (Bbls):	40,626	Single Red River Formation spacing unit (Order 11-97).	
Sunny Hill				Cumulative Oil Production (Bbls):	273,589	320-acre Red River & Duperow spacing units; wells no closer than 660' to exterior spacing unit boundaries nor closer than 1,650' to any well producing from same formation. 160-acre Madison spacing units; location no closer than 660' to section or quarter section lines (Order 39-78). Field reduction (Order 79-84).	
Sunny Hill, West				Cumulative Oil Production (Bbls):	194,871	Post-1986 Gas Production (MCF):	107,778
				Single 320-acre spacing unit consisting of S/2, Sec. 14, T31N, R57E (Order 55-93).			
Swanson Creek						Post-1986 Gas Production (MCF):	7,944,857
Phillips	68	0	136,096	320-acre spacing units (Order 36-75), amended to enlarge field and provide that spacing units may run north-south or east-west with permitted wells to be no closer than 990' to section or quarter section lines (Order 11-78). Field enlargement (Orders 32-78, 92-79, 66-80 and 55-81). Previous orders amended to allow one additional well in each existing 320-acre spacing unit, no more than one well per quarter section located no closer than 660' to the quarter section boundaries (Order 28-82).			
Greenhorn-Phillips	5	0	5,098				
Bowdoin, Phillips	1	0	1,977				
2013 Production:		0	143,171				
Sweetgrass						Post-1986 Gas Production (MCF):	803,262
				Single Sunburst gas spacing unit (Order 121-82).			
Target				Cumulative Oil Production (Bbls):	1,871,839	Post-1986 Gas Production (MCF):	466,846
Ratcliffe	5	12,362	1,651	Single spacing unit for Mission Canyon/Ratcliffe formations (Order 18-82). Field enlargement and establishment of 160-acre spacing units with permitted well locations to be no closer than 660' to the unit boundaries; 150' tolerance for topographic reasons (Order 35-82). Field enlargement (Order 23-84). Ratcliffe spacing unit, 29N-58E-3: W2 (Order 83-00). Enlargement and spacing (Order 116-01).			
Duperow	2	10,218	2,112				
Nisku	1	2,157	1,206				
2013 Production:		24,737	4,969				
Thirty Mile				Cumulative Oil Production (Bbls):	17,648	Post-1986 Gas Production (MCF):	512,889
Eagle	7	0	16,122	Statewide.			
Sawtooth	2	48	0				
2013 Production:		48	16,122				
Three Buttes				Cumulative Oil Production (Bbls):	788,937	Post-1986 Gas Production (MCF):	405,550
Bakken	1	1,727	0	160-acre spacing units for Madison Group formations, wells no closer than 660' from spacing unit boundaries (Order 11-81). Red River and Bakken Fm. delineation, SW/4 23N-57E-19 (Order 59-97, vacated by Order 125-04).			
Red River	1	9,081	14,780				
2013 Production:		10,808	14,780				
Three Mile						Post-1986 Gas Production (MCF):	1,232,067
Eagle	2	0	25,068	Statewide.			
2013 Production:		0	25,068				

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Tiber				Post-1986 Gas Production (MCF):		54,585
Bow Island	2	0	1,806	Two wells per each gas producing horizon from the surface down to and including the Kootenai Formation per section; 990' setbacks and 1,320' between wells in each section (Orders 143-81, 21-84 and 28-85). Field enlargement (Orders 116-01, 117-01).		
2013 Production:		0	1,806			
Tiber, East				Post-1986 Gas Production (MCF):		2,224,964
Bow Island	12	0	23,160	Two wells from same Bow Island horizon per section located no closer than 990' to section lines and 1,320' to each other (Orders 21-84 and 28-85). Field enlargement (Order 17-01).		
2013 Production:		0	23,160			
Tiger Ridge				Post-1986 Gas Production (MCF):		327,572,483
Eagle	561	0	5,054,606	Field delineation and redelineations (Orders 17-67, 23-68, 10-70, 13-75, 46-78, 48-79, 26-80, 30-89, 10-90 and 66-91). Statewide spacing for area not unitized. Numerous well density, location exceptions.		
Judith River	17	0	35,031			
Judith River, Eagle	4	0	48,595			
2013 Production:		0	5,138,232			
Tiger Ridge, North				Post-1986 Gas Production (MCF):		19,382
				160-acre spacing units; one well per horizon per spacing unit from the Virgelle Formation to the surface; well to be no closer than 990' to the section line nor closer than 660' to the interior quarter section line (Order 80-79).		
Timber Creek				Post-1986 Gas Production (MCF):		7,003
				320-acre Sunburst Sandstone spacing units consisting of two contiguous quarter sections oriented either north south or east west; locations no closer than 660' to internal spacing unit boundaries, or 990' to external boundaries (Order 24-75).		
Timber Creek, West				Post-1986 Gas Production (MCF):		387,155
Sunburst	1	0	548	Single 640-acre spacing unit for Sunburst Sandstone production, Sec. 6, T35N, R1E (Order 91-76).		
2013 Production:		0	548			
Tinder Box				Cumulative Oil Production (Bbls):	148,625	Post-1986 Gas Production (MCF):
Tyler	3	4,177	0	Statewide.		
