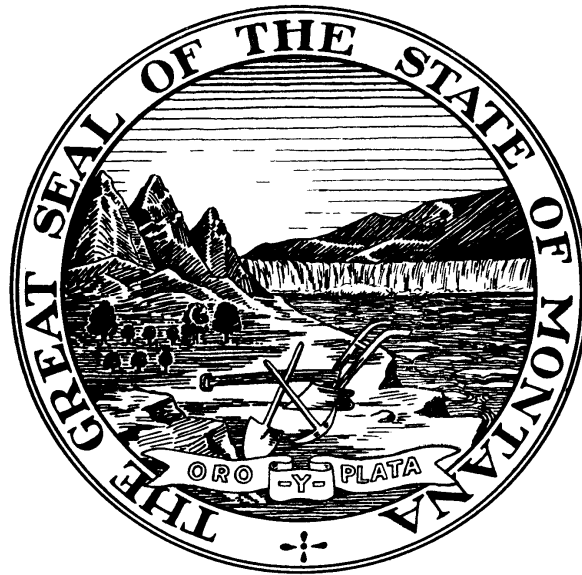


**DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
OF THE STATE OF MONTANA**

**Oil and Gas
Conservation Division**

Steve Bullock, Governor



**ANNUAL REVIEW 2019
Volume 63**

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BILLINGS, MONTANA 59102

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2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

JENNIFER RATH
PROGRAM SPECIALIST
1625 ELEVENTH AVENUE
HELENA, MONTANA 59620

GEORGE C. HUDAK
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2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

ROBERT STUTZ
ATTORNEY
1712 9TH AVENUE
HELENA, MONTANA 59620

DAVE POPP
FIELD SUPERVISOR
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

OFFICES LOCATED AT:

2535 St. Johns Avenue, Billings, Montana 59102
165 Main Street, Shelby, Montana 59474
1539 Eleventh Avenue, Helena, Montana 59601

Annual Review for the Year 2019 Volume 63

Additional statistical information is available on the Board's website

<http://www.bogc.dnrc.mt.gov>

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2019 Summary

Production

| | Reported Volume | | Change From Previous Year |
|---|--------------------|---------|------------------------------|
| Total Liquids Production | 22,972,273 | Barrels | 6.58% |
| Oil | 22,968,266 | Barrels | 6.58% |
| Condensate | 4,007 | Barrels | 28.22% |
| Total Gas Production | 48,616,476 | MCF | 3.15% |
| Associated Gas | 24,171,059 | MCF | 12.60% |
| Natural Gas | 24,445,417 | MCF | -4.75% |
| Oil And Condensate Production Allocated To Fields | | | 22,972,273 Barrels |
| Gas Production Allocated To Fields | | | 48,616,476 MCF |

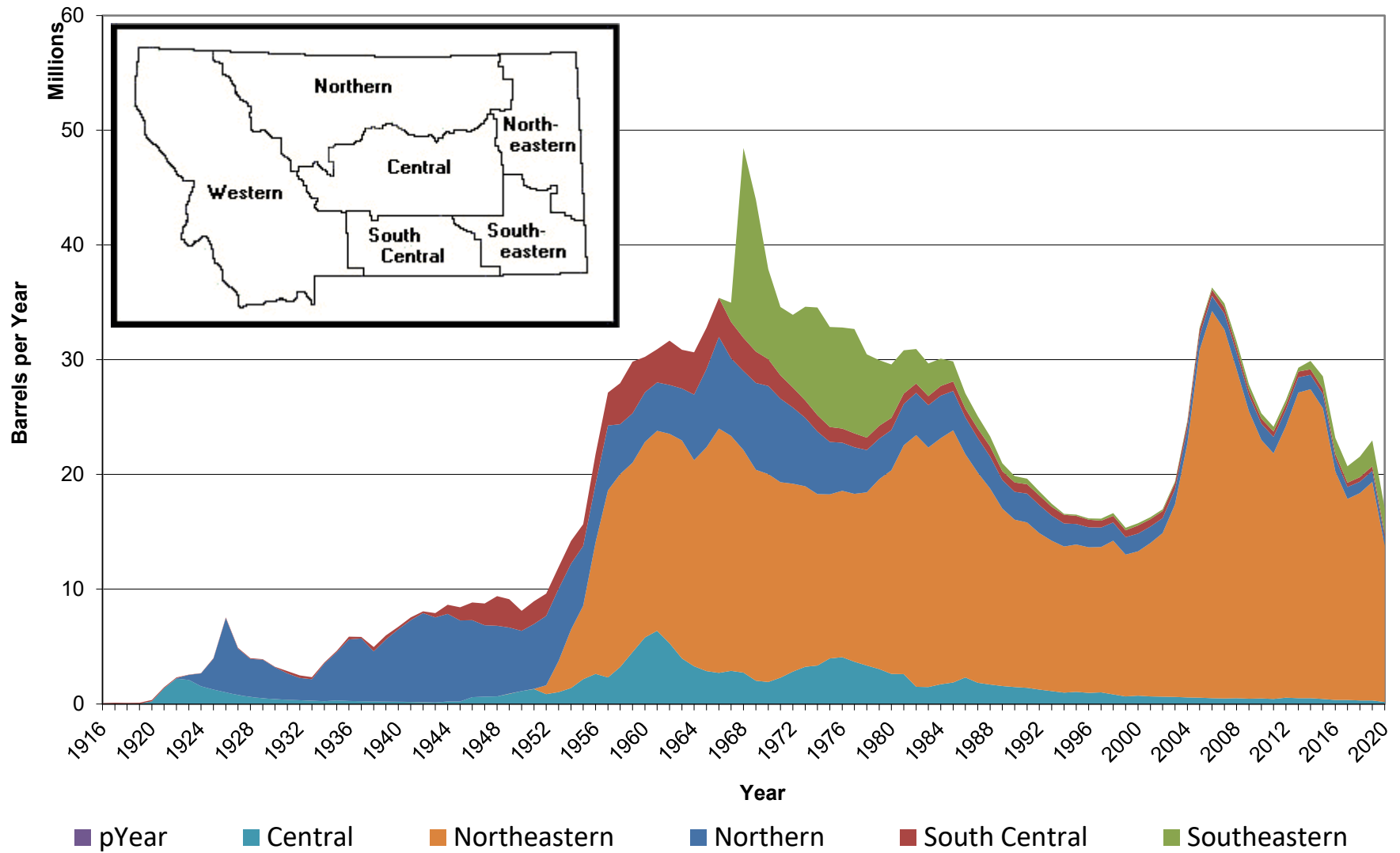
Permits

| | | | |
|--|----|-------------------|----|
| Wells Permitted | 79 | Re-issued Permits | 37 |
| New Vertical Wells | 38 | | |
| New Horizontal Wells | 38 | | |
| Re-entry of Abandoned Wells | 3 | | |
| Permits for Horizontal Re-entry Of Existing Vertical Wells | | | 0 |

Board Orders

| | | |
|---|-----|----------------------|
| Total Number Of Orders Issued | 138 | |
| Orders Included The Following Actions: | | Number Of Actions |
| Units Or Enhanced Recovery Projects | | 0 |
| Exception To Spacing Or Field Rules | | 17 |
| Field Delineation, Enlargement, Or Reduction | | 13 |
| Certification For Tax Incentive | | 0 |
| Temporary Or Permanent Spacing Unit Designation | | 33 |
| Class II Injection Permits | | 4 |
| Other | | 81 |

Crude Oil Production



Five-Year Production Summary

| | 2015 | 2016 | 2017 | 2018 | 2019 |
|----------------------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| OIL PRODUCTION IN BARRELS | | | | | |
| Northern Montana | 1,239,271 | 1,130,938 | 1,041,848 | 999,558 | 960,498 |
| Central | 419,679 | 347,736 | 332,539 | 302,692 | 289,429 |
| South Central | 447,842 | 390,147 | 369,483 | 393,751 | 393,868 |
| Northeastern | 25,350,240 | 19,929,705 | 17,525,216 | 18,067,422 | 19,057,405 |
| Southeastern | 1,093,682 | 1,374,972 | 1,443,971 | 1,786,954 | 2,267,066 |
| Total | 28,550,714 | 23,173,498 | 20,713,057 | 21,550,377 | 22,968,266 |

NUMBER OF PRODUCING OIL WELLS

| | | | | | |
|------------------|--------------|--------------|--------------|--------------|--------------|
| Northern Montana | 2,116 | 2,069 | 2,029 | 2,013 | 1,933 |
| Central | 205 | 182 | 169 | 167 | 162 |
| South Central | 131 | 104 | 115 | 123 | 124 |
| Northeastern | 2,410 | 2,266 | 2,202 | 2,220 | 2,221 |
| Southeastern | 85 | 91 | 93 | 106 | 105 |
| Total | 4,947 | 4,712 | 4,608 | 4,629 | 4,545 |

AVERAGE DAILY OIL PRODUCTION PER WELL

| | | | | | |
|----------------------|-------------|-------------|-------------|-------------|-------------|
| Northern Montana | 1.9 | 1.8 | 1.7 | 1.7 | 1.7 |
| Central | 7.6 | 7.4 | 7.2 | 7.4 | 7.2 |
| South Central | 10.2 | 11.3 | 10.9 | 10.5 | 10.9 |
| Northeastern | 33.1 | 27.7 | 24.6 | 25.4 | 26.6 |
| Southeastern | 44.0 | 48.8 | 50.4 | 55.0 | 70.4 |
| State Average | 18.5 | 15.8 | 14.4 | 15.2 | 16.5 |

NON-ASSOCIATED GAS PRODUCTION IN MCF

| | | | | | |
|------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| Northern Montana | 23,813,125 | 21,300,986 | 20,684,300 | 18,713,103 | 18,124,863 |
| Central | 58,019 | 50,829 | 50,416 | 19,822 | 8,157 |
| South Central | 1,216,677 | 1,076,825 | 922,166 | 714,986 | 541,144 |
| Northeastern | 7,813,685 | 7,045,940 | 6,574,416 | 6,183,928 | 5,769,446 |
| Southeastern | 56,205 | 43,383 | 39,039 | 32,699 | 1,807 |
| Total | 32,957,711 | 29,517,963 | 28,270,337 | 25,664,538 | 24,445,417 |

NUMBER OF PRODUCING GAS WELLS

| | | | | | |
|------------------|--------------|--------------|--------------|--------------|--------------|
| Northern Montana | 4,436 | 4,230 | 4,202 | 4,099 | 4,057 |
| Central | 9 | 9 | 7 | 8 | 5 |
| South Central | 240 | 213 | 210 | 197 | 187 |
| Northeastern | 928 | 990 | 979 | 975 | 977 |
| Southeastern | 4 | 5 | 5 | 5 | 4 |
| Total | 5,617 | 5,447 | 5,403 | 5,284 | 5,230 |

AVERAGE DAILY GAS PRODUCTION PER WELL

| | | | | | |
|----------------------|-------------|-------------|-------------|-------------|-------------|
| Northern Montana | 16.6 | 15.6 | 15.2 | 14.3 | 13.7 |
| Central | 26.3 | 25.9 | 21.9 | 14.2 | 8.5 |
| South Central | 16.9 | 15.5 | 15.4 | 13.4 | 11.8 |
| Northeastern | 23.5 | 20.5 | 18.5 | 17.8 | 16.3 |
| Southeastern | 38.7 | 29.6 | 26.3 | 22.3 | 3.7 |
| State Average | 17.9 | 16.6 | 15.8 | 15.0 | 14.2 |

2019 Refiners' Annual Report

2019 Summary

| Company | Beginning Storage | Montana Oil | Wyoming Oil | Canada Oil | Refined | Ending Storage |
|-------------|-------------------|-------------|-------------|------------|------------|----------------|
| CHS | 306,245 | 925,930 | 981,405 | 19,183,341 | 21,069,758 | 327,163 |
| Phillips 66 | 170,155 | 106,220 | 181,207 | 23,431,742 | 23,644,150 | 245,174 |
| Exxon Corp. | 89,887 | 222,421 | 2,921,639 | 12,988,030 | 15,991,751 | 230,226 |
| Calumet | 78,100 | 0 | 0 | 9,181,444 | 9,158,563 | 100,981 |
| Total: | 644,387 | 1,254,571 | 4,084,251 | 64,784,557 | 69,864,222 | 903,544 |

Percentage Of Crude Oil Received*

| Year | Montana | Wyoming | Canada |
|------|---------|---------|--------|
| 2013 | 2.25 | 11.19 | 86.55 |
| 2014 | 2.34 | 9.66 | 88.00 |
| 2015 | 2.17 | 9.64 | 88.22 |
| 2016 | 1.76 | 6.96 | 91.28 |
| 2017 | 1.83 | 5.13 | 93.69 |
| 2018 | 1.33 | 5.49 | 92.75 |
| 2019 | 1.80 | 5.85 | 92.73 |

Average Barrels Per Day

| Year | Montana | Wyoming | Canada | Total |
|------|---------|---------|---------|---------|
| 2013 | 3,929 | 19,525 | 150,964 | 174,418 |
| 2014 | 4,055 | 16,757 | 152,609 | 173,421 |
| 2015 | 4,064 | 18,012 | 164,721 | 186,797 |
| 2016 | 3,210 | 12,701 | 166,554 | 182,465 |
| 2017 | 3,267 | 9,161 | 167,250 | 179,677 |
| 2018 | 2,499 | 10,282 | 173,730 | 186,511 |
| 2019 | 3,437 | 11,190 | 177,492 | 192,119 |

Refining Five Year Comparison (Barrels)

| 2015 | 2016 | 2017 | 2018 | 2019 |
|------------|------------|------------|------------|------------|
| 68,148,875 | 66,556,399 | 65,154,898 | 68,366,341 | 69,864,222 |

Five-Year Permit Summary

| 2015 | | Oil | Gas | CBM | Gas Storage | Injection | Disposal | Other | Total |
|-------------|------|------------|------------|------------|--------------------|------------------|-----------------|--------------|--------------|
| Quarter | 1 | 16 | 0 | 0 | 0 | 0 | 0 | 1 | 17 |
| Quarter | 2 | 12 | 2 | 0 | 0 | 3 | 0 | 0 | 17 |
| Quarter | 3 | 14 | 5 | 0 | 0 | 1 | 0 | 0 | 20 |
| Quarter | 4 | 3 | 1 | 0 | 0 | 0 | 0 | 0 | 4 |
| Total | 2015 | 45 | 8 | 0 | 0 | 4 | 0 | 1 | 58 |
| 2016 | | Oil | Gas | CBM | Gas Storage | Injection | Disposal | Other | Total |
| Quarter | 1 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 3 |
| Quarter | 2 | 5 | 0 | 0 | 0 | 0 | 0 | 0 | 5 |
| Quarter | 3 | 5 | 2 | 0 | 0 | 0 | 0 | 0 | 7 |
| Quarter | 4 | 7 | 1 | 0 | 0 | 0 | 1 | 0 | 9 |
| Total | 2016 | 20 | 3 | 0 | 0 | 0 | 1 | 0 | 24 |
| 2017 | | Oil | Gas | CBM | Gas Storage | Injection | Disposal | Other | Total |
| Quarter | 1 | 1 | 2 | 0 | 0 | 0 | 0 | 0 | 3 |
| Quarter | 2 | 2 | 3 | 0 | 0 | 0 | 0 | 0 | 5 |
| Quarter | 3 | 12 | 2 | 0 | 0 | 0 | 0 | 0 | 14 |
| Quarter | 4 | 12 | 0 | 0 | 0 | 0 | 0 | 0 | 12 |
| Total | 2017 | 27 | 7 | 0 | 0 | 0 | 0 | 0 | 34 |
| 2018 | | Oil | Gas | CBM | Gas Storage | Injection | Disposal | Other | Total |
| Quarter | 1 | 10 | 0 | 0 | 0 | 0 | 0 | 0 | 10 |
| Quarter | 2 | 5 | 0 | 5 | 0 | 0 | 1 | 0 | 11 |
| Quarter | 3 | 19 | 0 | 0 | 0 | 0 | 0 | 0 | 19 |
| Quarter | 4 | 20 | 0 | 0 | 0 | 0 | 0 | 0 | 20 |
| Total | 2018 | 54 | 0 | 5 | 0 | 0 | 1 | 0 | 60 |
| 2019 | | Oil | Gas | CBM | Gas Storage | Injection | Disposal | Other | Total |
| Quarter | 1 | 3 | 0 | 0 | 0 | 1 | 1 | 0 | 5 |
| Quarter | 2 | 20 | 0 | 0 | 0 | 0 | 0 | 1 | 21 |
| Quarter | 3 | 14 | 1 | 8 | 0 | 0 | 1 | 0 | 24 |
| Quarter | 4 | 16 | 1 | 11 | 0 | 0 | 0 | 0 | 28 |
| Total | 2019 | 53 | 2 | 19 | 0 | 1 | 2 | 1 | 78 |

Five-Year Completion Summary

| 2015 | Oil | Gas | CBM | Gas Storage | Dry | Injection | Disposal | Other | Total |
|-------------|------------|------------|------------|--------------------|------------|------------------|-----------------|--------------|--------------|
| Quarter 1 | 30 | 1 | 0 | 0 | 4 | 1 | 1 | 2 | 39 |
| Quarter 2 | 9 | 0 | 0 | 0 | 0 | 3 | 1 | 0 | 13 |
| Quarter 3 | 7 | 1 | 0 | 0 | 6 | 0 | 0 | 0 | 14 |
| Quarter 4 | 8 | 0 | 0 | 0 | 3 | 1 | 0 | 0 | 12 |
| Total 2015 | 54 | 2 | 0 | 0 | 13 | 5 | 2 | 2 | 78 |
| 2016 | Oil | Gas | CBM | Gas Storage | Dry | Injection | Disposal | Other | Total |
| Quarter 1 | 0 | 1 | 0 | 0 | 0 | 1 | 0 | 0 | 2 |
| Quarter 2 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 1 |
| Quarter 3 | 1 | 0 | 0 | 0 | 3 | 0 | 0 | 0 | 4 |
| Quarter 4 | 3 | 1 | 0 | 0 | 1 | 0 | 1 | 0 | 6 |
| Total 2016 | 4 | 2 | 0 | 0 | 5 | 1 | 1 | 0 | 13 |
| 2017 | Oil | Gas | CBM | Gas Storage | Dry | Injection | Disposal | Other | Total |
| Quarter 1 | 0 | 0 | 0 | 0 | 3 | 0 | 0 | 0 | 3 |
| Quarter 2 | 5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5 |
| Quarter 3 | 2 | 1 | 0 | 0 | 0 | 1 | 1 | 0 | 5 |
| Quarter 4 | 3 | 0 | 0 | 0 | 1 | 0 | 1 | 0 | 5 |
| Total 2017 | 10 | 1 | 0 | 0 | 4 | 1 | 2 | 0 | 18 |
| 2018 | Oil | Gas | CBM | Gas Storage | Dry | Injection | Disposal | Other | Total |
| Quarter 1 | 5 | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 6 |
| Quarter 2 | 13 | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 14 |
| Quarter 3 | 8 | 0 | 1 | 0 | 3 | 0 | 1 | 0 | 13 |
| Quarter 4 | 14 | 1 | 0 | 0 | 2 | 0 | 0 | 0 | 17 |
| Total 2018 | 40 | 1 | 1 | 0 | 6 | 0 | 2 | 0 | 50 |
| 2019 | Oil | Gas | CBM | Gas Storage | Dry | Injection | Disposal | Other | Total |
| Quarter 1 | 8 | 0 | 0 | 0 | 1 | 0 | 1 | 0 | 10 |
| Quarter 2 | 6 | 1 | 0 | 0 | 1 | 1 | 0 | 0 | 9 |
| Quarter 3 | 7 | 0 | 1 | 0 | 3 | 1 | 0 | 0 | 12 |
| Quarter 4 | 10 | 0 | 0 | 0 | 1 | 1 | 1 | 1 | 14 |
| Total 2019 | 31 | 1 | 1 | 0 | 6 | 3 | 2 | 1 | 45 |

2019 Top 100 Oil Producers

| Company | Barrels of Oil | Company | Barrels of Oil |
|--|----------------|--|----------------|
| 1 Denbury Onshore, LLC | 6,171,577 | 51 Alta Vista Oil Corporation | 17,685 |
| 2 Kraken Operating, LLC | 4,186,338 | 52 Vess Oil Corporation | 17,476 |
| 3 Continental Resources Inc | 2,761,270 | 53 Scout Energy Management LLC | 16,519 |
| 4 XTO Energy Inc. | 1,477,921 | 54 SDOCO, LLC | 16,428 |
| 5 Oasis Petroleum North America LLC | 996,477 | 55 Midway Energy, LLC | 16,377 |
| 6 Whiting Oil and Gas Corporation | 908,438 | 56 Hawley & Desimon | 16,374 |
| 7 Enerplus Resources USA Corporation | 896,764 | 57 Nine Point Energy, LLC | 15,483 |
| 8 White Rock Oil & Gas, LLC | 770,147 | 58 Sinclair Oil & Gas Company | 15,399 |
| 9 Petro-Hunt, LLC | 475,205 | 59 H&R Energy, LLC | 14,202 |
| 10 Grizzly Operating, LLC | 329,968 | 60 D & M Welding LLC | 14,103 |
| 11 Burlington Resources Oil & Gas Company LP | 326,862 | 61 Provident Energy Of Montana, LLC | 13,836 |
| 12 Equinor Energy LP | 311,720 | 62 Carrell Oil Company DbA Coco | 13,300 |
| 13 Slawson Exploration Company Inc | 270,701 | 63 Beren Corporation | 12,206 |
| 14 EOG Resources, Inc. | 256,965 | 64 Chelin LLC | 11,662 |
| 15 Legacy Reserves Operating LP | 213,567 | 65 Montalban Oil & Gas Operations, Inc. | 9,973 |
| 16 Citation Oil & Gas Corp. | 199,261 | 66 Hawley Oil Company | 9,872 |
| 17 TAQA USA, Inc. | 180,236 | 67 Drawings, LLC | 9,464 |
| 18 Synergy Offshore LLC | 124,679 | 68 Manuel Corporation | 9,115 |
| 19 Ovintiv Production Inc. | 124,631 | 69 Keesun Corporation | 8,775 |
| 20 MCR, LLC | 109,164 | 70 D & H Energy, LLC | 8,563 |
| 21 Poplar Resources LLC | 98,026 | 71 Robert Hawkins, Inc. | 8,441 |
| 22 Northern Oil Production, Inc. | 90,892 | 72 Morken Production LLC | 8,342 |
| 23 Samson Oil and Gas USA, Inc. | 87,865 | 73 Sands Oil Company | 7,867 |
| 24 Wesco Operating, Inc. | 82,321 | 74 McRae & Henry Ltd | 7,264 |
| 25 Rim Operating, Inc. | 82,165 | 75 MOGO Reagan, LLC | 6,870 |
| 26 Somont Oil Company, Inc. | 80,549 | 76 Apex Energy LLC | 6,261 |
| 27 True Oil LLC | 71,743 | 77 Unit Petroleum Company | 6,162 |
| 28 Omimex Canada, Ltd. | 70,030 | 78 Western Meadowlark Resources LLC | 6,122 |
| 29 Anadarko Minerals, Inc. | 68,631 | 79 Jake Oil, LLC | 6,086 |
| 30 Behm Energy, Inc. | 48,586 | 80 Missouri River Royalty Corporation | 5,922 |
| 31 Lonewolf Operating, LLC | 46,139 | 81 Big Gully Oil, LLC | 5,874 |
| 32 Tomahawk Oil Company, Inc. | 45,356 | 82 MBI Oil and Gas, LLC | 5,835 |
| 33 Bayswater Exploration & Production, LLC | 39,100 | 83 T.W.O. (Taylor Well Operating) | 5,699 |
| 34 Cardinal Oil, LLC | 38,293 | 84 King-Sherwood Oil | 5,620 |
| 35 Foundation Energy Management, LLC | 34,261 | 85 Painted Pegasus Petroleum LLC dba P3 Petrol | 5,545 |
| 36 Balko, Inc. | 33,812 | 86 Comanche Drilling Company | 5,342 |
| 37 Soap Creek Associates, Inc. | 32,508 | 87 Sonkar, Inc. | 5,316 |
| 38 Armstrong Operating, Inc. | 29,719 | 88 Grand Resources, Ltd. | 5,006 |
| 39 Abraxas Petroleum Corporation | 29,488 | 89 Darrah Oil Company, LLC | 4,949 |
| 40 FX Drilling Company, Inc. | 28,911 | 90 Pamect Oil, Keith E. Tyner DbA | 4,932 |
| 41 Cline Production Company | 27,649 | 91 XOIL Inc. | 4,681 |
| 42 Cowry Enterprises, Ltd. | 27,192 | 92 NorthWestern Corporation | 4,382 |
| 43 Three Forks Resources, LLC | 23,203 | 93 Briscoe Petroleum, LLC | 4,261 |
| 44 EnergyQuest II, LLC | 21,944 | 94 Presco, Inc. | 4,220 |
| 45 Mountain View Energy, Inc. | 21,468 | 95 Montana Heartland LLC | 4,183 |
| 46 Shakespeare Oil Co Inc | 20,833 | 96 Ritchie Exploration, Inc. | 4,069 |
| 47 Empire North Dakota LLC | 20,733 | 97 R & A Oil, Inc. | 3,969 |
| 48 Beartooth Oil & Gas Company | 20,427 | 98 Phoenix Energy, Inc. | 3,919 |
| 49 Croft Petroleum Co. | 19,614 | 99 Hawley Hydrocarbons, Merrill&Carol Hawley D | 3,913 |
| 50 Interstate Explorations, LLC | 18,570 | 100 Glacier Production, Inc. | 3,761 |

2019 Top Gas Producers

(Includes operators with over 10,000 MCF of gas produced during the calendar year.)

| Company | MCF | Company | MCF |
|--|------------|---------|-----|
| 1 Scout Energy Management LLC | 13,557,838 | | |
| 2 NorthWestern Corporation | 5,997,352 | | |
| 3 Omimex Canada, Ltd. | 892,621 | | |
| 4 MCR, LLC | 446,801 | | |
| 5 Croft Petroleum Co. | 407,239 | | |
| 6 Somont Oil Company, Inc. | 310,871 | | |
| 7 Three Forks Resources, LLC | 246,841 | | |
| 8 Big Sky Energy, LLC | 240,486 | | |
| 9 Ranck Oil Company, Inc. | 232,739 | | |
| 10 Keesun Corporation | 211,621 | | |
| 11 Western Natural Gas Company | 204,613 | | |
| 12 Jurassic Resources Development NA LLC | 171,741 | | |
| 13 LaMarsa Corp. | 144,015 | | |
| 14 Lonewolf Operating, LLC | 139,760 | | |
| 15 Brown, J. Burns Operating Company | 130,765 | | |
| 16 A. B. Energy LLC | 112,339 | | |
| 17 Summit Gas Resources, Inc. | 109,951 | | |
| 18 T.W.O. (Taylor Well Operating) | 87,471 | | |
| 19 Highline Exploration, Inc. | 62,969 | | |
| 20 Sands Oil Company | 57,896 | | |
| 21 White Rock Oil & Gas, LLC | 51,550 | | |
| 22 ANG Holding (USA) Corp. | 39,841 | | |
| 23 D & H Energy, LLC | 37,886 | | |
| 24 Balko, Inc. | 36,673 | | |
| 25 Bayswater Exploration & Production, LLC | 34,899 | | |
| 26 Montana Heartland LLC | 32,486 | | |
| 27 Remuda Energy Development, LLC | 32,091 | | |
| 28 Macum Energy Inc. | 30,841 | | |
| 29 Alme, Henry A. | 30,069 | | |
| 30 Rimrock Colony | 26,074 | | |
| 31 Chippewa Cree Tribe | 25,450 | | |
| 32 DL Energy, LLC | 23,838 | | |
| 33 Saco, Town Of | 23,693 | | |
| 34 Parsell, R. W. | 17,586 | | |
| 35 MOGO Reagan, LLC | 15,835 | | |
| 36 Ballantyne Ventures LLC | 14,039 | | |
| 37 American Midwest Oil & Gas Corp. | 11,215 | | |
| 38 Topaz Oil & Gas Inc | 11,091 | | |
| 39 Montana Oil & Gas, LLC | 10,550 | | |
| 40 Decker Operating Company, L.L.C. | 10,171 | | |
| 41 Glacier Minerals, LLC | 10,162 | | |

2019 Top Oil And Gas Producing Fields

| Oil Fields | | Gas Fields | |
|-----------------------------|-----------|-----------------------------|-----------|
| Field | Barrels | Field | MCF |
| 1 Elm Coulee, Northeast | 6,657,570 | 1 Cedar Creek | 5,527,501 |
| 2 Elm Coulee | 5,774,564 | 2 Bowdoin | 5,175,961 |
| 3 Bell Creek | 2,250,668 | 3 Tiger Ridge | 2,864,220 |
| 4 Pennel | 941,756 | 4 Whitewater | 1,145,705 |
| 5 Cabin Creek | 797,173 | 5 Cut Bank | 834,927 |
| 6 Lookout Butte, East, Unit | 555,634 | 6 Loring | 812,566 |
| 7 Pine | 501,063 | 7 Battle Creek | 649,799 |
| 8 Lookout Butte | 404,979 | 8 Ashfield | 619,980 |
| 9 Elk Basin | 310,308 | 9 Bullwacker | 582,874 |
| 10 Little Beaver, East | 260,386 | 10 Sawtooth Mountain | 565,256 |
| 11 Windy Ridge | 224,419 | 11 Sherard, Area | 398,889 |
| 12 Cut Bank | 195,906 | 12 Loring, East | 356,053 |
| 13 Flat Lake | 166,660 | 13 Red Rock | 321,625 |
| 14 Kevin-Sunburst | 161,498 | 14 Whitlash | 301,207 |
| 15 Little Beaver | 158,422 | 15 Prairie Dell | 294,477 |
| 16 Bloomfield, South | 148,891 | 16 Kevin-Sunburst | 264,082 |
| 17 Bloomfield | 143,214 | 17 St. Joe Road | 248,759 |
| 18 Bainville, North | 127,939 | 18 Pine Gas | 204,227 |
| 19 Pondera | 124,730 | 19 Dry Creek | 188,297 |
| 20 Bowes | 124,532 | 20 Old Shelby | 185,760 |
| 21 Monarch | 101,120 | 21 Keith, East | 162,062 |
| 22 Mon Dak, West | 97,901 | 22 Amanda | 160,524 |
| 23 Gas City | 89,016 | 23 Bowes | 132,409 |
| 24 Sioux Pass | 75,972 | 24 Swanson Creek | 108,200 |
| 25 Poplar, East | 75,869 | 25 Whitewater, East | 104,425 |
| 26 Glendive | 61,662 | 26 Kevin Southwest | 97,403 |
| 27 Ridgelawn | 59,328 | 27 Big Rock | 94,613 |
| 28 Divide | 52,451 | 28 Fresno | 91,930 |
| 29 Brush Lake | 51,716 | 29 Rocky Boy Area | 83,563 |
| 30 Rabbit Hills | 48,226 | 30 Badlands | 72,708 |
| 31 Lustre | 47,780 | 31 Dietz | 67,317 |
| 32 Bainville II | 47,238 | 32 Arch Apex | 66,941 |
| 33 Waterhole Creek | 47,174 | 33 Toluca | 62,969 |
| 34 Poplar, Northwest | 46,750 | 34 Black Coulee | 56,472 |
| 35 Nohly | 45,135 | 35 Willow Ridge, South | 55,921 |
| 36 Sumatra | 42,962 | 36 Kicking Horse | 54,198 |
| 37 Whitlash | 41,968 | 37 Leroy | 51,241 |
| 38 Reagan | 41,379 | 38 Kevin-Sunburst Nisku Gas | 51,201 |
| 39 Bainville | 40,519 | 39 Brown's Coulee, East | 44,202 |
| 40 Lane | 39,208 | 40 Coal Creek | 42,634 |
| 41 Thirty Mile | 35,677 | 41 Loring, West | 42,227 |
| 42 Anvil, North | 35,521 | 42 Little Rock | 41,694 |
| 43 Palomino | 35,510 | 43 O'Briens Coulee | 40,204 |
| 44 Fairview | 35,455 | 44 Miners Coulee | 38,140 |
| 45 High Five | 34,529 | 45 Ledger | 36,306 |
| 46 Deer Creek | 32,927 | 46 Grandview | 36,242 |
| 47 Vaux | 32,863 | 47 Golden Dome | 34,320 |
| 48 Sioux Pass, North | 32,763 | 48 Dry Creek (Shallow Gas) | 34,019 |
| 49 Katy Lake, North | 32,570 | 49 Ethridge | 32,686 |
| 50 Red Bank | 32,433 | 50 Black Jack | 30,933 |

2019 Field Summary, Reported Oil Fields

| Field | Annual Oil Barrels | Cumulative Barrels | Field | Annual Oil Barrels | Cumulative Barrels |
|--------------------------------------|-----------------------|-----------------------|-----------------------|-----------------------|-----------------------|
| Ace High | | 3,686 | Buffalo Flat | | 603 |
| Agawam | | 79 | Buffalo Lake | | 4,267 |
| Alkali Coulee | | 53,229 | Burget | 2,243 | 157,739 |
| Andes | | 21,175 | Burget, East | 9,271 | 734,768 |
| Antelope | | 223,521 | Burns Creek | | 269,005 |
| Antelope, North | | 2,484 | Burns Creek, South | 878 | 89,967 |
| Anvil | 8,993 | 5,762,130 | Butcher Creek | | 579 |
| Anvil, North | 35,521 | 743,718 | Bynum | | 5,971 |
| Ash Creek | | 868,169 | Bynum, North | 18 | 439 |
| Ator Creek | 635 | 53,960 | Cabaret Coulee | | 462,275 |
| Autumn | | 35,546 | Cabin Creek | 797,173 | 122,025,581 |
| Bainville | 40,519 | 2,388,956 | Cadmus | | 1,173 |
| Bainville (Ratcliffe/Mission Canyon) | 1,760 | 130,803 | Canadian Coulee | 143 | 14,159 |
| Bainville II | 47,238 | 2,095,523 | Canal | 15,698 | 1,739,869 |
| Bainville, North | 127,939 | 10,303,942 | Cannon Ball | | 74,779 |
| Bainville, West | 18,365 | 752,676 | Carlyle | | 330,289 |
| Bannatyne | 4,086 | 551,774 | Carlyle, West | 5,558 | 57,820 |
| Bascom | | 27,830 | Cat Creek | 18,412 | 24,501,785 |
| Battle Creek, South, Oil | 6,762 | 208,060 | Cattails | 15,255 | 1,561,451 |
| Beanblossom | 3,332 | 758,359 | Cattails, South | 2,212 | 422,783 |
| Bear's Den | 1,339 | 822,228 | Charlie Creek | 16,574 | 1,266,649 |
| Belfry | | 101,245 | Charlie Creek, East | 17,266 | 1,424,103 |
| Bell Creek | 2,250,668 | 144,979,153 | Charlie Creek, North | | 43,894 |
| Benrud | | 289,695 | Chelsea Creek | | 154,396 |
| Benrud, East | 3,898 | 3,062,052 | Clark's Fork | 470 | 105,501 |
| Benrud, Northeast | | 1,019,598 | Clark's Fork, North | | 1,024,608 |
| Berthelote | 544 | 80,598 | Clark's Fork, South | 767 | 102,697 |
| Big Gully | | 190,415 | Clear Lake | 24,902 | 5,123,093 |
| Big Gully, North | | 32,155 | Clear Lake, South | 9,953 | 553,483 |
| Big Muddy Creek | | 1,488,218 | Coalridge | 1,926 | 60,515 |
| Big Rock | | 10,764 | Colored Canyon | | 1,329,902 |
| Big Rock Deep | | 221 | Comertown | 22,260 | 3,571,243 |
| Big Wall | 19,104 | 8,868,141 | Comertown, South | 4,146 | 623,445 |
| Big Wall, North | | 7,218 | Conrad, South | 479 | 169,097 |
| Black Diamond | 6,058 | 735,665 | Corner Pocket | | 14,483 |
| Blackfoot | 2,999 | 1,873,163 | Cottonwood | 16,406 | 966,556 |
| Blackfoot, East | | 810 | Cottonwood, East | | 190,848 |
| Bloomfield | 143,214 | 2,475,882 | Cow Creek | | 127,813 |
| Bloomfield, South | 148,891 | 1,933,326 | Cow Creek, East | 1,654 | 2,854,058 |
| Blue Hill | | 162,251 | Crane | 25,340 | 4,212,399 |
| Blue Mountain | 1,080 | 227,622 | Crocker Springs, East | | 3,476 |
| Border | 1,792 | 1,528,982 | Croffs Lake | | 7,223 |
| Boulder | | 156,754 | Crooked Creek | | 28,999 |
| Bowes | 124,532 | 13,397,080 | Culbertson | | 175,652 |
| Box Canyon | | 245,847 | Cupton | 19,810 | 3,367,810 |
| Bradley | 453 | 281,598 | Curlew | | 5,468 |
| Brady | 2,620 | 309,292 | Cut Bank | 195,913 | 174,376,503 |
| Bredette | | 232,121 | Cut Bank, West | | 10,179 |
| Bredette, North | | 488,554 | Dagmar | 1,305 | 862,230 |
| Breed Creek | 18,041 | 3,628,042 | Dagmar, North | | 55,342 |
| Brorson | 30,240 | 5,918,548 | Deadman's Coulee | | 264,528 |
| Brorson, South | 11,388 | 2,681,209 | Dean Dome | | 92,597 |
| Browning, Southwest | | 5,820 | Deer Creek | 32,927 | 3,591,731 |
| Brush Lake | 51,716 | 5,909,669 | Delphia | 110 | 380,211 |

| Field | Annual Oil Barrels | Cumulative Barrels | Field | Annual Oil Barrels | Cumulative Barrels |
|-----------------------|--------------------|--------------------|-----------------------|--------------------|--------------------|
| Den | | 176,125 | Goose Lake Red River | 2,185 | 94,648 |
| Devil's Basin | | 143,476 | Goose Lake, East | | 4,522 |
| Devil's Pocket | | 53,796 | Goose Lake, Southeast | | 45,527 |
| Diamond Point | 10,103 | 1,360,297 | Goose Lake, West | 3,780 | 801,771 |
| Divide | 52,451 | 4,860,018 | Gossett | 1,572 | 431,319 |
| Dooley | 4,220 | 469,851 | Graben Coulee | 11,213 | 2,792,019 |
| Dry Creek | 1,433 | 4,174,665 | Grandview | 5,699 | 149,365 |
| Dry Creek, Middle | 356 | 30,408 | Grandview, East | 482 | 76,751 |
| Dry Creek, West | | 16,444 | Gray Blanket | 3,507 | 569,923 |
| Dugout Creek | 26,319 | 937,868 | Grebe | 2,676 | 105,169 |
| Dugout Creek, South | | 57,400 | Green Coulee | | 128,759 |
| Dunkirk, North | | 19 | Green Coulee, East | 2,155 | 227,627 |
| Dutch Henry | | 104,164 | Gumbo Ridge | | 649,222 |
| Dutch John Coulee | 5,820 | 398,821 | Gunsight | 7,074 | 1,122,927 |
| Dwyer | 16,144 | 10,982,405 | Gypsy Basin | | 525,121 |
| Eagle | 6,555 | 2,536,027 | Hardscrabble Creek | | 170,566 |
| East Glacier | 937 | 57,940 | Hawk Creek | | 13,277 |
| Elk Basin | 310,308 | 95,541,189 | Hawk Haven | | 55,550 |
| Elk Basin, Northwest | 19,660 | 3,099,118 | Hay Creek | 891 | 1,840,532 |
| Elm Coulee | 5,774,564 | 186,939,529 | Hell Coulee | | 67,203 |
| Elm Coulee, Northeast | 6,657,570 | 45,132,840 | Hiawatha | 5,137 | 1,831,544 |
| Enid, North | 30,586 | 1,397,046 | Hibbard | | 226,494 |
| Epworth | 1,127 | 134,059 | High Five | 34,529 | 3,743,849 |
| Fairview | 35,455 | 10,807,912 | Highview | 941 | 147,866 |
| Fairview, East | | 532,463 | Highview, East | 113 | 6,234 |
| Fairview, West | 3,416 | 640,473 | Hit Parade | 2,371 | 23,404 |
| Fertile Prairie | | 807,540 | Hodges Creek | | 19,093 |
| Fiddler Creek | | 4,009 | Homestead | | 303 |
| Fishhook | 11,468 | 1,599,005 | Honker | | 117,078 |
| Flat Coulee | 10,339 | 5,990,416 | Horse Creek | 419 | 15,748 |
| Flat Iron | 1,193 | 18,687 | Howard Coulee | 8,070 | 352,586 |
| Flat Lake | 166,660 | 23,895,298 | Injun Creek | 482 | 146,201 |
| Flat Lake, East | 4,644 | 345,002 | Intake II | 3,615 | 1,097,862 |
| Flat Lake, South | | 1,292,128 | Ivanhoe | 22,210 | 5,199,592 |
| Flaxville | | 56,283 | Jack Creek | | 1,310 |
| Fort Gilbert | 10,555 | 2,823,556 | Jim Coulee | 1,321 | 4,552,044 |
| Four Buttes | | 42,391 | Johnson Lake | | 574 |
| Four Mile Creek | 246 | 545,136 | Katy Lake | 26,245 | 521,561 |
| Four Mile Creek, West | 10,475 | 726,627 | Katy Lake, North | 32,570 | 7,447,798 |
| Fox Creek | 3,590 | 329,354 | Keg Coulee | 4,518 | 5,909,735 |
| Fox Creek, North | | 75,398 | Keg Coulee, North | | 451,912 |
| Fox Creek, SW | 107 | 8,301 | Kelley | 1,480 | 1,081,819 |
| Fox Lake | | 54,432 | Kevin, East Nisku Oil | 8,330 | 1,050,171 |
| Frannie | | 773,613 | Kevin-Sunburst | 161,820 | 85,913,404 |
| Fred & George Creek | 17,222 | 14,128,443 | Kicking Horse | | 1,526 |
| Frog Coulee | | 378,196 | Kincheloe Ranch | 350 | 939,809 |
| Froid, South | | 459,379 | Kippen Area, East | | 150 |
| Gage | 1,292 | 696,442 | Kippen, East | | 150 |
| Gage, Southwest | | 16,289 | Krug Creek | | 15,288 |
| Gas City | 89,016 | 13,821,895 | Laird Creek | 1,048 | 649,941 |
| Gettysburg | | 304 | Lake Basin | | 473,639 |
| Girard | 1,794 | 755,706 | Lakeside | | 487 |
| Glendive | 61,662 | 15,800,023 | Lambert | 16,618 | 1,062,070 |
| Glendive, South | | 68,936 | Lambert, North | | 36,552 |
| Golden Dome | 53 | 125,584 | Lambert, South | 15,089 | 964,148 |
| Goose Lake | 24,859 | 10,987,867 | Lamesteer Creek | | 31,845 |

| Field | Annual Oil Barrels | Cumulative Barrels | Field | Annual Oil Barrels | Cumulative Barrels |
|---------------------------|--------------------|--------------------|----------------------------|--------------------|--------------------|
| Landslide Butte | 9,762 | 987,655 | Monarch | 101,120 | 10,915,758 |
| Landslide Butte, West | | 5,553 | Mosser Dome | 2,963 | 555,749 |
| Lane | 39,208 | 2,160,078 | Musselshell | | 45,054 |
| Lariat | | 3,599 | Mustang | 10,033 | 1,480,725 |
| Laurel | | 1,017 | Neiser Creek | 4,917 | 761,654 |
| Leary | | 705,809 | Nielsen Coulee | 6,086 | 280,847 |
| Line Coulee | | 57,789 | Ninemile | | 80,513 |
| Lisk Creek | | 1,963 | Nohly | 45,135 | 9,239,349 |
| Lisk Creek, South | 3,962 | 72,896 | Nohly, South | | 145,933 |
| Little Badger | | 1,550 | North Fork | 1,582 | 704,573 |
| Little Beaver | 158,422 | 19,422,981 | Olje | | 163,500 |
| Little Beaver, East | 260,386 | 9,208,620 | Ollie | | 279,880 |
| Little Crown Butte | | 21 | Otis Creek | 2,366 | 976,909 |
| Little Phantom | | 58,500 | Otis Creek, South | 4,288 | 456,316 |
| Little Wall Creek | 9,356 | 4,051,641 | Otter Creek | | 28,492 |
| Little Wall Creek, South | 4,827 | 1,629,472 | Outlet | | 6,384 |
| Lobo | | 260,135 | Outlook | 23,212 | 9,798,999 |
| Lodge Grass | | 399,934 | Outlook, South | | 693,151 |
| Lone Butte | 2,867 | 1,038,422 | Outlook, Southwest | | 171,054 |
| Lone Rider | | 5,903 | Outlook, West | 16,744 | 1,417,138 |
| Lone Tree | | 33,000 | Oxbow | 11,378 | 1,012,478 |
| Loneman Coulee | | 3,612 | Oxbow II | 2,096 | 822,758 |
| Lonetree Creek | 27,282 | 6,137,684 | Paisley Road | | 217 |
| Lonetree Creek, West | | 33,029 | Palomino | 35,510 | 4,079,774 |
| Long Creek | 1,051 | 115,322 | Pasture | | 2,869 |
| Long Creek, West | | 1,068,295 | Pasture Creek | | 4,783 |
| Lookout Butte | 404,979 | 40,915,928 | Pelican | | 191,494 |
| Lookout Butte, East | 9,617 | 91,195 | Pennel | 941,756 | 129,290,797 |
| Lookout Butte, East, Unit | 555,634 | 33,119,965 | Pete Creek | | 23,343 |
| Lost Creek | | 1,534 | Phantom | | 43,585 |
| Lowell | 10,122 | 1,026,810 | Pine | 501,063 | 133,913,591 |
| Lowell, South | 1,484 | 303,340 | Pine, East | | 19,349 |
| Lustre | 47,780 | 7,634,982 | Pipeline | | 16,424 |
| Lustre, North | | 190,767 | Plentywood | | 22,830 |
| Mackay Dome | 16,377 | 415,708 | Pole Creek | | 169,726 |
| Malcolm Creek | | 11,450 | Police Coulee | | 14 |
| Mason Lake | | 1,028,239 | Pondera | 124,730 | 30,688,670 |
| Mason Lake North | | 17,923 | Pondera Coulee | 3,668 | 190,405 |
| McCabe | 3,698 | 358,755 | Poplar, East | 75,869 | 48,122,006 |
| McCabe, East | 6,900 | 268,188 | Poplar, Northwest | 46,750 | 5,544,947 |
| McCabe, South | | 6,599 | Poplar, Southeast | | 162,546 |
| McCabe, West | | 69,988 | Prairie Dell | | 1,767 |
| McCoy Creek | 3,236 | 161,344 | Prairie Elk | | 105,036 |
| McDonald Creek | | 3,102 | Prichard Creek | | 169,074 |
| Meander | | 9,246 | Pronghorn | | 490,237 |
| Medicine Lake | 12,457 | 4,458,578 | Putnam | 14,194 | 6,828,158 |
| Medicine Lake, South | | 247,298 | Rabbit Hills | 48,226 | 3,946,308 |
| Meystone | 5,989 | 3,439,477 | Rabbit Hills, East | 2,113 | 6,861 |
| Meystone, North | 6,806 | 911,465 | Rabbit Hills, SE | 1,463 | 9,261 |
| Midby | | 70,172 | Rabbit Hills, South | 8,606 | 389,743 |
| Midfork | 20,851 | 1,260,790 | Ragged Point | 615 | 3,818,099 |
| Mineral Bench | | 186,656 | Ragged Point, Southwest | 3,449 | 736,370 |
| Miners Coulee | 4,727 | 579,182 | Rainbow | | 167,273 |
| Missouri Breaks | | 437,188 | Rattle Snake Butte (Heath) | | 5,057 |
| Mon Dak, West | 97,901 | 14,572,013 | Rattle Snake Creek (Heath) | | 4,185 |
| Mona | | 169,804 | Rattler Butte | 4,360 | 2,066,612 |

| Field | Annual Oil Barrels | Cumulative Barrels | Field | Annual Oil Barrels | Cumulative Barrels |
|-----------------------|--------------------|--------------------|-----------------------|--------------------|--------------------|
| Rattler Butte (Heath) | 955 | 11,382 | Sioux Pass, South | 1,382 | 398,675 |
| Rattler Butte, South | | 15,403 | Sioux Pass, West | 7,440 | 614,407 |
| Rattlesnake Butte | 731 | 780,772 | Smoke Creek | | 100,305 |
| Rattlesnake Coulee | 3,013 | 126,422 | Snake Creek | | 146,846 |
| Raymond | 1,393 | 5,801,659 | Snoose Coulee | 267 | 8,978 |
| Raymond, North | | 150,342 | Snowden | | 1,938 |
| Raymond, Northeast | | 120,687 | Snyder | 4,261 | 488,177 |
| Reagan | 41,379 | 11,126,540 | Soap Creek | 29,131 | 3,654,585 |
| Red Bank | 32,433 | 3,414,563 | Soap Creek, East | 5,484 | 317,177 |
| Red Bank, South | | 387,759 | South Fork | 2,333 | 1,315,758 |
| Red Creek | 23,982 | 7,516,716 | Spring Lake | 2,349 | 2,009,016 |
| Red Fox | | 380,137 | Spring Lake, South | | 114,064 |
| Red Water | | 144,137 | Spring Lake, West | 934 | 109,564 |
| Red Water, East | 284 | 420,414 | Stampede | | 435,035 |
| Redstone | 2,696 | 520,048 | Stampede, North | | 4,566 |
| Refuge | | 312,284 | Stensvad | 13,728 | 10,642,372 |
| Repeat | 13,890 | 890,838 | Studhorse | 65 | 235,039 |
| Reserve | 305 | 2,331,769 | Sumatra | 42,962 | 47,619,577 |
| Reserve II | 555 | 233,299 | Sumatra (Heath) | 18,200 | 265,801 |
| Reserve, South | | 107,929 | Sumatra, East | 2,010 | 47,373 |
| Richey | | 2,030,660 | Sumatra, East (Heath) | 205 | 14,032 |
| Richey, East | | 10,386 | Sundown | | 40,626 |
| Richey, Southwest | | 1,920,630 | Sunny Hill | | 273,589 |
| Richey, West | | 11,062 | Sunny Hill, West | | 194,871 |
| Ridgelawn | 59,328 | 9,605,666 | Target | 2,889 | 1,922,647 |
| Ridgelawn, North | | 514,382 | Thirty Mile | 35,677 | 90,193 |
| Ringling | | 787 | Three Buttes | 4,733 | 832,858 |
| Rip Rap Coulee | 17,526 | 1,351,342 | Tinder Box | 3,899 | 172,157 |
| River Bend | | 275,733 | Tippy Buttes | | 126,246 |
| Rocky Point | 5,781 | 738,549 | Tule Creek | | 8,572,053 |
| Roscoe Dome | | 18,615 | Tule Creek, East | | 2,056,293 |
| Rosebud | 1,027 | 624,554 | Tule Creek, South | 1,447 | 1,111,537 |
| Rough Creek | | 3,599 | Two Medicine Creek | | 10,249 |
| Royals | | 411,830 | Two Waters | 4,183 | 477,645 |
| Royals, South | | 3,082 | Utopia | 10,819 | 1,136,735 |
| Rudyard | 806 | 39,651 | Vaux | 32,863 | 6,423,105 |
| Runaway | | 4,579 | Vida | | 264,988 |
| Rush Mountain | 11,506 | 1,220,171 | Viking | | 160 |
| Salt Lake | | 1,339,374 | Volt | 29,314 | 5,041,521 |
| Salt Lake, West | 7,812 | 436,725 | Wagon Box | | 32,412 |
| Sand Creek | | 2,413,819 | Wagon Trail | | 43,321 |
| Saturn | | 42,805 | Wakea | 11,453 | 3,397,778 |
| Scobey | | 3,916 | Waterhole Creek | 47,174 | 2,653,431 |
| Second Creek | | 1,466,168 | Weed Creek | 109 | 674,208 |
| Second Guess | 376 | 43,964 | Weldon | | 7,050,531 |
| Shepherd | | 76,942 | West Butte | 242 | 347,240 |
| Short Creek | | 8,950 | West Fork | | 6,671 |
| Shotgun Creek | 22,407 | 1,451,485 | Weygand | 32,056 | 368,657 |
| Shotgun Creek, North | | 100,054 | Whitlash | 43,012 | 6,661,078 |
| Sidney | 5,733 | 3,794,978 | Whitlash, West | 174 | 165,243 |
| Sidney, East | | 650,201 | Wibaux | | 23,580 |
| Singletree | | 373,992 | Willow Creek, North | 2,962 | 484,424 |
| Sioux Pass | 75,972 | 6,626,655 | Willow Ridge | 567 | 80,948 |
| Sioux Pass, East | | 89,267 | Willow Ridge, South | 11 | 3,726 |
| Sioux Pass, Middle | 6,162 | 1,987,755 | Wills Creek, South | 29,494 | 2,462,255 |
| Sioux Pass, North | 32,763 | 6,789,630 | Windmill | | 31,943 |

| Field | Annual Oil Barrels | Cumulative Barrels |
|---------------------|-------------------------------|-------------------------------|
| Windy Ridge | 224,419 | 3,662,634 |
| Winnett Junction | 3,675 | 1,219,062 |
| Wolf Creek | | 1,979 |
| Wolf Springs | 4,843 | 5,010,107 |
| Wolf Springs, South | | 930,653 |
| Womans Pocket | | 3,526 |
| Woodrow | 10,699 | 1,619,241 |
| Wrangler | 2,481 | 919,884 |
| Wrangler, North | | 225,104 |
| Wright Creek | 2,508 | 437,721 |
| Yates | 11,634 | 139,502 |
| Yellowstone | | 39,405 |

| Field | Annual Oil Barrels | Cumulative Barrels |
|--------------|-------------------------------|-------------------------------|
|--------------|-------------------------------|-------------------------------|

2019 Field Summary, Reported Gas Fields

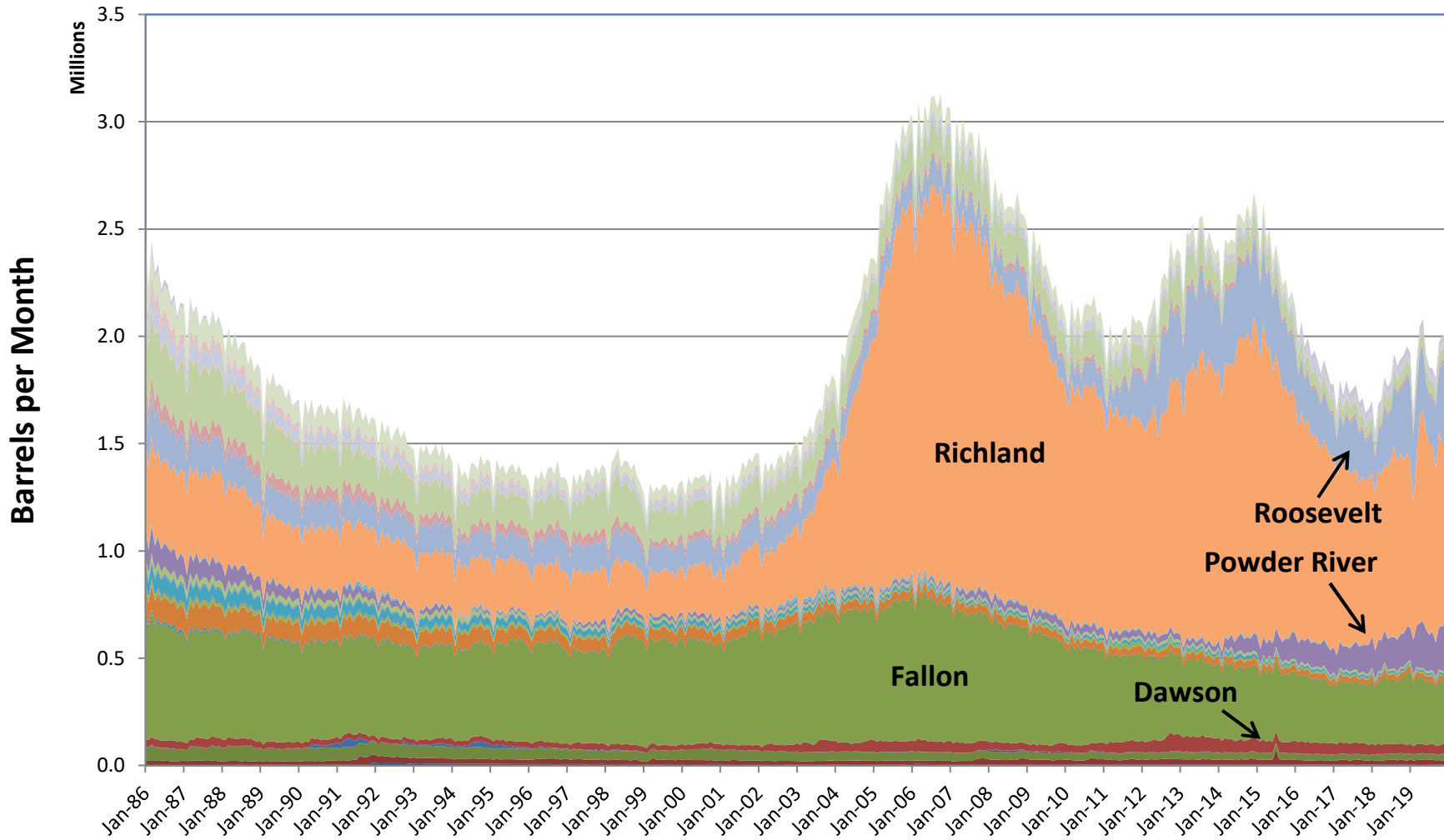
| Field | Annual Gas MCF | Field | Annual Gas MCF | Field | Annual Gas MCF |
|-------------------------|-------------------|----------------------------|-------------------|------------------------|-------------------|
| Alma | 5,366 | Golden Dome | 34,320 | Snoose Coulee | 18,135 |
| Amanda | 160,524 | Grandview | 38,502 | Snow Coulee | 127 |
| Arch Apex | 66,941 | Haystack Butte | 13,090 | St. Joe Road | 248,759 |
| Ashfield | 619,980 | Haystack Butte, West | 16,676 | Strawberry Creek Area | 3,315 |
| Badlands | 72,708 | Keith Area | 10,455 | Swanson Creek | 108,200 |
| Battle Creek | 649,799 | Keith, East | 162,062 | Three Mile | 15,425 |
| Battle Creek, South | 31 | Kevin Southwest | 97,403 | Tiger Ridge | 2,864,220 |
| Battle Creek, Southeast | 486 | Kevin Sunburst (Dakota) | 1,971 | Toluca | 62,969 |
| Bear's Den | 5,348 | Kevin Sunburst-Bow Island | 18,740 | Trail Creek | 27,229 |
| Big Rock | 94,613 | Kevin, East Bow Island Gas | 10,372 | Utopia | 7,987 |
| Bills Coulee | 3,609 | Kevin, East Gas | 25,420 | West Butte | 12,138 |
| Black Butte | 12,619 | Kevin, East Nisku Oil | 30,932 | West Butte Shallow Gas | 3,673 |
| Black Coulee | 56,472 | Kevin-Sunburst | 267,607 | Whitewater | 1,145,705 |
| Black Jack | 30,933 | Kevin-Sunburst Nisku Gas | 51,201 | Whitewater, East | 104,425 |
| Blackfoot | 19,725 | Kicking Horse | 54,198 | Whitlash | 325,846 |
| Bowdoin | 5,175,961 | Laird Creek | 10,561 | Whitlash, West | 8,462 |
| Bowes | 132,693 | Lake Basin | 22,591 | Willow Ridge | 7,211 |
| Bradley | 1,961 | Ledger | 36,306 | Willow Ridge, South | 55,921 |
| Brown's Coulee | 10,376 | Leroy | 51,241 | Willow Ridge, West | 6,819 |
| Brown's Coulee, East | 44,202 | Liscom Creek | 1,807 | Winifred | 59 |
| Bullwacker | 582,874 | Little Creek | 20,518 | | |
| Canadian Coulee, North | 3,251 | Little Rock | 41,694 | | |
| Cedar Creek | 5,527,501 | Lohman | 2,847 | | |
| Cherry Patch, Southeast | 24,728 | Lohman Area | 1,132 | | |
| Cherry Patch, Southwest | 15,343 | Loring | 812,566 | | |
| Chinook, East | 17,901 | Loring, East | 356,053 | | |
| Chip Creek | 4,087 | Loring, West | 42,227 | | |
| Clark's Fork | 22,286 | Marias River | 2,781 | | |
| Coal Creek | 42,634 | Martin Lake | 3,180 | | |
| Coal Mine Coulee | 6,344 | Middle Butte | 21,532 | | |
| Cut Bank | 843,879 | Milk River | 6,991 | | |
| Devon | 28,443 | Miners Coulee | 39,425 | | |
| Devon, East | 15,901 | Mt. Lilly | 21,727 | | |
| Devon, South Unit | 1,618 | O'Briens Coulee | 40,204 | | |
| Dry Creek | 189,507 | Old Shelby | 185,760 | | |
| Dry Creek (Shallow Gas) | 34,019 | Phantom, West | 8,931 | | |
| Dry Creek, Middle | 21,676 | Pine Gas | 204,227 | | |
| Dry Creek, West | 30,841 | Plevna | 10,954 | | |
| Dry Fork | 2,220 | Plevna, South | 2,602 | | |
| Dunkirk | 15,245 | Police Coulee | 21,185 | | |
| Dunkirk, North | 30,797 | Potter | 516 | | |
| Dutch John Coulee | 37,929 | Prairie Dell | 294,477 | | |
| Eagle Spring | 3,909 | Prairie Dell, West | 6,690 | | |
| Ethridge | 32,686 | Red Rock | 321,625 | | |
| Ethridge, North | 3,126 | Rocky Boy Area | 83,563 | | |
| Ethridge, West | 882 | Rudyard | 483 | | |
| Fitzpatrick Lake | 24,022 | Sage Creek | 26,640 | | |
| Flat Coulee | 3,249 | Sawtooth Mountain | 565,256 | | |
| Fort Conrad | 12 | Sears Coulee | 8,111 | | |
| Fred & George Creek | 13,505 | Shelby, East | 10,995 | | |
| Fresno | 91,930 | Sherard | 24,900 | | |
| Gas Light | 24,162 | Sherard, Area | 398,889 | | |
| Gold Butte | 367 | Sixshooter Dome | 12,308 | | |

2019 County Drilling And Production Statistics

| County | Production | | | Well Completions | | | | |
|---------------|-------------------|-------------------|-------------------|------------------|----------|----------|----------|----------|
| | Oil Barrels | Assoc. Gas MCF | Gas MCF | Oil | Gas | CBM | Dry | Service |
| Big Horn | 42,383 | 0 | 172,920 | 0 | 0 | 0 | 0 | 0 |
| Blaine | 259,435 | 284 | 3,150,420 | 2 | 0 | 0 | 1 | 0 |
| Carbon | 333,099 | 825,707 | 333,213 | 1 | 0 | 0 | 0 | 0 |
| Carter | 13,890 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Chouteau | 0 | 0 | 609,792 | 0 | 0 | 0 | 0 | 0 |
| Custer | 0 | 0 | 1,807 | 0 | 0 | 0 | 0 | 0 |
| Daniels | 6,086 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Dawson | 517,660 | 320,850 | 0 | 0 | 0 | 0 | 0 | 0 |
| Fallon | 3,612,686 | 784,282 | 5,615,987 | 3 | 0 | 0 | 0 | 0 |
| Fergus | 0 | 0 | 8,157 | 0 | 0 | 0 | 0 | 0 |
| Garfield | 7,232 | 1,926 | 0 | 0 | 0 | 0 | 1 | 0 |
| Glacier | 269,580 | 85,536 | 798,264 | 0 | 0 | 0 | 0 | 0 |
| Hill | 949 | 40 | 2,576,935 | 0 | 0 | 0 | 0 | 0 |
| Liberty | 65,021 | 33,280 | 739,366 | 0 | 0 | 0 | 0 | 0 |
| McCone | 1,654 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Musselshell | 107,191 | 3,602 | 0 | 0 | 0 | 0 | 0 | 0 |
| Petroleum | 15,308 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Phillips | 0 | 0 | 7,661,107 | 0 | 0 | 0 | 0 | 0 |
| Pondera | 92,899 | 0 | 37,395 | 0 | 0 | 0 | 0 | 0 |
| Powder River | 2,253,176 | 3,400 | 0 | 1 | 0 | 1 | 1 | 3 |
| Prairie | 42,469 | 5,560 | 0 | 0 | 0 | 0 | 0 | 0 |
| Richland | 10,209,050 | 16,967,629 | 0 | 13 | 0 | 0 | 0 | 2 |
| Roosevelt | 3,570,855 | 4,603,611 | 0 | 7 | 0 | 0 | 0 | 1 |
| Rosebud | 154,746 | 9,039 | 0 | 2 | 0 | 0 | 1 | 0 |
| Sheridan | 638,465 | 308,579 | 0 | 0 | 0 | 0 | 0 | 0 |
| Stillwater | 16,325 | 0 | 22,703 | 0 | 0 | 0 | 0 | 0 |
| Sweetgrass | 0 | 0 | 12,308 | 0 | 0 | 0 | 0 | 0 |
| Teton | 52,725 | 0 | 3,609 | 0 | 0 | 0 | 0 | 0 |
| Toole | 222,994 | 54,675 | 1,833,794 | 2 | 1 | 0 | 1 | 0 |
| Valley | 68,631 | 8,106 | 714,181 | 0 | 0 | 0 | 0 | 0 |
| Wibaux | 389,849 | 154,823 | 153,459 | 0 | 0 | 0 | 0 | 0 |
| Yellowstone | 7,915 | 130 | 0 | 0 | 0 | 0 | 1 | 0 |
| Total: | 22,972,273 | 24,171,059 | 24,445,417 | 31 | 1 | 1 | 6 | 6 |

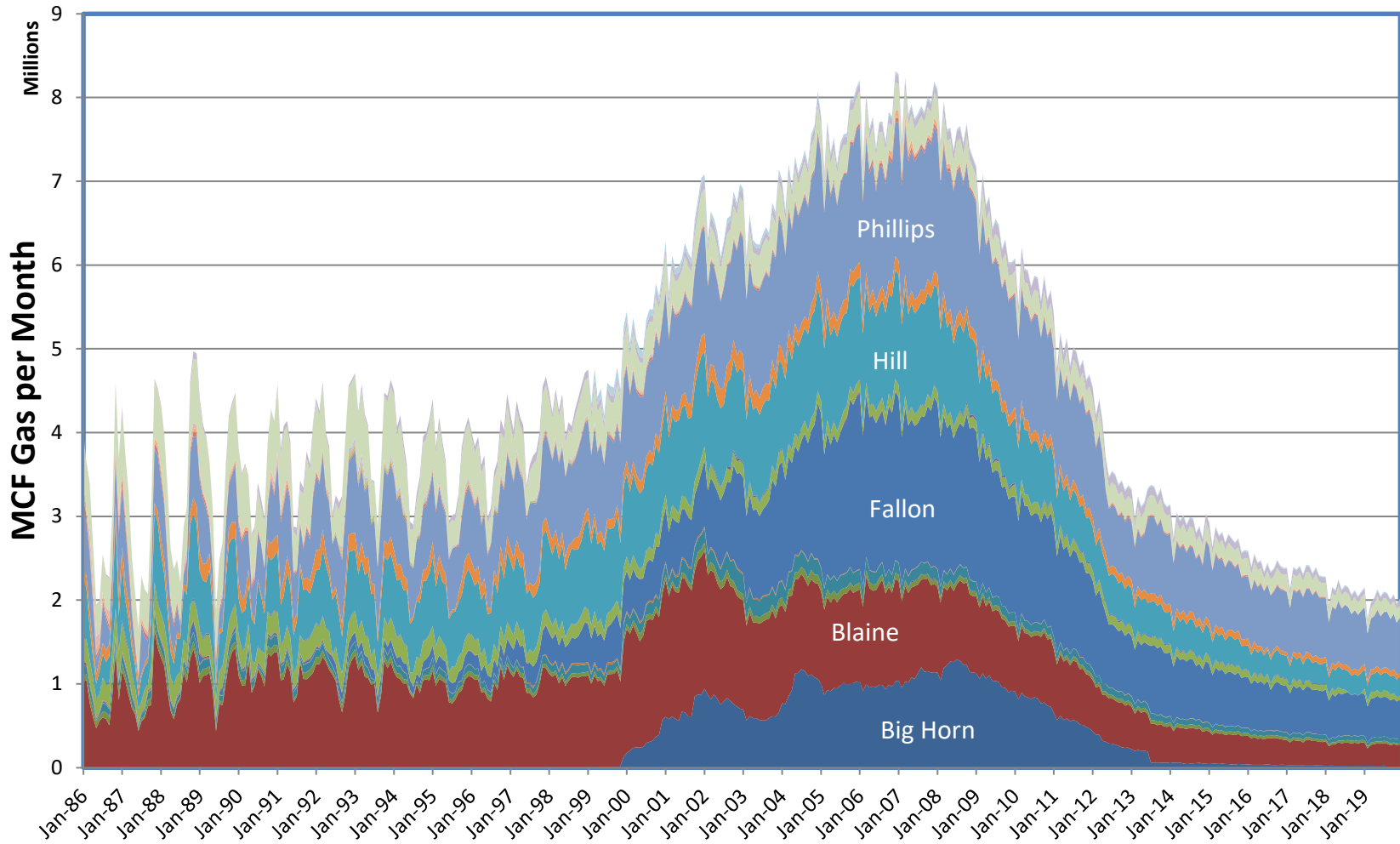
The volume of oil shown in this report includes condensate or reported natural gas liquids.
Associated gas is gas from a well that produces less than 10,000 standard cubic feet of gas for each barrel of oil.

Monthly Oil Production by County



- | | | | | | | |
|----------------|-----------|---------------|-------------|-------------|-----------------|--------------|
| ■ Big Horn | ■ Blaine | ■ Carbon | ■ Carter | ■ Chouteau | ■ Custer | ■ Daniels |
| ■ Dawson | ■ Fallon | ■ Fergus | ■ Garfield | ■ Glacier | ■ Golden Valley | ■ Hill |
| ■ Liberty | ■ McCone | ■ Musselshell | ■ Park | ■ Petroleum | ■ Phillips | ■ Pondera |
| ■ Powder River | ■ Prairie | ■ Richland | ■ Roosevelt | ■ Rosebud | ■ Sheridan | ■ Stillwater |
| ■ Sweetgrass | ■ Teton | ■ Toole | ■ Valley | ■ Wibaux | ■ Yellowstone | |

Monthly Non-Associated Gas Production by County



- | | | | | | | | |
|------------|-----------------|--------------|-----------|------------|-----------|----------------|-----------|
| ■ Big Horn | ■ Blaine | ■ Carbon | ■ Carter | ■ Chouteau | ■ Custer | ■ Fallon | ■ Fergus |
| ■ Glacier | ■ Golden Valley | ■ Hill | ■ Liberty | ■ Phillips | ■ Pondera | ■ Powder River | ■ Prairie |
| ■ Richland | ■ Stillwater | ■ Sweetgrass | ■ Teton | ■ Toole | ■ Valley | ■ Wibaux | |

2019 Well Completion Summary By County

| OPERATOR * | LOCATION | WELL NAME | API | TYPE ** | FIELD | INTERVAL | COMPLETION | | INITIAL POTENTIAL | | | |
|-----------------------------------|-----------------|---------------------------------|-------|---------|-------------------|----------------|------------|-------|-------------------|--------------|--------------|--|
| | | | | | | | DATE | DEPTH | OIL B/D | GAS MCF/D | WATER B/D | |
| 005 Blaine | | | | | | | | | | | | |
| Lonewolf Operating, LLC | NWSW 32-35N-21E | LWO NW Cherry Patch 12-32 | 23832 | OIL | Wildcat Blaine | Bowes Member | 05/13/19 | 4437 | 0 | 0 | 50 | |
| Lonewolf Operating, LLC | NWNW 6-34N-21E | J. Pike 4-6 | 23833 | OIL | Wildcat Blaine | Bowes Member | 05/14/19 | 4419 | 4 | 0 | 5 | |
| Lonewolf Operating, LLC | SWSW 6-34N-21E | S. Pike 13-6 | 23834 | DH | Wildcat Blaine | Bowes Member | 05/16/19 | 4385 | 4 | 0 | 5 | |
| 009 Carbon | | | | | | | | | | | | |
| Big Sky Energy, LLC | SWSW 2-7S-21E | Dry Creek 2-13 | 21257 | OIL | Dry Creek | Lakota | 09/25/19 | 5725 | 6 | 22 | 85 | |
| 025 Fallon | | | | | | | | | | | | |
| Denbury Onshore, LLC | SWNE 17-4N-62E | Little Beaver East Unit MC22-17 | 23089 | OIL | Wildcat Fallon | Mission Canyon | 01/12/19 | 10785 | 768 | 0 | 971 | |
| Denbury Onshore, LLC | SWSE 6-10N-58E | Cabin Creek MC34-6SH | 23097 | OIL | Wildcat Fallon | Mission Canyon | 09/26/19 | 11379 | 473 | 0 | 2225 | |
| Denbury Onshore, LLC | NWNE 16-6N-60E | Coral Creek Unit MC31-16SH | 23103 | OIL | Wildcat Fallon | Mission Canyon | 10/14/19 | 11530 | 1065 | 2 | 745 | |
| 033 Garfield | | | | | | | | | | | | |
| Ballard Exploration Company, Inc. | SWSW 31-15N-31E | Burlington 31-1 | 21167 | DH | Wildcat Garfield | | 01/16/19 | 2700 | 0 | 0 | 0 | |
| 075 Powder River | | | | | | | | | | | | |
| Denbury Onshore, LLC | SWSE 15-8S-54E | Federal 15-15 | 21076 | OIL | Bell Creek | | 07/14/19 | 4670 | 0 | 0 | 0 | |
| Denbury Onshore, LLC | NWNW 14-8S-54E | Unit 14-04 | 21172 | EOR | Bell Creek | Muddy, Muddy | 09/05/19 | 4770 | 772 | 0 | 0 | |
| Denbury Onshore, LLC | SENE 35-8S-54E | Unit 35-08 | 22451 | EOR | Bell Creek | Muddy | 04/02/19 | 4585 | 640 | 0 | 635 | |
| Denbury Onshore, LLC | NESE 15-8S-54E | BCU 15-09R | 22453 | EOR | Bell Creek | Muddy | 12/09/19 | 6770 | 0 | 0 | 0 | |
| Summit Gas Resources, Inc. | SESW 35-9S-46E | BUPHI Fed 22-35-09-46 | 22455 | CBM | Bradshaw | | 08/17/19 | 1039 | 0 | 0 | 0 | |
| Summit Gas Resources, Inc. | SW 33-9S-46E | BUPHI Fed 21-33-09-46 | 22462 | DH | Bradshaw | | 10/18/19 | 1294 | 0 | 0 | 0 | |
| 083 Richland | | | | | | | | | | | | |
| Whiting Oil and Gas Corporation | SESW 33-26N-58E | Iverson Bros 14-33-2H | 23277 | OIL | Wildcat Richland | Bakken | 03/07/19 | 20048 | 853 | 273 | 1741 | |
| Whiting Oil and Gas Corporation | SESW 33-26N-58E | Iverson Bros 14-33-3H | 23278 | OIL | Wildcat Richland | Bakken | 03/08/19 | 21641 | 1502 | 1614 | 3608 | |
| Kraken Operating, LLC | NWNE 4-25N-59E | Eagle 4-9 #3H | 23355 | OIL | Wildcat Richland | Bakken | 03/23/19 | 21086 | 546 | 372 | 1219 | |
| Kraken Operating, LLC | NWNE 4-25N-59E | Eagle 4-9 #4H | 23356 | OIL | Wildcat Richland | Bakken | 03/23/19 | 20920 | 754 | 443 | 1873 | |
| Kraken Operating, LLC | NWNE 4-25N-59E | Eagle 4-9 #5H | 23357 | OIL | Wildcat Richland | Bakken | 03/23/19 | 20910 | 958 | 341 | 2372 | |
| Kraken Operating, LLC | NWNE 4-25N-59E | Eagle 4-9 #6H | 23358 | OIL | Wildcat Richland | Bakken | 03/23/19 | 20135 | 978 | 388 | 2319 | |
| Kraken Operating, LLC | SESW 32-26N-59E | Fletch 5-8 #2H | 23359 | OIL | Wildcat Richland | Bakken | 04/04/19 | 20829 | 939 | 294 | 1949 | |
| Kraken Operating, LLC | SESW 32-26N-59E | Fletch 5-8 #3H | 23360 | OIL | Wildcat Richland | Bakken | 04/04/19 | 20773 | 1239 | 350 | 2524 | |
| Kraken Operating, LLC | SESW 32-26N-59E | Fletch 5-8 #4H | 23361 | OIL | Wildcat Richland | Bakken | 04/04/19 | 20682 | 1163 | 358 | 2717 | |
| Kraken Operating, LLC | SESW 32-26N-59E | Fletch 5-8 #5H | 23362 | OIL | Wildcat Richland | Bakken | 04/04/19 | 20775 | 934 | 255 | 1985 | |
| Continental Resources Inc | NENW 34-27N-53E | Baird Federal 2-34H | 23363 | OIL | Wildcat Richland | Bakken | 02/13/19 | 18840 | 1465 | 989 | 1347 | |
| Hydra MT LLC | NWNE 5-25N-59E | Kittleson JR #5-2 SWD | 23364 | SWD | Wildcat Richland | Dakota | 03/14/19 | 5818 | 0 | 0 | 0 | |
| Kraken Operating, LLC | NWNW 12-25N-59E | Lonestar 12-13 #1H | 23365 | OIL | Wildcat Richland | Bakken | 10/08/19 | 20815 | 1125 | 882 | 2606 | |
| Kraken Operating, LLC | NWNW 12-25N-59E | Lonestar 12-13 #2H | 23366 | OIL | Wildcat Richland | Bakken | 10/08/19 | 19475 | 995 | 712 | 2670 | |
| Hydra MT LLC | SWSE 32-26N-59E | Hook #32-1 SWD | 23367 | SWD | Wildcat Richland | Dakota | 10/03/19 | 5870 | 0 | 0 | 0 | |
| 085 Roosevelt | | | | | | | | | | | | |
| Kraken Operating, LLC | NWNE 13-27N-57E | Higgins 13-24 #2H | 22000 | OIL | Wildcat Roosevelt | Bakken | 08/28/19 | 20697 | 1357 | 2278 | 2597 | |

| OPERATOR * | LOCATION | WELL NAME | API | TYPE ** | FIELD | INTERVAL | COMPLETION | | INITIAL POTENTIAL | | | |
|----------------------------|-----------------|----------------------|-------|---------|------------------------|----------|------------|-------|-------------------|-----------|-----------|--|
| | | | | | | | DATE | DEPTH | OIL B/D | GAS MCF/D | WATER B/D | |
| Kraken Operating, LLC | NWNE 13-27N-57E | Higgins 13-24 #3H | 22001 | OIL | Wildcat Roosevelt | Bakken | 08/28/19 | 20640 | 1457 | 295 | 4365 | |
| Kraken Operating, LLC | NWNE 13-27N-57E | Higgins 13-24 #4H | 22002 | OIL | Wildcat Roosevelt | Bakken | 08/28/19 | 20715 | 1480 | 200 | 5366 | |
| Kraken Operating, LLC | NENW 27-28N-58E | Mulder 22-15 #1H | 22003 | OIL | Wildcat Roosevelt | Bakken | 11/06/19 | 20512 | 1062 | 570 | 1516 | |
| Kraken Operating, LLC | NENW 27-28N-58E | Mulder 22-15 #2H | 22004 | OIL | Wildcat Roosevelt | Bakken | 11/06/19 | 20533 | 871 | 486 | 1654 | |
| Kraken Operating, LLC | NENW 27-28N-58E | Mulder 22-15 #3H | 22005 | OIL | Wildcat Roosevelt | Bakken | 11/07/19 | 20601 | 1322 | 695 | 2500 | |
| Kraken Operating, LLC | NENW 27-28N-58E | Mulder 22-15 #4H | 22006 | OIL | Wildcat Roosevelt | Bakken | 11/07/19 | 20723 | 1105 | 590 | 2401 | |
| Poplar Resources LLC | NESE 10-28N-51E | Zimmerman EPU 150IW | 22007 | ILW | Poplar, East | Madison | 10/15/19 | 6076 | 0 | 0 | 0 | |
| 087 Rosebud | | | | | | | | | | | | |
| Alta Vista Oil Corporation | SESW 16-11N-34E | Golden Monkey 1H | 21746 | OIL | Wildcat Rosebud, N | Heath | 10/02/19 | 13088 | 776 | 148 | 1173 | |
| Cardinal Oil, LLC | SWSW 3-9N-35E | Galt 1-3-9-35 | 21747 | DH | Wildcat Rosebud, N | | 09/10/19 | 1470 | 0 | 0 | 0 | |
| Alta Vista Oil Corporation | SWSW 14-10N-34E | Flying Monkey 1H | 21748 | OIL | Wildcat Rosebud, N | Heath | 11/14/19 | 13420 | 740 | 114 | 3214 | |
| 101 Toole | | | | | | | | | | | | |
| Somont Oil Company, Inc. | SWNW 28-35N-1W | Dipple 2 | 10984 | OIL | Kevin-Sunburst | Swift | 10/07/19 | 1400 | 0 | 0 | 0 | |
| True Oil LLC | NENE 5-36N-3W | #1 Simmes Ranch 41-5 | 24276 | GAS | Wildcat Toole | Sunburst | 06/30/19 | 2700 | 0 | 3200 | 0 | |
| True Oil LLC | SENE 4-36N-3W | #1 Simmes Ranch 42-4 | 24277 | OIL | Wildcat Toole | | 07/08/19 | 2440 | 0 | 0 | 0 | |
| True Oil LLC | SWNW 34-37N-3W | #1 Vecta State 12-34 | 24278 | DH | Wildcat Toole | | 08/29/19 | 2630 | 0 | 0 | 0 | |
| 111 Yellowstone | | | | | | | | | | | | |
| Goldrock Minerals LLC | SWNW 20-3S-25E | Blue Ridge #20-2 | 21285 | DH | Wildcat Yellowstone, N | | 07/18/19 | 1034 | 0 | 0 | 0 | |

* "Operator" is the well operator at the time the well was completed and not necessarily the current operator or operator that permitted the well.