2013 Production:		4,177	0			
Tippy Buttes				Cumulative Oil Production (Bbls):	126,246	Post-1986 Gas Production (MCF):
				Statewide. Water injection into lower Tyler Formation (Order 57-82).		
Toluca				Post-1986 Gas Production (MCF):		1,407,330
Belle Fourche	50	0	96,044	Delineated for production of gas from the surface through the Frontier Fm. with 160-acre spacing units, 660' setback from spacing unit boundaries (Order 28-83). Field enlargement (Order 42-02).		
Greenhorn	1	0	2,161			
Belle Fourche, Greenhorn	20	0	42,290			
2013 Production:		0	140,495			
Trail Creek				Post-1986 Gas Production (MCF):		2,217,089
Bow Island	5	0	20,254	One well per 320-acres consisting of S 1/2 and N 1/2 of each governmental section but not closer than 990' from spacing boundary (Orders 33-70, 28-76). Field enlargements (Order 135-80).		
Sunburst	2	0	8,549			
Swift, Sunburst	1	0	10,044			
2013 Production:		0	38,847			
Tule Creek				Cumulative Oil Production (Bbls):	8,558,624	Post-1986 Gas Production (MCF):
Nisku	2	3,091	3,027	160-acre spacing units with permitted well anywhere within 1,320' square in center of each unit (Orders 26-62, 6-65, 11-67, 5-77, 52-86).		
2013 Production:		3,091	3,027			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Tule Creek, East				Cumulative Oil Production (Bbls):	2,056,293	Post-1986 Gas Production (MCF):	66,934
				160-acre Nisku spacing units for Devonian Nisku with permitted well anywhere within 1,320' square in center of each unit (Orders 40-64, 6-65, 4-86).			
Tule Creek, South				Cumulative Oil Production (Bbls):	1,096,452		
Nisku	1	3,218	0	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 34-64, 6-65).			
	2013	Production:	3,218	0			
Two Forks				Statewide.			
Two Medicine Creek				Cumulative Oil Production (Bbls):	10,249		
				Statewide.			
Two Waters				Cumulative Oil Production (Bbls):	449,682	Post-1986 Gas Production (MCF):	900,519
Red River	1	6,804	5,761	Statewide.			
	2013	Production:	6,804	5,761			
Utopia				Cumulative Oil Production (Bbls):	1,062,710	Post-1986 Gas Production (MCF):	4,400,970
Bow Island	4	0	20,107	640-acre spacing units for formations between top of Kootenai and top of Greenhorn; well location no closer than 990' to any section line (Order 13-80). 40-acre spacing units for Swift Formation; location to be in center of quarter-section with 100' topographic tolerance (Order 9-78). Spacing units shall consist of 1 well per quarter-section located no closer than 330' to the section boundary (Order 96-81). Utopia Swift Unit (Orders 11-89, 38-89, 33-90). Certification as expanded enhanced recovery project effective 10/1/94 (Order 88-94).			
Swift	19	14,490	7,581				
Sawtooth	2	0	89,060				
	2013	Production:	14,490	116,748			
Valier						Post-1986 Gas Production (MCF):	22,568
				320-acre spacing units for production of gas from all formations from the top of the Kootenai Formation to the surface; one well per spacing unit per formation, wells no closer than 660' to spacing unit boundaries and 990' to field boundaries (Order 15-91).			
Vandalia						Post-1986 Gas Production (MCF):	819,020
Bowdoin	7	0	12,621	160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn, and Phillips) exist a well may be drilled to each formation; wells to be located no closer than 660' to the spacing unit boundaries (Order 61-82).			
Eagle	1	0	838				
	2013	Production:	0	13,459			
Vaux				Cumulative Oil Production (Bbls):	6,227,355	Post-1986 Gas Production (MCF):	3,071,073
Madison	3	3,838	653	Single spacing unit with commingling approved for Madison group (Order 63-83). Single spacing unit for Mississippian Bakken Formation (Order 20-86). Single 160-acre spacing unit for Mission Canyon Formation (Orders 25-87, 10-00).			
Mission Canyon	5	12,935	6,048				
Silurian Undifferentiated	1	1,481	150				
Red River	1	3,974	2,908				
Madison, Bakken	1	4,262	3,550				
Mission Canyon, Bakken	2	7,454	8,820				
Ratcliffe, Mission Canyon	1	4,648	90				
Stonewall, Red River	1	9,239	7,895				
	2013	Production:	47,831	30,114			
Vida				Cumulative Oil Production (Bbls):	264,988		
				Interlake, 160-acre spacing units with wells located in an 840' square in the center but at least 900' from spacing unit boundaries (Order 39-63). Field reduction (Order 79-76).			
Viking				Cumulative Oil Production (Bbls):	160		
				Field delineation vacated (Order 8-84).			

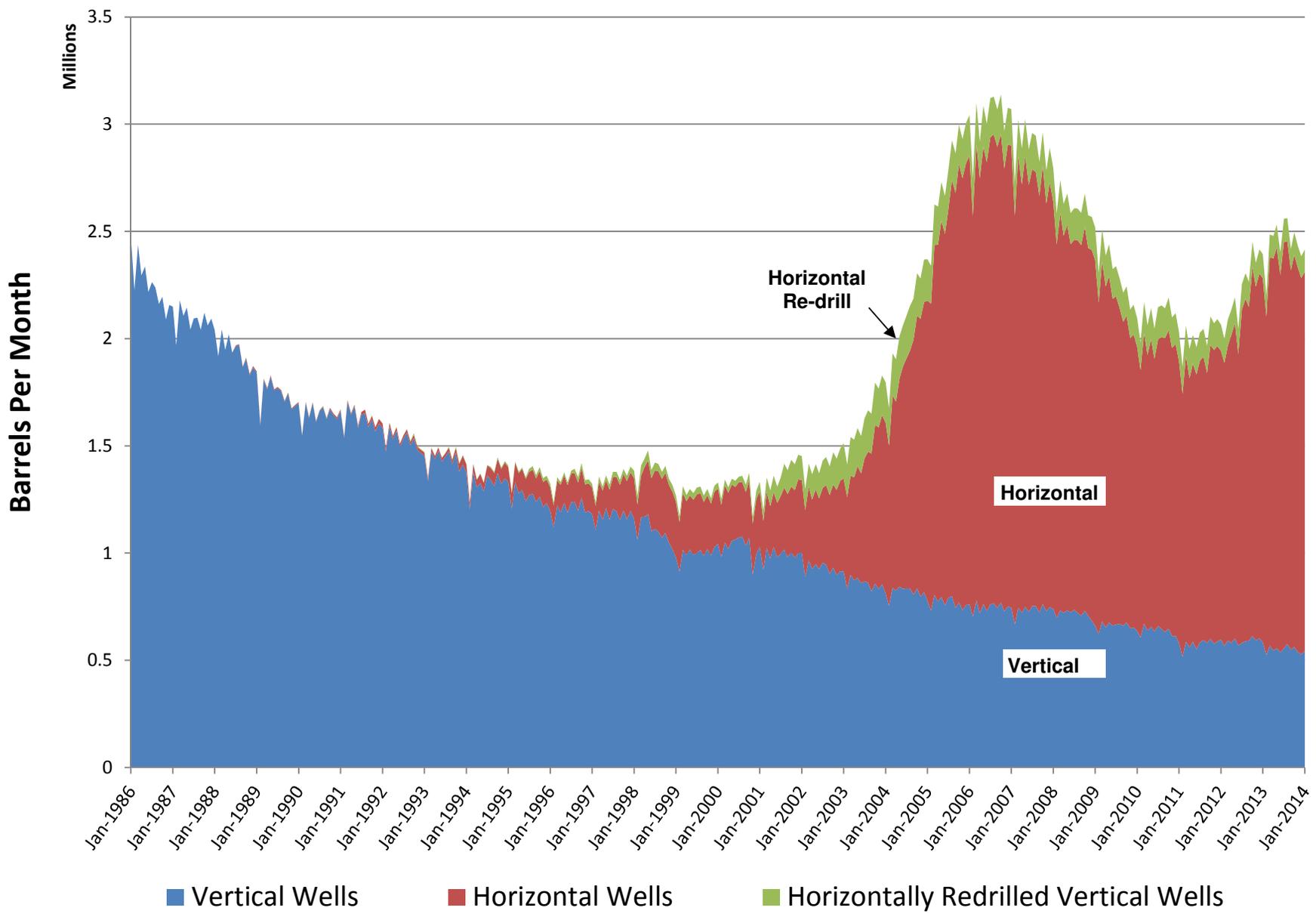
Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary			
Volt				Cumulative Oil Production (Bbls):	4,821,004	Post-1986 Gas Production (MCF):	13,254
Nisku	4	55,533	1,063	160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 27-64, 6-65, 32-65).			
	2013	Production:	55,533	1,063			
Waddle Creek						Post-1986 Gas Production (MCF):	185,974
Anderson, Canyon, Cook	1	0	20,953	80-acre spacing units, 220' setback, for coals within the Fort Union Fm. (Order 379-2006).			
	2013	Production:	0	20,953			
Wagon Box				Cumulative Oil Production (Bbls):	32,412		
				Statewide.			
Wagon Trail				Cumulative Oil Production (Bbls):	43,321		
				Single 320-acre designated spacing unit (Order 2-83).			
Wakea				Cumulative Oil Production (Bbls):	3,321,561	Post-1986 Gas Production (MCF):	893,788
Nisku	2	3,114	137	Two 320-acre spacing units (Order 84-83). Field enlarged; wells located no closer than 660' to spacing unit boundaries. Delineation includes Red River, Nisku, Duperow, Winnipegosis, Interlake and Gunton Formations (Order 34-84). Commingling of production from Nisku and Duperow Formations in one well (Order 59-91).			
Red River	2	10,918	7,210				
Red River, Winnipegosis	1	1,667	0				
	2013	Production:	15,699	7,347			
Waterhole Creek				Cumulative Oil Production (Bbls):	2,354,780	Post-1986 Gas Production (MCF):	1,583,272
Red River	5	69,465	34,372	Delineation for production of oil from horizontal Red River Formation wells; spacing units set by order (Order 120-97).			