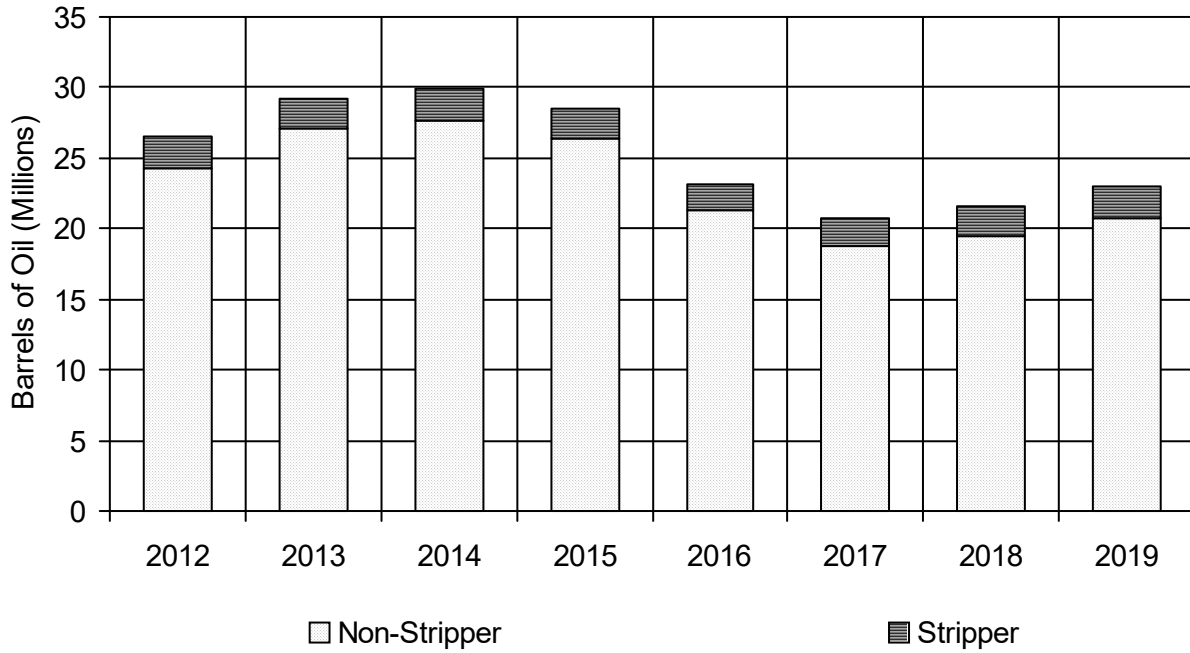
** OIL - Oil Well; GAS - Gas Well; DH - Dry Hole; GST - Gas Storage; CBM - Coalbed Methane; EOR - Injection, Enhanced Recovery; SWD - Salt Water Disposal

Data Current Through: 4/2/2021

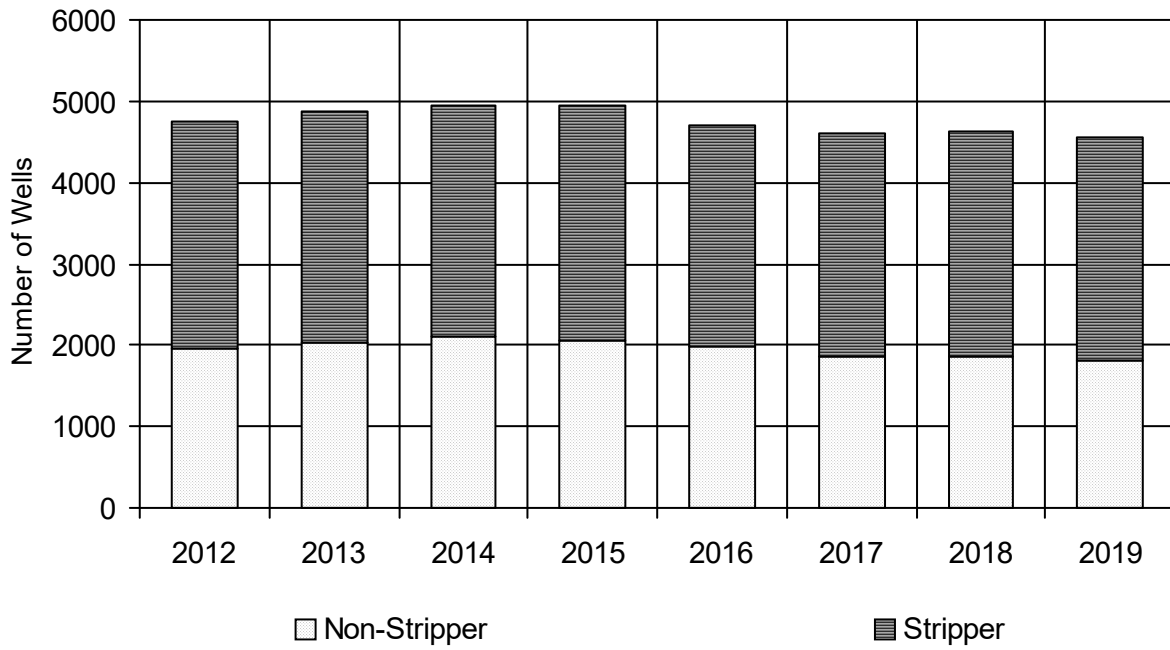
2019 Stripper Oil Well Statistics

A Stripper Oil Well Produces Less Than 10 Barrels Of Oil Per Day

Oil Production

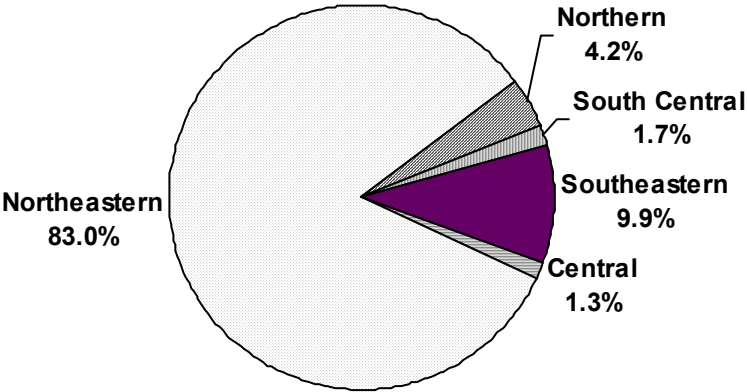


Number Of Producing Wells

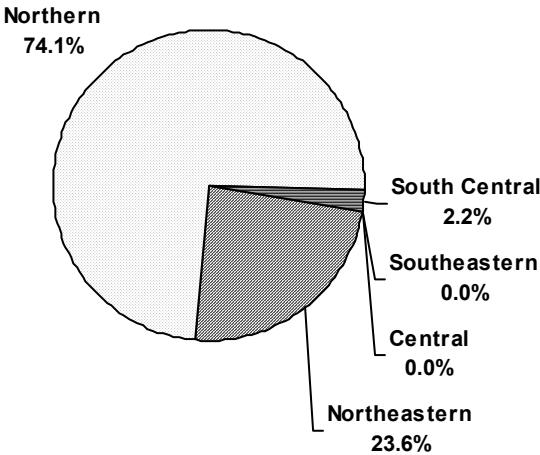


2019 Production By Area

Oil Production



Gas Production



2019 Field Rules and Production Summary By Formation

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | |
|---------------------------|------------|-----------|----------|--|--|
| Ace High | | | | Cumulative Oil Production (Bbls): | 3,686 |
| | | | | Statewide. | |
| Agawam | | | | Cumulative Oil Production (Bbls): | 79 |
| | | | | Statewide. | |
| Alkali Coulee | | | | Cumulative Oil Production (Bbls): | 53,229 |
| | | | | Post-1986 Gas Production (MCF): | 31,682 |
| | | | | 320-acre Red River Fm. spacing units with 660' setback from spacing unit boundaries and 1650' between wells (Order 77-81). | |
| Alma | | | | | Post-1986 Gas Production (MCF): 203,275 |
| Spike Zone, Blackleaf Fm. | 1 | 0 | 5,366 | 640-acre spacing units for gas production from the Sawtooth, Bow Island, and shallower formations; location to be no closer than 990' to spacing unit boundary (Order 19-77). | |
| 2019 Production: | | 0 | 5,366 | | |
| Alma, North | | | | | Post-1986 Gas Production (MCF): 29,077 |
| | | | | Single 640-acre spacing unit for Blackleaf gas production (Order 95-82). | |
| Amanda | | | | | Post-1986 Gas Production (MCF): 7,668,896 |
| Bow Island | 10 | 0 | 12,805 | 320-acre spacing units for gas with one well per horizon, base of the Swift to the surface; wells to be no closer than 660' to spacing unit boundary; spacing units to consist of two contiguous quarter sections lying within one or two sections (Order 76-79). Field enlargement (Orders 25-83, 1-85, 25-88, 42-88, 2-89 and 29-91). Add Sec. 23-36N-4W for gas production below Bow Island and through the Swift (Order 63-91). Enlarged to include 36N-4W-22 for all formations below Bow Island including Swift (Order 123-01). Well Density and spacing amendments (Orders 88-03, 175-04, 136-09, 84-10). | |
| Sunburst | 4 | 0 | 27,649 | | |
| Swift | 6 | 0 | 43,481 | | |
| Bow Island, Dakota | 1 | 0 | 4,255 | | |
| Dakota, Burwash, Swift | 1 | 0 | 21,425 | | |
| Swift, Sunburst | 8 | 0 | 49,624 | | |
| Burwash, Swift | 1 | 0 | 1,285 | | |
| 2019 Production: | | 0 | 160,524 | | |
| Andes | | | | Cumulative Oil Production (Bbls): | 21,175 |
| | | | | Statewide. | |
| Antelope | | | | Cumulative Oil Production (Bbls): | 223,521 |
| | | | | Statewide. | |
| Antelope Coulee | | | | | Post-1986 Gas Production (MCF): 44,956 |
| | | | | Statewide. | |
| Antelope, North | | | | Cumulative Oil Production (Bbls): | 2,484 |
| | | | | Statewide. | |
| Anvil | | | | Cumulative Oil Production (Bbls): | 5,762,130 |
| | | | | Post-1986 Gas Production (MCF): | 2,831,397 |
| Nisku | 1 | 8,993 | 5,505 | 320-acre spacing units for Red River B and C with one well per zone located no closer than 660' to spacing unit boundary; commingling approved (Order 75-85). | |
| 2019 Production: | | 8,993 | 5,505 | | |
| Anvil, North | | | | Cumulative Oil Production (Bbls): | 743,718 |
| | | | | Post-1986 Gas Production (MCF): | 443,136 |
| Mission Canyon | 5 | 35,521 | 19,575 | 160-acre spacing units for production of oil from the Madison Group (Order 147-06). Exception location (Order 445-06). Additional wells (Orders 208 & 209-10). | |
| 2019 Production: | | 35,521 | 19,575 | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | |
|---|------------|-----------|----------|---|-------------------|
| Arch Apex | | | | Post-1986 Gas Production (MCF): | 5,938,831 |
| Bow Island | 25 | 0 | 63,748 | Delineated for Colorado Blackleaf pool; wells to be 330' from legal subdivision, 2,400' from any other well drilling to or producing from the same reservoir; 75' topographic tolerance (Orders 5-56, 4-60). Single Bow Island spacing unit (Order 3-78). | |
| Bow Island, Kootenai, Swift | 1 | 0 | 3,193 | | |
| 2019 Production: | | 0 | 66,941 | | |
| Ash Creek | | | | Cumulative Oil Production (Bbls): | 868,169 |
| | | | | Spacing waived (Shannon Formation) within unitized portion of field with wells to be no closer than 660' to unit boundary (Order 4-65). Waterflood initiated October 1964 (Orders 22-64, 15-66). | |
| Ashfield | | | | Post-1986 Gas Production (MCF): | 37,121,132 |
| Bowdoin | 13 | 0 | 32,710 | 640-acre spacing units for Bowdoin/Greenhorn/Phillips with two wells per formation (Orders 41-82 and 16-89). Allow 4 wells per formation per 640-acre spacing unit located no closer than 660' to the spacing unit boundary, 1,320' between wells producing from the same formation with 150' geologic or topographic tolerance (Order 17-89). Allow 8 wells per spacing unit in 4 spacing units and reduce between-well distance to 990' with 150' topographic tolerance (Order 8-92). | |
| Niobrara | 2 | 0 | 15,624 | | |
| Phillips | 120 | 0 | 376,438 | | |
| Bowdoin, Greenhorn, Phillips, Niobrara | 1 | 0 | 13,800 | | |
| Niobrara, Greenhorn, Phillips | 1 | 0 | 892 | | |
| Bowdoin, Greenhorn, Phillips | 1 | 0 | 85 | | |
| Greenhorn-Phillips | 5 | 0 | 5,789 | | |
| Bowdoin, Phillips | 37 | 0 | 139,895 | | |
| Phillips, Niobrara | 11 | 0 | 23,548 | | |
| Bowdoin, Phillips, Niobrara | 4 | 0 | 11,199 | | |
| 2019 Production: | | 0 | 619,980 | | |
| Ator Creek | | | | Cumulative Oil Production (Bbls): | 53,960 |
| Red River | 1 | 635 | 222 | Post-1986 Gas Production (MCF): | 13,158 |
| 2019 Production: | | 635 | 222 | Single spacing unit comprised of W/2 NE/4 and E/2 NW/4 35N-55E-36 for production of oil from Red River Formation (Order 73-96). | |
| Autumn | | | | Cumulative Oil Production (Bbls): | 35,546 |
| | | | | Statewide. | |
| Badlands | | | | Post-1986 Gas Production (MCF): | 7,164,823 |
| Eagle | 12 | 0 | 65,943 | One Eagle Formation well per governmental section spacing unit located no closer than 990' to a section line (Order 22-78). | |
| Virgelle Sandstone | 1 | 0 | 6,765 | | |
| 2019 Production: | | 0 | 72,708 | | |
| Bainville | | | | Cumulative Oil Production (Bbls): | 2,388,956 |
| Mission Canyon | 1 | 5,922 | 0 | Post-1986 Gas Production (MCF): | 1,117,795 |
| Ratcliffe | 5 | 29,655 | 11,452 | 320-acre spacing unit for Winnipegosis Formation, 28N-58E-26: E/2 (Order 117-84). Spacing unit for Winnipegosis 28N-58E-20:E/2SE, 21: W/2SW, 28: W/2NW, 29: E/2NE (Order 18-88, Order 53-98). Red River spacing unit, 28N-58E-28: W2 (Order 53-98). 320-acre Madison spacing unit, 28N-58E-28: E2 (Order 89-00). | |
| Red River | 2 | 4,942 | 2,683 | | |
| 2019 Production: | | 40,519 | 14,135 | | |
| Bainville (Ratcliffe/Mission Canyon) | | | | Cumulative Oil Production (Bbls): | 130,803 |
| Ratcliffe | 1 | 1,760 | 6,935 | Post-1986 Gas Production (MCF): | 87,229 |
| 2019 Production: | | 1,760 | 6,935 | Single spacing unit consisting of S/2 NW/4 and N/2 SW/4 Sec. 13, T28N, R58E for production from the Mission Canyon/Ratcliffe (Order 5-94). | |
| Bainville II | | | | Cumulative Oil Production (Bbls): | 2,095,523 |
| Bakken | 2 | 42,156 | 64,810 | Post-1986 Gas Production (MCF): | 1,440,456 |
| Nisku | 1 | 1,854 | 3,158 | 320-acre Red River spacing units; no well closer than 660' to the unit boundaries (Order 36-82). Field reduction (Order 16-85). Single Red River spacing unit designated (Order 69-85). Single Madison Group spacing unit, NW/4 27N-59E-6 (Order 122-97). 320-ac. Nisku spacing units, E2 27N-58E-2 (Order 52-02) and W2 27N-58E-1 (Order 124-04). | |
| Red River | 1 | 3,228 | 1,258 | | |
| 2019 Production: | | 47,238 | 69,226 | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|---------------------------------|------------|-------------|----------|---|-------------------|--|-------------------|
| Bainville, North | | | | Cumulative Oil Production (Bbls): | 10,303,942 | Post-1986 Gas Production (MCF): | 7,935,498 |
| Mission Canyon | 1 | 0 | 2 | 320-acre spacing units for Winnipegosis and Red River consisting of two governmental quarter sections located in one or two governmental sections; wells no closer than 660' to unit boundary and 1,650' to any well producing from the same formation (Order 84-79). Topographic tolerance of 150' (Order 39-80). Spacing units for production from the Nisku Formation (Orders 61-92, 57-96). Spacing unit for production from the Madison (Order 16-93). Commingling authorized (Orders 34-97, 35-97, 112-97, 113-97). Nisku spacing unit, 29N-58E-31:N2 (Order 142-00). | | | |
| Ratcliffe | 5 | 18,592 | 8,567 | | | | |
| Nisku | 4 | 12,659 | 14,089 | | | | |
| Winnipegosis | 2 | 29,074 | 23,085 | | | | |
| Red River | 8 | 64,909 | 35,997 | | | | |
| Ratcliffe, Mission Canyon | 1 | 2,705 | 0 | | | | |
| | 2019 | Production: | 127,939 | 81,740 | | | |
| Bainville, West | | | | Cumulative Oil Production (Bbls): | 752,676 | Post-1986 Gas Production (MCF): | 388,801 |
| Mission Canyon | 1 | 1,462 | 1,912 | 320-acre spacing units for Madison Group to consist of two governmental quarter sections that may be in either one or two governmental sections; location no closer than 660' to the unit boundary and 1,650' to another producing well within the field (Orders 19-78, 42-79). 320-acre Red River spacing units aligned in east-west direction with permitted well to be no closer than 660' to unit boundary (Order 57-80). Nisku spacing unit, E2 28N-57E-34 (Order 50-02). | | | |
| Ratcliffe | 1 | 323 | 37 | | | | |
| Nisku | 1 | 10,028 | 4,417 | | | | |
| Red River | 1 | 6,552 | 8,748 | | | | |
| | 2019 | Production: | 18,365 | 15,114 | | | |
| Bannatyne | | | | Cumulative Oil Production (Bbls): | 551,774 | | |
| Swift | 16 | 3,250 | 0 | Delineated for production from the Swift and Madison Formations; wells to be located at center of 10-acre tracts, 50' topographic tolerance; commingling permitted (Order 20-58). Pilot waterflood of Swift Formation suspended in 1963. | | | |
| Madison | 7 | 836 | 0 | | | | |
| | 2019 | Production: | 4,086 | | | | |
| Bascom | | | | Cumulative Oil Production (Bbls): | 27,830 | | |
| | | | | Field rules vacated. | | | |
| Battle Creek | | | | Cumulative Oil Production (Bbls): | 110 | Post-1986 Gas Production (MCF): | 65,747,679 |
| Eagle | 144 | 0 | 595,289 | Originally delineated for production of gas from all formations from surface to top of Virgelle with one well per producing horizon per section located no closer than 990' to section line but allowing additional wells in each section no closer than 1,320' to wells producing from same horizon (Order 40-86). Include Lower Eagle and Upper Colorado intervals in a portion of the field (Order 76-92). Battle Creek, South: Four gas wells per horizon, 990' setback from spacing unit boundaries (various orders). Field enlargement (Order 103-02). | | | |
| Judith River | 1 | 0 | 371 | | | | |
| Niobrara | 4 | 0 | 22,321 | | | | |
| Eagle, Claggett | 2 | 0 | 8,308 | | | | |
| Eagle, Niobrara | 3 | 0 | 23,510 | | | | |
| | 2019 | Production: | 0 | 649,799 | | | |
| Battle Creek, South | | | | | | Post-1986 Gas Production (MCF): | 85,697 |
| Eagle | 1 | 0 | 31 | Four gas wells per horizon, 990' setback from spacing unit boundaries (various orders). | | | |
| | 2019 | Production: | 0 | | | | |
| Battle Creek, South, Oil | | | | Cumulative Oil Production (Bbls): | 208,060 | | |
| Sawtooth | 2 | 6,762 | 0 | Statewide plus one designated spacing unit for production of oil from the Sawtooth Formation (Order 136-2004). | | | |
| | 2019 | Production: | 6,762 | | | | |
| Battle Creek, Southeast | | | | | | Post-1986 Gas Production (MCF): | 3,384 |
| Eagle | 1 | 0 | 486 | | | | |
| | 2019 | Production: | 0 | | | | |
| Beanblossom | | | | Cumulative Oil Production (Bbls): | 758,359 | Post-1986 Gas Production (MCF): | 71,388 |
| Lower Tyler | 1 | 3,332 | 1,926 | Three spacing units consisting of individual lots with one well per lot (Order 23-86). | | | |
| | 2019 | Production: | 3,332 | | | | |