	2013	Production:	69,465	34,372			
Weed Creek				Cumulative Oil Production (Bbls):	667,843	Post-1986 Gas Production (MCF):	9,341
Amsden	1	2,255	0	Statewide.			
	2013	Production:	2,255	0			
Weldon				Cumulative Oil Production (Bbls):	7,050,531		
				Delineated for production of oil from Kibbey Fm.; 80-acre spacing units, location at approx. center of NE and SW quarter quarter with 200' topo. tolerance (Order 9-65). Spacing exceptions (Orders 37-65, 21-66, 43-81, 34-88).			
West Butte				Cumulative Oil Production (Bbls):	345,759	Post-1986 Gas Production (MCF):	651,153
Bow Island	3	0	14,884	Sawtooth-Madison gas commingled, unitized; no well closer than 330' to unit boundary (Order 5-72).			
Sunburst	3	288	55				
	2013	Production:	288	14,939			
West Butte Shallow Gas						Post-1986 Gas Production (MCF):	289,039
Bow Island	2	0	4,022	160-acre spacing units; with one well permitted for each gas producing formation above the top of the Kootenai within each 160-acre spacing unit; well locations not closer than 990' to spacing unit boundaries (Order 39-77).			
	2013	Production:	0	4,022			
West Fork				Cumulative Oil Production (Bbls):	6,671		
				Statewide.			
Weygand				Cumulative Oil Production (Bbls):	291,877	Post-1986 Gas Production (MCF):	362,072
Eagle	3	0	16,176	Statewide.			
Sawtooth	3	6,355	0				
	2013	Production:	6,355	16,176			
White Bear						Post-1986 Gas Production (MCF):	191,011
				Designated spacing units for production of gas from the Eagle Formation.			

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary
Whitewater				Post-1986 Gas Production (MCF): 53,387,536
Niobrara	9	0	12,897	640-acre spacing units with 2 wells per formation (Orders 41-82 and 14-89). 4 wells per formation per spacing unit no closer than 660' to spacing unit boundaries, 1,320' between wells producing from the same formation, 150' of tolerance for geologic or topographic reasons (Order 15-89). Pilot infill drilling program approved for a portion of the field with up to 8 wells per spacing unit with between-well distance reduced to 990' (Order 15-91). Expand pilot infill drilling program (Order 6-92). Niobrara included as delineated formation (Order 146-00). Enlargement (Order 281-04).
Phillips	134	0	401,716	
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	16,033	
Niobrara, Greenhorn, Phillips	13	0	64,949	
Bowdoin, Greenhorn	1	0	5,676	
Bowdoin, Greenhorn, Phillips	5	0	5,930	
Greenhorn-Phillips	2	0	8,611	
Bowdoin, Phillips	5	0	13,110	
Phillips, Niobrara	180	0	605,667	
Bowdoin, Niobrara	1	0	1,658	
Bowdoin, Phillips, Niobrara	11	0	52,516	
2013 Production:		0	1,188,763	
Whitewater, East				Post-1986 Gas Production (MCF): 7,006,580
Greenhorn	1	0	1,227	640-acre spacing units with two wells allowed per formation to be located anywhere within the spacing unit but not closer than 990' to spacing unit boundary (Order 100-83). 4 wells per formation per spacing unit no closer than 1,320' to another well producing from the same formation with 150' tolerance for geologic or topographic reasons (Order 65-89). Pilot infill drilling program in Section 31, T33N, R34E allowing up to 8 wells with 990' between wells, 150' tolerance and 660' setbacks (Order 7-92). Field enlargement, commingling (Order 33-98).
Martin Sandstone	1	0	845	
Phillips	36	0	100,324	
Bowdoin, Greenhorn, Phillips, Niobrara	1	0	669	
Bowdoin, Martin	1	0	101	
Bowdoin, Greenhorn, Phillips	2	0	3,438	
Phillips, Niobrara	2	0	7,393	
Bowdoin, Phillips, Niobrara	2	0	9,778	
2013 Production:		0	123,775	
Whitlash				Cumulative Oil Production (Bbls): 6,324,707 Post-1986 Gas Production (MCF): 14,390,290
Bow Island	31	457	259,288	Gas: 330' from legal subdivision line and 2,400' between wells, 75' topographic tolerance. Oil: 330' from legal subdivision line and 650' between wells; 5-spot location at center of 40-acre tract; 75' topographic tolerance (Orders 16-54, 27-70). Include S 1/2 of Section 30, T37N, R4E. SW 1/4 of 30 is 1 spacing unit, SE 1/4 is the other; well location no closer than 990' from spacing unit boundary (Order 45-81). Whitlash East (Shafer) Swift Sand Unit (Order 6-99). Whitlash East (State) Swift Sand Unit (Order 7-99). Whitlash Northeast Swift Sand Unit (Order 87-99).