| Field, Reported Formation | # of Wells | Oil, Bbbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|------------------------------|------------|-------------|-----------|--|--------------------|--|------------------|
| Bear's Den | | | | Cumulative Oil Production (Bbbls): | 822,228 | Post-1986 Gas Production (MCF): | 270,793 |
| Bow Island | 1 | 0 | 1,287 | Swift unit delineated and spacing waived in unitized portion of field (Order 5-89). Statewide spacing for non-unitized lands and formations. | | | |
| Swift | 10 | 1,327 | 4,061 | | | | |
| Madison | 1 | 12 | 0 | | | | |
| | 2019 | Production: | 1,339 | 5,348 | | | |
| Belfry | | | | Cumulative Oil Production (Bbbls): | 101,245 | Post-1986 Gas Production (MCF): | 8,760 |
| | | | | Statewide. | | | |
| Bell Creek | | | | Cumulative Oil Production (Bbbls): | 144,979,153 | Post-1986 Gas Production (MCF): | 70,240 |
| Muddy | 100 | 2,250,668 | 0 | Originally 40-acre spacing units with location 660' from unit boundary with 150' tolerance for topographic reasons only (Orders 37-67, 39-67, 50-67, 1-69, 17-70). Tertiary recovery program (Order 25-80). Dissolution of existing enhanced recovery units and consolidation as the Bell Creek Consolidated (Muddy) Unit (Order 71-91). South Bell Creek (Muddy) Unit approved 6-28-90 (Order 24-90). | | | |
| | 2019 | Production: | 2,250,668 | | | | |
| Bell Creek, Southeast | | | | | | Post-1986 Gas Production (MCF): | 3,262,948 |
| | | | | 160-acre spacing units for Muddy gas production, wells 660' from spacing unit boundary (Order 31-72). | | | |
| Benrud | | | | Cumulative Oil Production (Bbbls): | 289,695 | Post-1986 Gas Production (MCF): | 14,992 |
| | | | | 160-acre spacing for Devonian with wells no closer than 990' from spacing unit boundaries (Orders 1-62 and 44-62). Field rules amended to allow drilling not closer than 660' to the spacing unit boundaries (Order 6-65). Field reduction (Order 66-84). | | | |
| Benrud, East | | | | Cumulative Oil Production (Bbbls): | 3,062,052 | Post-1986 Gas Production (MCF): | 123,714 |
| Nisku | 1 | 3,898 | 0 | 160-acre spacing units for Nisku with permitted location within a 1,320' square in center of quarter section (Order 6-65). Single Nisku Formation spacing unit consisting of Lots 3 and 4, Sec. 6, T30N, R48E (Orders 108-84 and 7-85). | | | |
| | 2019 | Production: | 3,898 | | | | |
| Benrud, Northeast | | | | Cumulative Oil Production (Bbbls): | 1,019,598 | Post-1986 Gas Production (MCF): | 17,551 |
| | | | | Same as East Benrud Field (Order 6-65). Field enlargement (Order 26-66). | | | |
| Berthelote | | | | Cumulative Oil Production (Bbbls): | 80,598 | | |
| Sunburst | 3 | 544 | 0 | Sunburst wells to be located 330' from lease lines; 660' between wells with no more than one well per governmental quarter-quarter section (Order 18-66). | | | |
| | 2019 | Production: | 544 | | | | |
| Big Coulee | | | | | | Post-1986 Gas Production (MCF): | 7,173,117 |
| | | | | Statewide except for single spacing unit for production of gas from the Morrison Formation consisting of Sec. 29, T4N R20E (Order 25-86). Big Coulee Gas Unit (Order 209-07). | | | |
| Big Gully | | | | Cumulative Oil Production (Bbbls): | 190,415 | | |
| | | | | Statewide. | | | |
| Big Gully, North | | | | Cumulative Oil Production (Bbbls): | 32,155 | | |
| | | | | Statewide. | | | |
| Big Muddy Creek | | | | Cumulative Oil Production (Bbbls): | 1,488,218 | Post-1986 Gas Production (MCF): | 241,838 |
| | | | | One well per 320-acre spacing unit for Interlake and Red River with wells no closer than 660' to boundary of the four N/2-S/2 spacing units (Order 4-75). | | | |
| Big Rock | | | | Cumulative Oil Production (Bbbls): | 10,764 | Post-1986 Gas Production (MCF): | 8,736,264 |
| Colorado Shale | 5 | 0 | 18,811 | 640-acre spacing units for gas production from Blackleaf "A" Formation; location to be no closer than 990' to any governmental section line (Order 31-78). Amended to allow 2 wells per section in 5 sections (Order 64-85). | | | |
| Blackleaf | 21 | 0 | 54,390 | | | | |
| Bow Island | 6 | 0 | 21,412 | | | | |
| | 2019 | Production: | 0 | | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | |
|---------------------------|------------|-----------|----------|---|------------------|
| Big Wall | | | | Cumulative Oil Production (Bbls): | 8,868,141 |
| Amsden | 2 | 8,778 | 0 | Basal Amsden Sand and Amsden Dolomite spaced by old statewide spacing; 330' from lease or property line, 990' between wells in same reservoir (Order 12-54). Waterflood of Tyler "B" sand started August 1966 (Order 22-66). A second Tyler "B" waterflood authorized by Order 96-83. | |
| Tyler | 5 | 10,326 | 0 | | |
| 2019 Production: | | 19,104 | 0 | | |
| Big Wall, North | | | | Cumulative Oil Production (Bbls): | 7,218 |
| | | | | Statewide. | |
| Bills Coulee | | | | Cumulative Oil Production (Bbls): | 1,158 |
| Sunburst | 1 | 0 | 3,609 | Post-1986 Gas Production (MCF): | 578,125 |
| 2019 Production: | | 0 | 3,609 | Field without restrictions except that no well may be drilled closer than 330' to the exterior field boundary (Order 22-80). | |
| Black Butte | | | | Post-1986 Gas Production (MCF): | 1,952,278 |
| Eagle | 1 | 0 | 12,619 | 320-acre spacing units for gas production from the Eagle Sandstone consisting of either the N/2 and S/2 or E/2 and W/2 of the section with wells to be no closer than 990' to exterior field boundaries nor closer than 660' to the interior spacing unit boundaries (Order 134-80). | |
| 2019 Production: | | 0 | 12,619 | | |
| Black Coulee | | | | Post-1986 Gas Production (MCF): | 7,012,402 |
| Eagle | 13 | 0 | 56,472 | 320-acre Eagle spacing units; well to be located no closer than 990' to unit boundary (Order 6-73). Well location to be no closer than 660' to eastern boundary of Black Coulee Field (Order 37-79). Field enlargement (Order 71-79). Numerous exception locations. | |
| 2019 Production: | | 0 | 56,472 | | |
| Black Diamond | | | | Cumulative Oil Production (Bbls): | 735,665 |
| Red River | 1 | 6,058 | 0 | Post-1986 Gas Production (MCF): | 271,788 |
| 2019 Production: | | 6,058 | 0 | 320-acre spacing units for Duperow, Red River and Nisku Formations; well no closer than 660' to unit boundary (Orders 147-81 and 51-86). Field enlarged (Order 15-87). Portion of existing field delineated for production from Ratcliffe and Mission Canyon (Orders 32-89, 154-00). | |
| Black Jack | | | | Post-1986 Gas Production (MCF): | 1,992,593 |
| Blackleaf | 1 | 0 | 497 | Delineated for Sunburst and Swift with one gas well per 160 acre spacing unit, with well no closer than 660' to spacing unit boundaries (Order 3-69). Order 3-69 amended to include Blackleaf Formation (Order 4-74). | |
| Sunburst | 8 | 0 | 28,550 | | |
| Swift, Sunburst | 1 | 0 | 1,886 | | |
| 2019 Production: | | 0 | 30,933 | | |
| Blackfoot | | | | Cumulative Oil Production (Bbls): | 1,873,163 |
| Dakota | 6 | 0 | 17,407 | Post-1986 Gas Production (MCF): | 1,575,876 |
| Bow Island, Dakota | 2 | 0 | 2,116 | Delineated for Cut Bank, Madison with one well per 40-acre spacing unit; 300' tolerance from center of spacing unit; dual completion in Cut Bank and Madison with administrative approval (Order 3-57). Waterflood started November 1976 (Order 34-76). Blackfoot Shallow Gas: 640-acre spacing units; one well per section per producing horizon above the Kootenai located no closer than 990' to section boundaries (Order 121-80). Sunburst Sandstone spacing unit, 37N-6W-11:W2 SE (Order 1-00). | |
| Cut Bank, Madison | 5 | 2,999 | 0 | | |
| Sunburst, Dakota | 1 | 0 | 202 | | |
| 2019 Production: | | 2,999 | 19,725 | | |
| Blackfoot, East | | | | Cumulative Oil Production (Bbls): | 810 |
| | | | | Field rules vacated. | |
| Blackleaf Canyon | | | | Cumulative Oil Production (Bbls): | 32,922 |
| | | | | Post-1986 Gas Production (MCF): | 1,054,082 |
| | | | | Single 160-acre Madison spacing unit (Order 84-81). Knowlton Unit: Well spacing requirements suspended provided no well drilled to be closer than 990' to unit boundary (Order 47-81). Two 280-acre spacing units for Sun River (Order 25-85). | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | | | | |
|--|------------|-------------|-----------|--|------------------|--|--------------------|-----------|--|--|
| Bloomfield | | | | Cumulative Oil Production (Bbls): | 2,475,882 | Post-1986 Gas Production (MCF): | 1,426,971 | | | |
| Dawson Bay | 1 | 7,696 | 0 | 320-acre spacing units for Interlake and Red River Formations consisting of two contiguous governmental quarter sections which need not be in the same section; wells located no closer than 660' to spacing unit boundaries (Order 38-83). Dawson Bay Formation added and commingling of Dawson Bay, Interlake, and Red River formations authorized (Order 16-84). Enlarged (Orders 32-84 and 26-89). | | | | | | |
| Red River | 4 | 130,945 | 121,943 | | | | | | | |
| Dawson Bay, Interlake | 1 | 4,573 | 0 | | | | | | | |
| | 2019 | Production: | 143,214 | 121,943 | | | | | | |
| Bloomfield, South | | | | Cumulative Oil Production (Bbls): | 1,933,326 | Post-1986 Gas Production (MCF): | 945,763 | | | |
| Red River | 6 | 148,891 | 115,033 | Statewide for production from the Red River Formation plus individual designated spacing units for horizontal wells. | | | | | | |
| | 2019 | Production: | 148,891 | | | | | 115,033 | | |
| Blue Hill | | | | Cumulative Oil Production (Bbls): | 162,251 | Statewide. | | | | |
| Blue Mountain | | | | Cumulative Oil Production (Bbls): | 227,622 | Post-1986 Gas Production (MCF): | 13,484 | | | |
| Red River | 1 | 1,080 | 0 | Statewide. | | | | | | |
| | 2019 | Production: | 1,080 | | | | | 0 | | |
| Border | | | | Cumulative Oil Production (Bbls): | 1,528,982 | Post-1986 Gas Production (MCF): | 137,606 | | | |
| Cut Bank | 4 | 1,792 | 4 | Oil: Unitized into New and Old Border fields, 6-1-73 (Orders 8-73, 9-73). Gas: Location no closer than 330' to boundary of legal subdivision; 2,400' between wells in same formation on same lease; 75' topographic tolerance (Order 7-54). Waterflood approved (Orders 8-73, 9-73, 28-73). | | | | | | |
| Sunburst | 1 | 0 | 3,483 | | | | | | | |
| | 2019 | Production: | 1,792 | | | | | 3,487 | | |
| Boulder | | | | Cumulative Oil Production (Bbls): | 156,754 | Statewide. | | | | |
| Bowdoin | | | | | | Post-1986 Gas Production (MCF): | 228,083,224 | | | |
| Bowdoin | 90 | 0 | 261,672 | One well per quarter section not less than 1,000' from lease boundary or less than 2,000' from any gas well in same horizon (Order 29-55). Unitized 1958. Delineated (Order 3-72). Spacing waived within lands participating in Bowdoin and Hinsdale Units, 660' setback from unit boundaries (Order 135-97, 166-01). Spacing waiver expanded to include the Colorado Group and specifically the Niobrara and Belle Fourche (Order 194-02). Clarification that orders applicable to non-unit tracts include the Niobrara and Belle Fourche Fms. (Order 266-03). Numerous spacing orders for non-unit tracts. | | | | | | |
| Niobrara | 1 | 0 | 1,716 | | | | | | | |
| Phillips | 37 | 0 | 248,549 | | | | | | | |
| Bowdoin, Phillips, Mowry, B. Fourche | 2 | 0 | 24,367 | | | | | | | |
| Bowdoin, B. Fourche, Pips, Mwry, Niob. | 7 | 0 | 71,591 | | | | | | | |
| Mowry, B. Fourche, Phillips, Niob. | 2 | 0 | 6,023 | | | | | | | |
| Niobrara, Belle Fourche | 1 | 0 | 6,358 | | | | | | | |
| Bowdoin, Greenhorn, Phillips, Niobrara | 1 | 0 | 210 | | | | | | | |
| Niobrara, Bowdoin, Belle Fourche | 14 | 0 | 106,703 | | | | | | | |
| Greenhorn-Phillips | 1 | 0 | 7,159 | | | | | | | |
| Bowdoin, Phillips | 26 | 0 | 201,925 | | | | | | | |
| Phillips, Belle Fourche | 1 | 0 | 7,067 | | | | | | | |
| Bowdoin, Phillips, Belle Fourche | 42 | 0 | 380,961 | | | | | | | |
| Niobrara, Phillips, Belle Fourche | 31 | 0 | 272,175 | | | | | | | |
| Phillips, Niobrara | 6 | 0 | 43,983 | | | | | | | |
| Bowdoin, Niobrara | 3 | 0 | 17,924 | | | | | | | |
| Niobrara, Bowdoin, Phillips, B Fourche | 250 | 0 | 2,464,425 | | | | | | | |
| Bowdoin, Phillips, Niobrara | 126 | 0 | 1,053,153 | | | | | | | |
| | 2019 | Production: | 0 | | | | | 5,175,961 | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | | |
|---------------------------|------------|-----------|----------|--|-------------------|--|--|----------------|
| Bowes | | | | Cumulative Oil Production (Bbls): | 13,397,080 | Post-1986 Gas Production (MCF): | 10,957,106 | |
| Eagle | 42 | 0 | 132,409 | Eagle Sandstone gas wells to be located 660' from boundary of legal subdivision and 1,320' from other wells in same formation with 75' topographic tolerance (Order 23-54). 160-acre Eagle spacing units in Sec. 5, 6, 7, 8, 17, and 18, T31N, R19E (Order 44-75). Sawtooth (Piper) oil wells 330' from lease or property line, 990' between wells in the same formation (Order 13-54). Pilot waterflood initiated in 1961 and expanded to fieldwide waterflood in 1965 utilizing water from Madison (Order 6-61). Vacuum pumps authorized (Order 74-83). Location and spacing requirements waived for lands committed to unit (Order 61-97). Expanded enhanced recovery unit designation (Order 85-97). | | | | |
| Bowes Member | 2 | 18,370 | 5 | | | | | |
| Sawtooth | 26 | 106,162 | 279 | | | | | |
| 2019 Production: | | 124,532 | 132,693 | | | | | |
| Box Canyon | | | | Cumulative Oil Production (Bbls): | 245,847 | Post-1986 Gas Production (MCF): | 55,900 | |
| | | | | Statewide. | | | | |
| Bradley | | | | Cumulative Oil Production (Bbls): | 281,598 | Post-1986 Gas Production (MCF): | 117,068 | |
| Bow Island | 1 | 0 | 1,277 | One well per formation per section for production of gas from all horizons above the top of the Kootenai Formation (Order 91-84). Amended to allow two wells per spacing unit (Order 47-95). | | | | |
| Sunburst | 1 | 453 | 684 | | | | | |
| 2019 Production: | | 453 | 1,961 | | | | | |
| Bradshaw | | | | Spacing waived within Bradshaw Federal Unit; 200' setback from exterior boundaries. | | | | |
| Brady | | | | Cumulative Oil Production (Bbls): | 309,292 | | | |
| Burwash | 2 | 444 | 0 | Originally delineated for Sunburst Sandstone; wells to be located at center of 10-acre spacing units with 75' topographic tolerance (Orders 34-62, 55-62). Field enlargement; commingle production from Burwash and Sunburst formations in Section 16 (Order 86-81). | | | | |
| Sunburst | 6 | 1,601 | 0 | | | | | |
| Morrison | 7 | 575 | 0 | | | | | |
| 2019 Production: | | 2,620 | 0 | | | | | |
| Bredette | | | | Cumulative Oil Production (Bbls): | 232,121 | | | |
| | | | | Field rules vacated. | | | | |
| Bredette, North | | | | Cumulative Oil Production (Bbls): | 488,554 | | | |
| | | | | Field rules vacated. | | | | |
| Breed Creek | | | | Cumulative Oil Production (Bbls): | 3,628,042 | Post-1986 Gas Production (MCF): | 173,528 | |
| Tyler | 7 | 18,041 | 1,978 | Breed Creek Waterflood Unit approved; spacing waived within unitized area; wells to be located no closer than 330' to unit boundaries (Order 12-92). Certified as expanded enhanced recovery unit effective 9/1/94 (Order 90-94). | | | | |
| 2019 Production: | | 18,041 | 1,978 | | | | | |
| Broadview | | | | | | | Post-1986 Gas Production (MCF): | 337,212 |
| | | | | Single 640-acre Frontier spacing unit comprised of Sec. 35, T5N, R22E (Order 8-86). | | | | |
| Brorson | | | | Cumulative Oil Production (Bbls): | 5,918,548 | Post-1986 Gas Production (MCF): | 2,193,433 | |
| Madison | 2 | 7,446 | 1,416 | One well per 160-acre spacing unit, wells no closer than 660' to spacing unit boundaries for Mission Canyon and Red River Formations (Order 5-69). Field enlargement (Order 25-82). Spacing units for Stonewall, 23N-58E-5: NW, SW (Order 26-01). Stonewall spacing unit, SW/4 24N-58E-33 (Order 14-02). | | | | |
| Mission Canyon | 2 | 3,912 | 783 | | | | | |
| Red River | 1 | 7,727 | 5,370 | | | | | |
| Stonewall | 1 | 7,132 | 8,706 | | | | | |
| Mission Canyon, Bakken | 1 | 4,023 | 5,379 | | | | | |
| 2019 Production: | | 30,240 | 21,654 | | | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | | |
|-----------------------------|------------|-------------|----------|--|------------------|--|-------------------|--------|
| Brorson, South | | | | Cumulative Oil Production (Bbls): | 2,681,209 | Post-1986 Gas Production (MCF): | 828,901 | |
| Mission Canyon | 2 | 2,106 | 143 | Delineated for Red River production with one well per 160-acre spacing unit, no closer than 660' to spacing unit boundary (Order 26-68). Reduced Field Area (Order 26-77). | | | | |
| Mission Canyon, Bakken | 2 | 6,707 | 4,009 | | | | | |
| Ratcliffe, Mission Canyon | 1 | 2,575 | 0 | | | | | |
| | 2019 | Production: | 11,388 | 4,152 | | | | |
| Brown's Coulee | | | | | | Post-1986 Gas Production (MCF): | 2,203,888 | |
| Eagle | 4 | 0 | 10,376 | Delineated for Judith River and Eagle gas production; one well per 160-acre spacing unit located no closer than 660' to spacing unit boundary; commingling upon administrative approval (Order 7-74). Eagle spacing units, S/2 SW 23-34N-13E and N/2 NW 26-34N-14E (Order 4-99); SW/4 34N-14E-23 (Order 215-03). Numerous location exceptions. | | | | |
| | 2019 | Production: | 0 | | | | | 10,376 |
| | | | | | | | | |
| Brown's Coulee, East | | | | | | Post-1986 Gas Production (MCF): | 3,440,061 | |
| Eagle | 10 | 0 | 44,202 | Statewide. | | | | |
| | 2019 | Production: | 0 | | | | | 44,202 |
| Brush Lake | | | | Cumulative Oil Production (Bbls): | 5,909,669 | Post-1986 Gas Production (MCF): | 2,279,121 | |
| Nisku | 1 | 1,893 | 2,328 | 320-acre Red River spacing units with initially nine designated spacing units (Order 15-71). Permanent spacing unit, Gunton and Stonewall, S2 33N-58E-11 (Order 13-02). Permanent spacing, Gunton 33N-58E-13, W2, and 14, E2 (Order 40-04). | | | | |
| Gunton | 4 | 19,697 | 11,873 | | | | | |
| Red River | 4 | 30,126 | 30,097 | | | | | |
| | 2019 | Production: | 51,716 | | | | | 44,298 |
| Buffalo Flat | | | | Cumulative Oil Production (Bbls): | 603 | Post-1986 Gas Production (MCF): | 53,954 | |
| | | | | Statewide. | | | | |
| Buffalo Lake | | | | Cumulative Oil Production (Bbls): | 4,267 | Post-1986 Gas Production (MCF): | 9,413 | |
| | | | | Statewide. | | | | |
| Bullwacker | | | | | | Post-1986 Gas Production (MCF): | 35,244,900 | |
| Eagle | 71 | 0 | 489,143 | Delineated for Judith River and Virgelle/Eagle gas production with one well per 320-acre spacing unit no closer than 660' to internal spacing unit boundaries and 990' to exterior field boundary (Order 26-74). Field enlarged (Order 63-85). Numerous exception locations/increased density orders. | | | | |
| Judith River | 3 | 0 | 3,167 | | | | | |
| Eagle, Virgelle | 1 | 0 | 8,976 | | | | | |
| Judith River, Eagle | 6 | 0 | 34,950 | | | | | |
| Eagle, Telegraph Creek | 1 | 0 | 46,638 | | | | | |
| | 2019 | Production: | 0 | 582,874 | | | | |
| Burget | | | | Cumulative Oil Production (Bbls): | 157,739 | Post-1986 Gas Production (MCF): | 77,238 | |
| Nisku | 1 | 2,243 | 991 | Delineated for production of oil from Red River; 320-acre spacing units comprised of contiguous quarter sections, 660' setback, 1650' between wells, 150' topographic tolerance (Order 25-81). | | | | |
| | 2019 | Production: | 2,243 | | | | | 991 |
| Burget, East | | | | Cumulative Oil Production (Bbls): | 734,768 | Post-1986 Gas Production (MCF): | 142,081 | |
| Nisku | 1 | 9,271 | 4,513 | Statewide. | | | | |
| | 2019 | Production: | 9,271 | | | | | 4,513 |
| Burns Creek | | | | Cumulative Oil Production (Bbls): | 269,005 | | | |
| | | | | Statewide. | | | | |
| Burns Creek, South | | | | Cumulative Oil Production (Bbls): | 89,967 | Post-1986 Gas Production (MCF): | 836 | |
| Red River | 1 | 878 | 0 | Statewide. | | | | |
| | 2019 | Production: | 878 | | | | | 0 |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|-------------------------------|------------|-------------|----------|---|--------------------|--|-------------------|
| Butcher Creek | | | | Cumulative Oil Production (Bbls): | 579 | | |
| | | | | 320' between producing wells with "heater" wells to be located no closer than 160' to producing wells (Order 17-60). Amended to authorize Greybull Formation wells no closer than 160' to other wells or 320' to exterior field boundaries; all wells may be utilized for steam stimulation (Order 100-81). | | | |
| Bynum | | | | Cumulative Oil Production (Bbls): | 5,971 | | |
| | | | | Statewide. | | | |
| Cabaret Coulee | | | | Cumulative Oil Production (Bbls): | 462,275 | Post-1986 Gas Production (MCF): | 2,069 |
| | | | | Statewide. | | | |
| Cabin Creek | | | | Cumulative Oil Production (Bbls): | 122,025,581 | Post-1986 Gas Production (MCF): | 11,936,639 |
| Madison | 8 | 64,356 | 16,008 | Spacing waived and general rules suspended until present unit agreement becomes inoperative (Order 36-62). Field boundaries amended and some spacing units designated (Order 118-84). Waterflood of Siluro-Ordovician (Orders 5-59, 15-60, and 30-63). Expanded enhanced recovery unit (Order 12-01). | | | |
| Mission Canyon | 6 | 186,165 | 8,440 | | | | |
| Siluro-Ordovician | 87 | 512,536 | 88,756 | | | | |
| Red River | 5 | 28,824 | 14,459 | | | | |
| Stony Mountain | 1 | 5,292 | 0 | | | | |
| | 2019 | Production: | 797,173 | 127,663 | | | |
| Cadmus | | | | Cumulative Oil Production (Bbls): | 1,173 | | |
| | | | | Statewide. | | | |
| Camp Creek | | | | | | Post-1986 Gas Production (MCF): | 339,876 |
| | | | | Statewide. | | | |
| Canadian Coulee | | | | Cumulative Oil Production (Bbls): | 14,159 | Post-1986 Gas Production (MCF): | 3,524 |
| Sawtooth | 1 | 143 | 0 | 320-acre spacing units for Jurassic Sawtooth/Piper with well no closer than 660' to interior spacing unit boundary and 990' to field boundaries (Order 18-76). | | | |
| | 2019 | Production: | 143 | | | | |
| Canadian Coulee, North | | | | | | Post-1986 Gas Production (MCF): | 94,019 |
| Claggett Shale | 1 | 0 | 3,251 | 640-acre spacing units for Jurassic Sawtooth. Wells to be no closer than 1,650' to section line (Order 15-74). | | | |
| | 2019 | Production: | 0 | | | | |
| Canal | | | | Cumulative Oil Production (Bbls): | 1,739,869 | Post-1986 Gas Production (MCF): | 952,256 |
| Mission Canyon | 1 | 5,157 | 1,197 | 320-acre Red River spacing units consisting of E 1/2 and W 1/2 of governmental section (Order 34-70). 160-acre Madison spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 58-85). Permanent spacing unit, E/2, 23N-59E-7, for horizontal Ratcliffe well (Order 95-97). | | | |
| Ratcliffe | 1 | 240 | 0 | | | | |
| Duperow | 1 | 10,301 | 10,097 | | | | |
| | 2019 | Production: | 15,698 | 11,294 | | | |
| Cannon Ball | | | | Cumulative Oil Production (Bbls): | 74,779 | Post-1986 Gas Production (MCF): | 23,686 |
| | | | | Statewide. | | | |
| Carlyle | | | | Cumulative Oil Production (Bbls): | 330,289 | | |
| | | | | 320-acre Red River spacing units, either the N/2 and S/2 or E/2 and W/2 of section or lots corresponding thereto; wells no closer than 660' to unit boundary or 1,650' to any well drilling to or producing from the same pool (Order 39-79). E 1/2 of 18-11N-61E designated as a spacing unit for Nisku Formation with permission to commingle production (Order 29-87). | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary |
|-----------------------------|------------|-------------|-----------|--|
| Cat Creek | | | | Cumulative Oil Production (Bbls): 24,501,785 |
| Cat Creek, Second | 1 | 198 | 0 | 220' from lease or property line, 440' from every other well in same formation (Order 17-55). Three separate producing areas, East, Mosby, and West Domes. Field enlargement; upper and lower Brindley wells in Sec. 1, T15N, R28E are to be no closer than 350' from other Morrison wells in said section (Order 101-82). Three Kootenai, two Ellis, and one Amsden waterflood approved (Orders 17-56, 18-59, 13-62, 8-68, 38-70, 11-7). Waterflood modified (Order 29-74). |
| Ellis | 5 | 3,353 | 0 | |
| Morrison | 2 | 2,068 | 0 | |
| Amsden | 1 | 2,328 | 0 | |
| Cat Creek 1 & 2 | 13 | 9,947 | 0 | |
| Morrison, Second Cat Creek | 1 | 518 | 0 | |
| | 2019 | Production: | 18,412 | 0 |
| Cattails | | | | Cumulative Oil Production (Bbls): 1,561,451 Post-1986 Gas Production (MCF): 998,446 |
| Ratcliffe | 4 | 15,255 | 874 | 160-acre spacing units for Ratcliffe zone; wells no closer than 660' to unit boundaries (Order 31-88). |
| | 2019 | Production: | 15,255 | |
| Cattails, South | | | | Cumulative Oil Production (Bbls): 422,783 Post-1986 Gas Production (MCF): 268,198 |
| Madison | 2 | 2,212 | 616 | 160-acre spacing units for Ratcliffe zone; wells no closer than 660' to spacing unit boundaries. Horizontal wells may cross spacing unit boundaries (Order 70-91). |
| | 2019 | Production: | 2,212 | |
| Cedar Creek | | | | Post-1986 Gas Production (MCF): 267,460,502 |
| Eagle | 916 | 0 | 5,308,942 | 320-acre Eagle Formation spacing units for a portion of the area, with wells in center of NW 1/4 and SE 1/4 of each section with 200' topographic tolerance (Order 1-61). Delineation amendments (Order 23-76 and 32-86). Order 33-54 (original delineation) vacated, and a portion of the lands included in Order 1-61 removed (Order 32-86). Spacing in Baker North Eagle Unit waived; 660' setback from unit boundaries (Order 93-94). Two Eagle Fm. wells per spacing unit for a portion of field (Order 4-97). 160-acre spacing for Fed. Units 8A & 8B, 660' setback, 460' topographic tolerance (Order 61-98). Spacing waived, Unit 8A (Order 139-01). Field enlargement (Order 134-03). Increased density (Order 267-03). Topographic tolerance (Order 268-03). Waive spacing in Unit 8B (Order 95-04). Numerous spacing/location exceptions. |
| Judith River | 10 | 0 | 164,313 | |
| Judith River, Eagle | 6 | 0 | 54,246 | |
| | 2019 | Production: | 0 | |
| Chain Lakes | | | | Post-1986 Gas Production (MCF): 170,579 |
| | | | | Statewide. |
| Charlie Creek | | | | Cumulative Oil Production (Bbls): 1,266,649 Post-1986 Gas Production (MCF): 439,899 |
| Bakken | 1 | 1,259 | 3,143 | Delineated for Red River, Duperow, and Nisku with 320-acre spacing units, east-west or north-south at option of operator; well no closer than 660' to spacing unit boundary and no closer than 1,650' to another producing well; spacing units may not cross section lines; commingling upon administrative approval (Order 66-76). Single 320 acre spacing unit for Dawson Bay oil production (Order 3-95). |
| Dawson Bay | 1 | 15,315 | 2,072 | |
| | 2019 | Production: | 16,574 | |
| Charlie Creek, East | | | | Cumulative Oil Production (Bbls): 1,424,103 Post-1986 Gas Production (MCF): 779,737 |
| Red River | 1 | 11,529 | 9,535 | Two 160-acre spacing units for Duperow Formation (Order 47-87). Two 320-acre spacing units for Red River Formation (Order 38-88). Nisku spacing unit, 25N-55E-9: NE, 10: NW (Order 38-00). |
| Red River, Nisku | 1 | 5,737 | 3,892 | |
| | 2019 | Production: | 17,266 | 13,427 |
| Charlie Creek, North | | | | Cumulative Oil Production (Bbls): 43,894 Post-1986 Gas Production (MCF): 77,794 |
| | | | | Single Red River spacing unit (Order 37-82). |
| Chelsea Creek | | | | Cumulative Oil Production (Bbls): 154,396 Post-1986 Gas Production (MCF): 19,585 |
| | | | | Statewide. |
| Cherry Patch | | | | Post-1986 Gas Production (MCF): 62,246 |
| Eagle | 1 | 0 | 1,970 | Statewide plus designated spacing units for production from Eagle Fm. |
| | 2019 | Production: | 0 | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | |
|--------------------------------|------------|-----------|----------|--|------------------|
| Cherry Patch, Southeast | | | | Post-1986 Gas Production (MCF): | 2,147,299 |
| Eagle | 7 | 0 | 24,728 | | |
| 2019 Production: | | 0 | 24,728 | | |
| Cherry Patch, Southwest | | | | Post-1986 Gas Production (MCF): | 2,197,425 |
| Eagle | 7 | 0 | 15,343 | | |
| 2019 Production: | | 0 | 15,343 | | |
| Chinook, East | | | | Post-1986 Gas Production (MCF): | 836,867 |
| Eagle | 6 | 0 | 17,901 | Statewide. | |
| 2019 Production: | | 0 | 17,901 | | |
| Chip Creek | | | | Post-1986 Gas Production (MCF): | 86,635 |
| Eagle | 3 | 0 | 4,087 | 160-acre spacing units for Virgelle/Eagle and shallower formations; location no closer than 660' to spacing unit boundary (Order 89-76). | |
| 2019 Production: | | 0 | 4,087 | | |
| Clark's Fork | | | | Cumulative Oil Production (Bbls): | 105,501 |
| Greybull | 1 | 470 | 22,286 | Post-1986 Gas Production (MCF): | 728,983 |
| 2019 Production: | | 470 | 22,286 | 330' from quarter-quarter section line; 1,320' between wells with 75' topographic tolerance (Order 17-54). | |
| Clark's Fork, North | | | | Cumulative Oil Production (Bbls): | 1,024,608 |
| | | | | Delineated for production of gas condensate from Lakota Fm.; 160-acre spacing units, 660' setback from spacing unit boundaries. | |
| Clark's Fork, South | | | | Cumulative Oil Production (Bbls): | 102,697 |
| Lakota | 1 | 767 | 0 | Post-1986 Gas Production (MCF): | 39,892 |
| 2019 Production: | | 767 | 0 | 160-acre spacing for Frontier and deeper horizons; location no closer than 330' to quarter section line or 1,320' to any other well (Order 21-69). | |
| Clear Lake | | | | Cumulative Oil Production (Bbls): | 5,123,093 |
| Mission Canyon | 1 | 3,061 | 3,958 | Post-1986 Gas Production (MCF): | 1,873,406 |
| Nisku | 2 | 2,621 | 362 | Statewide, plus single spacing unit for Madison and Nisku consisting of E/2 NW/4 and W/2 NE/4 Sec. 8, T33N, R58E (Order 21-94). | |
| Red River | 2 | 19,220 | 11,810 | | |
| 2019 Production: | | 24,902 | 16,130 | | |
| Clear Lake, South | | | | Cumulative Oil Production (Bbls): | 553,483 |
| Red River | 1 | 9,953 | 7,721 | Post-1986 Gas Production (MCF): | 250,995 |
| 2019 Production: | | 9,953 | 7,721 | Statewide, plus permanent Red River/Nisku spacing unit, S2 33N-58E-33 (Order 133-03). | |
| Coal Coulee | | | | Post-1986 Gas Production (MCF): | 696,934 |
| | | | | One Eagle well per governmental section, to be located no closer than 990' to section line and only one well permitted per formation (Order 25-78). Amendment provides 320-acre spacing units to be designated by the operator within certain sections; well to be located no closer than 990' to spacing unit boundary (Order 36-79). | |
| Coal Creek | | | | Post-1986 Gas Production (MCF): | 1,897,025 |
| Flowers-Goodale | 2 | 0 | 0 | Delineation for production of gas from coals within the Fort Union Fm. With 80-acre spacing units, 220' setback from boundaries (Orders 278-03, 152-05). Enlargement (Orders 174-08, 322-08, 133-10). | |
| Wall | 12 | 0 | 35,287 | | |
| Canyon, Cook | 3 | 0 | 5,669 | | |
| Canyon, Cook, Flowers-Goodale | 1 | 0 | 3 | | |
| Cook, Wall, Canyon | 1 | 0 | 1,675 | | |
| 2019 Production: | | 0 | 42,634 | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | |
|---------------------------|------------|-----------|----------|---|------------------|
| Coal Mine Coulee | | | | Post-1986 Gas Production (MCF): | 595,991 |
| Eagle | 2 | 0 | 6,344 | Delineated for Judith River and Eagle Formations with 4 wells per 640-acre spacing unit per formation, wells no closer than 990' to the exterior boundaries of the field and no closer than 660' to spacing unit boundaries with 150' topographic tolerance (Order 1-90). | |
| 2019 Production: | | 0 | 6,344 | | |
| Coalridge | | | | Cumulative Oil Production (Bbls): | 60,515 |
| Red River | 1 | 1,926 | 0 | Statewide. | |
| 2019 Production: | | 1,926 | 0 | | |
| Colored Canyon | | | | Cumulative Oil Production (Bbls): | 1,329,902 |
| | | | | Post-1986 Gas Production (MCF): | 454,942 |
| | | | | Two designated Red River spacing units (Orders 28-84, 115-97). Single 160-acre Nisku spacing unit (Order 86-85). | |
| Comertown | | | | Cumulative Oil Production (Bbls): | 3,571,243 |
| Ratcliffe | 2 | 4,152 | 1,042 | 320-acre Red River spacing units; wells no closer than 660' to spacing unit boundary (Order 35-80). Field enlargement (Orders 9-81 and 150-81). | |
| Lodgepole | 1 | 87 | 39 | | |
| Duperow | 1 | 100 | 100 | | |
| Nisku | 1 | 366 | 274 | | |
| Red River | 3 | 17,555 | 7,902 | | |
| 2019 Production: | | 22,260 | 9,357 | | |
| Comertown, South | | | | Cumulative Oil Production (Bbls): | 623,445 |
| Red River | 1 | 4,146 | 2,058 | 320-acre designated spacing units, wells no closer than 660' to spacing unit boundaries (Order 96-84). Enlarged (Order 20-85). | |
| 2019 Production: | | 4,146 | 2,058 | | |
| Conrad, South | | | | Cumulative Oil Production (Bbls): | 169,097 |
| Sunburst | 2 | 479 | 0 | Delineated for Dakota production with 10-acre spacing units. Wells in center of each unit with 75' topographic tolerance (Orders 34-62, 31-63). | |
| 2019 Production: | | 479 | 0 | | |
| Corner Pocket | | | | Cumulative Oil Production (Bbls): | 14,483 |
| | | | | Statewide. | |
| Cottonwood | | | | Cumulative Oil Production (Bbls): | 966,556 |
| Mission Canyon | 1 | 945 | 1,208 | Single 320-acre Red River spacing unit (Order 85-84). Amended to include Ratcliffe (Order 54-92). | |
| Ratcliffe | 4 | 15,461 | 5,172 | | |
| 2019 Production: | | 16,406 | 6,380 | | |
| Cottonwood, East | | | | Cumulative Oil Production (Bbls): | 190,848 |
| | | | | Statewide. | |
| Cow Creek | | | | Cumulative Oil Production (Bbls): | 127,813 |
| | | | | 80-acre Charles spacing units, direction at option of operator but wells to be in SW 1/4 and NE 1/4 of each quarter section (Order 11-69). | |
| Cow Creek, East | | | | Cumulative Oil Production (Bbls): | 2,854,058 |
| Kibbey | 5 | 1,654 | 0 | 40-acre spacing units for Charles and Kibbey Formations consisting of quarter-quarter section with permitted well to be at center with 150' topographic tolerance (Order 35-74). Amendment of Order 35-74 and designation of ten 80-acre Charles Fm. spacing units (Order 73-97). | |
| 2019 Production: | | 1,654 | 0 | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|--|------------|-------------|----------|--|--------------------|---|--------------------|
| Crane | | | | Cumulative Oil Production (Bbls): | 4,212,399 | Post-1986 Gas Production (MCF): | 2,495,488 |
| Ratcliffe | 1 | 5,285 | 3,820 | 320-acre spacing units for Red River and Duperow Formations consisting of one half of a section; wells to be no closer than 660' to spacing unit boundary and 1,650' to any well drilling to or producing from the same pool (Order 40-79). Madison/Duperow 320-acre spacing unit, 22N-58E-35:SE, 36:SW (Order 84-00). Drilling/production exceptions (Orders 27-01, 165-01). | | | |
| Duperow | 1 | 17,051 | 7,560 | | | | |
| Duperow, Mission Canyon | 1 | 3,004 | 60 | | | | |
| | 2019 | Production: | 25,340 | 11,440 | | | |
| Crocker Springs, East | | | | Cumulative Oil Production (Bbls): | 3,476 | Statewide (Order 68-82 which established 80-acre spacing units was vacated by Order 37-87). | |
| Crooked Creek | | | | Cumulative Oil Production (Bbls): | 28,999 | Statewide. | |
| Culbertson | | | | Cumulative Oil Production (Bbls): | 175,652 | Statewide. | |
| Cupton | | | | Cumulative Oil Production (Bbls): | 3,367,810 | Post-1986 Gas Production (MCF): | 474,127 |
| Red River | 4 | 19,810 | 2,919 | 160-acre quarter section spacing units for Red River Formation. Location no closer than 660' to spacing unit boundary (Order 4-72). | | | |
| | 2019 | Production: | 19,810 | | | | |
| Cut Bank | | | | Cumulative Oil Production (Bbls): | 174,376,503 | Post-1986 Gas Production (MCF): | 67,344,380 |
| Blackleaf | 4 | 0 | 5,814 | Oil: 330' from legal subdivision line, 650' between wells in same formation 5-spot on 40-acre tract permitted; 75' topographic tolerance (Order 10-54). Gas: 330' from legal subdivision, 2,400' between wells in same formation; 75' topographic tolerance except for setback from legal subdivision boundary (Order 10-54). Sec. 20, 29, and 32 of T36N, R4W spaced 320-acres (N 1/2 and S 1/2) (Order 26-70). Cut Bank Special Spacing area: E 1/2 and W 1/2 spacing units with wells to be located no closer than 330' to legal subdivision line nor less than 2,400' from any well in the same reservoir (Orders 82-76, 6-77). Field extension (Order 3-79). Delineation to include all formations from surface to base of Madison Formation (Order 45-80). Field enlarged (Orders 68-83, 13-85). Additional wells in selected spacing units in Special Spacing area (Orders 14-93, 51-93, 2-94). SCCBSU approved (Order 88-85). Cut Bank-Airport Unit approved (Order 26-92). Airport Unit vacated, Westbank Unit approved (Order 32-97). Enlargement (Order 48-04). | | | |
| Bow Island | 21 | 0 | 68,736 | | | | |
| Cut Bank | 550 | 135,986 | 541,271 | | | | |
| Dakota | 1 | 0 | 2,332 | | | | |
| Kootenai | 3 | 0 | 9,579 | | | | |
| Lander | 5 | 79 | 7,997 | | | | |
| Moulton | 14 | 4,905 | 111,650 | | | | |
| Sunburst | 11 | 344 | 7,900 | | | | |
| Ellis | 1 | 41 | 0 | | | | |
| Madison | 42 | 50,812 | 295 | | | | |
| Cut Bank, Moulton | 1 | 592 | 0 | | | | |
| Bow Island, Dakota | 4 | 0 | 22,166 | | | | |
| Bow Island, Blackleaf | 1 | 0 | 4,494 | | | | |
| Cut Bank, Bow Island | 7 | 0 | 17,557 | | | | |
| Cut Bank, Madison | 1 | 2,476 | 0 | | | | |
| Bow Island, Sunburst, Cut Bank | 10 | 0 | 23,592 | | | | |
| Bow Island, Moulton, Sunburst | 1 | 0 | 4,415 | | | | |
| Moulton, Sunburst | 1 | 246 | 0 | | | | |
| Cut Bank, Sunburst | 6 | 432 | 16,081 | | | | |
| | 2019 | Production: | 195,913 | 843,879 | | | |
| CX | | | | | | Post-1986 Gas Production (MCF): | 118,723,081 |
| Temporary designation, 160-acre spacing units, surface to base Fort Union; four wells per spacing unit, 220' setback from spacing unit boundaries (Order 108-97). Publication of intent to drill waived (Order 35-98). Permanent spacing (Order 174-00). Field enlargement (Order 100-03, 6-04). | | | | | | | |
| Dagmar | | | | Cumulative Oil Production (Bbls): | 862,230 | Post-1986 Gas Production (MCF): | 351,762 |
| Red River | 1 | 1,305 | 2,451 | Statewide. | | | |
| | 2019 | Production: | 1,305 | | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary |
|---------------------------|------------|-----------|----------|--|
| Dagmar, North | | | | Cumulative Oil Production (Bbls): 55,342 Post-1986 Gas Production (MCF): 3,808 Delineated for production from the Red River Formation with 320-acre, E/2 and W/2 spacing units, 660' setback from spacing unit boundaries. |
| Deadman's Coulee | | | | Cumulative Oil Production (Bbls): 264,528 Statewide. |
| Dean Dome | | | | Cumulative Oil Production (Bbls): 92,597 Post-1986 Gas Production (MCF): 704,623 Statewide. |
| Deer Creek | | | | Cumulative Oil Production (Bbls): 3,591,731 Post-1986 Gas Production (MCF): 1,275,870 |
| Charles | 2 | 11,338 | 1,694 | 80-acre spacing units for Interlake and Red River consisting of any two adjacent quarter-quarter sections. Well location in NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 23-55 and 14-59). Well location amendment. (Order 10-86) Commingling of production from the Interlake, Stony Mountain, Red River, and Charles with administrative approval (Order 18-63). 80-acre Charles Fm spacing unit, E/2 NE/4, 17N-53E-22 (Order 75-97). Regular section spacing units for Charles Fm horizontal wells (Orders 20-97, 90-97, 91-97, 118-97). Tyler spacing unit, E/2 NE 35-17N-53E (Order 51-98). |
| Charles C | 2 | 7,663 | 4,689 | |
| Red River | 1 | 13,451 | 2,399 | |
| Charles, Interlake | 1 | 475 | 0 | |
| 2019 Production: | | 32,927 | 8,782 | |
| Delphia | | | | Cumulative Oil Production (Bbls): 380,211 |
| Amsden | 1 | 110 | 0 | Statewide. |
| 2019 Production: | | 110 | 0 | |
| Den | | | | Cumulative Oil Production (Bbls): 176,125 Single spacing unit for production of oil from Charles and Mission Canyon Formations (Order 34-95). |
| Devil's Basin | | | | Cumulative Oil Production (Bbls): 143,476 10-acre spacing units for Heath Formation; well location to be in the center of each spacing unit with a 75' tolerance for topographic or geologic reasons (Order 114-80). Certain lands removed from field (Orders 103-94, 64-97). |
| Devil's Pocket | | | | Cumulative Oil Production (Bbls): 53,796 40-acre spacing units for Heath Formation; wells no closer than 165' to spacing unit boundary (Order 34-85). |
| Devon | | | | Post-1986 Gas Production (MCF): 2,761,114 |
| Bow Island | 20 | 0 | 28,443 | 160-acre spacing units for production of gas, all formations from surface to top of Kootenai Formation; wells located no closer than 330' to quarter section lines and 660' to exterior boundaries of field, existing wells excluded (Order 32-83). Field enlarged, amended to provide 320-acre spacing units for Bow Island Formation; wells located no closer than 660' to interior spacing unit line and 990' to section lines (Order 50-86). Field enlargement (Order 5-88). Permanent spacing unit, Bow Island, S2 32N-2E-23 (Order 186-02). |