Dakota	4	108	13,223	
Sunburst	2	0	17,733	
Spike Zone, Blackleaf Fm.	1	0	12,897	
Swift	43	45,514	54,306	
Bow Island, Dakota	4	114	16,801	
Bow Island, Dakota, Kootenai	1	0	6,570	
Bow Island, Blackleaf	1	0	8,872	
Bow Island, Sunburst	1	0	23,531	
Bow Island, Swift	2	0	35,397	
Spike, Bow Island, Sunburst	1	0	10,366	
Swift, Sunburst	29	32,095	34,975	
2013 Production:		78,288	493,959	
Whitlash, West				Cumulative Oil Production (Bbls): 160,545 Post-1986 Gas Production (MCF): 362,831
Sunburst	6	483	11,387	Gas: 160-acre spacing units consisting of quarter sections; well location anywhere within a 660' square in center of spacing unit. Oil: 330' from legal subdivision line, 650' between wells in same reservoir on same lease; 5-spot location permitted (Orders 61-62, 22-65). Amendment (Order 48-77). Field extension (Order 18-79).
Swift, Sunburst	5	1,805	1,313	
2013 Production:		2,288	12,700	

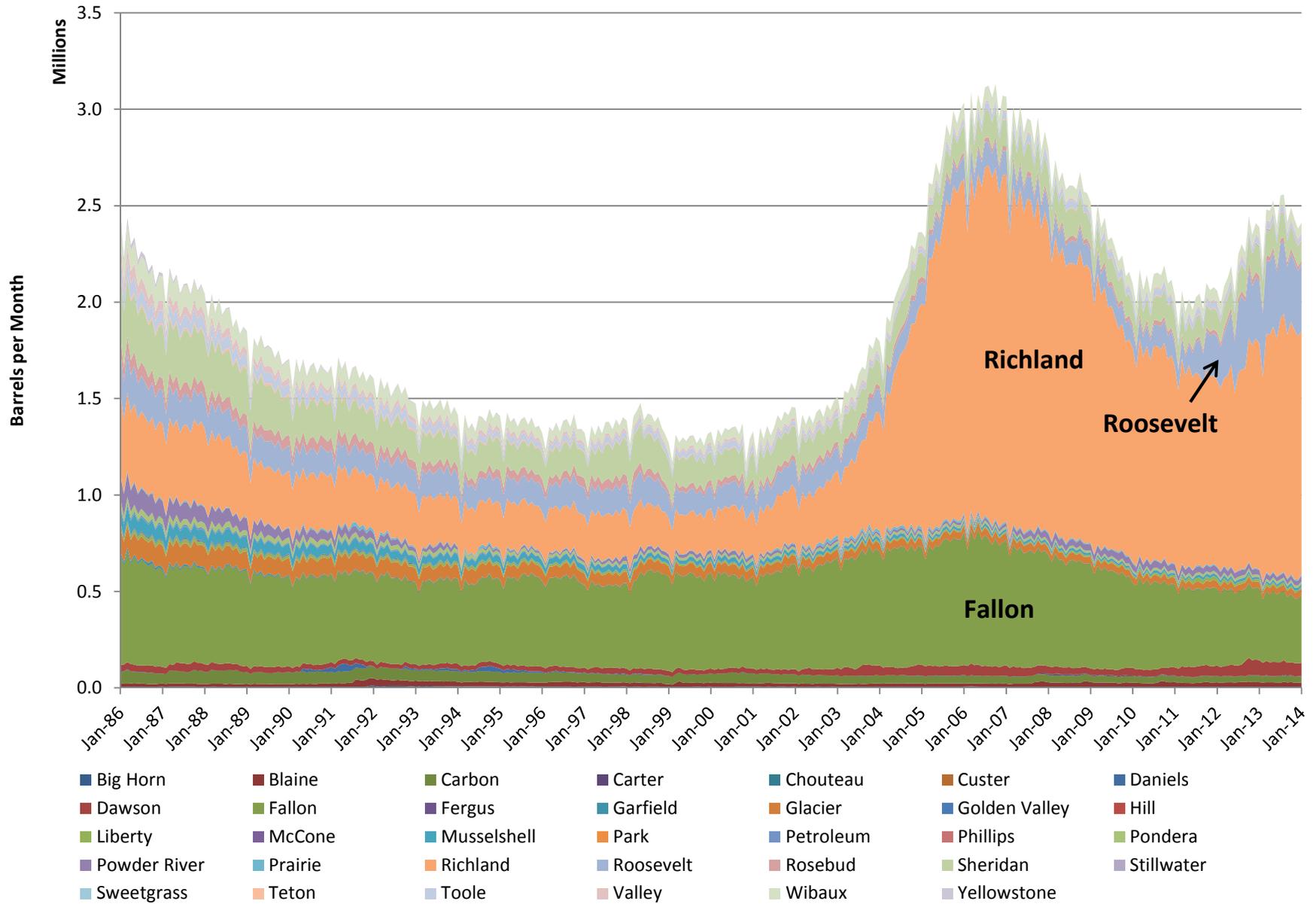
Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary		
Wibaux				Cumulative Oil Production (Bbls):	23,580	
				Statewide.		
Wild Horse						Post-1986 Gas Production (MCF): 230
				Statewide.		