| 2019 Production: | | 0 | 28,443 | |
| | | | | |
| Devon, East | | | | Post-1986 Gas Production (MCF): 1,412,226 |
| Bow Island | 8 | 0 | 14,928 | 320-acre spacing units for Bow Island gas production consisting of any two contiguous quarter sections; wells located no closer than 660' to spacing unit boundaries (Order 42-86). Field enlarged (Order 26-87, 149-00). |
| Spike Zone, Blackleaf Fm. | 1 | 0 | 973 | |
| 2019 Production: | | 0 | 15,901 | |
| Devon, South | | | | Post-1986 Gas Production (MCF): 9,249 Delineated for gas production from all horizons above the top of the Kootenai with 320-acre spacing units; wells located no closer than 660' to unit boundaries (Order 24-84). Field enlarged (Order 11-87). |
| Devon, South Unit | | | | Post-1986 Gas Production (MCF): 592,996 |
| Bow Island | 6 | 0 | 1,618 | South Devon Unit (Bow Island) drilled on statewide spacing and unitized for primary production (Order 28-71). |
| 2019 Production: | | 0 | 1,618 | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|---|------------|-----------|----------|--|------------------|--|-------------------|
| Diamond Point | | | | Cumulative Oil Production (Bbls): | 1,360,297 | Post-1986 Gas Production (MCF): | 697,308 |
| Mission Canyon | 1 | 10,103 | 4,877 | 320-acre spacing unit with two wells to produce from the Red River or from commercial production at any depth shallower (Order 20-80). | | | |
| 2019 Production: | | 10,103 | 4,877 | | | | |
| Dietz | | | | | | Post-1986 Gas Production (MCF): | 4,834,014 |
| Canyon | 3 | 0 | 20,742 | 80-acre spacing units aligned at operator's discretion with one well per coal seam within the Fort Union Formation, 220' setback from spacing unit boundaries, commingling authorized (Order 277-05). | | | |
| Cook Coal | 9 | 0 | 463 | | | | |
| Monarch | 1 | 0 | 35 | | | | |
| Wall | 6 | 0 | 2,346 | | | | |
| Canyon, Wall | 2 | 0 | 0 | | | | |
| Dietz 2, Dietz 3 | 2 | 0 | 2,122 | | | | |
| Cook, Wall | 3 | 0 | 33 | | | | |
| Canyon, Cook | 8 | 0 | 34,182 | | | | |
| Cook, Wall, Canyon | 2 | 0 | 7,394 | | | | |
| 2019 Production: | | 0 | 67,317 | | | | |
| Dietz, South | | | | 80-acre spacing units for the production of gas from coals within the Fort Union Fm.; 220' setback (Order 385-2006). | | | |
| Divide | | | | Cumulative Oil Production (Bbls): | 4,860,018 | Post-1986 Gas Production (MCF): | 1,625,410 |
| Mission Canyon | 1 | 2,318 | 1,609 | Ratcliffe and Mission Canyon 160-acre spacing units, no closer than 660' to spacing unit boundaries and 1600' between wells; 150' topographic tolerance excluding boundary setback (Order 7-81). | | | |
| Ratcliffe | 4 | 12,769 | 1,457 | | | | |
| Red River | 7 | 33,367 | 17,117 | | | | |
| Ratcliffe, Mission Canyon | 2 | 3,997 | 1,623 | | | | |
| 2019 Production: | | 52,451 | 21,806 | | | | |
| Dooley | | | | Cumulative Oil Production (Bbls): | 469,851 | Post-1986 Gas Production (MCF): | 167,173 |
| Ratcliffe | 3 | 4,220 | 79 | Statewide. | | | |
| 2019 Production: | | 4,220 | 79 | | | | |
| Dry Creek | | | | Cumulative Oil Production (Bbls): | 4,174,665 | Post-1986 Gas Production (MCF): | 16,485,323 |
| Eagle | 1 | 0 | 9,483 | Field delineated for Frontier gas production with E 1/2 or W 1/2 of sections as spacing units (Order 8-70). West Dome gas storage project approved (Order 31-66). Enlarged (Order 69-92). Order 8-70 modified to allow N 1/2 or S 1/2 of section as spacing units (Order 31-76). | | | |
| Frontier | 12 | 0 | 121,068 | | | | |
| Judith River | 2 | 0 | 17,784 | | | | |
| Virgelle Sandstone | 1 | 0 | 17,315 | | | | |
| Greybull | 1 | 23 | 8,562 | | | | |
| Lakota | 1 | 1,410 | 1,210 | | | | |
| Judith River, Eagle | 2 | 0 | 14,085 | | | | |
| 2019 Production: | | 1,433 | 189,507 | | | | |
| Dry Creek (Shallow Gas) | | | | Cumulative Oil Production (Bbls): | 1,180 | Post-1986 Gas Production (MCF): | 2,654,281 |
| Judith River, Claggett, Eagle, Virgelle | 1 | 0 | 34,019 | 160-acre spacing units with 1 well per productive horizon above Cody Shale per spacing unit; location no closer than 660' to spacing unit boundaries (Order 54-76). Additional wells (Order 13-90). | | | |
| 2019 Production: | | 0 | 34,019 | | | | |
| Dry Creek, Middle | | | | Cumulative Oil Production (Bbls): | 30,408 | Post-1986 Gas Production (MCF): | 992,441 |
| Frontier | 2 | 0 | 11,175 | 320-acre spacing units for Frontier gas production consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' to spacing boundary (Order 25-75). | | | |
| Virgelle Sandstone | 1 | 356 | 10,501 | | | | |
| 2019 Production: | | 356 | 21,676 | | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|----------------------------|------------|-----------|----------|--|-------------------|--|------------------|
| Dry Creek, West | | | | Cumulative Oil Production (Bbls): | 16,444 | Post-1986 Gas Production (MCF): | 1,679,510 |
| Frontier | 1 | 0 | 26,965 | Originally 160-acre spacing units for Greybull Sandstone; well location anywhere in spacing unit but no closer than 660' to unit boundary (Order 43-78); amended to include Frontier Formation (Order 65-82). Field enlargement (Orders 86-82, 154-04). | | | |
| Greybull | 1 | 0 | 3,876 | | | | |
| 2019 Production: | | 0 | 30,841 | | | | |
| Dry Fork | | | | | | Post-1986 Gas Production (MCF): | 539,000 |
| Bow Island | 5 | 0 | 2,220 | One well per section per horizon above top of Kootenai; wells no closer than 990' to spacing unit boundaries (Order 32-82). Additional well in Sections 20, 21 (Order 291-04). | | | |
| 2019 Production: | | 0 | 2,220 | | | | |
| Dugout Creek | | | | Cumulative Oil Production (Bbls): | 937,868 | Post-1986 Gas Production (MCF): | 1,100,330 |
| Red River | 1 | 26,319 | 46,339 | Delineated for production from Red River with 320-acre spacing units, 660' setback from boundaries (Order 22-82). Field enlargement, S/2 26N-55E-15 (Order 98-98). | | | |
| 2019 Production: | | 26,319 | 46,339 | | | | |
| Dugout Creek, South | | | | Cumulative Oil Production (Bbls): | 57,400 | Post-1986 Gas Production (MCF): | 131,419 |
| | | | | Statewide. | | | |
| Dunkirk | | | | | | Post-1986 Gas Production (MCF): | 2,180,791 |
| Dakota | 6 | 0 | 15,245 | One well per section for each producing zone, formation, or horizon above Kootenai Formation, no closer than 990' to section lines (Order 58-81). Field enlargements (Orders 104-81 and 66-82). | | | |
| 2019 Production: | | 0 | 15,245 | | | | |
| Dunkirk, North | | | | Cumulative Oil Production (Bbls): | 19 | Post-1986 Gas Production (MCF): | 4,853,041 |
| Bow Island | 26 | 0 | 27,638 | One well per governmental section per Bow Island zone or horizon, 990' setback (Order 25-77). Amended to allow 4 wells per section located no closer than 1,320' to another well producing from the same horizon (Order 7-89). Field enlargements (Orders 64-78, 157-81 and 6-89). Field reductions (Order 61-91, 6-95). Include Sunburst and Swift formations in 3 sections, 4 wells per formation per section with 660' setbacks, 1320' from any other well producing from same formation, 75' topographic or geologic tolerance (Order 72-91). | | | |
| Sunburst | 1 | 0 | 912 | | | | |
| Swift | 2 | 0 | 2,247 | | | | |
| 2019 Production: | | 0 | 30,797 | | | | |
| Dunmore | | | | | | Post-1986 Gas Production (MCF): | 575,577 |
| Dutch Henry | | | | Cumulative Oil Production (Bbls): | 104,164 | Statewide plus two designated 160-acre spacing units (Orders 95-94 and 96-94). | |
| Dutch John Coulee | | | | Cumulative Oil Production (Bbls): | 398,821 | Post-1986 Gas Production (MCF): | 2,212,497 |
| Sunburst | 4 | 5,820 | 37,929 | Sunburst sand unitization and gas repressuring project approved; operator may drill additional wells anywhere in unit but no closer than 330' to unit boundaries (Order 27-88). | | | |
| 2019 Production: | | 5,820 | 37,929 | | | | |
| Dwyer | | | | Cumulative Oil Production (Bbls): | 10,982,405 | Post-1986 Gas Production (MCF): | 1,309,207 |
| Ratcliffe | 4 | 8,942 | 3,115 | 160-acre Madison spacing units; well location in center of SE 1/4 of spacing units with 175' topographic tolerance (Orders 25-60, 29-61). Field reduction (Order 30-85). Single 320-acre Nisku spacing unit (Order 30-87). Waterflood (Order 20-68). Single Red River spacing unit with 2 wells (Order 97-83). Single 320-acre Winnipegosis spacing unit (Order 10-91). Exception to produce Ratcliffe (Order 60-96). Duperow spacing unit, NE Sec. 11, NW Sec. 12, 32N-58E (Order 28-98). Expanded enhanced recovery project certification (Order 60-03). Remove 32N-59E-17 from field delineation (Order 45-09). | | | |
| Nisku | 1 | 1,232 | 395 | | | | |
| Red River | 1 | 5,970 | 0 | | | | |
| 2019 Production: | | 16,144 | 3,510 | | | | |
| Eagle | | | | Cumulative Oil Production (Bbls): | 2,536,027 | Post-1986 Gas Production (MCF): | 967,029 |
| Madison | 2 | 2,708 | 858 | Statewide. | | | |
| Mission Canyon | 1 | 2,139 | 0 | | | | |
| Ratcliffe, Mission Canyon | 1 | 1,708 | 0 | | | | |
| 2019 Production: | | 6,555 | 858 | | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|------------------------------|------------|-----------|------------|--|--------------------|--|--------------------|
| Eagle Spring | | | | Cumulative Oil Production (Bbls): | 39 | Post-1986 Gas Production (MCF): | 332,717 |
| Bow Island | 4 | 0 | 3,100 | One well per governmental section per zone, located no closer than 990' to section line for all gas zones above the top of the Rierdon Formation; commingling of Swift and Sunburst permissible (Orders 4-78, 19-79). Enlargement (Order 20-93). | | | |
| Bow Island, Sunburst | 1 | 0 | 809 | | | | |
| 2019 Production: | | 0 | 3,909 | | | | |
| East Glacier | | | | Cumulative Oil Production (Bbls): | 57,940 | Post-1986 Gas Production (MCF): | 13,148 |
| Cone Calcareous Member | 1 | 937 | 736 | 160-acre spacing units for Greenhorn (Order 41-81). Enlarge field and designation of 80-acre spacing units; permitted well to be located no closer than 330' to the exterior boundaries (Order 112-81). | | | |
| 2019 Production: | | 937 | 736 | | | | |
| Elk Basin | | | | Cumulative Oil Production (Bbls): | 95,541,189 | Post-1986 Gas Production (MCF): | 18,273,740 |
| Frontier | 12 | 4,043 | 4,407 | Spacing waived within unit areas (Order 10-61). Frontier: Water injection (Order 1-72). Embar-Tensleep pressure maintenance by crestal gas injection. Waterflood approved in 1966 (Order 5-66). Madison: Water injection (Order 17-61). Frontier exception locations (Orders 35-, 36-, 37-01). Frontier spacing unit (Order 1-02). | | | |
| Madison | 15 | 68,748 | 36,592 | | | | |
| Embar, Tensleep | 27 | 237,517 | 773,886 | | | | |
| 2019 Production: | | 310,308 | 814,885 | | | | |
| Elk Basin, Northwest | | | | Cumulative Oil Production (Bbls): | 3,099,118 | Post-1986 Gas Production (MCF): | 1,050,405 |
| Frontier | 2 | 914 | 3,824 | Spacing waived within unitized portion except that bottom of hole be no closer than 330' from unit boundary and there be at least 1,320' surface distance between wells in same formation; 75' topographic tolerance (Orders 43-63, 28-64). Embar-Tensleep waterflood (Order 3-67, 6-74). | | | |
| Madison | 3 | 18,746 | 7,562 | | | | |
| 2019 Production: | | 19,660 | 11,386 | | | | |
| Elm Coulee | | | | Cumulative Oil Production (Bbls): | 186,939,529 | Post-1986 Gas Production (MCF): | 200,818,986 |
| Bakken | 865 | 5,774,564 | 12,309,531 | Numerous individual orders for Bakken Formation spacing; area generally developed with 640-acre or 1280-acre spacing units and includes lands with existing field names applicable to other formations. | | | |
| 2019 Production: | | 5,774,564 | 12,309,531 | | | | |
| Elm Coulee, Northeast | | | | Cumulative Oil Production (Bbls): | 45,132,840 | Post-1986 Gas Production (MCF): | 43,871,292 |
| Bakken | 291 | 6,554,518 | 8,099,848 | Non-delineated area with individual spacing orders for production from the Bakken Formation. | | | |
| Three Forks | 16 | 103,052 | 156,512 | | | | |
| 2019 Production: | | 6,657,570 | 8,256,360 | | | | |
| Enid, North | | | | Cumulative Oil Production (Bbls): | 1,397,046 | Post-1986 Gas Production (MCF): | 1,550,127 |
| Red River | 3 | 30,586 | 79,811 | Spaced for one-well Red River field, NE 1/4 of Section 10 and NW 1/4 of Section 11, T23N, R54E (Order 45-79). | | | |
| 2019 Production: | | 30,586 | 79,811 | | | | |
| Epworth | | | | Cumulative Oil Production (Bbls): | 134,059 | Post-1986 Gas Production (MCF): | 47,564 |
| Bakken | 1 | 1,127 | 3,246 | Statewide. | | | |
| 2019 Production: | | 1,127 | 3,246 | | | | |
| Ethridge | | | | | | Post-1986 Gas Production (MCF): | 2,497,929 |
| Bow Island | 1 | 0 | 2,713 | 320-acre spacing units for Swift Formation; well locations no closer than 660' to unit boundaries (Order 4-90). Field enlarged (Order 4-92). | | | |
| Swift | 9 | 0 | 29,973 | | | | |
| 2019 Production: | | 0 | 32,686 | | | | |
| Ethridge, North | | | | | | Post-1986 Gas Production (MCF): | 472,295 |
| Bow Island | 4 | 0 | 3,126 | 320-acre spacing units for horizons above Rierdon; well location to be no closer than 660' to unit boundaries; Section 2, T33N, R4W to remain a 640-acre spacing unit (Order 98-81). Designation of a 640-acre spacing unit for Third Bow Island Sand gas production (Order 66-93). | | | |
| 2019 Production: | | 0 | 3,126 | | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|---------------------------|------------|-------------|----------|--|-------------------|--|------------------|
| Fairview | | | | Cumulative Oil Production (Bbls): | 10,807,912 | Post-1986 Gas Production (MCF): | 4,278,091 |
| Mission Canyon | 2 | 2,365 | 0 | 160-acre spacing units; wells located no closer than 660' to unit boundary (Orders 48-65, 1-67, 43-67, 44-67, 38-84). Field reduction (Order 119-84). Enlargement (Order 16-87). Northwest part of field unitized for gas injection (Order 11-70). Spacing exception, 25N-58E-14:SE (Order 143-00). | | | |
| Ratcliffe | 2 | 2,655 | 0 | | | | |
| Duperow | 1 | 3,088 | 1,890 | | | | |
| Red River | 2 | 24,341 | 2,240 | | | | |
| Ratcliffe, Mission Canyon | 1 | 3,006 | 2,023 | | | | |
| | 2019 | Production: | 35,455 | 6,153 | | | |
| Fairview, East | | | | Cumulative Oil Production (Bbls): | 532,463 | Post-1986 Gas Production (MCF): | 186,283 |
| | | | | 320-acre designated Red River spacing units (Order 76-81). | | | |
| Fairview, West | | | | Cumulative Oil Production (Bbls): | 640,473 | Post-1986 Gas Production (MCF): | 249,100 |
| Ratcliffe | 1 | 3,416 | 1,575 | Statewide. | | | |
| | 2019 | Production: | 3,416 | 1,575 | | | |
| Fertile Prairie | | | | Cumulative Oil Production (Bbls): | 807,540 | Post-1986 Gas Production (MCF): | 75,495 |
| | | | | 80-acre north-south Red River spacing units; location in NW 1/4 and SE 1/4 of quarter section with 75' topographic tolerance (Orders 3-56, 7-62). Amended to provide well locations for each 80-acre spacing unit to be the center of the SW or NE quarter quarter section of each quarter section with 75' tolerance for surface obstructions (Order 65-80). Field enlargement (Order 70-94). Field rules vacated for Red River Formation (East Lookout Butte (Red River) unit, Order 70-95). | | | |
| Fiddler Creek | | | | Cumulative Oil Production (Bbls): | 4,009 | Post-1986 Gas Production (MCF): | 2,876 |
| Greybull | 1 | 0 | 112 | Statewide. | | | |
| | 2019 | Production: | 0 | 112 | | | |
| Fishhook | | | | Cumulative Oil Production (Bbls): | 1,599,005 | Post-1986 Gas Production (MCF): | 409,535 |
| Ratcliffe | 1 | 522 | 0 | Statewide. | | | |
| Red River | 1 | 10,753 | 8,968 | | | | |
| Ratcliffe, Mission Canyon | 1 | 193 | 0 | | | | |
| | 2019 | Production: | 11,468 | 8,968 | | | |
| Fitzpatrick Lake | | | | Cumulative Oil Production (Bbls): | 257 | Post-1986 Gas Production (MCF): | 2,265,767 |
| Bow Island | 9 | 0 | 22,205 | One well per governmental section located no closer than 990' to section line for all gas zones above the top of the Kootenai (Order 31-79). Field enlarged (Orders 113-84 and 2-92). Authorization to complete two Swift Formation gas wells in Sec. 10, T36N, R4W (Order 50-93). Sec. 14 & 15, T36N, R4W delineated for formations above Swift and below Bow Island; 320-acre spacing units consisting of two regular quarter sections in one or two sections; 660' setback from spacing unit boundaries (Order 1-94). Field reduction, enlargement, rule amendments (Orders 123-01, 88-03). | | | |
| Sunburst | 1 | 0 | 1,817 | | | | |
| | 2019 | Production: | 0 | | | | |
| Flat Coulee | | | | Cumulative Oil Production (Bbls): | 5,990,416 | Post-1986 Gas Production (MCF): | 1,257,790 |
| Bow Island | 2 | 0 | 1,494 | Bow Island Gas: wells to be 330' from boundary of legal subdivision and 1,320' from other wells in same reservoir (Orders 36-54, 16-55). Sawtooth/Swift oil: 40-acre spacing units; well in center of spacing unit with 150' topographic tolerance (Orders 16-62, 19-63). Waterflood unit and redelineation approved for Swift sandstone (Orders 13-71, 17-A-71, 22-71). | | | |
| Dakota | 1 | 0 | 26 | | | | |
| Swift | 11 | 10,339 | 0 | | | | |
| Bow Island, Dakota | 1 | 0 | 1,729 | | | | |
| | 2019 | Production: | 10,339 | | | | |
| Flat Coulee, East | | | | | | Post-1986 Gas Production (MCF): | 49,586 |
| Spike Zone, Blackleaf Fm. | 1 | 0 | 2,879 | Single 160-acre spacing unit, 37N-6E-19: NW/4, for gas production from the McQuigg 1-19 well (Order 351-2004). | | | |
| | 2019 | Production: | 0 | 2,879 | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|------------------------------|------------|-------------|----------|---|-------------------|--|------------------|
| Flat Lake | | | | Cumulative Oil Production (Bbls): | 23,895,298 | Post-1986 Gas Production (MCF): | 4,106,300 |
| Ratcliffe | 11 | 33,527 | 5,172 | 160-acre Madison spacing units; well location in center of NE 1/4 of quarter section with 200' topographic tolerance; wells no closer than 961' to North Dakota state line and no closer than 1,600' to Canadian line (Orders 10-65, amended; 43-65, 23-66, 33-66). Unit operation for eastern part of field (Order 7-71). Unit operation for western part of field (Order 32-74). Lower Ratcliffe permanent spacing unit NE/4 Sec. 13 and NW/4 Sec. 18, 37N-57E (Order 22-97). Nisku unit approved (Orders 112-00, 118-00, 62-03). E. Flat Lake Unit, expanded unit certified (Order 61-03). | | | |
| Bakken | 20 | 99,886 | 41,076 | | | | |
| Nisku | 8 | 26,019 | 5,505 | | | | |
| Red River, Nisku | 1 | 7,228 | 2,476 | | | | |
| | 2019 | Production: | 166,660 | 54,229 | | | |
| Flat Lake, East | | | | Cumulative Oil Production (Bbls): | 345,002 | Post-1986 Gas Production (MCF): | 58,333 |
| Madison | 1 | 4,644 | 2,328 | Single 160-acre Madison spacing unit (Order 103-84). | | | |
| | 2019 | Production: | 4,644 | 2,328 | | | |
| Flat Lake, South | | | | Cumulative Oil Production (Bbls): | 1,292,128 | Post-1986 Gas Production (MCF): | 22,374 |
| | | | | 160-acre spacing units for Ratcliffe (Order 2-67); Wells may be located anywhere within the spacing unit but no closer than 660' to any unit boundary (Order 49-80). | | | |
| Flaxville | | | | Cumulative Oil Production (Bbls): | 56,283 | Post-1986 Gas Production (MCF): | 1,414 |
| | | | | 160-acre Madison spacing units; permitted wells to be no closer than 660' to the exterior boundaries of the unit (Order 105-82). 150' tolerance for topographic reasons (Order 124-82). | | | |
| Forks Ranch | | | | 80-acre spacing units for the production of gas from coals within the Fort Union Fm.; 220' setback (Order 383-2006). | | | |
| Fort Conrad | | | | | | Post-1986 Gas Production (MCF): | 767,128 |
| Bow Island | 1 | 0 | 12 | 640-acre spacing units for Bow Island gas production; wells no closer than 990' to the section line (Order 19-81). Field enlargement (Order 118-82). | | | |
| | 2019 | Production: | 0 | 12 | | | |
| Fort Gilbert | | | | Cumulative Oil Production (Bbls): | 2,823,556 | Post-1986 Gas Production (MCF): | 698,506 |
| Madison | 2 | 4,391 | 2,366 | 160-acre Ratcliffe/Mission Canyon spacing units; wells no closer than 660' to unit boundary with 150' topographic tolerance (Order 94-81). Excess produced associated gas reinjected into Duperow Formation (Order 78-81). | | | |
| Red River | 1 | 4,737 | 0 | | | | |
| Ratcliffe, Mission Canyon | 1 | 1,427 | 2,205 | | | | |
| | 2019 | Production: | 10,555 | 4,571 | | | |
| Four Buttes | | | | Cumulative Oil Production (Bbls): | 42,391 | | |
| | | | | Single spacing unit for production from McGowan (Order 15-98). | | | |
| Four Mile Creek | | | | Cumulative Oil Production (Bbls): | 545,136 | Post-1986 Gas Production (MCF): | 90,401 |
| Ratcliffe | 1 | 246 | 0 | 320-acre spacing units for Red River (Order 43-75). Field reduction (Order 10-83). | | | |
| | 2019 | Production: | 246 | | | | |
| Four Mile Creek, West | | | | Cumulative Oil Production (Bbls): | 726,627 | Post-1986 Gas Production (MCF): | 347,995 |
| Red River | 1 | 10,475 | 7,787 | Statewide. | | | |
| | 2019 | Production: | 10,475 | 7,787 | | | |
| Fourmile East | | | | 80-acre spacing units for production of gas from coals within the Fort Union Fm.; 220' setback (Order 398-2006). | | | |
| Fox Creek | | | | Cumulative Oil Production (Bbls): | 329,354 | Post-1986 Gas Production (MCF): | 147,003 |
| Red River | 1 | 3,590 | 0 | Statewide. | | | |
| | 2019 | Production: | 3,590 | | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|--------------------------------|------------|-----------|----------|---|-------------------|--|------------------|
| Fox Creek, North | | | | Cumulative Oil Production (Bbls): | 75,398 | Post-1986 Gas Production (MCF): | 5,813 |
| | | | | 160-acre spacing units for Madison Formation; wells no closer than 660' to the unit boundary with 150' topographic tolerance (Order 13-84). | | | |
| Fox Lake | | | | Cumulative Oil Production (Bbls): | 54,432 | Post-1986 Gas Production (MCF): | 116,665 |
| | | | | Single spacing unit, Red River Formation, 22N-55E-28: W/2 and 29: E/2 (Order 38-2005). | | | |
| Frannie | | | | Cumulative Oil Production (Bbls): | 773,613 | Post-1986 Gas Production (MCF): | 107 |
| | | | | 10-acre spacing units; well location in center of each unit with 100' topographic tolerance (Order 35-63). Unitized for waterflood of Phosphoria-Tensleep formations using produced fluids (Order 21-70). EOR approved (Order 62-85). | | | |
| Fred & George Creek | | | | Cumulative Oil Production (Bbls): | 14,128,443 | Post-1986 Gas Production (MCF): | 863,186 |
| Bow Island | 3 | 0 | 13,128 | Sunburst Oil: 40-acre spacing units; well location in center of unit with 250' topographic tolerance (Orders 29-63, 1-65, amended by Order 27-65). Sunburst Gas: same as Arch Apex (Order 4-60). Several Sunburst A and B Sand waterflood units in field and area (Orders 13-70, 27-71, 40-80, 43-93, 44-93, 60-93, 64-93). | | | |
| Sunburst | 24 | 17,222 | 377 | | | | |
| 2019 Production: | | 17,222 | 13,505 | | | | |
| Fresno | | | | | | Post-1986 Gas Production (MCF): | 5,487,507 |
| Eagle | 6 | 0 | 17,109 | 640-acre spacing units for Eagle (Virgelle) and shallower horizons; wells located no closer than 990' to unit boundary; one well per spacing unit per horizon (Order 14-76). Field enlargement and modification of field rules within certain areas (Order 52-80). | | | |
| Niobrara | 18 | 0 | 74,821 | | | | |
| 2019 Production: | | 0 | 91,930 | | | | |
| Frog Coulee | | | | Cumulative Oil Production (Bbls): | 378,196 | Post-1986 Gas Production (MCF): | 509,446 |
| | | | | 320-acre Red River spacing units; wells no closer than 660' to the unit boundary (Order 55-79). | | | |
| Froid, South | | | | Cumulative Oil Production (Bbls): | 459,379 | Post-1986 Gas Production (MCF): | 144,549 |
| | | | | Statewide. | | | |
| Gage | | | | Cumulative Oil Production (Bbls): | 696,442 | | |
| Amsden | 2 | 1,292 | 0 | 40-acre Amsden spacing units; well to be in center of each unit with a tolerance of 150' for topographical or geological reasons (Order 120-80). Field enlargement (Order 44-81). | | | |
| 2019 Production: | | 1,292 | 0 | | | | |
| Galata | | | | | | Post-1986 Gas Production (MCF): | 1,660,337 |
| | | | | Two wells from same Bow Island horizon per section no closer than 1,320' to each other and 990' to section lines (Order 28-85). Field enlarged (Orders 21-84, 41-85 and 76-85). Four wells per section authorized (Order 18-01). | | | |
| Gas City | | | | Cumulative Oil Production (Bbls): | 13,821,895 | Post-1986 Gas Production (MCF): | 1,283,301 |
| Siluro-Ordovician | 16 | 80,063 | 57,488 | 80-acre spacing units consisting of E 1/2 and W 1/2 of quarter sections; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance; spacing waived in unitized portion of field (Order 29-62). Waterflood (Order 16-69). Field reduction (127-03, 150-03). | | | |
| Red River | 1 | 8,953 | 871 | | | | |
| 2019 Production: | | 89,016 | 58,359 | | | | |
| Gas Light | | | | | | Post-1986 Gas Production (MCF): | 1,610,152 |
| Eagle | 13 | 0 | 24,162 | Delineated, Eagle Formation, 640-acre spacing units with up to 4 wells per section; 660' setback from spacing unit boundaries (Order 149-01). | | | |
| 2019 Production: | | 0 | 24,162 | | | | |
| Gettysburg | | | | Cumulative Oil Production (Bbls): | 304 | | |
| | | | | Statewide. | | | |
| Gildford, North | | | | | | Post-1986 Gas Production (MCF): | 32,253 |
| | | | | 320-acre spacing units for Sawtooth production with no well closer than 660' to spacing unit boundary (Orders 9-58, 38-76, 9-79). Eagle Spacing unit S2 33N-11E-6, N2 33N-11E-7 (Order 220-02). Sawtooth spacing unit S2 S2 33N-11E-6, N2 N2 33N-11E-7 (Order 33-03). | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|-----------------------------|------------------|-----------|----------|--|-------------------|---|------------------|
| Girard | | | | Cumulative Oil Production (Bbls): | 755,706 | Post-1986 Gas Production (MCF): | 299,733 |
| Bakken | 2 | 1,794 | 3,921 | Statewide, plus Bakken spacing unit comprised of 24N-55E-11: All, 2 horizontal wells authorized (Order 146-01). | | | |
| | 2019 Production: | 1,794 | 3,921 | | | | |
| Glendive | | | | Cumulative Oil Production (Bbls): | 15,800,023 | Post-1986 Gas Production (MCF): | 684,022 |
| Siluro-Ordovician | 5 | 40,877 | 39 | 80-acre spacing units consisting of any two adjacent quarter-quarter sections; wells located in center of NE 1/4 and SW 1/4 of each quarter section with 75' topographic tolerance (Orders 27-55, 19-62, 58-62, 20-66). Additional 80-acre spacing units; commingling of Red River and Madison formations (Order 95-84). Additional Red River Formation wells in specific spacing units (Orders 21-93, 22-93). | | | |
| Red River | 4 | 20,785 | 11,680 | | | | |
| | 2019 Production: | 61,662 | 11,719 | | | | |
| Glendive, South | | | | Cumulative Oil Production (Bbls): | 68,936 | Statewide. | |
| Gold Butte | | | | Cumulative Oil Production (Bbls): | 7,817 | Post-1986 Gas Production (MCF): | 18,826 |
| Bow Island | 1 | 0 | 65 | 640-acre spacing for Bow Island and Swift, well location in any quarter-quarter section cornering on center of section (Order 26-59). Amended field boundary (Order 43-77). | | | |
| Dakota | 1 | 71 | 0 | | | | |
| Sunburst, Dakota | 2 | 600 | 302 | | | | |
| | 2019 Production: | 671 | 367 | | | | |
| Golden Dome | | | | Cumulative Oil Production (Bbls): | 125,584 | Post-1986 Gas Production (MCF): | 2,781,981 |
| Eagle | 1 | 0 | 1,038 | Originally 160-acre spacing for Judith River, Claggett, and Eagle (Virgelle); wells to be 660' from spacing unit boundary (Order 15-72). Single spacing unit for Greybull Formation (Order 17-82). Field enlargement and inclusion of Frontier and Greybull formations (Order 135-82). | | | |
| Frontier | 3 | 53 | 16,545 | | | | |
| Greybull | 2 | 0 | 16,737 | | | | |
| | 2019 Production: | 53 | 34,320 | | | | |
| Goose Lake | | | | Cumulative Oil Production (Bbls): | 10,987,867 | Post-1986 Gas Production (MCF): | 573,233 |
| Ratcliffe | 5 | 13,738 | 5,219 | 160-acre spacing units for Ratcliffe Formation (Order 42-63). Field enlarged (Orders 40-66, 47-67, 16-68). Refer to said orders for authorized well locations. Field size reduced (Order 29-77). Single spacing unit for Red River (Order 1-82). North Goose Lake Unit waterflood (Order 17-72). | | | |
| Red River | 1 | 11,121 | 4,739 | | | | |
| | 2019 Production: | 24,859 | 9,958 | | | | |
| Goose Lake Red River | | | | Cumulative Oil Production (Bbls): | 94,648 | Post-1986 Gas Production (MCF): | 16,990 |
| Red River | 1 | 2,185 | 982 | Two 320-acre spacing units for Red River Formation (Orders 1-82, 56-96). Red River 'D' zone excluded from Order 56-96 (Order 41-97). | | | |
| | 2019 Production: | 2,185 | 982 | | | | |
| Goose Lake, East | | | | Cumulative Oil Production (Bbls): | 4,522 | 320-acre N/2 and S/2 spacing units for production from Red River Fm. 660' setback from spacing unit boundaries (Order 20-81). | |
| Goose Lake, West | | | | Cumulative Oil Production (Bbls): | 801,771 | Post-1986 Gas Production (MCF): | 161,774 |
| Red River | 1 | 3,780 | 1,700 | Statewide, plus single Red River spacing unit (Order 100-98). | | | |
| | 2019 Production: | 3,780 | 1,700 | | | | |
| Gossett | | | | Cumulative Oil Production (Bbls): | 431,319 | Post-1986 Gas Production (MCF): | 86,948 |
| Ratcliffe | 1 | 1,572 | 0 | Statewide. | | | |
| | 2019 Production: | 1,572 | 0 | | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | | |
|-----------------------------|------------|-------------|----------|---|------------------|--|--|----------------|
| Graben Coulee | | | | Cumulative Oil Production (Bbls): | 2,792,019 | Post-1986 Gas Production (MCF): | 37,891 | |
| Cut Bank | 29 | 6,869 | 0 | Sunburst - 40-acre spacing units; well location no closer than 330' to legal subdivision boundary. Cut Bank and Madison - Oil: 330' from boundary of legal subdivision and 650' from any other well in same reservoir and on same lease; 75' topographic tolerance; 5-spot location on 40-acre tract (Order 73-62). Waterflood of Cut Bank sands (Order 61-83). | | | | |
| Sunburst | 6 | 1,598 | 0 | | | | | |
| Cut Bank, Madison | 6 | 2,745 | 0 | | | | | |
| Cut Bank, Sunburst | 1 | 1 | 0 | | | | | |
| | 2019 | Production: | 11,213 | 0 | | | | |
| Grandview | | | | Cumulative Oil Production (Bbls): | 149,365 | Post-1986 Gas Production (MCF): | 2,851,387 | |
| Bow Island | 10 | 0 | 30,506 | 320-acre spacing units for all gas producing horizons, aligned in a north-south direction; well location no closer than 660' to a spacing unit boundary (Order 49-67). 160-acre spacing units, NE & SE, 34N-4E-15 (Order 107-02). Additional wells (Order 38-03). Enlargement (Orders 123-02, 242-03). Permanent spacing unit, 34N-4E-4-W2SW, 5-E2SE, 8-E2NE, 9-W2NW, two wells authorized (Order 111-03). Permanent spacing unit, 34N-4E-8, W2NE and SE, two wells + two wells in W2 of Sec. 8 (Order 243-03). | | | | |
| Sunburst | 1 | 2,438 | 0 | | | | | |
| Sawtooth | 1 | 0 | 5,736 | | | | | |
| Bow Island, Sunburst, Swift | 1 | 3,261 | 2,260 | | | | | |
| | 2019 | Production: | 5,699 | 38,502 | | | | |
| Grandview, East | | | | Cumulative Oil Production (Bbls): | 76,751 | | | |
| Swift | 2 | 482 | 0 | Statewide. | | | | |
| | 2019 | Production: | 482 | | | | | 0 |
| Gray Blanket | | | | Cumulative Oil Production (Bbls): | 569,923 | | | |
| Tensleep | 2 | 3,507 | 0 | 40-acre spacing units for Tensleep Formation. Wells located no closer than 330' to spacing unit boundary with 150' tolerance upon administrative approval (Order 20-92). | | | | |
| | 2019 | Production: | 3,507 | | | | | 0 |
| Grebe | | | | Cumulative Oil Production (Bbls): | 105,169 | Post-1986 Gas Production (MCF): | 1,376 | |
| Tyler | 1 | 2,676 | 0 | Tyler secondary recovery unit approved (Order 5-75). | | | | |
| | 2019 | Production: | 2,676 | | | | | 0 |
| Green Coulee | | | | Cumulative Oil Production (Bbls): | 128,759 | | | |
| | | | | 160-acre spacing units for Ratcliffe Formation; locations no closer than 660' to unit boundaries, 150' tolerance for topographic or geologic reasons. 320-acre spacing units for the Red River Fm with location to be no closer than 660' to the unit boundary nor closer than 1,650' to any well producing from the Red River (Order 56-81). | | | | |
| Green Coulee, East | | | | Cumulative Oil Production (Bbls): | 227,627 | Post-1986 Gas Production (MCF): | 42,606 | |
| Ratcliffe | 1 | 2,155 | 190 | Delineated for production from Red River Formation with single 320-acre spacing unit (Order 99-82). Redelineation (Order 6-95). Reduction (Orders 108-02, 174-02). | | | | |
| | 2019 | Production: | 2,155 | | | | | 190 |
| Gumbo Ridge | | | | Cumulative Oil Production (Bbls): | 649,222 | Post-1986 Gas Production (MCF): | 503 | |
| | | | | Tyler Formation waterflood unit (Order 54-79). Certified as an expanded enhanced recovery unit effective 1/1/95 (Order 6-95). | | | | |
| Gunsight | | | | Cumulative Oil Production (Bbls): | 1,122,927 | Post-1986 Gas Production (MCF): | 323,578 | |
| Ratcliffe | 3 | 7,074 | 3,452 | Statewide. | | | | |
| | 2019 | Production: | 7,074 | | | | | 3,452 |
| Gypsy Basin | | | | Cumulative Oil Production (Bbls): | 525,121 | Post-1986 Gas Production (MCF): | 83,093 | |
| | | | | Sunburst-Swift - 330' from lease lines and 660' between wells in same formation; only two wells per quarter-quarter section (Order 7-66). Sawtooth-Madison oil and gas - 40-acre spacing units; wells no closer than 330' from lease line (Orders 7-66, 12-79). | | | | |
| Hammond | | | | | | | Post-1986 Gas Production (MCF): | 379,096 |
| | | | | 320-acre spacing units for Muddy Formation; each unit shall consist of a regular half of a governmental section with well location to be no closer than 660' to a unit boundary nor closer than 990' to the exterior boundaries of the field (Order 97-80). | | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|-----------------------------|------------|-------------|----------|--|------------------|--|------------------|
| Hardpan | | | | Cumulative Oil Production (Bbls): | 2,805 | Post-1986 Gas Production (MCF): | 1,767,303 |
| | | | | Spacing one well per section for Kootenai and above. Well location no closer than 990' to the section boundary (Order 145-81). Field enlargement (Order 131-82). Allow 2 wells per spacing unit in Sections 15, 20 and 21, T27N, R3E (Order 72-92). Allow 4 wells per section (Order 16-01). Field enlargement (Order 203-03). | | | |
| Hardscrabble Creek | | | | Cumulative Oil Production (Bbls): | 170,566 | Post-1986 Gas Production (MCF): | 64,031 |
| | | | | Statewide. | | | |
| Havre | | | | Single spacing unit for production of gas from Eagle (Order 48-82). | | | |
| Hawk Creek | | | | Cumulative Oil Production (Bbls): | 13,277 | | |
| | | | | Statewide. | | | |
| Hawk Haven | | | | Cumulative Oil Production (Bbls): | 55,550 | Post-1986 Gas Production (MCF): | 5,356 |
| | | | | Single 320-acre Madison spacing unit (Order 101-94). | | | |
| Hay Creek | | | | Cumulative Oil Production (Bbls): | 1,840,532 | Post-1986 Gas Production (MCF): | 435,626 |
| Stonewall, Interlake | 1 | 891 | 655 | 320-acre spacing for Red River, consisting of any two adjacent quarter sections; location no closer than 660' to unit boundary (Orders 15-69, 27-73). | | | |
| | 2019 | Production: | 891 | 655 | | | |
| Haystack Butte | | | | | | Post-1986 Gas Production (MCF): | 814,784 |
| Bow Island | 11 | 0 | 13,090 | 640-acre spacing units; one well per producing horizon above Kootenai Formation no closer than 990' to spacing unit boundary (Order 85-76). Amended field boundary (Order 37-77). Two gas wells per horizon in each spacing unit (Order 146-97). | | | |
| | 2019 | Production: | 0 | 13,090 | | | |
| Haystack Butte, West | | | | | | Post-1986 Gas Production (MCF): | 1,194,308 |
| Bow Island | 9 | 0 | 16,676 | 320-acre regular half-section spacing units for all formations above Rierdon; wells no closer than 660' to the unit boundaries; commingling of production authorized as specified (Order 6-88). Field enlarged (Order 46-91). | | | |
| | 2019 | Production: | 0 | 16,676 | | | |
| Hell Coulee | | | | Cumulative Oil Production (Bbls): | 67,203 | Post-1986 Gas Production (MCF): | 14,179 |
| | | | | Statewide. | | | |
| Hellers Peak | | | | 80-acre spacing units for the production of gas from coals within the Fort Union Formation, 220' setback (Order 381-2006). | | | |
| Hiawatha | | | | Cumulative Oil Production (Bbls): | 1,831,544 | Post-1986 Gas Production (MCF): | 15,132 |
| Tyler | 2 | 5,137 | 0 | Statewide. | | | |
| | 2019 | Production: | 5,137 | 0 | | | |
| Hibbard | | | | Cumulative Oil Production (Bbls): | 226,494 | | |
| | | | | Statewide. | | | |
| High Five | | | | Cumulative Oil Production (Bbls): | 3,743,849 | Post-1986 Gas Production (MCF): | 200,819 |
| Stensvad | 1 | 728 | 2,061 | Spacing waived, unitized, and polymer-waterflood authorized (Order 110-80). | | | |
| Tyler | 3 | 33,801 | 0 | | | | |
| | 2019 | Production: | 34,529 | 2,061 | | | |
| Highline | | | | | | Post-1986 Gas Production (MCF): | 86,965 |
| | | | | Single 640-acre spacing unit for Eagle and shallower horizons (Order 35-88). | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | |
|---------------------------|------------|-----------|----------|--|------------------|
| Highview | | | | Cumulative Oil Production (Bbls): | 147,866 |
| Sawtooth | 1 | 104 | 0 | 160-acre spacing units, located no closer than 660' from spacing unit boundary; 150' topographic tolerance (Order 84-76). Orders 32-76, 84-76 and 63-82 are amended to provide as follows: 1. Permitted wells to the Moulton, Sunburst, Morrison, and Swift formations shall be no closer than 330' from the lease line nor closer than 660' to a permitted well in the same formation with only two such wells per quarter quarter section with a 150' topographic tolerance. 2. Madison: (Gas) 160-acre spacing units with well location to be no closer than 660' from quarter section lines. 3. Madison: (Oil) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance. 4. Sawtooth: (Oil and Gas) 40-acre spacing units with permitted location to be no closer than 330' from the lease line with a 150' topographic tolerance (Order 136-82). | |
| Madison | 2 | 528 | 0 | | |
| Nisku | 1 | 309 | 0 | | |
| 2019 Production: | | 941 | 0 | | |
| Hodges Creek | | | | Cumulative Oil Production (Bbls): | 19,093 |
| | | | | Post-1986 Gas Production (MCF): | 10,912 |
| | | | | Single 640-acre permanent spacing unit for production from the Red River Fm. (Order 286-2006). | |
| Homestead | | | | Cumulative Oil Production (Bbls): | 303 |
| | | | | Stastewide. | |
| Honker | | | | Cumulative Oil Production (Bbls): | 117,078 |
| | | | | Post-1986 Gas Production (MCF): | 17,351 |
| | | | | 320-acre specified spacing units for Red River Formation; permitted well no closer than 660' to the unit boundary (Order 105-80). Single 160-acre Winnipegosis spacing unit (Order 82-81). | |
| Horse Creek | | | | Cumulative Oil Production (Bbls): | 15,748 |
| Swift | 1 | 419 | 0 | Statewide. | |
| 2019 Production: | | 419 | 0 | | |
| Howard Coulee | | | | Cumulative Oil Production (Bbls): | 352,586 |
| Tyler | 1 | 3,238 | 0 | Statewide. | |
| Piper, Amsden | 2 | 4,832 | 0 | | |
| 2019 Production: | | 8,070 | 0 | | |
| Ingomar | | | | | |
| Injun Creek | | | | Cumulative Oil Production (Bbls): | 146,201 |
| Stensvad | 2 | 482 | 0 | Statewide. | |
| 2019 Production: | | 482 | 0 | | |
| Intake II | | | | Cumulative Oil Production (Bbls): | 1,097,862 |
| Mission Canyon | 1 | 3,615 | 1,114 | Post-1986 Gas Production (MCF): | 375,227 |
| 2019 Production: | | 3,615 | 1,114 | 320-acre spacing units for Red River Formation; permitted well to be located no closer than 660' from the unit boundary (Order 99-81). | |
| Ivanhoe | | | | Cumulative Oil Production (Bbls): | 5,199,592 |
| Cat Creek, Second | 1 | 414 | 0 | 40-acre spacing unit for production from any one formation; well location in center of unit with 200' topographic tolerance (Order 7-60 and 13-56). Field size reduced (Orders 27-89 and 29-89). | |
| Morrison | 1 | 1,304 | 0 | | |
| Amsden | 1 | 3,299 | 0 | | |
| Tyler | 3 | 17,193 | 0 | | |
| 2019 Production: | | 22,210 | 0 | | |
| Jack Creek | | | | Cumulative Oil Production (Bbls): | 1,310 |
| | | | | Statewide. | |