Wildcat Glacier				Cumulative Oil Production (Bbls):	103,003	Post-1986 Gas Production (MCF): 198,724
Cone Calcareous Member	4	8,993	5,591			
	2013	Production:	8,993	5,591		
Wildcat Musselshell				Cumulative Oil Production (Bbls):	4,463	
Heath	1	43	0			
	2013	Production:	43	0		
Wildcat Petroleum				Cumulative Oil Production (Bbls):	5,527	
Wildcat Rosebud, N				Cumulative Oil Production (Bbls):	116,771	Post-1986 Gas Production (MCF): 23,389
Heath	6	54,622	17,246			
	2013	Production:	54,622	17,246		
Williams						Post-1986 Gas Production (MCF): 2,226,150
Bow Island	18	0	43,101	640-acre spacing unit; well to be located no closer than 990' to exterior boundary for all formations above the Kootenai (Order 49-79). Enlargement (Order 102-79, 11-83).		
	2013	Production:	0	43,101		
Willow Creek, North				Cumulative Oil Production (Bbls):	465,041	
Tyler	2	2,188	0	Statewide. Pilot waterflood (Order 19-72).		
	2013	Production:	2,188	0		
Willow Ridge				Cumulative Oil Production (Bbls):	77,082	Post-1986 Gas Production (MCF): 796,393
Bow Island	6	0	11,395	640-acre spacing units, 990' setback from spacing unit boundary for gas production from all formations from the surface to the top of the Kootenai (Order 29-78). 40-acre spacing units for oil production from the Burwash; 5 wells in each spacing unit to be located in the center of each 10 acre quarter-quarter-quarter section and one in the center of each 40-acre subdivision, 75' topographic tolerance (Order 30-78). Willow Ridge (Burwash) Unit (Order 88-97).		
Burwash	2	712	0			
	2013	Production:	712	11,395		
Willow Ridge, South				Cumulative Oil Production (Bbls):	3,636	Post-1986 Gas Production (MCF): 5,991,911
Sunburst	2	19	81,434	Statewide.		
Bow Island, Sunburst	1	0	1,562			
	2013	Production:	19	82,996		
Willow Ridge, West						Post-1986 Gas Production (MCF): 496,787
				Delineated for gas production from the 4th Bow Island sand; 640-acre spacing units, wells to be located no closer than 990' to spacing unit boundaries (Order 3-88).		
Wills Creek, South				Cumulative Oil Production (Bbls):	2,263,366	Post-1986 Gas Production (MCF): 280,529
Siluro-Ordovician	4	28,407	9,866	160-acre spacing units for Siluro-Ordovician; well location in center of SE 1/4 of each unit with 175' topographic tolerance (Orders 5-64, 30-66). Waterflood initiated 12-1-73 (Order 23-73). Field enlargement, designation of single 640-acre spacing unit for up to 4 horizontal or vertical wells (Order 4-95).		
	2013	Production:	28,407	9,866		
Windmill				Cumulative Oil Production (Bbls):	31,943	Post-1986 Gas Production (MCF): 14,281
				Statewide.		

Field, Reported Formation	# of Wells	Oil, Bbls	Gas, MCF	Cumulative Production And Regulation Summary					
Windy Ridge				Cumulative Oil Production (Bbls):	2,168,261	Post-1986 Gas Production (MCF):	2,190,549		
Red River	14	242,704	153,678	Delineated for production of oil from horizontal Red River Formation wells; spacing units set by order. (Order 121-97). Redelineated (Order 130-00).					
	2013	Production:	242,704	153,678					
Winnett Junction				Cumulative Oil Production (Bbls):	1,193,846				
Tyler	1	6,147	0	20-acre spacing units consisting of W 1/2 and E 1/2 of quarter-quarter section, no closer than 120' to the boundary of a spacing unit (Order 57-76). Certain lands vacated (Order 41-77). A waterflood operation commenced October 1, 1977 into Tyler Formation (Order 41-77).					
	2013	Production:	6,147	0					
Wolf Creek				Cumulative Oil Production (Bbls):	1,979				
	Statewide.								
Wolf Springs				Cumulative Oil Production (Bbls):	4,960,440	Post-1986 Gas Production (MCF):	9,432		
Amsden	5	14,498	359	80-acre Amsden spacing units consisting of N 1/2 and S 1/2 of each quarter section; well location in center of NW 1/4 and SE 1/4 of each quarter section with 75' topographic tolerance (Orders 4-56, 9-59). Boundary changes (Orders 92-76 and 5-90).					
	2013	Production:	14,498	359					
Wolf Springs, South				Cumulative Oil Production (Bbls):	930,169				
Amsden	1	1,385	0	80-acre spacing units for Amsden comprised of W 1/2 or E 1/2 of quarter section; wells located center of NW 1/4 or SE 1/4 of quarter section with 150' topographic tolerance (Order 57-84). Field enlargement (Order 8-85). South Wolf Springs Amsden Unit (Order 23-92). Expanded enhanced recovery unit effective 6/29/94 (Order 52-94).					