| Jim Coulee | | | | Cumulative Oil Production (Bbls): | 4,552,044 |
| Tyler | 1 | 1,321 | 0 | Post-1986 Gas Production (MCF): | 34,599 |
| 2019 Production: | | 1,321 | 0 | Unitized, no well to be drilled closer than 330' to unit boundary (Order 18-72). | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | |
|---------------------------|------------|-------------|----------|--|--|
| Johnson Lake | | | | Cumulative Oil Production (Bbls): | 574 |
| | | | | Single 640-acre spacing unit (37N-56E-17) for production from the Bakken Formation. | |
| Katy Lake | | | | Cumulative Oil Production (Bbls): | 521,561 |
| Red River | 1 | 26,245 | 20,996 | Statewide. | Post-1986 Gas Production (MCF): 693,378 |
| | 2019 | Production: | 26,245 | 20,996 | |
| Katy Lake, North | | | | Cumulative Oil Production (Bbls): | 7,447,798 |
| Madison | 3 | 13,905 | 10,441 | Statewide except for single 320-acre Red River spacing unit (Order 88-84), and single 160-acre Mission Canyon spacing unit (Order 89-84). | |
| Mission Canyon | 1 | 13,503 | 3,436 | | |
| Ratcliffe | 1 | 5,162 | 10,451 | | |
| | 2019 | Production: | 32,570 | 24,328 | |
| Keg Coulee | | | | Cumulative Oil Production (Bbls): | 5,909,735 |
| Tyler | 4 | 1,432 | 0 | 40-acre spacing in southwest portion of field; spacing is waived in unitized portion (Orders 3-64, 4-64, 23-64). 80-acre spacing in remainder of field with variable pattern (Orders 11-60, 28-62). 40-acre spacing: W 1/2 E 1/2 and W 1/2 Sec. 35-11N-30E; NW 1/4 Sec. 35-11N-30E; NW 1/4 Sec. 2-10N-30E (Order 23-72). Topographic tolerance varies from 100' to 250' (Order 11-60, 4-64, 23-64). Buffer zone waived (Order 16-65). Field reduction (Order 2-76). Amended (Order 58-76). Three waterflood units (Orders 3-64, 28-66, 14-69). Expanded enhanced recovery unit approved effective 11/1/94 (Order 94-94). | |
| Lower Tyler | 1 | 3,086 | 0 | | |
| | 2019 | Production: | 4,518 | 0 | |
| Keg Coulee, North | | | | Cumulative Oil Production (Bbls): | 451,912 |
| | | | | 40-acre Tyler Fm. spacing units with wells to be located at center of each spacing unit; 150' topographic tolerance (Order 46-64). Field reduction (Order 59-76). | |
| Keith Area | | | | | Post-1986 Gas Production (MCF): 937,159 |
| Second White Specks | 1 | 0 | 4,282 | Statewide. | |
| Bow Island | 1 | 0 | 1,104 | | |
| Sawtooth | 1 | 0 | 5,069 | | |
| | 2019 | Production: | 0 | 10,455 | |
| Keith, East | | | | | Post-1986 Gas Production (MCF): 11,780,374 |
| Niobrara | 1 | 0 | 8,406 | Statewide, except unitized portions spaced by Order 22-62. Amended to allow additional wells in Johns and Osler units (Order 52-95). Designation of 36N-6E-13 as spacing unit; no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 47-96). Kolhei Unit - no more than 4 wells for each Cretaceous Fm and no more than 2 wells for each pre-Cretaceous Fm (Order 48-96). | |
| Second White Specks | 7 | 0 | 29,546 | | |
| Bow Island | 16 | 0 | 105,545 | | |
| Sawtooth | 4 | 0 | 18,565 | | |
| | 2019 | Production: | 0 | 162,062 | |
| Kelley | | | | Cumulative Oil Production (Bbls): | 1,081,819 |
| Tyler | 1 | 1,480 | 0 | 40-acre spacing units with well at center of spacing unit with a 250' topographic tolerance (Order 15-67). Waterflood using Third Cat Creek water (Orders 8-69, 51-76). Certified as an expanded enhanced recovery unit effective 4/1/95 (Order 19-95). | |
| | 2019 | Production: | 1,480 | 0 | |
| Kevin Area | | | | Statewide. | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|-----------------------------------|------------|-----------|----------|---|------------------|--|------------------|
| Kevin Southwest | | | | Cumulative Oil Production (Bbls): | 415 | Post-1986 Gas Production (MCF): | 6,625,118 |
| Bow Island | 1 | 0 | 437 | 320-acre half section spacing units lying north-south or east-west at operator's option; wells no closer than 660' to unit boundary for Sunburst-Swift formations and all formations above the top of the Kootenai (Orders 26-78, 47-78, 48-78). Field enlargement (Orders 82-79, 96-79, 47-80, 163-81 and 41-89). 2 wells per horizon per spacing unit (Order 68-99). | | | |
| Dakota | 8 | 0 | 21,967 | | | | |
| Sunburst | 6 | 0 | 11,726 | | | | |
| Swift | 3 | 0 | 7,038 | | | | |
| Bow Island, Dakota, Sunburst | 3 | 0 | 24,637 | | | | |
| Bow Island, Sunburst, Swift | 2 | 0 | 3,515 | | | | |
| Bow Island, Dakota | 3 | 0 | 9,122 | | | | |
| Bow Island, Sunburst | 3 | 0 | 10,801 | | | | |
| Bow Island, Swift | 1 | 0 | 4,144 | | | | |
| Sunburst, Dakota | 2 | 0 | 4,016 | | | | |
| 2019 Production: | | 0 | 97,403 | | | | |
| Kevin Sunburst (Dakota) | | | | | | Post-1986 Gas Production (MCF): | 458,068 |
| Dakota | 1 | 0 | 1,971 | Single spacing unit for gas production from Dakota (Order 45-90). | | | |
| 2019 Production: | | 0 | 1,971 | | | | |
| Kevin Sunburst-Bow Island | | | | | | Post-1986 Gas Production (MCF): | 1,694,190 |
| Bow Island | 10 | 0 | 18,740 | 160-acre Bow Island spacing units; location no closer than 660' to spacing unit boundary (Orders 2-88, 60-88). Field enlargement (Orders 17-88, 11-91, 123-01). | | | |
| 2019 Production: | | 0 | 18,740 | | | | |
| Kevin, East Bow Island Gas | | | | | | Post-1986 Gas Production (MCF): | 427,371 |
| Bow Island | 6 | 0 | 10,372 | 160-acre spacing units, one well no closer than 660' to spacing unit boundary per each producing zone, formation, or horizon from top of the Blackleaf to top of Dakota (Order 3-92). | | | |
| 2019 Production: | | 0 | 10,372 | | | | |
| Kevin, East Gas | | | | | | Post-1986 Gas Production (MCF): | 771,787 |
| Bow Island | 2 | 0 | 11,215 | 320-acre designated spacing units for gas production from all horizons above the Rierdon Formation; 660' setback from spacing unit boundaries, 1 well per horizon per spacing unit, commingling authorized (Order 23-85). Field enlargements (Orders 29-86, 10-87, and 8-90). | | | |
| Sunburst | 2 | 0 | 12,275 | | | | |
| Bow Island, Sunburst, Swift | 1 | 0 | 1,930 | | | | |
| 2019 Production: | | 0 | 25,420 | | | | |
| Kevin, East Nisku Oil | | | | Cumulative Oil Production (Bbls): | 1,050,171 | Post-1986 Gas Production (MCF): | 1,813,538 |
| Nisku | 12 | 8,330 | 30,932 | 80-acre spacing units consisting of E 1/2 or W 1/2 of quarter section; wells in center of SW 1/4 or NE 1/4 of each quarter section with 200' geologic or topographic tolerance (Order 46-84). Field enlarged (Order 9-86). Single spacing unit authorized to produce gas from the gas cap (Order 24-88). Exceptions to drill horizontal Nisku wells (Orders 29-97, 11-98). Exception to drill NW/4 SW/4, 35N-1E-31 (Order 70-97). | | | |
| 2019 Production: | | 8,330 | 30,932 | | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|--|------------|-------------|----------|--|-------------------|--|-------------------|
| Kevin-Sunburst | | | | Cumulative Oil Production (Bbls): | 85,913,404 | Post-1986 Gas Production (MCF): | 15,549,669 |
| Bow Island | 32 | 0 | 34,345 | Oil: 9 Wells per 40-acre tract; only 3 wells on any side of tract with set back at least 220' from line; Gas: Well to be no closer than 330' from the boundaries of any legal subdivision line, nor less than 2,400' from every other drilling or producible well on the same lease or unit (Orders 8-54, 28-55). Single spacing unit (Order 61-85). Field enlarged (Order 54-87). 160-acre Bow Island spacing units established (Orders 2-88, 17-88, and 60-88). Two 80-acre spacing units for production of gas from all formations from surface to base of Sunburst Sandstone (Order 40-92). There are three waterfloods in operation using Madison water (Orders 9-64, 17-64, 30-64, 36-65). H2S, CO2 and produced water disposed into Madison (EPA-87). SWD approved EPA-84, 85, 86, 87, 88. Enhanced recovery approved EPA-88, 91, 92. Ferdig Swift Unit approved (Order 52-92). | | | |
| Burwash | 7 | 594 | 0 | | | | |
| Cut Bank | 1 | 0 | 10 | | | | |
| Sunburst | 116 | 19,939 | 40,853 | | | | |
| Ellis | 39 | 3,384 | 6,133 | | | | |
| Swift | 51 | 24,413 | 16,867 | | | | |
| Bowes Member | 1 | 0 | 308 | | | | |
| Sawtooth | 1 | 388 | 0 | | | | |
| Madison | 670 | 113,053 | 71,226 | | | | |
| Nisku | 1 | 0 | 2,886 | | | | |
| Bow Island, Dakota, Sunburst | 2 | 0 | 4,907 | | | | |
| Bow Island, Sunburst, Swift | 7 | 0 | 17,297 | | | | |
| Bow Island, Dakota | 3 | 0 | 5,501 | | | | |
| Bow Island, Sunburst | 8 | 0 | 18,234 | | | | |
| Bow Island, Swift | 8 | 0 | 14,530 | | | | |
| Bow Island, Dakota, Kootenai, Sunburst | 2 | 0 | 7,055 | | | | |
| Dakota, Kootenai | 1 | 0 | 2,912 | | | | |
| Madison, Swift | 1 | 49 | 3,510 | | | | |
| Sunburst, Dakota | 1 | 0 | 1,190 | | | | |
| Swift, Sunburst | 8 | 0 | 19,843 | | | | |
| | 2019 | Production: | 161,820 | 267,607 | | | |
| Kevin-Sunburst Nisku Gas | | | | Cumulative Oil Production (Bbls): | 17 | Post-1986 Gas Production (MCF): | 2,062,488 |
| Nisku | 2 | 0 | 51,201 | Nisku Gas: 640-acre spacing units; location no closer than 990' to spacing unit boundary (Order 83-76). Nisku Oil: 80-acre spacing units; location no closer than 330' to spacing unit boundary (Order 7-86). Gas spacing unit comprised of N/2 and N/2 S/2 35N-1W-35 (Order 10-98). | | | |
| | 2019 | Production: | 0 | | | | |
| Kicking Horse | | | | Cumulative Oil Production (Bbls): | 1,526 | Post-1986 Gas Production (MCF): | 2,977,653 |
| Bow Island | 10 | 0 | 52,217 | 320-acre spacing units for Madison and shallower horizons; location no closer than 660' to unit boundary and 990' to field boundary (Order 17-74). Include additional lands and provide that 320-acre spacing units may be either the N/2 & S/2 or E/2 & W/2 of section (Order 53-80). Enlargement (Order 245-04). | | | |
| Sunburst | 3 | 0 | 1,981 | | | | |
| | 2019 | Production: | 0 | | | | |
| Kincheloe Ranch | | | | Cumulative Oil Production (Bbls): | 939,809 | Post-1986 Gas Production (MCF): | 128,920 |
| Tyler | 1 | 350 | 97 | Statewide, plus two Tyler waterfloods (Orders 47-91 and 46-88). | | | |
| | 2019 | Production: | 350 | | | | |
| Kinyon Coulee South | | | | | | Post-1986 Gas Production (MCF): | 1,121 |
| | | | | Single Bow Island spacing unit with one well; location no closer than 990' to section line (Order 31-81). | | | |
| Kippen Area, East | | | | Cumulative Oil Production (Bbls): | 150 | Post-1986 Gas Production (MCF): | 97,760 |
| | | | | Statewide. | | | |
| Krug Creek | | | | Cumulative Oil Production (Bbls): | 15,288 | | |
| | | | | Delineated for production from Red River Fm; 320-acre spacing units, 660' setback from boundaries (Order 27-81). | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|--|------------|-------------|----------|---|------------------|--|------------------|
| Laird Creek | | | | Cumulative Oil Production (Bbls): | 649,941 | Post-1986 Gas Production (MCF): | 194,787 |
| Swift | 8 | 1,046 | 10,561 | Waterflood authorized for Swift Formation (Order 25-74), commenced 2-25-77. Single 320-acre spacing unit for Swift gas production (Order 37-92). | | | |
| Sunburst, Dakota | 1 | 2 | 0 | | | | |
| | 2019 | Production: | 1,048 | 10,561 | | | |
| Lake Basin | | | | Cumulative Oil Production (Bbls): | 473,639 | Post-1986 Gas Production (MCF): | 2,343,367 |
| Eagle | 4 | 0 | 9,511 | 160-acre spacing units to base of Virgelle; wells no closer than 660' to unit boundary and 990' to field boundary; commingling with administrative approval (Order 9-74). | | | |
| Telegraph Creek Formation | 1 | 0 | 691 | | | | |
| Virgelle Sandstone | 1 | 0 | 688 | | | | |
| Muddy | 1 | 0 | 9,457 | | | | |
| Eagle, Claggett, Virgelle | 1 | 0 | 878 | | | | |
| Eagle, Virgelle | 1 | 0 | 1,366 | | | | |
| | 2019 | Production: | 0 | 22,591 | | | |
| Lake Basin, North | | | | | | Post-1986 Gas Production (MCF): | 42,154 |
| 640-acre spacing units for all productive horizons; locations 990' from section line (Orders 6-58, 3-74). 160-acre spacing units for Claggett and Eagle/Virgelle, wells located no closer than 660' to quarter section lines within restricted sections (Order 63-76). 160-acre spacing units for Frontier gas, 2N-21E, W/2 27 and NW/4 34, 660' external setback (Order 63-99). | | | | | | | |
| Lake Francis | | | | | | Post-1986 Gas Production (MCF): | 2,011,379 |
| Delineation, surface to top Kootenai, 160-acre spacing units, 660' setbacks, three designated spacing units (Order 342-2003). | | | | | | | |
| Lakeside | | | | Cumulative Oil Production (Bbls): | 487 | | |
| Statewide. | | | | | | | |
| Lambert | | | | Cumulative Oil Production (Bbls): | 1,062,070 | Post-1986 Gas Production (MCF): | 622,795 |
| Red River | 1 | 16,618 | 15,609 | 320-acre Red River spacing units comprised of the E 1/2 and W 1/2 of section (Order 3-83). | | | |
| | 2019 | Production: | 16,618 | 15,609 | | | |
| Lambert, North | | | | Cumulative Oil Production (Bbls): | 36,552 | | |
| Statewide. | | | | | | | |
| Lambert, South | | | | Cumulative Oil Production (Bbls): | 964,148 | Post-1986 Gas Production (MCF): | 240,480 |
| Red River | 2 | 15,089 | 5,177 | Single Red River Formation Spacing Unit (Order 75-96). | | | |
| | 2019 | Production: | 15,089 | 5,177 | | | |
| Lamesteer Creek | | | | Cumulative Oil Production (Bbls): | 31,845 | | |
| Single Red River spacing unit (Order 101-84). | | | | | | | |
| Landslide Butte | | | | Cumulative Oil Production (Bbls): | 987,655 | Post-1986 Gas Production (MCF): | 972,830 |
| Madison | 11 | 9,115 | 0 | Statewide. | | | |
| Sun River Dolomite | 1 | 647 | 0 | | | | |
| | 2019 | Production: | 9,762 | 0 | | | |
| Lane | | | | Cumulative Oil Production (Bbls): | 2,160,078 | Post-1986 Gas Production (MCF): | 3,299,593 |
| Red River | 4 | 35,178 | 72,670 | Statewide, plus single Red River spacing unit, 23N-54E-18: E2, with designated well (Order 153-01). | | | |
| Stonewall, Red River | 1 | 4,030 | 7,199 | | | | |
| | 2019 | Production: | 39,208 | 79,869 | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | |
|----------------------------|------------|-------------|----------|--|--|
| Laredo | | | | 320-acre Eagle spacing with unit consisting of one-half section lying north-south or east-west; well no closer than 990' to unit boundary (Order 8-74). 32N-14E, Secs. 18, 19, 30 removed from field (Order 133-01). | |
| Lariat | | | | Cumulative Oil Production (Bbls): | 3,599 |
| | | | | Single Red River Fm. Spacing unit. | |
| Laurel | | | | Cumulative Oil Production (Bbls): | 1,017 |
| | | | | 10-acre spacing units for Dakota Fm.; wells to be located in center of spacing unit with 75' topographic tolerance (Order 15-62). | |
| Leary | | | | Cumulative Oil Production (Bbls): | 705,809 |
| | | | | Post-1986 Gas Production (MCF): | 112,211 |
| | | | | 40-acre spacing units for Muddy Fm.; wells located no closer than 330' to spacing unit boundary with 75' topographic tolerance (Order 115-84 which amended Orders 12-69, 19-70, and 68-76). | |
| Ledger | | | | Cumulative Oil Production (Bbls): | 292 |
| | | | | Post-1986 Gas Production (MCF): | 4,125,354 |
| Bow Island | 36 | 0 | 36,306 | 640-acre Bow Island spacing; wells located no closer than 990' to section line; commingling upon administrative approval (Order 53-77). Field enlargement and amendment to allow two wells per sand per section (Order 1-87). | |
| | 2019 | Production: | 0 | 36,306 | |
| Leroy | | | | | Post-1986 Gas Production (MCF): |
| | | | | | 7,656,321 |
| Eagle | 12 | 0 | 46,527 | 320-acre spacing for Judith River and Eagle/Virgelle with unit consisting of half sections lying north-south or east-west. Wells no closer than 660' to unit boundary and 990' to field boundary. (Order 19-75) 330' topographic tolerance (Order 72-80). Field enlargement (Order 31-87). | |
| Judith River, Eagle | 1 | 0 | 4,714 | | |
| | 2019 | Production: | 0 | 51,241 | |
| Line Coulee | | | | Cumulative Oil Production (Bbls): | 57,789 |
| | | | | Statewide. | |
| Liscom Creek | | | | | Post-1986 Gas Production (MCF): |
| | | | | | 3,350,265 |
| Shannon | 4 | 0 | 1,807 | Shannon spacing, one well per 640 acres located no closer than 990' to section boundary (Order 20-72). | |
| | 2019 | Production: | 0 | 1,807 | |
| Lisk Creek | | | | Cumulative Oil Production (Bbls): | 1,963 |
| | | | | Statewide. | |
| Lisk Creek, South | | | | Cumulative Oil Production (Bbls): | 72,896 |
| | | | | Post-1986 Gas Production (MCF): | 69,280 |
| Red River | 1 | 3,962 | 5,887 | Statewide. | |
| | 2019 | Production: | 3,962 | 5,887 | |
| Little Basin | | | | | Post-1986 Gas Production (MCF): |
| | | | | | 465,325 |
| | | | | 640-acre Frontier spacing units; one well per section located no closer than 990' to spacing unit boundary (Order 27-86). | |
| Little Beaver | | | | Cumulative Oil Production (Bbls): | 19,422,981 |
| | | | | Post-1986 Gas Production (MCF): | 700,916 |
| Siluro-Ordovician | 33 | 158,422 | 6,926 | Spacing waived and General Rules suspended until unit agreement becomes inoperative (Order 41-62). Waterflood of the Red River was commenced in August 1967 (Order 3-66). Little Beaver Unit certified as expanded enhanced recovery project (Order 10-01). | |
| | 2019 | Production: | 158,422 | 6,926 | |
| Little Beaver, East | | | | Cumulative Oil Production (Bbls): | 9,208,620 |
| | | | | Post-1986 Gas Production (MCF): | 1,384,405 |
| Mission Canyon | 3 | 185,048 | 67 | Same as for Little Beaver (Order 42-62). Waterflood of the Red River commenced in April 1965 (Order 33-64). Little Beaver East Unit certified as expanded enhanced recovery project (Order 9-01). Tertiary project (Order 193-04). | |
| Siluro-Ordovician | 16 | 69,421 | 10,642 | | |
| Red River | 3 | 5,917 | 1,311 | | |
| | 2019 | Production: | 260,386 | 12,020 | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | |
|---------------------------------|------------|-----------|----------|---|--|----------------|
| Little Creek | | | | Post-1986 Gas Production (MCF): | 1,837,912 | |
| Eagle | 4 | 0 | 16,748 | Statewide. | | |
| Virgelle Sandstone | 2 | 0 | 3,770 | | | |
| 2019 Production: | | 0 | 20,518 | | | |
| Little Phantom | | | | Cumulative Oil Production (Bbls): | 58,500 | |
| | | | | 10-acre spacing units; well location no closer than 220' to the exterior boundary lines of the field nor closer than 440' to any well capable of or producing from the Sunburst Sands (Order 46-81). | | |
| Little Rock | | | | Post-1986 Gas Production (MCF): | 2,766,344 | |
| Blackleaf | 2 | 0 | 1,433 | 320-acre N 1/2 and S 1/2 spacing units for Blackleaf and Bow Island; well location no closer than 990' to west line of Section 14 and 660' to the remaining unit boundary lines (Order 40-78). Field enlargement (Orders 94-79 and 34-80). Allow two wells within each spacing unit no closer than 1,320' to each other and no closer than 660' to unit boundaries (Order 12-90). Two 320-acre spacing units for Lander Formation gas, 2 wells per spacing unit no closer than 1320' to another Lander formation well and 330' to the spacing unit boundary (Order 56-91). Enlarge for Lander gas production (Order 48-93). | | |
| Bow Island | 1 | 0 | 6,195 | | | |
| Lander | 5 | 0 | 6,426 | | | |
| Bow Island, Blackleaf | 8 | 0 | 27,640 | | | |
| 2019 Production: | | 0 | 41,694 | | | |
| Little Wall Creek | | | | Cumulative Oil Production (Bbls): | 4,051,641 | |
| Tyler | 3 | 5,955 | 0 | Little Wall Creek, Tyler Sand Unit (Order 40-84). Weisner Tyler Sand Unit approved (Order 65-91). | Post-1986 Gas Production (MCF): | 219,463 |
| Tyler, Stensvad | 1 | 3,401 | 0 | | | |
| 2019 Production: | | 9,356 | 0 | | | |
| Little Wall Creek, South | | | | Cumulative Oil Production (Bbls): | 1,629,472 | |
| Tyler | 3 | 4,827 | 0 | South Little Wall Creek Unit waterflood (Order 85-83). Gunderson Tyler Sand Unit (Order 39-87; unit area reduced by Order 21-92). Hamilton-Gunderson Tyler Sand Unit (Order 22-92). | Post-1986 Gas Production (MCF): | 110,657 |
| 2019 Production: | | 4,827 | 0 | | | |
| Lobo | | | | Cumulative Oil Production (Bbls): | 260,135 | |
| | | | | Statewide. | | |
| Lodge Grass | | | | Cumulative Oil Production (Bbls): | 399,934 | |
| | | | | Statewide. | | |
| Lohman | | | | Post-1986 Gas Production (MCF): | 2,444,464 | |
| Eagle | 1 | 0 | 2,847 | 640-acre Eagle spacing; one well per section located no closer than 990' from section line (Order 23-78). Exception locations (Orders 109-01, 159-01). Field reduction (Order 173-04). | | |
| 2019 Production: | | 0 | 2,847 | | | |
| Lohman Area | | | | Post-1986 Gas Production (MCF): | 1,341,780 | |
| Niobrara | 1 | 0 | 1,132 | Statewide. | | |
| 2019 Production: | | 0 | 1,132 | | | |
| Lone Butte | | | | Cumulative Oil Production (Bbls): | 1,038,422 | |
| Red River | 1 | 2,867 | 2,962 | Single 320-acre spacing unit for Red River and Interlake Formations; 160-acre spacing units for Madison with well location no closer than 660' to unit boundary; 150' topographic or geologic tolerance (Order 83-85). | Post-1986 Gas Production (MCF): | 480,218 |
| 2019 Production: | | 2,867 | 2,962 | | | |
| Lone Rider | | | | Cumulative Oil Production (Bbls): | 5,903 | |
| | | | | Statewide. | | |
| Loneman Coulee | | | | Cumulative Oil Production (Bbls): | 3,612 | |
| | | | | 20-acre spacing units for the production of oil from the Madison and Sawtooth Formations; 330' setback from spacing unit boundaries (Order 54-09). | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary |
|--|------------|-----------|----------|--|
| Lonetree Creek | | | | Cumulative Oil Production (Bbls): 6,137,684 Post-1986 Gas Production (MCF): 2,249,834 |
| Red River | 1 | 11,530 | 6,990 | 320-acre Red River spacing, wells 660' from spacing boundary, 2,000' between wells (Order 29-72). Field reduction (Orders 162-81 and 84-85). Ratcliffe and Mission Canyon delineation, S/2, Sec. 10, T24N, R57E (Order 45-93). Interlake spacing unit, N/2, Sec. 10, T24N, R57E (Order 51-95). 320-acre Interlake spacing, 24N-57E-9:E2 & W2 (Order 87-00). |
| Red River, Interlake | 1 | 15,752 | 5,292 | |
| 2019 Production: | | 27,282 | 12,282 | |
| Lonetree Creek, West | | | | Cumulative Oil Production (Bbls): 33,029 Red River spacing units, S 1/2 and N 1/2 of Section 12, T24N, R56E. No well closer than 660' to spacing unit boundary or 1,320' to existing well (Order 73-82). |
| Long Creek | | | | Cumulative Oil Production (Bbls): 115,322 |
| Charles C | 1 | 1,051 | 0 | Statewide. |
| 2019 Production: | | 1,051 | 0 | |
| Long Creek, West | | | | Cumulative Oil Production (Bbls): 1,068,295 Post-1986 Gas Production (MCF): 54,636 80-acre Nisku Fm. spacing units comprised of two contiguous quarter quarter sections in either one or two governmental sections aligned either N-S or E-W; locations no closer than 330' to unit boundary nor 1,000' to any other producing well (Order 27-77). Field enlarged (Order 71-83). |
| Lookout Butte | | | | Cumulative Oil Production (Bbls): 40,915,928 Post-1986 Gas Production (MCF): 4,290,072 |
| Mission Canyon | 4 | 51,624 | 601 | 160-acre spacing; well location in center of SE 1/4 of each quarter section with 150' topographic tolerance (Order 21-62). Coral Creek Unit not subject to spacing rules. Redelineated (Orders 7-63, 5-95). Field reductions (Orders 57-85, 6-87, 69-94). Waterflood of Silurian-Ordovician (Order 35-66). Coral Creek Deep Unit expanded to include all of Siluro-Ordovician (Order 155-00). Expanded enhanced recovery project approved, Coral Creek Deep Unit (Order 14-01). |
| Lodgepole | 1 | 40 | 0 | |
| Siluro-Ordovician | 40 | 349,777 | 104,095 | |
| Red River | 2 | 3,538 | 0 | |
| 2019 Production: | | 404,979 | 104,696 | |
| Lookout Butte, East, Unit | | | | Cumulative Oil Production (Bbls): 33,119,965 Post-1986 Gas Production (MCF): 9,307,362 |
| Red River | 58 | 555,634 | 212,634 | 22 delineated Red River spacing units with wells located no closer than 660' to the unit boundary with 175' topographic tolerance (Order 87-85). Field enlargement and inclusion of Madison Group and all Silurian formations (Order 6-87). Pilot waterflood (Orders 19-88, 21-89, 42-90A, 49-90, 77-92, 35-93, 23-94). Redelineation of pilot area, certification as an expanded enhanced recovery project (Order 53-94). Red River Formation enhanced recovery unit (Order 70-95). |
| 2019 Production: | | 555,634 | 212,634 | |
| Loring | | | | Post-1986 Gas Production (MCF): 45,599,105 |
| Bowdoin | 37 | 0 | 108,148 | 640-acre spacing units with 2 wells per formation (Order 79-82 and 12-89). 4 wells per formation per spacing unit, no closer than 660' to section boundaries, 1,320' between wells producing from same formation, 150' tolerance for geologic and topographic reasons (Order 13-89). Pilot infill drilling program approved for a portion of the field, with up to 8 wells per spacing unit, inter-well distance reduced to 990' (Order 15-91). Commingle Carlile/Bowdoin, Greenhorn and Phillips (Order 26-98). |
| Phillips | 6 | 0 | 36,527 | |
| Bowdoin, Greenhorn, Phillips, Niobrara | 29 | 0 | 99,420 | |
| Bowdoin, Greenhorn, Niobrara | 11 | 0 | 32,091 | |
| Niobrara, Greenhorn, Phillips | 9 | 0 | 34,772 | |
| Bowdoin, Greenhorn | 8 | 0 | 31,701 | |
| Bowdoin, Greenhorn, Phillips | 16 | 0 | 50,356 | |
| Greenhorn-Phillips | 3 | 0 | 28,445 | |
| Niobrara, Greenhorn | 1 | 0 | 11,233 | |
| Bowdoin, Phillips | 78 | 0 | 233,346 | |
| Phillips, Niobrara | 4 | 0 | 14,155 | |
| Bowdoin, Niobrara | 7 | 0 | 7,123 | |
| Bowdoin, Phillips, Niobrara | 18 | 0 | 125,249 | |
| 2019 Production: | | 0 | 812,566 | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | |
|--|------------|-----------|----------|---|--|
| Loring, East | | | | Post-1986 Gas Production (MCF): 21,739,254 | |
| Bowdoin | 9 | 0 | 22,227 | 160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn and Phillips) exist, a well may be drilled to each formation and may be located no closer than 660' from the spacing unit boundaries (Order 60-82). 640-acre spacing for lands under communitization agreements prior to field delineation, 4 wells per spacing unit; authorization to commingle (Order 39-97). Enlargement (Order 280-04). | |
| Greenhorn | 1 | 0 | 5,617 | | |
| Judith River | 1 | 0 | 1,575 | | |
| Martin Sandstone | 1 | 0 | 195 | | |
| Phillips | 5 | 0 | 9,918 | | |
| Bowdoin, Greenhorn, Phillips, Niobrara | 10 | 0 | 23,450 | | |
| Bowdoin, Greenhorn, Niobrara | 3 | 0 | 8,493 | | |
| Niobrara, Greenhorn, Phillips | 6 | 0 | 26,707 | | |
| Bowdoin, Greenhorn | 4 | 0 | 22,986 | | |
| Bowdoin, Greenhorn, Phillips | 28 | 0 | 127,550 | | |
| Greenhorn-Phillips | 3 | 0 | 23,502 | | |
| Bowdoin, Phillips | 20 | 0 | 67,085 | | |
| Bowdoin, Phillips, Niobrara | 4 | 0 | 16,748 | | |
| 2019 Production: | | 0 | 356,053 | | |
| Loring, West | | | | Post-1986 Gas Production (MCF): 1,856,459 | |
| Bowdoin | 6 | 0 | 18,329 | Spacing units comprised of 1 full section with 4 wells permitted to each formation in each spacing unit located no closer than 660' to the exterior boundary of the section and no closer than 1,320' to a well in the same formation (Order 7-87). Field enlargement, commingling (Order 27-98). | |
| Phillips | 1 | 0 | 2,978 | | |
| Bowdoin, Martin | 1 | 0 | 3,102 | | |
| Bowdoin, Greenhorn, Phillips | 1 | 0 | 3,427 | | |
| Bowdoin, Phillips | 5 | 0 | 14,391 | | |
| 2019 Production: | | 0 | 42,227 | | |
| Lost Creek | | | | Cumulative Oil Production (Bbls): 1,534 | |
| | | | | Statewide. | |
| Lowell | | | | Cumulative Oil Production (Bbls): 1,026,810 | |
| | | | | Post-1986 Gas Production (MCF): 134,831 | |
| Mission Canyon | 2 | 7,403 | 0 | 320-acre Red River spacing units consisting of two contiguous governmental quarter sections which may lie in either one or two governmental sections; wells to be located no closer than 660' to unit boundary or closer than 1,650' to well producing from the same horizon (Order 104-79). Permanent spacing unit, Madison, SW 34N-57E-15 (Order 165-02). | |
| Red River | 1 | 2,719 | 1,225 | | |
| 2019 Production: | | 10,122 | 1,225 | | |
| Lowell, South | | | | Cumulative Oil Production (Bbls): 303,340 | |
| | | | | Post-1986 Gas Production (MCF): 90,186 | |
| Red River | 1 | 1,484 | 669 | Single Red River Formation spacing unit (Order 29-98). | |
| 2019 Production: | | 1,484 | 669 | | |
| Lustre | | | | Cumulative Oil Production (Bbls): 7,634,982 | |
| | | | | Post-1986 Gas Production (MCF): 1,302,953 | |
| Charles | 5 | 9,508 | 0 | 80-acre Madison spacing units consisting of 1/2 of a regular governmental quarter section, either E 1/2 and W 1/2 or N 1/2 and S 1/2; well to be located in either NE 1/4 or SW 1/4 of each quarter section with 200' tolerance (Order 19-83). Field enlargement (Order 43-84). Field Reduction (Order 43-96). Madison spacing unit, horizontal well; 30N-44E-3: N2 (Order 6-01). | |
| Charles C | 9 | 23,695 | 3,143 | | |
| Madison | 1 | 1,937 | 0 | | |
| Ratcliffe | 5 | 12,640 | 4,963 | | |
| 2019 Production: | | 47,780 | 8,106 | | |
| Lustre, North | | | | Cumulative Oil Production (Bbls): 190,767 | |
| | | | | Post-1986 Gas Production (MCF): 16,734 | |
| | | | | 80-acre spacing units for Madison Group Formations consisting of E 1/2 or W 1/2 of a governmental quarter section; wells located no closer than 660' to spacing unit boundary with 200' topographic or geologic tolerance (Order 39-84). | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|---------------------------|------------------|-----------|----------|--|------------------|---|------------------|
| Mackay Dome | | | | Cumulative Oil Production (Bbls): | 415,708 | Post-1986 Gas Production (MCF): | 32,384 |
| Greybull | 4 | 16,377 | 0 | Statewide. | | | |
| | 2019 Production: | 16,377 | 0 | | | | |
| Malcolm Creek | | | | Cumulative Oil Production (Bbls): | 11,450 | Statewide. | |
| Marias River | | | | | | Post-1986 Gas Production (MCF): | 1,951,005 |
| Bow Island | 9 | 0 | 2,781 | One well per section per horizon above the top of the Kootenai (Order 18-78). Field enlargement (Order 12-83). 2 wells per zone in each spacing unit located no closer than 1,320' to each other and no closer than 990' to spacing unit boundaries (Order 26-90). | | | |
| | 2019 Production: | 0 | 2,781 | | | | |
| Martin Lake | | | | | | Post-1986 Gas Production (MCF): | 203,101 |
| Bowdoin | 2 | 0 | 2,154 | Martin Lake Federal Unit area; statewide. | | | |
| Bowdoin, Phillips | 1 | 0 | 1,026 | | | | |
| | 2019 Production: | 0 | 3,180 | | | | |
| Mason Lake | | | | Cumulative Oil Production (Bbls): | 1,028,239 | 80-acre First Cat Creek Sand spacing units consisting of one half of a quarter section lying in either east-west or north-south direction; well location in center of the NE and SW quarter-quarter sections of each quarter section with 75' topographic tolerance (Order 35-78). Amend Order 35-78 for certain lots designated as spacing units (Order 66-78). Field enlargement (Order 16-79). Pilot enhanced recovery approved (Orders 37-88, 67-89 and 52-90). Mason Lake (1st Cat Creek) Unit approved (Order 80-96). | |
| Mason Lake North | | | | Cumulative Oil Production (Bbls): | 17,923 | Statewide. | |
| McCabe | | | | Cumulative Oil Production (Bbls): | 358,755 | Post-1986 Gas Production (MCF): | 115,398 |
| Ratcliffe | 1 | 3,698 | 2,591 | 160-acre spacing units for Madison group; permitted wells no closer than 660' to spacing unit boundary (Orders 100-80, 43-79). 150' topographic tolerance (Order 3-81). Amended to eliminate the requirement of 1,650' between wells producing from the Madison group (Order 37-81). | | | |
| | 2019 Production: | 3,698 | 2,591 | | | | |
| McCabe, East | | | | Cumulative Oil Production (Bbls): | 268,188 | Post-1986 Gas Production (MCF): | 88,337 |
| Red River | 1 | 6,900 | 7,110 | Statewide. | | | |
| | 2019 Production: | 6,900 | 7,110 | | | | |
| McCabe, South | | | | Cumulative Oil Production (Bbls): | 6,599 | Single 320-acre spacing unit for production from Nisku and Red River Fms. (Order 81-82). | |
| McCabe, West | | | | Cumulative Oil Production (Bbls): | 69,988 | Post-1986 Gas Production (MCF): | 16,087 |
| | | | | Single 320-acre spacing unit for production from Red River Fm. (Order 49-84). | | | |
| McCoy Creek | | | | Cumulative Oil Production (Bbls): | 161,344 | Post-1986 Gas Production (MCF): | 51,172 |
| Red River | 2 | 3,236 | 1,135 | Statewide. | | | |
| | 2019 Production: | 3,236 | 1,135 | | | | |
| Meander | | | | Cumulative Oil Production (Bbls): | 9,246 | 40-acre spacing units for Sunburst with wells not closer than 330' to spacing unit boundaries (Order 30-82). | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | | |
|-----------------------------|------------|-------------|----------|--|------------------|--|--|------------------|
| Medicine Lake | | | | Cumulative Oil Production (Bbls): | 4,458,578 | Post-1986 Gas Production (MCF): | 2,022,156 | |
| Ratcliffe | 2 | 114 | 0 | Delineated for formations from the base of the Winnipeg to the base of the Last Charles Salt; 320-acre spacing units comprised of any two contiguous governmental quarter sections in either one or two governmental sections; wells no closer than 660' to unit boundary nor closer than 1,650' to any well producing from the same formation (Order 50-79). Additional Red River 'C' well, S/2 Sec. 22, T32N, R56E (Order 10-96). | | | | |
| Winnipegosis | 1 | 50 | 0 | | | | | |
| Gunton | 1 | 37 | 0 | | | | | |
| Red River | 1 | 12,256 | 1,356 | | | | | |
| | 2019 | Production: | 12,457 | 1,356 | | | | |
| Medicine Lake, South | | | | Cumulative Oil Production (Bbls): | 247,298 | Post-1986 Gas Production (MCF): | 200,783 | |
| Red River | 1 | 0 | 0 | Two designated 320-acre spacing units for Red River Formation production (Orders 101 and 102-98). | | | | |
| | 2019 | Production: | 0 | | | | | 0 |
| Melstone | | | | Cumulative Oil Production (Bbls): | 3,439,477 | | | |
| Tyler | 2 | 5,989 | 0 | Statewide. | | | | |
| | 2019 | Production: | 5,989 | | | | | 0 |
| Melstone, North | | | | Cumulative Oil Production (Bbls): | 911,465 | Post-1986 Gas Production (MCF): | 352,609 | |
| Tyler | 3 | 6,806 | 3,602 | Waterflood unit approved (Order 125-82). Polymer-augmented tertiary recovery project approved (Order 37-84). Certification as expanded enhanced recovery unit (Order 89-94). | | | | |
| | 2019 | Production: | 6,806 | | | | | 3,602 |
| Midby | | | | Cumulative Oil Production (Bbls): | 70,172 | | | |
| | | | | Delineated for production from the Red River Fm. with 160-acre designated spacing units, 660' setback from spacing unit boundaries (Order 24-81). | | | | |
| Middle Butte | | | | | | | Post-1986 Gas Production (MCF): | 1,144,602 |
| Second White Specks | 1 | 0 | 630 | Orders 3-60, 21-75 amended to delineate field extension and 320-acre spacing units for Bow Island consisting of the E 1/2 and W 1/2 of each section; well location no closer than 990' to the section line and 660' to the interior boundary (Order 47-77). Enlarge (Order 25-93). | | | | |
| Blackleaf | 1 | 0 | 7,972 | | | | | |
| Bow Island | 4 | 0 | 12,930 | | | | | |
| | 2019 | Production: | 0 | | | | | 21,532 |
| Midfork | | | | Cumulative Oil Production (Bbls): | 1,260,790 | Post-1986 Gas Production (MCF): | 245,942 | |
| Charles C | 5 | 12,516 | 0 | Statewide. Also a single 80-acre Charles Formation spacing unit (Order 46-92). Single Nisku spacing unit, horizontal well; 30N-45E-16: N2 (Order 5-01). | | | | |
| Nisku | 3 | 8,335 | 0 | | | | | |
| | 2019 | Production: | 20,851 | | | | | 0 |
| Milk River | | | | | | | Post-1986 Gas Production (MCF): | 495,240 |
| Phillips | 8 | 0 | 6,991 | Single 160-acre spacing unit for Phillips gas production (Order 12-98). | | | | |
| | 2019 | Production: | 0 | | | | | 6,991 |
| Mineral Bench | | | | Cumulative Oil Production (Bbls): | 186,656 | | | |
| | | | | Statewide. | | | | |
| Miners Coulee | | | | Cumulative Oil Production (Bbls): | 579,182 | Post-1986 Gas Production (MCF): | 3,905,692 | |
| Blackleaf | 1 | 0 | 2,204 | Oil: 40-acre units Sunburst/Swift consisting of quarter-quarter sections; well location no closer than 330' to lease or property line and 660' to any other well (Order 9-66). Order 9-66 amended to comply with Order 5-74. Gas: 160-acre spacing units for horizons above Rierdon; wells to be located 990' from boundary (Orders 5-74, 43-76, 44-77). Sawtooth gas spacing unit (Order 43-76). Field redelineation/enlargement (Orders 77-76, 44-77, 4-80). | | | | |
| Bow Island | 8 | 0 | 16,283 | | | | | |
| Sunburst | 5 | 4,727 | 2,643 | | | | | |
| Sawtooth | 1 | 0 | 18,295 | | | | | |
| | 2019 | Production: | 4,727 | | | | | 39,425 |
| Missouri Breaks | | | | Cumulative Oil Production (Bbls): | 437,188 | Post-1986 Gas Production (MCF): | 103,811 | |
| | | | | 320-acre Red River spacing units as specified by Order 97-82. Creation of 320-acre spacing unit for production from Charles, Mission Canyon, and Nisku Formations (Order 8-95). | | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary |
|---------------------------|------------|-----------|----------|--|
| Mon Dak, West | | | | Cumulative Oil Production (Bbls): 14,572,013 Post-1986 Gas Production (MCF): 6,650,312 |
| Madison | 6 | 31,389 | 33,616 | 320-acre spacing units for Silurian and Ordovician pools; Spacing units to consist of either N 1/2 and S 1/2, or E 1/2 and W 1/2; 660' setback, 1,650' interwell in same pool (Order 42-77). 320-acre spacing units below Last Charles Salt and above the Devonian; either N-S or E-W of the section; 660' setback, 1,650' interwell in same pool (Order 23-77). Madison Formation delineation (Order 51-79, amended, Order 95-83). Field Reduction (Order 42-96). Spacing unit for Bakken, Duperow, Stony Mountain, 22N-59E-1:S2 (Order 144-00). Red River spacing unit, 22N-60E-17, S2, and 20, N2 (Order 195-03). |
| Mission Canyon | 3 | 6,576 | 4,034 | |
| Red River | 2 | 44,658 | 82,217 | |
| Stonewall | 1 | 8,509 | 6,117 | |
| Madison, Ordovician | 1 | 3,938 | 3,936 | |
| Ratcliffe, Mission Canyon | 1 | 2,831 | 2,777 | |
| 2019 Production: | | 97,901 | 132,697 | |
| Mona | | | | Cumulative Oil Production (Bbls): 169,804 Post-1986 Gas Production (MCF): 458,408 Statewide. |
| Monarch | | | | Cumulative Oil Production (Bbls): 10,915,758 Post-1986 Gas Production (MCF): 1,483,406 |
| Siluro-Ordovician | 9 | 39,229 | 0 | 80-acre Madison spacing units consisting of E 1/2 and W 1/2 of quarter section; well location in SW 1/4 and NE 1/4 of quarter section; Location within 660' square at center of quarter section (Order 18-61). 160-acre Siluro-Ordovician spacing units consisting of a quarter section; well in center of SW 1/4 of each quarter section with 175' topographic tolerance (Orders 12-59, 4-63). Spacing waived within Siluro-Ordovician waterflood (Order 23-73). Spacing units for horizontal wells (Orders 81-94, 2-96, 3-96, 68-96, 103-97, 24-98, 73-99, 32-00, 35-00, 156-00, 204-02). Exception locations (Orders 102-01, 103-01). |
| Red River | 14 | 61,891 | 7,300 | |
| 2019 Production: | | 101,120 | 7,300 | |
| Mosser Dome | | | | Cumulative Oil Production (Bbls): 555,749 |
| Greybull | 4 | 2,065 | 0 | Spacing waived. Future development requires administrative approval (Order 27-62). |
| Mosser Sand | 17 | 898 | 0 | |
| 2019 Production: | | 2,963 | 0 | |
| Mt. Lilly | | | | Post-1986 Gas Production (MCF): 1,229,227 |
| Bow Island | 1 | 0 | 2,364 | 640-acre spacing for Madison; well location in center of any of the four quarter-quarter sections adjoining center of section; 250' topographic tolerance (Order 37-63). |
| Swift | 1 | 0 | 17,338 | |
| Bow Island, Swift | 1 | 0 | 2,025 | |
| 2019 Production: | | 0 | 21,727 | |
| Mud Creek | | | | 640-acre spacing units; wells located no closer than 1320' to section lines (Order 9-63). Amended to allow production from two wells in Sec. 12, T6N, R17E (Order 49-92). |
| Musselshell | | | | Cumulative Oil Production (Bbls): 45,054 Statewide. |
| Mustang | | | | Cumulative Oil Production (Bbls): 1,480,725 Post-1986 Gas Production (MCF): 956,783 |
| Ratcliffe | 1 | 79 | 0 | NE/4 Sec. 33, T24N, R 57E approved as single-well spacing unit for Bakken oil production (Order 54-94). Bakken spacing units, 23N-57E-3: All, -34: All, 2 horiz. wells authorized, 660' setback (Orders 145-01, 147-01). |
| Bakken | 2 | 2,726 | 6,493 | |
| Red River | 1 | 3,767 | 6,195 | |
| Ratcliffe, Mission Canyon | 1 | 3,461 | 4,983 | |
| 2019 Production: | | 10,033 | 17,671 | |
| Neiser Creek | | | | Cumulative Oil Production (Bbls): 761,654 Post-1986 Gas Production (MCF): 623,104 |
| Red River | 2 | 4,917 | 0 | Single 160-acre Red River spacing unit (Order 78-82). Enlargement (Order 63-96). Include Winnepigosis and commingling (Order 98-97). |
| 2019 Production: | | 4,917 | 0 | |