	2013	Production:	1,385	0					
Womans Pocket				Cumulative Oil Production (Bbls):	3,526				
	Statewide								
Woodrow				Cumulative Oil Production (Bbls):	1,553,092	Post-1986 Gas Production (MCF):	79,503		
Charles	1	4,636	141	80-acre spacing units consisting of any two adjacent quarter-quarter sections; well locations in center of NE 1/4 and SW 1/4 of each quarter section with 200' topographic tolerance (Order 47-62). Horizontal well authorizations (Orders 41-00, 42-00, 43-00).					
Silurian Undifferentiated	1	6,156	218						
	2013	Production:	10,792	359					
Wrangler				Cumulative Oil Production (Bbls):	893,899	Post-1986 Gas Production (MCF):	487,485		
Gunton	1	4,669	0	320-acre spacing units for production from Red River Formation consisting of W 1/2 and E 1/2 of Sec. 25 T34N, R56E (Order 44-85).					
Red River	1	2,283	0						
	2013	Production:	6,952	0					
Wrangler, North				Cumulative Oil Production (Bbls):	225,006	Post-1986 Gas Production (MCF):	56,174		
Red River	1	836	575	Statewide.					
	2013	Production:	836	575					
Wright Creek				Cumulative Oil Production (Bbls):	419,976	Post-1986 Gas Production (MCF):	217,071		