| Field, Reported Formation | # of Wells | Oil, Bbbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|-----------------------------|------------------|------------|----------|--|------------------|--|-------------------|
| Nielsen Coulee | | | | Cumulative Oil Production (Bbbls): | 280,847 | Post-1986 Gas Production (MCF): | 121,663 |
| McGowan Zone | 1 | 6,086 | 0 | Statewide. Second well in quarter section authorized (Order 37-93). | | | |
| | 2019 Production: | 6,086 | 0 | | | | |
| Ninemile | | | | Cumulative Oil Production (Bbbls): | 80,513 | Post-1986 Gas Production (MCF): | 39,979 |
| | | | | Statewide. | | | |
| Nohly | | | | Cumulative Oil Production (Bbbls): | 9,239,349 | Post-1986 Gas Production (MCF): | 5,837,489 |
| Madison | 6 | 22,686 | 4,847 | Single Red River spacing unit (Order 77-83). Field enlarged, 320-acre designated Red River spacing units (Orders 54-84, 104-98). 160-acre Nisku spacing units, 660' setback, 150' topographic tolerance (Order 55-84). Nohly (Ratcliffe/Mission Canyon) delineation; 160-acre spacing units, 660' setback (Order 70-92). Ratcliffe/Mission Canyon Field enlargement (Orders 6-94, 105-94). Enlargement, Red River (Order 104-98). Mission Canyon spacing unit, 26N-59E-34: S/2 (Order 47-09). | | | |
| Ratcliffe | 1 | 3,295 | 6,792 | | | | |
| Red River | 1 | 7,445 | 14,955 | | | | |
| Ratcliffe, Mission Canyon | 3 | 11,709 | 13,418 | | | | |
| | 2019 Production: | 45,135 | 40,012 | | | | |
| Nohly, South | | | | Cumulative Oil Production (Bbbls): | 145,933 | Post-1986 Gas Production (MCF): | 16,524 |
| | | | | Single designated 320-acre spacing unit (Order 35-83). | | | |
| North Fork | | | | Cumulative Oil Production (Bbbls): | 704,573 | Post-1986 Gas Production (MCF): | 217,394 |
| Madison | 1 | 309 | 263 | Statewide, plus single Madison spacing unit, N/2 Sec. 23, T24N, R59E, with designated well (Order 104-94). | | | |
| Mission Canyon | 1 | 1,273 | 0 | | | | |
| | 2019 Production: | 1,582 | 263 | | | | |
| O'Briens Coulee | | | | | | Post-1986 Gas Production (MCF): | 4,464,606 |
| Second White Specks | 2 | 0 | 7,551 | Statewide. | | | |
| Blackleaf | 1 | 0 | 62 | | | | |
| Bow Island | 4 | 0 | 24,648 | | | | |
| Spike Zone, Blackleaf Fm. | 1 | 0 | 7,152 | | | | |
| Bow Island, Blackleaf | 1 | 0 | 791 | | | | |
| | 2019 Production: | 0 | 40,204 | | | | |
| Old Shelby | | | | Cumulative Oil Production (Bbbls): | 1,251 | Post-1986 Gas Production (MCF): | 21,511,323 |
| Bow Island | 6 | 0 | 11,026 | 320-acre spacing units to be comprised of either E 1/2, W 1/2, N 1/2, or S 1/2 of a section for Swift, Kootenai, Dakota, and Sunburst gas; also delineated for Bow Island excluding T32N, R1W, Section 3 and T33N, R1W, Sections 14, 23, 26, and 35; two wells per spacing unit per gas producing horizon with well location to be no closer than 660' to spacing unit boundaries or 1320' to another well producing from the same horizon in the same spacing unit; wells drilled prior to April 1, 1953 exempted (Order 17-94 which supercedes all earlier orders). Field enlargement (Orders 31-95, 95-02). | | | |
| Sunburst | 65 | 0 | 87,644 | | | | |
| Swift | 31 | 0 | 48,040 | | | | |
| Bow Island, Sunburst, Swift | 2 | 0 | 842 | | | | |
| Bow Island, Swift | 2 | 0 | 5,557 | | | | |
| Swift, Sunburst | 9 | 0 | 32,651 | | | | |
| | 2019 Production: | 0 | 185,760 | | | | |
| Olje | | | | Cumulative Oil Production (Bbbls): | 163,500 | Post-1986 Gas Production (MCF): | 33,246 |
| | | | | Single 160-acre Red River spacing unit (Order 35-85). | | | |
| Ollie | | | | Cumulative Oil Production (Bbbls): | 279,880 | Post-1986 Gas Production (MCF): | 26,750 |
| | | | | 320-acre specified spacing units for the Red River and Duperow formations with the permitted well for each spacing unit to be located no closer than 660' to the spacing unit boundary (Order 73-80). | | | |
| Otis Creek | | | | Cumulative Oil Production (Bbbls): | 976,909 | Post-1986 Gas Production (MCF): | 121,760 |
| Ratcliffe | 1 | 2,366 | 1,173 | Statewide. | | | |
| | 2019 Production: | 2,366 | 1,173 | | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|---------------------------|------------|-------------|----------|---|------------------|---|----------------|
| Otis Creek, South | | | | Cumulative Oil Production (Bbls): | 456,316 | Post-1986 Gas Production (MCF): | 156,550 |
| Mission Canyon | 1 | 4,288 | 0 | 320-acre spacing units for Red River; locations no closer than 660' to unit boundary (Order 39-72). Field enlargement (Orders 56-76, 67-76). Amended, new spacing units to consist of quarter sections; locations no closer than 660' to spacing unit boundary or 1,650' to producing wells with 150' tolerance (Order 73-81). Single 160-acre spacing unit for Charles Formation (Order 9-95). | | | |
| | 2019 | Production: | 4,288 | 0 | | | |
| Otter Creek | | | | Cumulative Oil Production (Bbls): | 28,492 | Single 160-acre spacing unit for production from Winnipegosis and Red River Fms. (Order 51-83). | |
| Outlet | | | | Cumulative Oil Production (Bbls): | 6,384 | Post-1986 Gas Production (MCF): | 3,192 |
| | | | | Delineated for production from the Madison Group; 160-acre spacing units with wells to be located no closer than 660' to spacing unit boundaries (Order 11-94). | | | |
| Outlook | | | | Cumulative Oil Production (Bbls): | 9,798,999 | Post-1986 Gas Production (MCF): | 749,141 |
| Nisku | 4 | 10,713 | 10,363 | 160-acre spacing units for Siluro-Devonian; well location in center of either SW 1/4 or NE 1/4 of each quarter section; 175' topographic tolerance (Order 19-59A). | | | |
| Winnipegosis | 3 | 8,362 | 525 | | | | |
| Mission Canyon, Bakken | 1 | 474 | 229 | | | | |
| Nisku, Bakken | 1 | 3,663 | 2,198 | | | | |
| | 2019 | Production: | 23,212 | 13,315 | | | |
| Outlook, South | | | | Cumulative Oil Production (Bbls): | 693,151 | Post-1986 Gas Production (MCF): | 2,495 |
| | | | | 160-acre spacing for Siluro-Devonian; permitted wells in either SW 1/4 or NE 1/4 of quarter section; 175' topographic tolerance (Order 19-59A). Red River and Siluro-Devonian commingling permitted in single spacing unit (Order 45-64). | | | |
| Outlook, Southwest | | | | Cumulative Oil Production (Bbls): | 171,054 | Post-1986 Gas Production (MCF): | 9,570 |
| | | | | Single 160-acre spacing unit for production from Red River Formation (Order 64-94) and Winnipegosis (Order 92-94). | | | |
| Outlook, West | | | | Cumulative Oil Production (Bbls): | 1,417,138 | Post-1986 Gas Production (MCF): | 7 |
| Winnipegosis | 1 | 16,744 | 0 | 160-acre spacing units for Winnipegosis; permitted wells in 840' square in the center of spacing unit and no closer than 900' to quarter section boundaries (Order 7-67, amended, Order 26-67). Field reduction (Order 50-94). | | | |
| | 2019 | Production: | 16,744 | 0 | | | |
| Oxbow | | | | Cumulative Oil Production (Bbls): | 1,012,478 | Post-1986 Gas Production (MCF): | 878,782 |
| Red River | 2 | 11,378 | 16,212 | 320-acre spacing units consisting of two contiguous governmental quarter sections which may be in one or two governmental sections aligned at operator's option; location to be no closer than 660' to the unit boundary or closer than 1,650' to a well producing from same pool (formations below 11,000) (Order 7-78). Field enlargement (Order 137-80). | | | |
| | 2019 | Production: | 11,378 | 16,212 | | | |
| Oxbow II | | | | Cumulative Oil Production (Bbls): | 822,758 | Post-1986 Gas Production (MCF): | 635,167 |
| Nisku | 1 | 2,096 | 3,422 | 320-acre spacing units for Red River consisting of two contiguous quarter sections which may cross section lines; wells located no closer than 660' to spacing unit boundaries (Order 50-84). | | | |
| | 2019 | Production: | 2,096 | 3,422 | | | |
| Palomino | | | | Cumulative Oil Production (Bbls): | 4,079,774 | Post-1986 Gas Production (MCF): | 72,825 |
| Nisku | 6 | 35,510 | 246 | Statewide. | | | |
| | 2019 | Production: | 35,510 | 246 | | | |
| Park City | | | | | | Post-1986 Gas Production (MCF): | 64,165 |
| | | | | Statewide. | | | |
| Pasture Creek | | | | Cumulative Oil Production (Bbls): | 4,783 | Statewide. | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|---------------------------|------------|-----------|----------|--|--------------------|--|-------------------|
| Pelican | | | | Cumulative Oil Production (Bbls): | 191,494 | Post-1986 Gas Production (MCF): | 47,372 |
| | | | | Field rules vacated (Order 81-97). | | | |
| Pennel | | | | Cumulative Oil Production (Bbls): | 129,290,797 | Post-1986 Gas Production (MCF): | 39,754,273 |
| Mission Canyon | 4 | 213,887 | 206 | Field originally delineated with 80-acre spacing units consisting of E and W 1/2 of quarter section; wells located in center of SE 1/4 and NW 1/4 of quarter sections, 150' topographic tolerance (Order 15-61). 80-acre spacing units on west side and 160-acre spacing units on east side of pool, wells to be located in SE 1/4 and NW 1/4 of each quarter section (80 acre spacing) and in SE 1/4 of each quarter section (160-acre spacing) (Orders 1-56, 8-56, 15-61, 20-62, 4-63, 7-63). Spacing waived within unitized area (Order 24-68). Commingling approved (Order 59-62). Waterflood for Siluro-Ordovician (Order 24-68). Field reduction (Order 2-96). 660' internal setback from unit boundary (Order 74-99). Pennel Unit certified as expanded enhanced recovery unit (Order 15-01). New tertiary project (Order 39-02). | | | |
| Siluro-Ordovician | 126 | 727,869 | 221,899 | | | | |
| 2019 Production: | | 941,756 | 222,105 | | | | |
| Pete Creek | | | | Cumulative Oil Production (Bbls): | 23,343 | | |
| | | | | Statewide. | | | |
| Phantom | | | | Cumulative Oil Production (Bbls): | 43,585 | Post-1986 Gas Production (MCF): | 386,753 |
| | | | | Gas: Wells anywhere within the unit but no closer than 990' to the unit boundary. Oil: Wells with projected depths greater than 6,000' to be located no closer than 660' to the unit boundary; those with projected depths less than 6,000' to be located no closer than 330' to the unit boundary; formations between surface and top Rierdon included (Order 48-77). | | | |
| Phantom, West | | | | | | Post-1986 Gas Production (MCF): | 679,273 |
| Sunburst | 1 | 0 | 8,931 | Delineated for Sunburst Sandstone gas production with one well per spacing unit located no closer than 660' to the exterior boundaries of the three designated spacing units (Order 65-78). | | | |
| 2019 Production: | | 0 | 8,931 | | | | |
| Pine | | | | Cumulative Oil Production (Bbls): | 133,913,591 | Post-1986 Gas Production (MCF): | 8,085,298 |
| Siluro-Ordovician | 100 | 498,577 | 181,958 | Statewide spacing rules waived within the Pine Unit. 80-acre spacing units outside of unit area; well location in NW 1/4 and SE 1/4 of quarter section; 150' topographic tolerance (Order 37-62). A waterflood program for the south area was started in 1959. A waterflood of the north area was approved in 1967 (Orders 13-68, 1-60, 8-62, 32-67). Brine and CO2 injection test (Order 70-83). Re-delineation (Order 16-97). 640-acre spacing unit for horizontal wells (Order 23-98). North Pine and South Pine Units certified as expanded enhanced recovery projects (Orders 11-01, 13-01). | | | |
| Red River | 1 | 2,486 | 0 | | | | |
| 2019 Production: | | 501,063 | 181,958 | | | | |
| Pine Gas | | | | | | Post-1986 Gas Production (MCF): | 9,579,596 |
| Eagle | 27 | 0 | 168,910 | 160-acre spacing units for production of gas from top of the Judith River to top of the Greenhorn, wells no closer than 660' to spacing unit boundaries with 460' topographic tolerance (Order 60-98). Field enlargements (Orders 64-98, 47-99, 48-99, 36-00, 37-00, 124-01). | | | |
| Judith River | 11 | 0 | 35,317 | | | | |
| 2019 Production: | | 0 | 204,227 | | | | |
| Pine, East | | | | Cumulative Oil Production (Bbls): | 19,349 | | |
| | | | | Statewide. | | | |
| Pipeline | | | | Cumulative Oil Production (Bbls): | 16,424 | Post-1986 Gas Production (MCF): | 2,111 |
| | | | | Statewide. | | | |
| Plentywood | | | | Cumulative Oil Production (Bbls): | 22,830 | | |
| | | | | Statewide. | | | |
| Plevna | | | | | | Post-1986 Gas Production (MCF): | 345,229 |
| Eagle | 2 | 0 | 10,954 | Delineated for Judith River and Eagle gas production, 1200' setback from quarter section lines, 2400' between wells on same lease, 75' topographic tolerance (Order 34-54). Redelineation (Order 4-57). | | | |
| 2019 Production: | | 0 | 10,954 | | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary |
|---------------------------|------------|-----------|----------|---|
| Plevna, South | | | | Post-1986 Gas Production (MCF): 823,215 |
| Eagle | 2 | 0 | 2,602 | Delineated for Eagle gas production; 160-acre quarter section spacing units, 660' setback, 150' topographic tolerance (Order 77-00). |
| 2019 Production: | | 0 | 2,602 | |
| Pole Creek | | | | Cumulative Oil Production (Bbls): 169,726 Statewide. |
| Police Coulee | | | | Cumulative Oil Production (Bbls): 14 Post-1986 Gas Production (MCF): 1,209,579 |
| Bow Island | 9 | 0 | 21,185 | 320-acre spacing units for Bow Island Formation; location no closer than 990' to section line and 660' to half section lines; spacing units to consist of N 1/2 or S 1/2, E 1/2 or W 1/2 at discretion of operator (Order 53-76). Field enlargements (Orders 24-77, 20-79, and 46-79). |
| 2019 Production: | | 0 | 21,185 | |
| Pondera | | | | Cumulative Oil Production (Bbls): 30,688,670 Post-1986 Gas Production (MCF): 174 |
| Madison | 236 | 120,323 | 0 | Delineated for production from Ellis/Madison contact; Oil: 220' from legal subdivision, 430' from other wells in same reservoir on same lease; 75' topographic tolerance (Order 2-54). Porter Bench Extension: 330' from legal subdivision line; 650' from other wells in same reservoir on same lease or unit; 75' topographic tolerance (Order 9-54). Gas: Wells no closer than 1,320' from any quarter section line, nor 3,700' to other drilling or producible wells on the same lease or unit (Order 9-54 corrected). Designate six 160-acre spacing units for gas, wells no closer than 660' from unit boundaries (Order 26-83). |
| Sun River Dolomite | 9 | 4,407 | 0 | |
| 2019 Production: | | 124,730 | 0 | |
| Pondera Coulee | | | | Cumulative Oil Production (Bbls): 190,405 |
| Madison | 3 | 1,743 | 0 | 330' from legal subdivision lines or upon a 10-acre spacing pattern; 75' topographic tolerance (Order 5-62). |
| Sun River Dolomite | 6 | 1,925 | 0 | |
| 2019 Production: | | 3,668 | 0 | |
| Poplar, East | | | | Cumulative Oil Production (Bbls): 48,122,006 |
| Amsden | 1 | 4,886 | 0 | Field delineation (Order 7-55). Redelineation (Order 25-76). Horizontal well exception and removal of production restrictions for horizontal wells (Order 67-93). Unitized (Order 7-55). Removal of internal setback requirements except for non-committed lands (Order 69-96). |
| Heath | 2 | 3,975 | 0 | |
| Charles B | 2 | 22,250 | 0 | |
| Charles C | 1 | 1,347 | 0 | |
| Madison | 19 | 43,411 | 0 | |
| 2019 Production: | | 75,869 | 0 | |
| Poplar, Northwest | | | | Cumulative Oil Production (Bbls): 5,544,947 Post-1986 Gas Production (MCF): 1,221,230 |
| Charles | 2 | 5,419 | 0 | 80-acre spacing units, E 1/2 and W 1/2 of each quarter section; wells in the center of NW 1/4 or SE 1/4 of each quarter section with 75' tolerance for surface hazards and obstructions (Order 18-55). 80-acre designated spacing units with well location in the center of the NW 1/4 or SE 1/4 of each quarter section; 150' topographic or geologic tolerance (Order 26-76). 80-acre spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells located in center of each NE 1/4 or SW 1/4 of each quarter section, 150' topographic or geologic tolerance (Orders 124-80, 83-83, 97-84 and 6-85). 80-acre spacing units for test wells to the Charles formation; spacing units to be N 1/2 and S 1/2 or E 1/2 and W 1/2 of each quarter section; wells in center of NE 1/4 or SW 1/4 of each quarter section, 150' tolerance for archeological reasons only (Order 161-81). Field enlargement with 80-acre spacing units consisting of N 1/2 and S 1/2 of each quarter section; wells in center of the NE or SW quarter of each quarter section with 150' topographic or geologic tolerance (Order 42-83). |
| Charles C | 12 | 40,120 | 45 | |
| Madison | 1 | 1,211 | 0 | |
| 2019 Production: | | 46,750 | 45 | |
| Poplar, Southeast | | | | Cumulative Oil Production (Bbls): 162,546 Statewide. |
| Potter | | | | Post-1986 Gas Production (MCF): 24,907 |
| Swift | 1 | 0 | 516 | Single section delineated for production of gas from all formations between the surface and the top of the Jurassic Rierdon Formation with one designated well (Order 8-93). |
| 2019 Production: | | 0 | 516 | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|--|------------|-----------|----------|--|------------------|--|-------------------|
| Prairie Dell | | | | Cumulative Oil Production (Bbls): | 1,767 | Post-1986 Gas Production (MCF): | 20,792,485 |
| Bow Island | 7 | 0 | 14,228 | 320-acre spacing units for all horizons above the Rierdon, wells no closer than 660' to spacing unit boundary (Order 10-76). Field enlargement (Orders 28-78, 24-79, 132-80, 40-81, 54-81, 142-81, 56-83, 9-85, 60-86, 12-87, 21-95, 63-97, 49-98, 50-98). Two wells per spacing unit for a portion of the field, well locations no closer than 1,320' to a producing well from the same zone and 660' to the spacing unit boundary (Orders 21-88, 3-91, 35-92, 48-92 and 51-92). Two 160-acre spacing units (Order 3-89). Two wells per spacing unit, 34N-1W-26 (Order 141-00). | | | |
| Sunburst | 15 | 0 | 36,661 | | | | |
| Swift | 9 | 0 | 24,091 | | | | |
| Bow Island, Dakota, Sunburst | 10 | 0 | 20,202 | | | | |
| Bow Island, Sunburst, Swift | 12 | 0 | 33,817 | | | | |
| Bow Island, Dakota, Swift | 7 | 0 | 21,285 | | | | |
| Bow Island, Dakota | 11 | 0 | 17,489 | | | | |
| Bow Island, Dakota, Sunburst, Swift | 18 | 0 | 32,876 | | | | |
| Bow Island, Sunburst | 20 | 0 | 48,970 | | | | |
| Bow Island, Swift | 12 | 0 | 22,670 | | | | |
| Bow Island, Dakota, Kootenai, Sunburst | 1 | 0 | 10,394 | | | | |
| Bow Island, Dakota, Kootenai, Swift | 1 | 0 | 2,722 | | | | |
| Dakota, Sunburst, Swift | 1 | 0 | 1,230 | | | | |
| Sunburst, Dakota | 3 | 0 | 4,721 | | | | |
| Swift, Sunburst | 3 | 0 | 3,121 | | | | |
| 2019 Production: | | 0 | 294,477 | | | | |
| Prairie Dell, West | | | | | | Post-1986 Gas Production (MCF): | 1,095,106 |
| Swift | 2 | 0 | 47 | 640-acre spacing unit for Swift Formation with well no closer than 990' to spacing unit boundary (Order 16-78). Include all horizons above the Rierdon Formation (Order 54-78). Field enlarged (Order 55-78). Field enlarged and amended to allow 4 wells per spacing unit no closer than 1,320' to each other and no closer than 660' to the unit boundaries (Order 22-90). | | | |
| Bow Island, Dakota, Swift | 2 | 0 | 1,826 | | | | |
| Bow Island, Dakota | 1 | 0 | 922 | | | | |
| Bow Island, Sunburst | 1 | 0 | 2,367 | | | | |
| Bow Island, Swift | 2 | 0 | 1,416 | | | | |
| Bow Island, Dakota, Kootenai, Sunburst | 1 | 0 | 112 | | | | |
| 2019 Production: | | 0 | 6,690 | | | | |
| Prairie Elk | | | | Cumulative Oil Production (Bbls): | 105,036 | | |
| | | | | Statewide. | | | |
| Prichard Creek | | | | Cumulative Oil Production (Bbls): | 169,074 | Post-1986 Gas Production (MCF): | 71 |
| | | | | Sunburst/Swift spacing rules waived with locations subject to administrative approval. Unitized for Sunburst waterflood (Order 7-73). | | | |
| Pronghorn | | | | Cumulative Oil Production (Bbls): | 490,237 | Post-1986 Gas Production (MCF): | 81,819 |
| | | | | 160-acre spacing units for Red River; wells located no closer than 660' to unit boundary with 150' topographic or geologic tolerance (Orders 75-84 and 110-84). | | | |
| Pumpkin Creek | | | | | | Post-1986 Gas Production (MCF): | 6,079 |
| | | | | 640-acre spacing units for production of gas from the Shannon/Eagle interval, 990' setback from spacing unit boundaries (Order 10-71). | | | |
| Putnam | | | | Cumulative Oil Production (Bbls): | 6,828,158 | Post-1986 Gas Production (MCF): | 1,766,336 |
| Madison | 1 | 1,020 | 358 | Statewide, except for single spacing unit consisting of portions of Sections 15 and 16, T23N, R57E for production from all formations between 6,000 to 11,000 feet (Orders 2-84, Order 11-85). Single Mission Canyon Formation spacing unit, E/2 NE/4, Sec. 32 and W/2 NW/4, Sec. 33, T23N, R57E (Order 18-93). Single Duperow spacing unit, 23N-57E-28: W2 (Order 23-01). | | | |
| Mission Canyon | 3 | 7,125 | 7,419 | | | | |
| Red River | 2 | 6,049 | 8,821 | | | | |
| 2019 Production: | | 14,194 | 16,598 | | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | |
|--------------------------------|------------|-----------|----------|--|--|
| Rabbit Hills | | | | Cumulative Oil Production (Bbls): | 3,946,308 |
| Bowes Member | 2 | 11,735 | 0 | Southwest Rabbit Hills: 160-acre Sawtooth Fm. spacing unit, NW/4, 34N-19E- 24 with 4 wells, 330' setback from boundaries; four 40-acre spacing units, NE/4, 34N-19E-23, 330' setback from boundaries (Orders 33-76, 78-92, 3-93). Northeast Rabbit Hills: Single 160-acre Sawtooth Fm. spacing unit with one well per quarter quarter section, 330' setback from quarter quarter boundaries (Orders 33-76, 98-83). Pilot tertiary recovery project including a portion of Northeast Rabbit Hills Field (Order 78-95). Rabbit Hills Unit approved (Order 202-02). | |
| Sawtooth | 12 | 36,491 | 0 | | |
| 2019 Production: | | 48,226 | 0 | | |
| Rabbit Hills, East | | | | Cumulative Oil Production (Bbls): | 6,861 |
| Sawtooth | 1 | 2,113 | 0 | | |
| 2019 Production: | | 2,113 | 0 | | |
| Rabbit Hills, South | | | | Cumulative Oil Production (Bbls): | 389,743 |
| Bowes Member | 2 | 3,482 | 0 | Statewide. | |
| Sawtooth | 2 | 5,124 | 0 | | |
| 2019 Production: | | 8,606 | 0 | | |
| Ragged Point | | | | Cumulative Oil Production (Bbls): | 3,818,099 |
| Tyler | 1 | 615 | 0 | Post-1986 Gas Production (MCF): | 17,488 |
| 2019 Production: | | 615 | 0 | 40-acre spacing units; 75' topographic tolerance (Order 8-59). Spacing waived for Tyler "A" Sand Unit except no well can be closer than 660' to unit boundary, Tyler "A" waterflood (Order 35-65). Certification of expanded enhanced recovery project effective 4/1/95 (Order 18-95). | |
| Ragged Point, Southwest | | | | Cumulative Oil Production (Bbls): | 736,370 |
| Tyler | 6 | 3,449 | 0 | Waterflood approval; drill and produce Tyler "A" Formation wells anywhere within the unit but not closer than 330' to the unit boundaries (Order 83-82). | |
| 2019 Production: | | 3,449 | 0 | | |
| Rainbow | | | | Cumulative Oil Production (Bbls): | 167,273 |
| | | | | Post-1986 Gas Production (MCF): | 101,594 |
| | | | | Single 160-acre Red River spacing unit (Order 69-82). | |
| Rapelje | | | | | Post-1986 Gas Production (MCF): |
| | | | | 160-acre spacing for formations from surface to base of Telegraph Creek; wells no closer than 990' to unit boundary; commingling with administrative approval (Order 29-73). | |
| Rattler Butte | | | | Cumulative Oil Production (Bbls): | 2,066,612 |
| Tyler | 5 | 4,360 | 0 | Post-1986 Gas Production (MCF): | 92,280 |
| 2019 Production: | | 4,360 | 0 | Rattler Butte (Tyler "A") Unit approved (Order 39-92). East Rattler Butte (Tyler "C") Unit (Order 90-98). | |
| Rattler Butte, South | | | | Cumulative Oil Production (Bbls): | 15,403 |
| | | | | Statewide. | |
| Rattlesnake Butte | | | | Cumulative Oil Production (Bbls): | 780,772 |
| Cat Creek, First | 1 | 661 | 0 | Post-1986 Gas Production (MCF): | 133,276 |
| Amsden | 2 | 70 | 0 | Statewide. | |
| 2019 Production: | | 731 | 0 | | |
| Rattlesnake Coulee | | | | Cumulative Oil Production (Bbls): | 126,422 |
| Sunburst | 5 | 2,418 | 0 | Post-1986 Gas Production (MCF): | 114,666 |
| Bakken | 1 | 595 | 0 | Statewide. | |
| 2019 Production: | | 3,013 | 0 | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|-------------------------------|------------|-----------|----------|--|-------------------|--|-------------------|
| Raymond | | | | Cumulative Oil Production (Bbls): | 5,801,659 | Post-1986 Gas Production (MCF): | 4,002,459 |
| Red River | 1 | 1,393 | 0 | 320-acre spacing units for Red River, Winnipegosis, Duperow, and Nisku formations. Wells 660' from spacing unit boundary (Order 38-72). Gas Storage (Order 50-78 and amended by Order 60-79). Mississippian pool delineation with 40-acre spacing units, wells no closer than 330' to spacing unit boundary (Order 35-79). Field enlargement for Mississippian pool (Orders 31-80 and 128-80). Field reduction for Nisku pool (Order 135-81). Nisku Formation rules suspended for unit except for 660' setback distance from external unit boundaries (Order 3-86). Authorization to inject Duperow gas into the Nisku Formation (Order 135-81). | | | |
| 2019 Production: | | 1,393 | 0 | | | | |
| Raymond, North | | | | Cumulative Oil Production (Bbls): | 150,342 | Post-1986 Gas Production (MCF): | 9,295 |
| | | | | Delineated with single Red River spacing unit (Order 94-82). Enlargement, designated spacing unit (Order 31-98). | | | |
| Raymond, Northeast | | | | Cumulative Oil Production (Bbls): | 120,687 | | |
| | | | | Designated spacing units for production from Red River, Winnipegosis, and Nisku (Orders 12-74, 20-74, 1-79). | | | |
| Reagan | | | | Cumulative Oil Production (Bbls): | 11,126,540 | Post-1986 Gas Production (MCF): | 4,240,384 |
| Blackleaf | 1 | 0 | 2,317 | Statewide. (Order 17-54) A pressure maintenance project utilizing gas injection (Order 21-60). Waterflood (Order 27-72). | | | |
| Madison | 38 | 41,379 | 73,335 | | | | |
| 2019 Production: | | 41,379 | 75,652 | | | | |
| Red Bank | | | | Cumulative Oil Production (Bbls): | 3,414,563 | Post-1986 Gas Production (MCF): | 562,889 |
| Madison | 1 | 2,532 | 0 | Statewide. | | | |
| Ratcliffe | 4 | 29,901 | 16,393 | | | | |
| 2019 Production: | | 32,433 | 16,393 | | | | |
| Red Bank, South | | | | Cumulative Oil Production (Bbls): | 387,759 | Post-1986 Gas Production (MCF): | 102,959 |
| | | | | Statewide; two Ratcliffe/Mission Canyon wells per spacing unit in specific quarter sections (Order 39-00). | | | |
| Red Creek | | | | Cumulative Oil Production (Bbls): | 7,516,716 | Post-1986 Gas Production (MCF): | 164,409 |
| Cut Bank | 7 | 4,925 | 0 | 40-acre spacing units; wells in center of spacing unit with 75' topographic tolerance; spacing and field rules waived for unitized portion (Orders 16-58, 31-64, 5-70). Field enlarged (Order 9-62), redelineated (Order 73-62). | | | |
| Sunburst | 1 | 618 | 0 | | | | |
| Madison | 5 | 5,949 | 0 | | | | |
| Cut Bank, Madison | 18 | 12,490 | 0 | | | | |
| 2019 Production: | | 23,982 | 0 | | | | |
| Red Fox | | | | Cumulative Oil Production (Bbls): | 380,137 | Post-1986 Gas Production (MCF): | 755 |
| | | | | Field consists of one 160-acre spacing unit for Nisku production (Order 20-67). | | | |
| Red Rock | | | | Cumulative Oil Production (Bbls): | 2,573 | Post-1986 Gas Production (MCF): | 51,095,132 |
| Eagle | 44 | 0 | 221,211 | Eagle Spacing units consisting of the N 1/2 and S 1/2 of section with permitted well to be no closer than 990' to exterior section line nor closer than 660' to half section line (Order 89-79). | | | |
| Judith River | 5 | 0 | 56,354 | | | | |
| Niobrara | 13 | 0 | 42,045 | | | | |
| Eagle, Niobrara | 1 | 0 | 2,015 | | | | |
| 2019 Production: | | 0 | 321,625 | | | | |
| Red Water | | | | Cumulative Oil Production (Bbls): | 144,137 | Post-1986 Gas Production (MCF): | 40,475 |
| | | | | Statewide. | | | |
| Red Water Creek, South | | | | Statewide. | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|---------------------------|------------|-----------|----------|---|------------------|--|------------------|
| Red Water, East | | | | Cumulative Oil Production (Bbls): | 420,414 | Post-1986 Gas Production (MCF): | 160,225 |
| Dawson Bay | 1 | 115 | 0 | 320-acre spacing units for Red River Formation consisting of 2 contiguous quarter sections with permitted well no closer than 660' to exterior boundaries of spacing unit (Order 31-83). Commingle Red River, Dawson Bay in Williams 1-4 well (Order 148-00). | | | |
| Red River | 1 | 169 | 0 | | | | |
| 2019 Production: | | 284 | 0 | | | | |
| Redstone | | | | Cumulative Oil Production (Bbls): | 520,048 | Post-1986 Gas Production (MCF): | 1,565 |
| Winnipegosis | 1 | 2,696 | 0 | 160-acre spacing units for production from the Winnipegosis; wells no closer than 660' to spacing unit boundaries (Order 30-67). | | | |
| 2019 Production: | | 2,696 | 0 | | | | |
| Refuge | | | | Cumulative Oil Production (Bbls): | 312,284 | Post-1986 Gas Production (MCF): | 151,649 |
| | | | | Statewide. | | | |
| Repeat | | | | Cumulative Oil Production (Bbls): | 890,838 | Post-1986 Gas Production (MCF): | 4,000 |
| Red River | 1 | 13,890 | 0 | Statewide. | | | |
| 2019 Production: | | 13,890 | 0 | | | | |
| Reserve | | | | Cumulative Oil Production (Bbls): | 2,331,769 | Post-1986 Gas Production (MCF): | 569,644 |
| Red River | 1 | 305 | 109 | Delineated for Red River, Silurian, and Winnipegosis production with 160-acre spacing units; permitted well within 1,320' square in center of quarter section; commingling of Red River and Interlake production permitted on individual well basis (Orders 34-66, 27-67). Field reduction (Order 68-85, 100-94). Redelineation and temporary spacing (Orders 11-96, 12-96, 66-96, 129-09). | | | |
| 2019 Production: | | 305 | 109 | | | | |
| Reserve II | | | | Cumulative Oil Production (Bbls): | 233,299 | Post-1986 Gas Production (MCF): | 116,749 |
| Interlake | 1 | 555 | 0 | Single 160-acre spacing unit for Red River (Order 44-87). Single 160-acre spacing unit for Winnipegosis, Interlake and Gunton (Order 55-88). | | | |
| 2019 Production: | | 555 | 0 | | | | |
| Reserve, South | | | | Cumulative Oil Production (Bbls): | 107,929 | Post-1986 Gas Production (MCF): | 99,027 |
| | | | | Statewide, plus single spacing unit for Red River production (Order 33-86). | | | |
| Richey | | | | Cumulative Oil Production (Bbls): | 2,030,660 | | |
| | | | | Statewide, original 80-acre spacing revoked (Order 11-73). | | | |
| Richey, East | | | | Cumulative Oil Production (Bbls): | 10,386 | | |
| | | | | Statewide. | | | |
| Richey, Southwest | | | | Cumulative Oil Production (Bbls): | 1,920,630 | Post-1986 Gas Production (MCF): | 9,229 |
| | | | | 160-acre spacing units for production from Devonian, Silurian, and Ordovician; wells no closer than 900' to boundary of spacing unit (Order 25-62). Waterflood project in the Interlake and Dawson Bay (Order 34-65). | | | |
| Richey, West | | | | Cumulative Oil Production (Bbls): | 11,062 | | |
| | | | | Statewide. | | | |
| Ridgelawn | | | | Cumulative Oil Production (Bbls): | 9,605,666 | Post-1986 Gas Production (MCF): | 8,448,566 |
| Madison | 1 | 407 | 0 | 160-acre Duperow spacing units; wells no closer than 660' to spacing unit boundary with 150' topographic tolerance (Order 18-89). Ridgelawn Duperow Unit approved (Orders 49-89, 55-89 and 11-90). Red River spacing unit (Order 233-04). | | | |
| Mission Canyon | 2 | 7,668 | 3,861 | | | | |
| Ratcliffe | 1 | 3,222 | 0 | | | | |
| Duperow | 2 | 7,337 | 3,359 | | | | |
| Interlake | 1 | 3,895 | 889 | | | | |
| Red River | 4 | 34,503 | 98,137 | | | | |
| Ratcliffe, Mission Canyon | 1 | 2,296 | 0 | | | | |
| 2019 Production: | | 59,328 | 106,246 | | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|---------------------------|------------|-----------|----------|---|------------------|--|------------------|
| Ridgelawn, North | | | | Cumulative Oil Production (Bbls): | 514,382 | Post-1986 Gas Production (MCF): | 311,716 |
| Madison | 1 | 0 | 213 | Single 640-acre spacing unit (Order 11-92). | | | |
| 2019 Production: | | 0 | 213 | | | | |
| Rip Rap Coulee | | | | Cumulative Oil Production (Bbls): | 1,351,342 | Post-1986 Gas Production (MCF): | 568,106 |
| Ratcliffe | 3 | 17,526 | 16,920 | 160-acre spacing units for Ratcliffe; wells located no closer than 660' from spacing unit boundary with 150' topographic and geologic tolerance (Order 93-84). Single spacing unit, Ratcliffe 26N-59E-3: NW and 4: N/2 (Order 29-01). | | | |
| 2019 Production: | | 17,526 | 16,920 | | | | |
| River Bend | | | | Cumulative Oil Production (Bbls): | 275,733 | Post-1986 Gas Production (MCF): | 191,311 |
| | | | | Statewide. | | | |
| Rocky Boy Area | | | | | | Post-1986 Gas Production (MCF): | 7,059,892 |
| Eagle | 9 | 0 | 76,858 | Statewide. | | | |
| Eagle, Virgelle | 3 | 0 | 6,705 | | | | |
| 2019 Production: | | 0 | 83,563 | | | | |
| Rocky Point | | | | Cumulative Oil Production (Bbls): | 738,549 | Post-1986 Gas Production (MCF): | 371,100 |
| Red River | 1 | 5,781 | 4,920 | 320-acre Red River spacing unit; wells no closer than 660' to exterior boundary (Order 22-79). | | | |
| 2019 Production: | | 5,781 | 4,920 | | | | |
| Roscoe Dome | | | | Cumulative Oil Production (Bbls): | 18,615 | | |
| | | | | Statewide. Steam injection into Greybull and Lakota formations (Order 40-82). | | | |
| Rosebud | | | | Cumulative Oil Production (Bbls): | 624,554 | Post-1986 Gas Production (MCF): | 3,975 |
| Tyler | 2 | 1,027 | 0 | Statewide. Rosebud "Tyler B" waterflood unit approved (Order 30-91). | | | |
| 2019 Production: | | 1,027 | 0 | | | | |
| Rough Creek | | | | Cumulative Oil Production (Bbls): | 3,599 | | |
| | | | | aka Duncan Creek | | | |
| Rough Ridge | | | | | | | |
| | | | | Statewide. | | | |
| Royals | | | | Cumulative Oil Production (Bbls): | 411,830 | Post-1986 Gas Production (MCF): | 136,671 |
| | | | | Statewide. | | | |
| Royals, South | | | | Cumulative Oil Production (Bbls): | 3,082 | | |
| | | | | Statewide. | | | |
| Rudyard | | | | Cumulative Oil Production (Bbls): | 39,651 | Post-1986 Gas Production (MCF): | 1,429,937 |
| Eagle | 1 | 0 | 443 | 640-acre spacing units for Sawtooth gas production; well location in center of NW 1/4 of section with 75' topographic tolerance (Order 2-58). Field reduction (Order 39-76). Two wells per spacing unit, 990' setback from spacing unit boundaries, 1320' between wells (Order 15-93). Rudyard (Eagle) delineation: 640-acre spacing units for Eagle Formation, 2 wells per spacing unit located no closer than 330' to interior spacing unit boundaries, 990' to field boundaries (Order 33-94). | | | |
| Sawtooth | 2 | 806 | 40 | | | | |
| 2019 Production: | | 806 | 483 | | | | |
| Runaway | | | | Cumulative Oil Production (Bbls): | 4,579 | | |
| | | | | Statewide. | | | |
| Rush Mountain | | | | Cumulative Oil Production (Bbls): | 1,220,171 | Post-1986 Gas Production (MCF): | 397,802 |
| Ratcliffe | 2 | 11,506 | 1,771 | Statewide. Commingling, Hoffelt #2 well (Order 17-85). | | | |
| 2019 Production: | | 11,506 | 1,771 | | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | |
|----------------------------|------------------|-----------|----------|--|-------------------|
| Sage Creek | | | | Post-1986 Gas Production (MCF): | 2,366,300 |
| Second White Specks | 7 | 0 | 25,559 | 640-acre spacing for horizons above the Kootenai, one producing well per section per formation to be located no closer than 990' from section line (Order 38-77). Boundary amendment (Order 86-79). Enlargement (Orders 33-81, 65-83 and 36-84). | |
| Blackleaf | 1 | 0 | 430 | | |
| Bow Island | 1 | 0 | 193 | | |
| Second White Specks, Spike | 1 | 0 | 458 | | |
| | 2019 Production: | 0 | 26,640 | | |
| Salt Lake | | | | Cumulative Oil Production (Bbls): | 1,339,374 |
| | | | | Post-1986 Gas Production (MCF): | 72,624 |
| | | | | Four 160-acre spacing units for Red River Formation with production allocation by stipulated agreement (Order 48-89). | |
| Salt Lake, West | | | | Cumulative Oil Production (Bbls): | 436,725 |
| Ratcliffe | 1 | 7,812 | 2,946 | Post-1986 Gas Production (MCF): | 4,843 |
| | 2019 Production: | 7,812 | 2,946 | Single 160-acre spacing unit for Ratcliffe production (Order 47-92). | |
| Sand Creek | | | | Cumulative Oil Production (Bbls): | 2,413,819 |
| | | | | Post-1986 Gas Production (MCF): | 10,610 |
| | | | | 80-acre spacing units for production from the Silurian and Ordovician consisting of any two adjacent quarter-quarter sections; wells to be located in the center of NW and SE 1/4 of each quarter section with 150' topographic tolerance (Order 16-59). Commingling of Interlake and Red River production (Order 49-62). Field enlargement (Order 20-66). | |
| Sandwich | | | | Post-1986 Gas Production (MCF): | 2,252 |
| | | | | 320-acre spacing units for production of gas from Swift; wells to be located no closer than 990' to spacing unit boundaries (Order 17-77). | |
| Saturn | | | | Cumulative Oil Production (Bbls): | 42,805 |
| | | | | Post-1986 Gas Production (MCF): | 7,198 |
| | | | | Statewide. | |
| Sawtooth Mountain | | | | Post-1986 Gas Production (MCF): | 38,634,778 |
| Eagle | 77 | 0 | 545,047 | 640-acre spacing units for Eagle and Judith River formations, one well per section per formation located not less than 990' from governmental section line (Order 45-76). One well per formation per quarter section in six sections; wells no closer than 660' to quarter section lines and 990' to section lines (Order 65-85). 4 wells per formation per section for 3 additional sections (Ordered 62-89). Numerous well density, location exceptions. | |
| Judith River | 8 | 0 | 18,596 | | |
| Judith River, Eagle | 1 | 0 | 1,613 | | |
| | 2019 Production: | 0 | 565,256 | | |
| Scobey | | | | Cumulative Oil Production (Bbls): | 3,916 |
| | | | | Statewide. | |
| Sears Coulee | | | | Post-1986 Gas Production (MCF): | 400,966 |
| Dakota | 1 | 0 | 8,111 | Delineated for gas, surfact to top of Kootenai, 160-acre spacing units, NW/4 and SW/4 of 36N-4E-3 (Order 211-02). | |
| | 2019 Production: | 0 | 8,111 | | |
| Second Creek | | | | Cumulative Oil Production (Bbls): | 1,466,168 |
| | | | | Post-1986 Gas Production (MCF): | 375,465 |
| | | | | 303.1-acre Red River spacing unit (Order 34-78). 160-acre Duperow spacing units; well locations for each unit as specified (Order 119-80). Duperow spacing units combined into single spacing unit (Order 97-98). | |
| Second Guess | | | | Cumulative Oil Production (Bbls): | 43,964 |
| Madison | 1 | 376 | 0 | 40-acre spacing units for oil production from top 100' of Mississippian Madison Formation to the surface; wells to be located no closer than 330' to the spacing unit boundaries with 75' for topographic tolerance (Order 57-91). | |
| | 2019 Production: | 376 | 0 | | |
| Shepherd | | | | Cumulative Oil Production (Bbls): | 76,942 |
| | | | | Statewide. | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | |
|-----------------------------|------------|-----------|----------|---|------------------|--|
| Shelby Area | | | | Statewide. | | |
| Shelby, East | | | | Post-1986 Gas Production (MCF): | | 926,406 |
| Bow Island | 1 | 0 | 4,037 | 640-acre spacing units for all formations from the surface to the top of the Rierdon Formation (Order 8-91). Enlarged, amended to allow 2 wells per spacing unit no closer than 990' to the section line and no closer than 990' to another well in the same section producing from the same horizon (Order 45-91). Enlarged for Bow Island production (Order 61-91). | | |
| Burwash | 1 | 0 | 2 | | | |
| Sunburst | 2 | 0 | 6,956 | | | |
| 2019 Production: | | 0 | 10,995 | | | |
| Sherard | | | | Post-1986 Gas Production (MCF): | | 2,000,866 |
| Eagle | 15 | 0 | 24,900 | 640-acre Eagle spacing units; 990' setback from section line (Order 1-74). 160-acre Eagle spacing units for Section 8, T25N, R17E; wells located no closer than 990' from section line, 660' from quarter section line (Order 7-77). Enlarged, well locations no closer than 660' from quarter section line in enlarged area (Order 4-83). 320-acre Eagle gas spacing units for Sections 19 and 30, T26N, R17E; wells no closer than 990' to spacing unit boundaries (Order 24-87). | | |
| 2019 Production: | | 0 | 24,900 | | | |
| Sherard, Area | | | | Post-1986 Gas Production (MCF): | | 41,425,314 |
| Eagle | 64 | 0 | 321,044 | Statewide, numerous exceptions. | | |
| Judith River | 10 | 0 | 42,650 | | | |
| Eagle, Virgelle | 1 | 0 | 17,648 | | | |
| Judith River, Eagle | 8 | 0 | 17,547 | | | |
| 2019 Production: | | 0 | 398,889 | | | |
| Short Creek | | | | Cumulative Oil Production (Bbls): | 8,950 | |
| | | | | Single 640-acre Nisku spacing unit with 4 horizontal wells, 330' setback from section lines (Order 40-99). | | |
| Shotgun Creek | | | | Cumulative Oil Production (Bbls): | 1,451,485 | Post-1986 Gas Production (MCF): 470,118 |
| Ratcliffe | 5 | 22,407 | 19,312 | Statewide. | | |
| 2019 Production: | | 22,407 | 19,312 | | | |
| Shotgun Creek, North | | | | Cumulative Oil Production (Bbls): | 100,054 | Post-1986 Gas Production (MCF): 6,684 |
| | | | | 320-acre spacing units for Red River and Gunton production; wells located no closer than 660' to spacing unit boundaries and 1500' to another well producing from the same formation (Order 49-77). | | |
| Sidney | | | | Cumulative Oil Production (Bbls): | 3,794,978 | Post-1986 Gas Production (MCF): 787,667 |
| Madison | 1 | 1,434 | 0 | 160-acre spacing units for Madison group with one well per spacing unit to be located no closer than 660' from unit boundary and no closer than 1,650' to well producing from the same formation (Order 5-79). Field enlargement (Order 99-80). | | |
| Ratcliffe | 1 | 4,299 | 0 | | | |
| 2019 Production: | | 5,733 | 0 | | | |
| Sidney, East | | | | Cumulative Oil Production (Bbls): | 650,201 | Post-1986 Gas Production (MCF): 98,554 |
| | | | | Statewide. | | |
| Signal Butte | | | | | | |
| Singletree | | | | Cumulative Oil Production (Bbls): | 373,992 | Post-1986 Gas Production (MCF): 82,327 |
| | | | | Single spacing unit for production from Winnipegosis (Order 78-84). | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | | |
|---------------------------|------------|-------------|----------|--|------------------|--|------------------|--------|
| Sioux Pass | | | | Cumulative Oil Production (Bbls): | 6,626,655 | Post-1986 Gas Production (MCF): | 2,746,145 | |
| Interlake | 2 | 13,670 | 5,805 | 320-acre spacing units for Interlake and Red River consisting of two adjacent governmental quarter sections lying north-south or east-west at operator's option; permitted well no closer than 660' from unit boundary; 160-acre spacing units for Mission Canyon with well no closer than 660' from unit boundary; commingling of Interlake and Red River production authorized (Orders 10-75, 15-77). Amended field boundary (Order 15-77). Field reduction (Order 89-81). Additional wells (Orders 82-96, 83-96). Additional Red River-Interlake well, 25N-57E-23:SE (Order 96-01). | | | | |
| Putnam Member | 1 | 5,653 | 1,494 | | | | | |
| Red River | 5 | 39,982 | 10,584 | | | | | |
| Stonewall | 2 | 16,667 | 4,673 | | | | | |
| | 2019 | Production: | 75,972 | 22,556 | | | | |
| Sioux Pass, East | | | | Cumulative Oil Production (Bbls): | 89,267 | Post-1986 Gas Production (MCF): | 895 | |
| | | | | Statewide. | | | | |
| Sioux Pass, Middle | | | | Cumulative Oil Production (Bbls): | 1,987,755 | Post-1986 Gas Production (MCF): | 900,515 | |
| Red River | 1 | 6,162 | 0 | 320-acre spacing units for Red River Formation to consist of two contiguous governmental quarter sections at operator's option; location to be no closer than 660' from exterior boundary of unit and no closer than 1,650' from well producing from same formation; commingling upon administrative approval (Order 55-76). Exception location (Order 39-81). | | | | |
| | 2019 | Production: | 6,162 | | | | | 0 |
| | | | | | | | | |
| | | | | | | | | |
| Sioux Pass, North | | | | Cumulative Oil Production (Bbls): | 6,789,630 | Post-1986 Gas Production (MCF): | 2,697,560 | |
| Madison | 1 | 3,754 | 1,840 | 320-acre spacing units for Red River, Interlake, Winnipegosis, Nisku, Madison; well locations at least 660' from unit boundary (Orders 12-75, 17-76, 8-79). Commingling approved (Order 17-76). 150' topographic tolerance (Order 10-81). Field extensions (Orders 12-77, 13-79 and 48-81). Two 320-acre spacing units for Duperow (Orders 107-80, 74-82). Additional well, E2 26N-58E-7 (Order 30-97). Additional wells (Orders 103-00, 104-00). Spacing unit redesignation, allowance for horizontal wells (Order 105-00). 160-acre Ratcliffe spacing unit, NW 26N-58E-7 (Order 157-02). | | | | |
| Nisku | 2 | 15,596 | 7,863 | | | | | |
| Red River | 2 | 13,413 | 5,056 | | | | | |
| | 2019 | Production: | 32,763 | | | | | 14,759 |
| Sioux Pass, South | | | | Cumulative Oil Production (Bbls): | 398,675 | Post-1986 Gas Production (MCF): | 175,396 | |
| Red River | 2 | 1,382 | 0 | Statewide. | | | | |
| | 2019 | Production: | 1,382 | | | | | 0 |
| Sioux Pass, West | | | | Cumulative Oil Production (Bbls): | 614,407 | Post-1986 Gas Production (MCF): | 370,525 | |
| Red River | 2 | 7,440 | 705 | Designated 320-acre spacing units for Red River Formation (Orders 105-98, 106-98). | | | | |
| | 2019 | Production: | 7,440 | | | | | 705 |
| Sixshooter Dome | | | | | | Post-1986 Gas Production (MCF): | 2,989,219 | |
| Big Elk Sandstone | 1 | 0 | 4,792 | 160-acre spacing units for gas production at a depth from 969' to 1500'; wells no closer than 660' to spacing unit boundary with 75' topographic tolerance (Order 18-92). | | | | |
| Lakota | 1 | 0 | 7,516 | | | | | |
| | 2019 | Production: | 0 | | | | | 12,308 |
| | | | | | | | | |
| Smoke Creek | | | | Cumulative Oil Production (Bbls): | 100,305 | | | |
| | | | | Statewide. | | | | |
| Snake Creek | | | | Cumulative Oil Production (Bbls): | 146,846 | Post-1986 Gas Production (MCF): | 126,935 | |
| | | | | Designated 320-acre spacing unit for Gunton, Winnipegosis, Red River (Order 63-98). | | | | |
| Snoose Coulee | | | | Cumulative Oil Production (Bbls): | 8,978 | Post-1986 Gas Production (MCF): | 1,105,256 | |
| Bow Island | 12 | 267 | 16,830 | 640-acre spacing units for Bow Island and shallower formations; wells no closer than 990' to spacing unit boundary (Order 18-77). 320-acre Sunburst gas spacing unit approved (Order 58-88). Field enlargement, authorization for two wells per section for formations above the Kootenai, 660' setback from section lines, commingling (Order 30-00). | | | | |
| Sunburst | 1 | 0 | 1,305 | | | | | |
| | 2019 | Production: | 267 | | | | | 18,135 |
| | | | | | | | | |
| Snow Coulee | | | | | | Post-1986 Gas Production (MCF): | 28,572 | |
| Sunburst | 1 | 0 | 127 | Two 320-acre spacing units for Sunburst gas production (Order 78-76). | | | | |
| | 2019 | Production: | 0 | | | | | 127 |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | |
|---------------------------|------------|-------------|----------|--|--|
| Snowden | | | | Cumulative Oil Production (Bbls): | 1,938 |
| | | | | Statewide. | |
| Snyder | | | | Cumulative Oil Production (Bbls): | 488,177 |
| Tensleep | 1 | 4,261 | 0 | 10-acre spacing units with center 5-spot permitted; 150' topographic tolerance (Order 45-62). | |
| | 2019 | Production: | 4,261 | 0 | |
| Soap Creek | | | | Cumulative Oil Production (Bbls): | 3,654,585 |
| Tensleep | 8 | 2,309 | 0 | One well per 10-acre spacing unit per producing formation; well location in center of spacing unit with 100' topographic tolerance. Delineation includes Madison, Amsden, and Tensleep formations (Order 26-60). | |
| Amsden | 1 | 717 | 0 | | |
| Madison | 19 | 18,941 | 0 | | |
| Madison, Amsden | 4 | 5,488 | 0 | | |
| Tensleep, Amsden | 1 | 1,676 | 0 | | |
| | 2019 | Production: | 29,131 | 0 | |
| Soap Creek, East | | | | Cumulative Oil Production (Bbls): | 317,177 |
| Tensleep | 4 | 5,484 | 0 | Statewide. | |
| | 2019 | Production: | 5,484 | 0 | |
| Soberup Coulee | | | | Post-1986 Gas Production (MCF): | 6,809 |
| | | | | 320-acre 2nd Bow Island Sandstone spacing units, consisting of E 1/2 and W 1/2 of delineated section with locations no closer than 660' to spacing unit boundaries (Order 25-79). | |
| South Fork | | | | Cumulative Oil Production (Bbls): | 1,315,758 |
| Mission Canyon | 1 | 2,333 | 2,799 | Post-1986 Gas Production (MCF): | 347,282 |
| | 2019 | Production: | 2,333 | 2,799 | |
| Spring Coulee | | | | Post-1986 Gas Production (MCF): | 560,819 |
| | | | | Statewide. | |
| Spring Lake | | | | Cumulative Oil Production (Bbls): | 2,009,016 |
| Bakken | 1 | 2,349 | 4,698 | Post-1986 Gas Production (MCF): | 630,919 |
| | 2019 | Production: | 2,349 | 4,698 | Delineated for Red River and Nisku formations with one well per 160-acre spacing unit; well location anywhere within 840' square in center of spacing unit (Order 6-63). Field redelineation (Orders 30-76, 49-76). Single 320-acre spacing unit for Bakken Formation production (Order 26-95). Bakken spacing unit, 25N-54E-35: All, authorization for two horizontal wells (Order 128-00). Remove 25N-54E-36: SW, create temporary spacing unit (Order 25-01). |
| Spring Lake, South | | | | Cumulative Oil Production (Bbls): | 114,064 |
| | | | | Post-1986 Gas Production (MCF): | 51,074 |
| | | | | Single designated Red River Fm. spacing unit (Order 81-81). | |
| Spring Lake, West | | | | Cumulative Oil Production (Bbls): | 109,564 |
| Bakken | 1 | 934 | 327 | Post-1986 Gas Production (MCF): | 86,805 |
| | 2019 | Production: | 934 | 327 | Single 160-acre Duperow spacing unit (Order 42-82). |
| St. Joe Road | | | | Cumulative Oil Production (Bbls): | 202 |
| Eagle | 7 | 0 | 32,389 | Post-1986 Gas Production (MCF): | 23,903,667 |
| Judith River | 1 | 0 | 30,011 | | |
| Niobrara | 67 | 0 | 182,968 | | |
| Eagle, Niobrara | 1 | 0 | 1,566 | | |
| Judith River, Niobrara | 1 | 0 | 1,825 | | |
| | 2019 | Production: | 0 | 248,759 | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|------------------------------|------------|-------------|----------|--|-------------------|--|------------------|
| Stampede | | | | Cumulative Oil Production (Bbls): | 435,035 | Post-1986 Gas Production (MCF): | 331,733 |
| | | | | 320-acre specified spacing units for the Red River Formation; 160-acre spacing units for the Duperow Formation with well location to be no closer than 660' from a spacing unit boundary line (Order 19-82). | | | |
| Stampede, North | | | | Cumulative Oil Production (Bbls): | 4,566 | | |
| | | | | Single Nisku Fm. spacing unit (Order 29-82). | | | |
| Stensvad | | | | Cumulative Oil Production (Bbls): | 10,642,372 | | |
| Tyler | 3 | 13,728 | 0 | 40-acre spacing units; well location in center of spacing unit with 200' tolerance (Orders 2-59 and 7-60). Wells may be drilled anywhere within waterflood unit boundary, no closer than 660' to unit boundary (Order 5-65, amended). Field enlarged (Order 22-59). Waterflood area enlarged (Order 9-67). | | | |
| | 2019 | Production: | 13,728 | 0 | | | |
| Strater | | | | | | | |
| | | | | Delineated for production of gas from the Phillips, 160-acre spacing units, 660' setback (Order 103-81). | | | |
| Strawberry Creek Area | | | | | | Post-1986 Gas Production (MCF): | 708,367 |
| Bow Island | 1 | 0 | 1,745 | Statewide. | | | |
| Burwash | 1 | 0 | 1,570 | | | | |
| | 2019 | Production: | 0 | 3,315 | | | |
| Studhorse | | | | Cumulative Oil Production (Bbls): | 235,039 | Post-1986 Gas Production (MCF): | 1,789 |
| Tyler | 1 | 65 | 0 | Statewide. | | | |
| | 2019 | Production: | 65 | 0 | | | |
| Sumatra | | | | Cumulative Oil Production (Bbls): | 47,619,577 | Post-1986 Gas Production (MCF): | 257,155 |
| Amsden | 2 | 1,186 | 0 | 40-acre spacing units; well located in center of unit with 75' tolerance (Order 14-58). Field redelineated (Orders 14-75 and 16-72). Vacuum pumps permitted on certain wells (Orders 99-79 and 32-80). Seven waterflood units (Orders 48-67, 6-69, 19-69, 23-69, 5-75, 21-78, and 43-80). Convert CTSU, SESTSU and Kincheloe Sumatra Unit to tertiary recovery projects (Orders 99-84, 100-84 and 29-85). Certification of Kincheloe Sumatra Unit (Order 23-95) and West Sumatra Unit (Order 68-95) as expanded enhanced recovery projects. Grebe-Kincheloe waterflood unit approved (Order 175-02). | | | |
| Tyler | 31 | 37,743 | 0 | | | | |
| Lower Tyler | 6 | 3,413 | 0 | | | | |
| Heath | 1 | 620 | 0 | | | | |
| | 2019 | Production: | 42,962 | 0 | | | |
| Sumatra Gas | | | | | | | |
| | | | | Statewide | | | |
| Sundown | | | | Cumulative Oil Production (Bbls): | 40,626 | | |
| | | | | Single Red River Formation spacing unit (Order 11-97). | | | |
| Sunny Hill | | | | Cumulative Oil Production (Bbls): | 273,589 | | |
| | | | | 320-acre Red River & Duperow spacing units; wells no closer than 660' to exterior spacing unit boundaries nor closer than 1,650' to any well producing from same formation. 160-acre Madison spacing units; location no closer than 660' to section or quarter section lines (Order 39-78). Field reduction (Order 79-84). | | | |
| Sunny Hill, West | | | | Cumulative Oil Production (Bbls): | 194,871 | Post-1986 Gas Production (MCF): | 107,778 |
| | | | | Single 320-acre spacing unit consisting of S/2, Sec. 14, T31N, R57E (Order 55-93). | | | |
| Swanson Creek | | | | | | Post-1986 Gas Production (MCF): | 8,701,733 |
| Phillips | 64 | 0 | 102,047 | 320-acre spacing units (Order 36-75), amended to enlarge field and provide that spacing units may run north-south or east-west with permitted wells to be no closer than 990' to section or quarter section lines (Order 11-78). Field enlargement (Orders 32-78, 92-79, 66-80 and 55-81). Previous orders amended to allow one additional well in each existing 320-acre spacing unit, no more than one well per quarter section located no closer than 660' to the quarter section boundaries (Order 28-82). | | | |
| Greenhorn-Phillips | 4 | 0 | 4,074 | | | | |
| Bowdoin, Phillips | 1 | 0 | 2,079 | | | | |
| | 2019 | Production: | 0 | 108,200 | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | |
|---------------------------|------------|-------------|-----------|--|--|
| Sweetgrass | | | | Post-1986 Gas Production (MCF): | 803,262 |
| | | | | Single Sunburst gas spacing unit (Order 121-82). | |
| Target | | | | Cumulative Oil Production (Bbls): | 1,922,647 |
| Ratcliffe | 1 | 2,274 | 1,101 | Post-1986 Gas Production (MCF): | 480,580 |
| Duperow | 1 | 615 | 0 | Single spacing unit for Mission Canyon/Ratcliffe formations (Order 18-82). Field enlargement and establishment of 160-acre spacing units with permitted well locations to be no closer than 660' to the unit boundaries; 150' tolerance for topographic reasons (Order 35-82). Field enlargement (Order 23-84). Ratcliffe spacing unit, 29N-58E-3: W2 (Order 83-00). Enlargement and spacing (Order 116-01). | |
| | 2019 | Production: | 2,889 | 1,101 | |
| Thirty Mile | | | | Cumulative Oil Production (Bbls): | 90,193 |
| Eagle | 5 | 0 | 9,371 | Post-1986 Gas Production (MCF): | 579,511 |
| Bowes Member | 3 | 35,642 | 0 | Statewide. | |
| Sawtooth | 1 | 35 | 0 | | |
| | 2019 | Production: | 35,677 | 9,371 | |
| Three Buttes | | | | Cumulative Oil Production (Bbls): | 832,858 |
| Red River | 1 | 4,733 | 8,170 | Post-1986 Gas Production (MCF): | 455,513 |
| | 2019 | Production: | 4,733 | 8,170 | 160-acre spacing units for Madison Group formations, wells no closer than 660' from spacing unit boundaries (Order 11-81). Red River and Bakken Fm. delineation, SW/4 23N-57E-19 (Order 59-97, vacated by Order 125-04). |
| Three Mile | | | | Post-1986 Gas Production (MCF): | 1,326,372 |
| Eagle | 1 | 0 | 15,425 | Statewide. | |
| | 2019 | Production: | 0 | 15,425 | |
| Tiber | | | | Post-1986 Gas Production (MCF): | 57,019 |
| | | | | Two wells per each gas producing horizon from the surface down to and including the Kootenai Formation per section; 990' setbacks and 1,320' between wells in each section (Orders 143-81, 21-84 and 28-85). Field enlargement (Orders 116-01, 117-01). | |
| Tiber, East | | | | Post-1986 Gas Production (MCF): | 2,271,229 |
| | | | | Two wells from same Bow Island horizon per section located no closer than 990' to section lines and 1,320' to each other (Orders 21-84 and 28-85). Field enlargement (Order 17-01). | |
| Tiger Ridge | | | | Post-1986 Gas Production (MCF): | 348,925,298 |
| Eagle | 536 | 0 | 2,816,288 | Field delineation and redelineations (Orders 17-67, 23-68, 10-70, 13-75, 46-78, 48-79, 26-80, 30-89, 10-90 and 66-91). Statewide spacing for area not unitized. Numerous well density, location exceptions. | |
| Judith River | 15 | 0 | 18,157 | | |
| Judith River, Eagle | 3 | 0 | 29,775 | | |
| | 2019 | Production: | 0 | 2,864,220 | |
| Tiger Ridge, North | | | | Post-1986 Gas Production (MCF): | 19,382 |
| | | | | 160-acre spacing units; one well per horizon per spacing unit from the Virgelle Formation to the surface; well to be no closer than 990' to the section line nor closer than 660' to the interior quarter section line (Order 80-79). | |
| Timber Creek | | | | Post-1986 Gas Production (MCF): | 7,003 |
| | | | | 320-acre Sunburst Sandstone spacing units consisting of two contiguous quarter sections oriented either north south or east west; locations no closer than 660' to internal spacing unit boundaries, or 990' to external boundaries (Order 24-75). | |
| Timber Creek, West | | | | Post-1986 Gas Production (MCF): | 387,977 |
| | | | | Single 640-acre spacing unit for Sunburst Sandstone production, Sec. 6, T35N, R1E (Order 91-76). | |
| Tinder Box | | | | Cumulative Oil Production (Bbls): | 172,157 |
| Tyler | 2 | 3,899 | 0 | Post-1986 Gas Production (MCF): | 1,335 |
| | 2019 | Production: | 3,899 | 0 | Statewide. |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|---------------------------|------------|-----------|----------|---|------------------|--|------------------|
| Tippy Buttes | | | | Cumulative Oil Production (Bbls): | 126,246 | Post-1986 Gas Production (MCF): | 2,219 |
| | | | | Statewide. Water injection into lower Tyler Formation (Order 57-82). | | | |
| Toluca | | | | | | Post-1986 Gas Production (MCF): | 2,003,914 |
| Belle Fourche | 67 | 0 | 47,566 | Delineated for production of gas from the surface through the Frontier Fm. with 160-acre spacing units, 660' setback from spacing unit boundaries (Order 28-83). Field enlargement (Order 42-02). | | | |
| Greenhorn | 1 | 0 | 900 | | | | |
| Belle Fourche, Greenhorn | 20 | 0 | 14,503 | | | | |
| 2019 Production: | | 0 | 62,969 | | | | |
| Trail Creek | | | | | | Post-1986 Gas Production (MCF): | 2,407,660 |
| Bow Island | 5 | 0 | 13,555 | One well per 320-acres consisting of S 1/2 and N 1/2 of each governmental section but not closer than 990' from spacing boundary (Orders 33-70, 28-76). Field enlargements (Order 135-80). | | | |
| Sunburst | 2 | 0 | 5,303 | | | | |
| Swift, Sunburst | 1 | 0 | 8,371 | | | | |
| 2019 Production: | | 0 | 27,229 | | | | |
| Tule Creek | | | | Cumulative Oil Production (Bbls): | 8,572,053 | Post-1986 Gas Production (MCF): | 257,956 |
| | | | | 160-acre spacing units with permitted well anywhere within 1,320' square in center of each unit (Orders 26-62, 6-65, 11-67, 5-77, 52-86). | | | |
| Tule Creek, East | | | | Cumulative Oil Production (Bbls): | 2,056,293 | Post-1986 Gas Production (MCF): | 66,934 |
| | | | | 160-acre Nisku spacing units for Devonian Nisku with permitted well anywhere within 1,320' square in center of each unit (Orders 40-64, 6-65, 4-86). | | | |
| Tule Creek, South | | | | Cumulative Oil Production (Bbls): | 1,111,537 | | |
| Nisku | 1 | 1,447 | 0 | 160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 34-64, 6-65). | | | |
| 2019 Production: | | 1,447 | 0 | | | | |
| Two Forks | | | | Statewide. | | | |
| Two Medicine Creek | | | | Cumulative Oil Production (Bbls): | 10,249 | | |
| | | | | Statewide. | | | |
| Two Waters | | | | Cumulative Oil Production (Bbls): | 477,645 | Post-1986 Gas Production (MCF): | 912,738 |
| Red River | 1 | 4,183 | 1,565 | Statewide. | | | |
| 2019 Production: | | 4,183 | 1,565 | | | | |
| Utopia | | | | Cumulative Oil Production (Bbls): | 1,136,735 | Post-1986 Gas Production (MCF): | 4,699,011 |
| Swift | 20 | 10,819 | 7,987 | 640-acre spacing units for formations between top of Kootenai and top of Greenhorn; well location no closer than 990' to any section line (Order 13-80). 40-acre spacing units for Swift Formation; location to be in center of quarter-quarter section with 100' topographic tolerance (Order 9-78). Spacing units shall consist of 1 well per quarter-quarter section located no closer than 330' to the section boundary (Order 96-81). Utopia Swift Unit (Orders 11-89, 38-89, 33-90). Certification as expanded enhanced recovery project effective 10/1/94 (Order 88-94). | | | |
| 2019 Production: | | 10,819 | 7,987 | | | | |
| Valier | | | | | | Post-1986 Gas Production (MCF): | 22,568 |
| | | | | 320-acre spacing units for production of gas from all formations from the top of the Kootenai Formation to the surface; one well per spacing unit per formation, wells no closer than 660' to spacing unit boundaries and 990' to field boundaries (Order 15-91). | | | |
| Vandalia | | | | | | Post-1986 Gas Production (MCF): | 820,567 |
| Eagle | 1 | 0 | 0 | 160-acre spacing units; where discrete gas formations (Bowdoin, Greenhorn, and Phillips) exist a well may be drilled to each formation; wells to be located no closer than 660' to the spacing unit boundaries (Order 61-82). | | | |
| 2019 Production: | | 0 | 0 | | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|---------------------------|------------|-------------|----------|---|------------------|--|------------------|
| Vaux | | | | Cumulative Oil Production (Bbls): | 6,423,105 | Post-1986 Gas Production (MCF): | 3,171,679 |
| Madison | 3 | 2,433 | 706 | Single spacing unit with commingling approved for Madison group (Order 63-83). Single spacing unit for Mississippian Bakken Formation (Order 20-86). Single 160-acre spacing unit for Mission Canyon Formation (Orders 25-87, 10-00). | | | |
| Mission Canyon | 3 | 5,050 | 360 | | | | |
| Silurian Undifferentiated | 1 | 62 | 0 | | | | |
| Madison, Bakken | 1 | 2,806 | 2,350 | | | | |
| Mission Canyon, Bakken | 2 | 3,607 | 435 | | | | |
| Ratcliffe, Mission Canyon | 1 | 4,492 | 4,574 | | | | |
| Stonewall, Red River | 1 | 14,413 | 7,668 | | | | |
| | 2019 | Production: | 32,863 | 16,093 | | | |
| Vida | | | | Cumulative Oil Production (Bbls): | 264,988 | Interlake, 160-acre spacing units with wells located in an 840' square in the center but at least 900' from spacing unit boundaries (Order 39-63). Field reduction (Order 79-76). | |
| Viking | | | | Cumulative Oil Production (Bbls): | 160 | Field delineation vacated (Order 8-84). | |
| Volt | | | | Cumulative Oil Production (Bbls): | 5,041,521 | Post-1986 Gas Production (MCF): | 15,887 |
| Nisku | 4 | 29,314 | 114 | 160-acre Nisku spacing units with permitted well anywhere within a 1,320' square in center of each unit (Orders 27-64, 6-65, 32-65). | | | |
| | 2019 | Production: | 29,314 | | | | |
| Waddle Creek | | | | | | Post-1986 Gas Production (MCF): | 235,430 |
| | | | | 80-acre spacing units, 220' setback, for coals within the Fort Union Fm. (Order 379-2006). | | | |
| Wagon Box | | | | Cumulative Oil Production (Bbls): | 32,412 | Statewide. | |
| Wagon Trail | | | | Cumulative Oil Production (Bbls): | 43,321 | Single 320-acre designated spacing unit (Order 2-83). | |
| Wakea | | | | Cumulative Oil Production (Bbls): | 3,397,778 | Post-1986 Gas Production (MCF): | 936,929 |
| Nisku | 1 | 659 | 0 | Two 320-acre spacing units (Order 84-83). Field enlarged; wells located no closer than 660' to spacing unit boundaries. Delineation includes Red River, Nisku, Duperow, Winnipegosis, Interlake and Gunton Formations (Order 34-84). Commingling of production from Nisku and Duperow Formations in one well (Order 59-91). | | | |
| Red River | 1 | 7,942 | 6,069 | | | | |
| Red River, Winnipegosis | 1 | 2,852 | 0 | | | | |
| | 2019 | Production: | 11,453 | 6,069 | | | |
| Waterhole Creek | | | | Cumulative Oil Production (Bbls): | 2,653,431 | Post-1986 Gas Production (MCF): | 1,683,271 |
| Red River | 4 | 47,174 | 11,332 | Delineation for production of oil from horizontal Red River Formation wells; spacing units set by order (Order 120-97). | | | |
| | 2019 | Production: | 47,174 | | | | |
| Weed Creek | | | | Cumulative Oil Production (Bbls): | 674,208 | Post-1986 Gas Production (MCF): | 9,341 |
| Amsden | 1 | 109 | 0 | Statewide. | | | |
| | 2019 | Production: | 109 | | | | |
| Weldon | | | | Cumulative Oil Production (Bbls): | 7,050,531 | Delineated for production of oil from Kibbey Fm.; 80-acre spacing units, location at approx. center of NE and SW quarter quarter with 200' topo. tolerance (Order 9-65). Spacing exceptions (Orders 37-65, 21-66, 43-81, 34-88). | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | | | | | |
|--|------------|-------------|----------|--|----------------|--|-------------------|---------|--|--|--|
| West Butte | | | | Cumulative Oil Production (Bbls): | 347,240 | Post-1986 Gas Production (MCF): | 730,769 | | | | |
| Bow Island | 3 | 0 | 12,138 | Sawtooth-Madison gas commingled, unitized; no well closer than 330' to unit boundary (Order 5-72). | | | | | | | |
| Sunburst | 2 | 242 | 0 | | | | | | | | |
| | 2019 | Production: | 242 | 12,138 | | | | | | | |
| West Butte Shallow Gas | | | | | | Post-1986 Gas Production (MCF): | 310,951 | | | | |
| Bow Island | 1 | 0 | 3,673 | 160-acre spacing units; with one well permitted for each gas producing formation above the top of the Kootenai within each 160-acre spacing unit; well locations not closer than 990' to spacing unit boundaries (Order 39-77). | | | | | | | |
| | 2019 | Production: | 0 | 3,673 | | | | | | | |
| West Fork | | | | Cumulative Oil Production (Bbls): | 6,671 | Statewide. | | | | | |
| Weygand | | | | Cumulative Oil Production (Bbls): | 368,657 | Post-1986 Gas Production (MCF): | 430,135 | | | | |
| Eagle | 3 | 0 | 9,526 | Statewide. | | | | | | | |
| Sawtooth | 4 | 32,056 | 0 | | | | | | | | |
| | 2019 | Production: | 32,056 | 9,526 | | | | | | | |
| White Bear | | | | | | Post-1986 Gas Production (MCF): | 191,011 | | | | |
| | | | | Designated spacing units for production of gas from the Eagle Formation. | | | | | | | |
| Whitewater | | | | | | Post-1986 Gas Production (MCF): | 60,355,586 | | | | |
| Niobrara | 8 | 0 | 14,962 | 640-acre spacing units with 2 wells per formation (Orders 41-82 and 14-89). 4 wells per formation per spacing unit no closer than 660' to spacing unit boundaries, 1,320' between wells producing from the same formation, 150' of tolerance for geologic or topographic reasons (Order 15-89). Pilot infill drilling program approved for a portion of the field with up to 8 wells per spacing unit with between-well distance reduced to 990' (Order 15-91). Expand pilot infill drilling program (Order 6-92). Niobrara included as delineated formation (Order 146-00). Enlargement (Order 281-04). | | | | | | | |
| Phillips | 80 | 0 | 305,295 | | | | | | | | |
| Bowdoin, Greenhorn, Phillips, Niobrara | 1 | 0 | 5,494 | | | | | | | | |
| Niobrara, Greenhorn, Phillips | 13 | 0 | 60,886 | | | | | | | | |
| Bowdoin, Greenhorn | 1 | 0 | 4,826 | | | | | | | | |
| Bowdoin, Greenhorn, Phillips | 3 | 0 | 9,467 | | | | | | | | |
| Greenhorn-Phillips | 2 | 0 | 7,637 | | | | | | | | |
| Bowdoin, Phillips | 4 | 0 | 13,520 | | | | | | | | |
| Phillips, Niobrara | 169 | 0 | 668,465 | | | | | | | | |
| Bowdoin, Niobrara | 1 | 0 | 1,648 | | | | | | | | |
| Bowdoin, Phillips, Niobrara | 11 | 0 | 53,505 | | | | | | | | |
| | 2019 | Production: | 0 | 1,145,705 | | | | | | | |
| Whitewater, East | | | | | | Post-1986 Gas Production (MCF): | 7,716,053 | | | | |
| Greenhorn | 1 | 0 | 581 | 640-acre spacing units with two wells allowed per formation to be located anywhere within the spacing unit but not closer than 990' to spacing unit boundary (Order 100-83). 4 wells per formation per spacing unit no closer than 1,320' to another well producing from the same formation with 150' tolerance for geologic or topographic reasons (Order 65-89). Pilot infill drilling program in Section 31, T33N, R34E allowing up to 8 wells with 990' between wells, 150' tolerance and 660' setbacks (Order 7-92). Field enlargement, commingling (Order 33-98). | | | | | | | |
| Martin Sandstone | 1 | 0 | 180 | | | | | | | | |
| Phillips | 36 | 0 | 96,627 | | | | | | | | |
| Bowdoin, Greenhorn, Phillips, Niobrara | 1 | 0 | 1,206 | | | | | | | | |
| Bowdoin, Martin | 1 | 0 | 227 | | | | | | | | |
| Bowdoin, Greenhorn, Phillips | 2 | 0 | 2,143 | | | | | | | | |
| Phillips, Niobrara | 3 | 0 | 700 | | | | | | | | |
| Bowdoin, Phillips, Niobrara | 2 | 0 | 2,761 | | | | | | | | |
| | 2019 | Production: | 0 | | | | | 104,425 | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | | |
|------------------------------|------------|-------------|----------|---|------------------|--|--|------------------|
| Whitlash | | | | Cumulative Oil Production (Bbls): | 6,661,078 | Post-1986 Gas Production (MCF): | 16,648,370 | |
| Bow Island | 31 | 465 | 179,869 | Gas: 330' from legal subdivision line and 2,400' between wells, 75' topographic tolerance. Oil: 330' from legal subdivision line and 650' between wells; 5-spot location at center of 40-acre tract; 75' topographic tolerance (Orders 16-54, 27-70). Include S 1/2 of Section 30, T37N, R4E. SW 1/4 of 30 is 1 spacing unit, SE 1/4 is the other; well location no closer than 990' from spacing unit boundary (Order 45-81). Whitlash East (Shafer) Swift Sand Unit (Order 6-99). Whitlash East (State) Swift Sand Unit (Order 7-99). Whitlash Northeast Swift Sand Unit (Order 87-99). | | | | |
| Dakota | 2 | 0 | 14,928 | | | | | |
| Sunburst | 1 | 0 | 13,331 | | | | | |
| Spike Zone, Blackleaf Fm. | 1 | 0 | 10,150 | | | | | |
| Swift | 29 | 14,815 | 23,786 | | | | | |
| Bow Island, Dakota | 4 | 115 | 13,365 | | | | | |
| Bow Island, Dakota, Kootenai | 1 | 0 | 4,553 | | | | | |
| Bow Island, Blackleaf | 1 | 0 | 6,821 | | | | | |
| Bow Island, Sunburst | 1 | 0 | 13,542 | | | | | |
| Bow Island, Swift | 2 | 0 | 27,908 | | | | | |
| Spike, Bow Island, Sunburst | 1 | 0 | 4,935 | | | | | |
| Swift, Sunburst | 23 | 27,617 | 12,658 | | | | | |
| | 2019 | Production: | 43,012 | 325,846 | | | | |
| Whitlash, West | | | | Cumulative Oil Production (Bbls): | 165,243 | Post-1986 Gas Production (MCF): | 433,921 | |
| Sunburst | 6 | 26 | 7,769 | Gas: 160-acre spacing units consisting of quarter sections; well location anywhere within a 660' square in center of spacing unit. Oil: 330' from legal subdivision line, 650' between wells in same reservoir on same lease; 5-spot location permitted (Orders 61-62, 22-65). Amendment (Order 48-77). Field extension (Order 18-79). | | | | |
| Swift, Sunburst | 3 | 148 | 693 | | | | | |
| | 2019 | Production: | 174 | 8,462 | | | | |
| Wibaux | | | | Cumulative Oil Production (Bbls): | 23,580 | Statewide. | | |
| Wild Horse | | | | Statewide. | | | Post-1986 Gas Production (MCF): | 230 |
| Wildcat Glacier | | | | Cumulative Oil Production (Bbls): | 48,425 | | | |
| Wildcat Musselshell | | | | Cumulative Oil Production (Bbls): | 925 | | | |
| Wildcat Petroleum | | | | | | | | |
| Wildcat Rosebud, N | | | | Cumulative Oil Production (Bbls): | 15,221 | Post-1986 Gas Production (MCF): | 3,610 | |
| Heath | 2 | 15,221 | 3,610 | | | | | |
| | 2019 | Production: | 15,221 | 3,610 | | | | |
| Williams | | | | | | | Post-1986 Gas Production (MCF): | 2,362,646 |
| | | | | 640-acre spacing unit; well to be located no closer than 990' to exterior boundary for all formations above the Kootenai (Order 49-79). Enlargement (Order 102-79, 11-83). | | | | |
| Willow Creek, North | | | | Cumulative Oil Production (Bbls): | 484,424 | Statewide. Pilot waterflood (Order 19-72). | | |
| Tyler | 2 | 2,962 | 0 | | | | | |
| | 2019 | Production: | 2,962 | 0 | | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|----------------------------|------------|-------------|----------|--|------------------|--|------------------|
| Willow Ridge | | | | Cumulative Oil Production (Bbls): | 80,948 | Post-1986 Gas Production (MCF): | 831,655 |
| Bow Island | 7 | 0 | 7,211 | 640-acre spacing units, 990' setback from spacing unit boundary for gas production from all formations from the surface to the top of the Kootenai (Order 29-78). 40-acre spacing units for oil production from the Burwash; 5 wells in each spacing unit to be located in the center of each 10 acre quarter-quarter-quarter section and one in the center of each 40-acre subdivision, 75' topographic tolerance (Order 30-78). Willow Ridge (Burwash) Unit (Order 88-97). | | | |
| Burwash | 2 | 567 | 0 | | | | |
| | 2019 | Production: | 567 | 7,211 | | | |
| Willow Ridge, South | | | | Cumulative Oil Production (Bbls): | 3,726 | Post-1986 Gas Production (MCF): | 6,387,507 |
| Sunburst | 2 | 11 | 55,921 | Statewide. | | | |
| | 2019 | Production: | 11 | 55,921 | | | |
| Willow Ridge, West | | | | | | Post-1986 Gas Production (MCF): | 533,695 |
| Bow Island | 3 | 0 | 6,819 | Delineated for gas production from the 4th Bow Island sand; 640-acre spacing units, wells to be located no closer than 990' to spacing unit boundaries (Order 3-88). | | | |
| | 2019 | Production: | 0 | | | | |
| Wills Creek, South | | | | Cumulative Oil Production (Bbls): | 2,462,255 | Post-1986 Gas Production (MCF): | 309,831 |
| Siluro-Ordovician | 3 | 29,494 | 1,361 | 160-acre spacing units for Siluro-Ordovician; well location in center of SE 1/4 of each unit with 175' topographic tolerance (Orders 5-64, 30-66). Waterflood initiated 12-1-73 (Order 23-73). Field enlargement, designation of single 640-acre spacing unit for up to 4 horizontal or vertical wells (Order 4-95). | | | |
| | 2019 | Production: | 29,494 | | | | |
| Windmill | | | | Cumulative Oil Production (Bbls): | 31,943 | Post-1986 Gas Production (MCF): | 14,281 |
| | | | | Statewide. | | | |
| Windy Ridge | | | | Cumulative Oil Production (Bbls): | 3,662,634 | Post-1986 Gas Production (MCF): | 2,648,099 |
| Red River | 13 | 224,419 | 47,607 | Delineated for production of oil from horizontal Red River Formation wells; spacing units set by order. (Order 121-97). Redelineated (Order 130-00). | | | |
| | 2019 | Production: | 224,419 | | | | |
| Winnett Junction | | | | Cumulative Oil Production (Bbls): | 1,219,062 | | |
| Tyler | 1 | 3,675 | 0 | 20-acre spacing units consisting of W 1/2 and E 1/2 of quarter-quarter section, no closer than 120' to the boundary of a spacing unit (Order 57-76). Certain lands vacated (Order 41-77). A waterflood operation commenced October 1, 1977 into Tyler Formation (Order 41-77). | | | |
| | 2019 | Production: | 3,675 | | | | |
| Wolf Creek | | | | Cumulative Oil Production (Bbls): | 1,979 | | |
| | | | | Statewide. | | | |
| Wolf Springs | | | | Cumulative Oil Production (Bbls): | 5,010,107 | Post-1986 Gas Production (MCF): | 11,370 |
| Amsden | 4 | 4,843 | 130 | 80-acre Amsden spacing units consisting of N 1/2 and S 1/2 of each quarter section; well location in center of NW 1/4 and SE 1/4 of each quarter section with 75' topographic tolerance (Orders 4-56, 9-59). Boundary changes (Orders 92-76 and 5-90). | | | |
| | 2019 | Production: | 4,843 | | | | |
| Wolf Springs, South | | | | Cumulative Oil Production (Bbls): | 930,653 | | |
| | | | | 80-acre spacing units for Amsden comprised of W 1/2 or E 1/2 of quarter section; wells located center of NW 1/4 or SE 1/4 of quarter section with 150' topographic tolerance (Order 57-84). Field enlargement (Order 8-85). South Wolf Springs Amsden Unit (Order 23-92). Expanded enhanced recovery unit effective 6/29/94 (Order 52-94). | | | |
| Womans Pocket | | | | Cumulative Oil Production (Bbls): | 3,526 | | |
| | | | | Statewide. | | | |
| Woodrow | | | | Cumulative Oil Production (Bbls): | 1,619,241 | Post-1986 Gas Production (MCF): | 84,511 |
| Charles | 1 | 4,387 | 372 | 80-acre spacing units consisting of any two adjacent quarter-quarter sections; well locations in center of NE 1/4 and SW 1/4 of each quarter section with 200' topographic tolerance (Order 47-62). Horizontal well authorizations (Orders 41-00, 42-00, 43-00). | | | |
| Silurian Undifferentiated | 1 | 6,312 | 485 | | | | |
| | 2019 | Production: | 10,699 | | | | |