Muddy	3	3,108	3,306	80-acre spacing units for Muddy Sandstone production consisting of N 1/2 and S 1/2 of quarter section with locations in NW 1/4 and SE 1/4 of each quarter section with 200' tolerance (Order 27-69). Field area reduction (Order 69-76).					
	2013	Production:	3,108					3,306	
Xeno								Post-1986 Gas Production (MCF):	13,246
	Statewide; also called Xena or Kremlin field.								
Yates				Cumulative Oil Production (Bbls):	70,861				
	320-acre spacing units; locations as specified for Duperow and Red River; dual completions approved (Order 92-81). Single 320-acre spacing unit for Ratcliffe/Mission Canyon (Order 22-86).								
Yellowstone				Cumulative Oil Production (Bbls):	39,405				
	Field rules vacated (Order 19-62).								

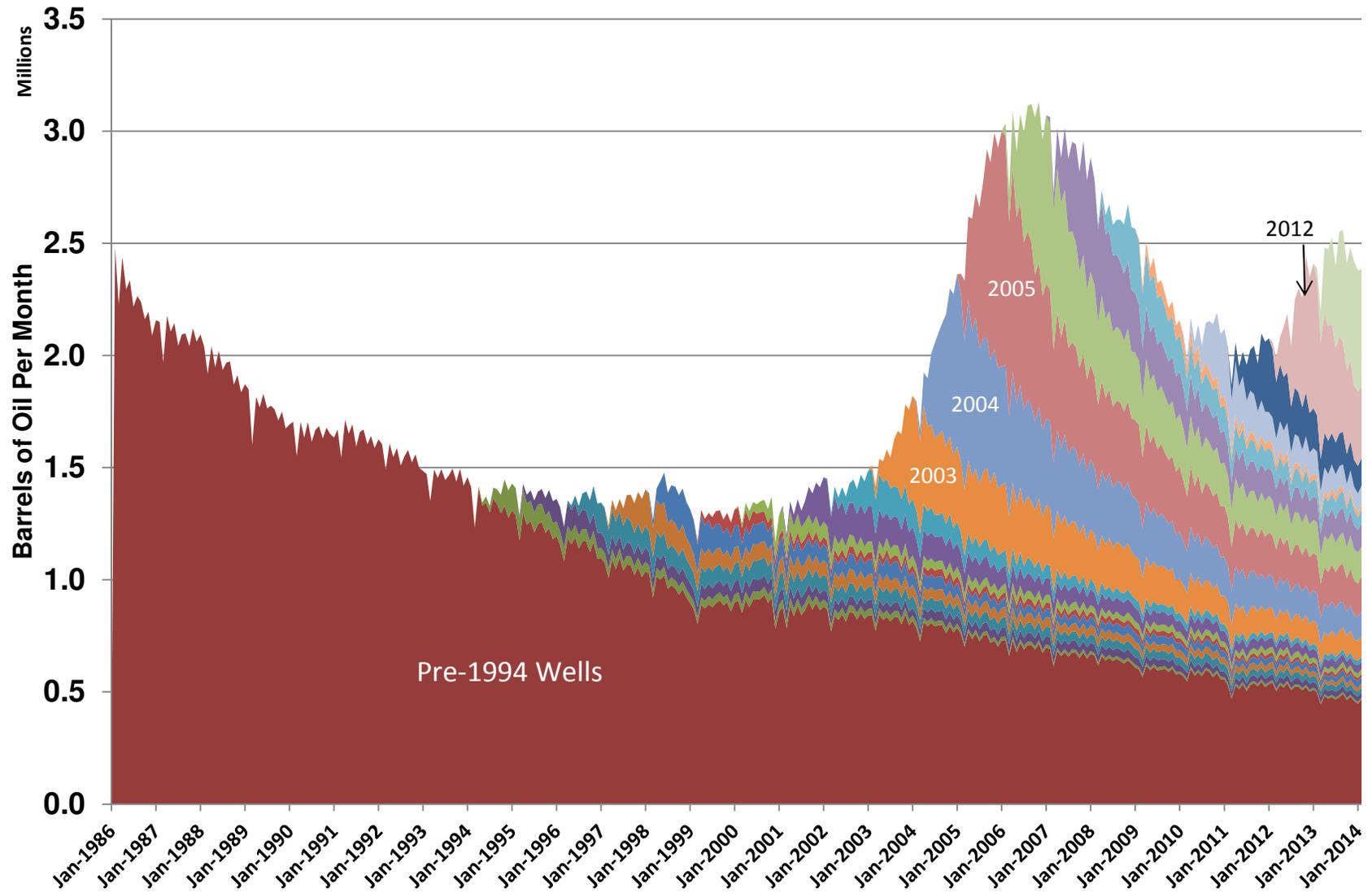
Oil Production by Well Type



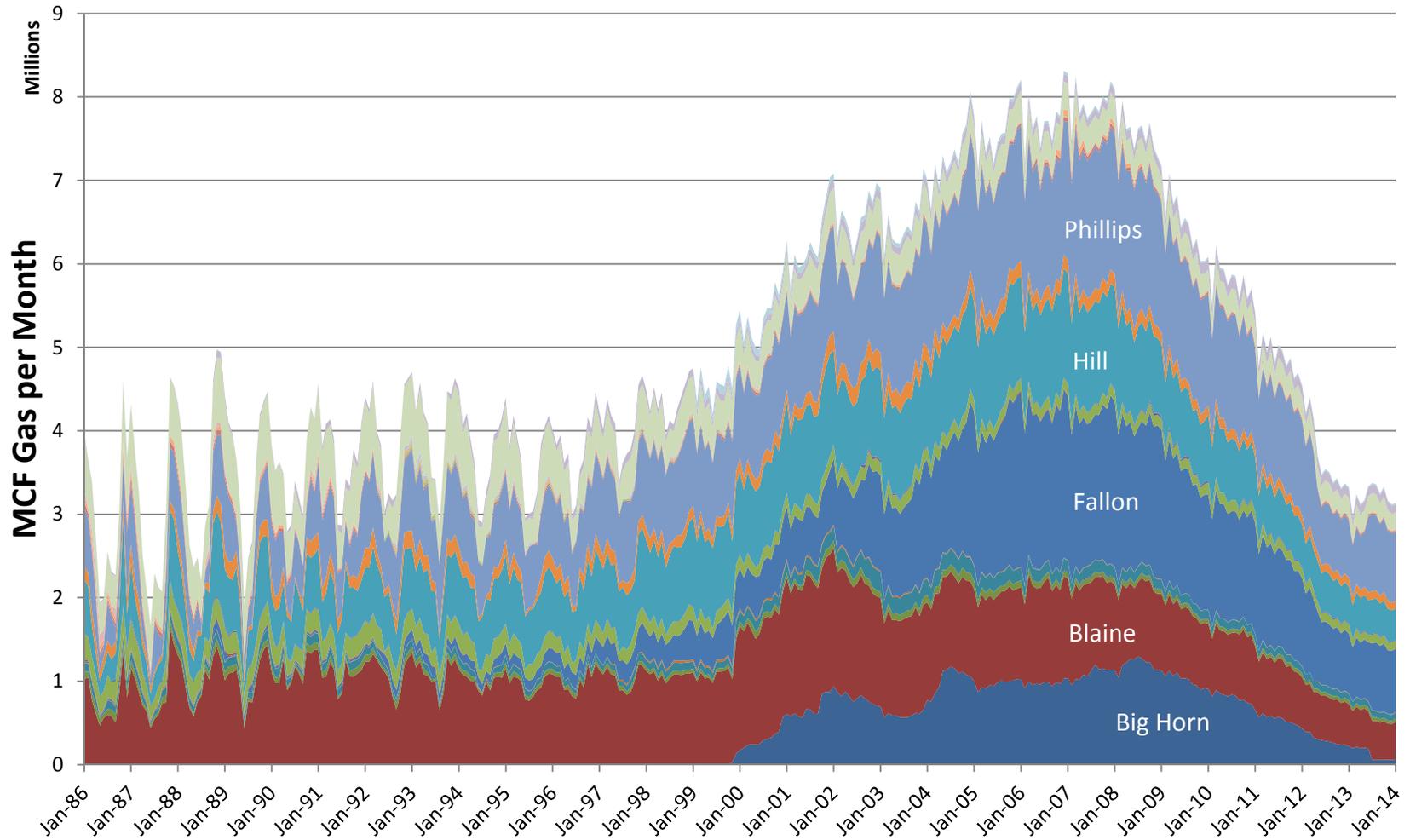
Montana Oil Production by County



Oil Production by Completion Year



Montana Non-Associated Gas Production by County



- Big Horn
- Blaine
- Carbon
- Carter
- Chouteau
- Custer
- Fallon
- Fergus
- Glacier
- Golden Valley
- Hill
- Liberty
- Phillips
- Pondera
- Powder River
- Prairie
- Richland
- Stillwater
- Sweetgrass
- Teton
- Toole
- Valley
- Wibaux

Total Gas Production, By Well Type