| Field, Reported Formation | # of Wells | Oil, Bbls | Gas, MCF | Cumulative Production And Regulation Summary | | | |
|---------------------------|------------------|-----------|----------|--|----------------|--|----------------|
| Wrangler | | | | Cumulative Oil Production (Bbls): | 919,884 | Post-1986 Gas Production (MCF): | 487,485 |
| Red River | 1 | 2,481 | 0 | 320-acre spacing units for production from Red River Formation consisting of W 1/2 and E 1/2 of Sec. 25 T34N, R56E (Order 44-85). | | | |
| | 2019 Production: | 2,481 | 0 | | | | |
| Wrangler, North | | | | Cumulative Oil Production (Bbls): | 225,104 | Post-1986 Gas Production (MCF): | 56,174 |
| | | | | Statewide. | | | |
| Wright Creek | | | | Cumulative Oil Production (Bbls): | 437,721 | Post-1986 Gas Production (MCF): | 243,491 |
| Muddy | 4 | 2,508 | 3,400 | 80-acre spacing units for Muddy Sandstone production consisting of N 1/2 and S 1/2 of quarter section with locations in NW 1/4 and SE 1/4 of each quarter section with 200' tolerance (Order 27-69). Field area reduction (Order 69-76). | | | |
| | 2019 Production: | 2,508 | 3,400 | | | | |
| Xeno | | | | | | Post-1986 Gas Production (MCF): | 13,246 |
| | | | | Statewide; also called Xena or Kremlin field. | | | |
| Yates | | | | Cumulative Oil Production (Bbls): | 139,502 | Post-1986 Gas Production (MCF): | 7,027 |
| Red River | 2 | 11,634 | 0 | 320-acre spacing units; locations as specified for Duperow and Red River; dual completions approved (Order 92-81). Single 320-acre spacing unit for Ratcliffe/Mission Canyon (Order 22-86). | | | |
| | 2019 Production: | 11,634 | 0 | | | | |
| Yellowstone | | | | Cumulative Oil Production (Bbls): | 39,405 | | |
| | | | | Field rules vacated (Order 19-62). | | | |